

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	103,165	--	--	166,832	-25,394	-4,928	10,475	228,297	903	0	896,990
Natural Gas Plant Liquids and Liquefied Refinery Gases	39,621	-13	10,290	524	2,894	--	-8,590	10,066	3,822	48,018	60,412
Pentanes Plus	4,497	-13	--	326	-932	--	57	3,706	49	66	8,829
Liquefied Petroleum Gases	35,124	--	10,290	198	3,826	--	-8,647	6,360	3,773	47,952	51,583
Ethane/Ethylene	17,742	--	629	--	8,406	--	-1,364	--	--	28,141	18,880
Propane/Propylene	11,143	--	10,874	--	-4,576	--	-7,042	--	3,645	20,838	15,894
Normal Butane/Butylene	2,064	--	-1,311	198	-46	--	-219	3,520	129	-2,525	12,695
Isobutane/Isobutylene	4,175	--	98	--	42	--	-22	2,840	--	1,497	4,114
Other Liquids	--	2,285	--	22,778	-40,504	-4,006	2,654	-31,348	3,861	5,386	100,638
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,285	--	3	3,519	3,524	487	6,771	2,073	0	4,241
Hydrogen	--	--	--	--	--	3,394	--	3,394	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,717	--	--	--	79	120	100	1,576	0	851
Renewable Fuels (including Fuel Ethanol)	--	568	--	--	3,519	55	367	3,277	497	0	3,390
Fuel Ethanol ⁷	--	534	--	--	3,458	-103	342	3,276	271	0	3,104
Renewable Fuels Except Fuel Ethanol	--	34	--	--	61	158	25	1	227	0	286
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	21,316	-231	--	2,138	13,561	--	5,386	40,578
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,459	-43,792	-7,530	29	-51,680	1,788	0	55,810
Reformulated	--	--	--	--	-13,227	2,544	-1,870	-8,911	--	0	13,953
Conventional	--	--	--	1,459	-30,565	-10,074	1,899	-42,769	1,690	0	41,857
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	9
Finished Petroleum Products	--	--	213,982	10,507	-65,680	7,636	3,747	--	57,837	104,861	131,936
Finished Motor Gasoline	--	--	66,141	1,813	-20,722	7,633	2,227	--	11,585	41,053	24,796
Reformulated	--	--	11,234	--	--	-2,241	--	--	5	8,988	--
Conventional	--	--	54,907	1,813	-20,722	9,874	2,227	--	11,580	32,065	24,796
Finished Aviation Gasoline	--	--	397	--	-87	--	23	--	--	287	493
Kerosene-Type Jet Fuel	--	--	21,219	--	-15,052	--	-1,231	--	3,018	4,380	13,556
Kerosene	--	--	350	--	--	--	202	--	226	-78	355
Distillate Fuel Oil	--	--	72,052	38	-29,669	2	1,882	--	19,824	20,717	53,014
15 ppm sulfur and under ⁸	--	--	60,770	38	-21,629	2	2,214	--	14,428	22,540	41,809
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,220	--	-1,178	--	-427	--	3,984	-1,515	3,852
Greater than 500 ppm sulfur	--	--	8,062	--	-6,862	--	95	--	1,413	-308	7,353
Residual Fuel Oil ⁹	--	--	9,736	2,420	431	--	-1,291	--	10,963	2,915	19,787
Less than 0.31 percent sulfur	--	--	820	142	--	--	-45	--	NA	NA	1,460
0.31 to 1.00 percent sulfur	--	--	728	117	--	--	-552	--	NA	NA	1,961
Greater than 1.00 percent sulfur	--	--	8,188	2,161	431	--	-694	--	NA	NA	16,366
Petrochemical Feedstocks	--	--	9,307	5,206	-87	--	137	--	--	14,289	1,949
Naphtha for Petro. Feed. Use	--	--	5,648	912	-148	--	248	--	--	6,164	1,259
Other Oils for Petro. Feed. Use	--	--	3,659	4,294	61	--	-111	--	--	8,125	690
Special Naphthas	--	--	1,244	311	--	--	79	--	1,130	346	878
Lubricants	--	--	3,561	582	-887	--	342	--	1,187	1,727	5,613
Waxes	--	--	222	7	--	--	-2	--	60	171	288
Petroleum Coke	--	--	15,375	128	--	--	778	--	9,630	5,095	7,026
Marketable	--	--	11,695	128	--	--	778	--	9,630	1,415	7,026
Catalyst	--	--	3,680	--	--	--	--	--	--	3,680	--
Asphalt and Road Oil	--	--	2,331	--	393	--	687	--	214	1,823	3,908
Still Gas	--	--	10,636	--	--	--	--	--	--	10,636	--
Miscellaneous Products	--	--	1,411	2	--	--	-86	--	2	1,497	273
Total	142,786	2,272	224,272	200,641	-128,684	-1,299	8,286	207,015	66,423	158,265	1,189,976

