

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,807	--	--	7,607	168	637	15,454	491	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,541	-21	476	162	--	-230	630	1,217	2,541
Pentanes Plus	448	-21	--	0	--	9	146	146	127
Liquefied Petroleum Gases	3,093	--	476	162	--	-239	484	1,072	2,414
Ethane/Ethylene	1,295	--	5	--	--	71	--	91	1,138
Propane/Propylene	1,160	--	556	136	--	-56	--	862	1,047
Normal Butane/Butylene	344	--	-75	18	--	-252	272	110	157
Isobutane/Isobutylene	293	--	-10	7	--	-2	212	9	73
Other Liquids	--	1,163	--	1,387	413	-38	2,429	530	42
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	1,163	--	86	94	-18	1,196	165	0
Hydrogen	--	--	--	--	197	--	197	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	9	-18	-14	4	61	0
Renewable Fuels (including Fuel Ethanol)	--	1,102	--	77	-85	-4	993	104	0
Fuel Ethanol	--	993	--	--	10	-19	921	101	0
Renewable Fuels Except Fuel Ethanol	--	109	--	77	-95	16	72	3	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	636	--	75	290	229	43
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	665	319	-95	943	136	0
Reformulated	--	--	--	142	275	-18	435	0	0
Conventional	--	0	--	523	44	-77	508	136	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,116	566	-227	-284	--	2,704	17,039
Finished Motor Gasoline	--	4	10,065	44	-329	26	--	663	9,095
Reformulated	--	--	3,258	--	-299	0	--	--	2,959
Conventional	--	4	6,806	44	-29	26	--	663	6,136
Finished Aviation Gasoline	--	--	10	0	--	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,583	155	--	-7	--	140	1,605
Kerosene	--	--	12	15	--	3	--	10	14
Distillate Fuel Oil ⁵	--	--	4,626	75	101	-209	--	987	4,024
15 ppm sulfur and under	--	--	4,277	48	101	-222	--	795	3,853
Greater than 15 ppm to 500 ppm sulfur	--	--	76	1	--	-22	--	97	1
Greater than 500 ppm sulfur	--	--	273	25	--	34	--	95	170
Residual Fuel Oil ⁶	--	--	457	159	--	16	--	256	345
Less than 0.31 percent sulfur	--	--	49	7	--	-19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	23	--	72	--	NA	NA
Greater than 1.00 percent sulfur	--	--	358	130	--	-38	--	NA	NA
Petrochemical Feedstocks	--	--	283	32	--	-2	--	--	317
Naphtha for Petro. Feed. Use	--	--	172	30	--	-1	--	--	203
Other Oils for Petro. Feed. Use	--	--	111	3	--	-1	--	--	115
Special Naphthas	--	--	36	6	--	1	--	--	41
Lubricants	--	--	165	37	--	-13	--	84	131
Waxes	--	--	5	5	--	1	--	3	5
Petroleum Coke	--	--	855	8	--	10	--	544	310
Marketable	--	--	629	8	--	10	--	544	84
Catalyst	--	--	226	--	--	--	--	--	226
Asphalt and Road Oil	--	--	289	30	--	-115	--	17	415
Still Gas	--	--	650	--	--	--	--	--	650
Miscellaneous Products	--	--	81	0	--	5	--	1	76
Total	12,348	1,145	19,592	9,723	354	85	18,513	4,942	19,622

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.