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	86,740	--	--	118,473	-23,207	-978	-3,366	184,394	--	0	893,624
Natural Gas Plant Liquids and Liquefied Refinery Gases	32,468	-12	9,050	1,592	6,674	--	-5,012	7,941	2,689	44,154	55,400
Pentanes Plus	3,765	-12	--	1,469	-1,004	--	-378	2,806	52	1,738	8,451
Liquefied Petroleum Gases	28,703	--	9,050	123	7,678	--	-4,634	5,135	2,637	42,416	46,949
Ethane/Ethylene	14,434	--	495	--	7,957	--	-502	--	--	23,388	18,378
Propane/Propylene	9,138	--	8,540	--	-667	--	-2,006	--	2,609	16,408	13,888
Normal Butane/Butylene	1,740	--	-385	123	298	--	-1,938	2,842	28	844	10,757
Isobutane/Isobutylene	3,391	--	400	--	90	--	-188	2,293	--	1,776	3,926
Other Liquids	--	2,003	--	14,409	-34,991	-4,116	-1,460	-23,542	2,844	-537	99,177
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,003	--	4	3,662	2,432	730	5,893	1,479	0	4,970
Hydrogen	--	--	--	--	--	2,746	--	2,746	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,488	--	--	--	-214	197	60	1,017	0	1,048
Renewable Fuels (including Fuel Ethanol)	--	515	--	--	3,662	-96	533	3,087	462	0	3,922
Fuel Ethanol ⁷	--	414	--	--	3,651	-210	378	3,086	391	0	3,482
Renewable Fuels Except Fuel Ethanol	--	101	--	--	11	115	155	1	71	0	440
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	13,216	-232	--	2,373	11,148	--	-537	42,951
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,189	-38,421	-6,549	-4,561	-40,585	1,365	0	51,249
Reformulated	--	--	--	--	-11,802	3,073	-2,212	-6,566	--	0	11,741
Conventional	--	--	--	1,189	-26,619	-9,622	-2,349	-34,019	1,316	0	39,508
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	2	--	0	7
Finished Petroleum Products	--	--	173,515	7,154	-58,456	6,763	-12,487	--	47,740	93,723	119,449
Finished Motor Gasoline	--	--	54,959	1,164	-18,923	6,759	-2,278	--	9,462	36,775	22,518
Reformulated	--	--	10,180	--	--	-2,489	--	--	3	7,689	--
Conventional	--	--	44,779	1,164	-18,923	9,248	-2,278	--	9,459	29,086	22,518
Finished Aviation Gasoline	--	--	272	--	-62	--	46	--	--	164	539
Kerosene-Type Jet Fuel	--	--	16,764	--	-13,291	--	-1,935	--	1,484	3,924	11,621
Kerosene	--	--	428	--	-39	--	-115	--	252	252	240
Distillate Fuel Oil	--	--	56,728	--	-25,829	3	-4,625	--	14,380	21,147	48,389
15 ppm sulfur and under ⁸	--	--	47,236	--	-19,940	3	-2,762	--	10,149	19,912	39,047
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,381	--	93	--	-742	--	3,972	244	3,110
Greater than 500 ppm sulfur	--	--	6,111	--	-5,982	--	-1,121	--	259	991	6,232
Residual Fuel Oil ⁹	--	--	8,526	1,390	318	--	-2,541	--	9,825	2,950	17,246
Less than 0.31 percent sulfur	--	--	722	--	--	--	144	--	NA	NA	1,604
0.31 to 1.00 percent sulfur	--	--	703	--	-110	--	-169	--	NA	NA	1,792
Greater than 1.00 percent sulfur	--	--	7,101	1,390	428	--	-2,516	--	NA	NA	13,850
Petrochemical Feedstocks	--	--	7,457	3,870	-86	--	82	--	--	11,159	2,031
Naphtha for Petro. Feed. Use	--	--	4,644	876	-86	--	-11	--	--	5,445	1,248
Other Oils for Petro. Feed. Use	--	--	2,813	2,994	--	--	93	--	--	5,714	783
Special Naphthas	--	--	939	166	-30	--	57	--	1,147	-129	935
Lubricants	--	--	3,564	253	-698	--	69	--	1,180	1,870	5,682
Waxes	--	--	198	33	--	--	2	--	77	152	290
Petroleum Coke	--	--	11,318	278	--	--	-1,103	--	9,716	2,983	5,923
Marketable	--	--	8,408	278	--	--	-1,103	--	9,716	73	5,923
Catalyst	--	--	2,910	--	--	--	--	--	--	2,910	--
Asphalt and Road Oil	--	--	1,988	--	183	--	-134	--	202	2,103	3,774
Still Gas	--	--	9,261	--	--	--	--	--	--	9,261	--
Miscellaneous Products	--	--	1,113	--	1	--	-12	--	13	1,113	261
Total	119,208	1,991	182,565	141,628	-109,980	1,668	-22,325	168,793	53,273	137,340	1,167,650

-- = Not Applicable.

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¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	99,878	--	--	161,096	-22,630	-3,270	8,370	226,704	--	0	901,994
Natural Gas Plant Liquids and Liquefied Refinery Gases	40,309	-13	12,380	1,443	6,613	--	-2,162	8,703	4,802	49,389	53,238
Pentanes Plus	4,773	-13	--	1,170	-2,432	--	-525	3,796	52	175	7,926
Liquefied Petroleum Gases	35,536	--	12,380	273	9,045	--	-1,637	4,907	4,750	49,214	45,312
Ethane/Ethylene	17,866	--	643	--	8,796	--	-1,716	--	--	29,021	16,662
Propane/Propylene	11,274	--	10,027	136	-318	--	-1,029	--	4,465	17,683	12,859
Normal Butane/Butylene	1,798	--	1,363	137	651	--	872	1,878	285	914	11,629
Isobutane/Isobutylene	4,598	--	347	--	-84	--	236	3,029	--	1,596	4,162
Other Liquids	--	2,695	--	17,751	-37,896	-4,454	-1,161	-29,270	5,505	3,022	98,016
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,695	--	3	4,098	3,129	-225	6,774	3,376	0	4,745
Hydrogen	--	--	--	--	--	3,111	--	3,111	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,999	--	--	--	3	-284	92	2,194	0	764
Renewable Fuels (including Fuel Ethanol)	--	696	--	--	4,098	19	59	3,571	1,183	0	3,981
Fuel Ethanol ⁷	--	544	--	--	4,052	-81	-115	3,570	1,060	0	3,367
Renewable Fuels Except Fuel Ethanol	--	152	--	--	46	100	174	1	123	0	614
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	15,084	-213	--	763	11,086	--	3,022	43,714
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,664	-41,781	-7,584	-1,698	-47,131	2,128	0	49,551
Reformulated	--	--	--	--	-10,272	1,495	-1,626	-7,234	--	0	10,115
Conventional	--	--	--	2,664	-31,509	-9,079	-72	-39,897	2,045	0	39,436
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	6
Finished Petroleum Products	--	--	212,240	8,684	-62,399	7,667	4,116	--	51,974	110,101	123,565
Finished Motor Gasoline	--	--	64,282	1,006	-21,034	7,664	-1,718	--	11,907	41,730	20,800
Reformulated	--	--	11,979	--	--	-1,383	--	--	5	10,591	--
Conventional	--	--	52,303	1,006	-21,034	9,048	-1,718	--	11,902	31,139	20,800
Finished Aviation Gasoline	--	--	376	--	-78	--	-44	--	--	342	495
Kerosene-Type Jet Fuel	--	--	21,879	--	-14,179	--	1,474	--	1,794	4,432	13,095
Kerosene	--	--	344	--	--	--	30	--	2	312	270
Distillate Fuel Oil	--	--	72,892	174	-27,181	2	2,439	--	15,741	27,707	50,828
15 ppm sulfur and under ⁸	--	--	61,086	174	-22,203	2	2,619	--	11,179	25,262	41,666
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,999	--	189	--	182	--	2,972	2,034	3,292
Greater than 500 ppm sulfur	--	--	6,807	--	-5,167	--	-362	--	1,590	412	5,870
Residual Fuel Oil ⁹	--	--	9,242	1,547	398	--	3,352	--	8,062	-227	20,598
Less than 0.31 percent sulfur	--	--	601	--	--	--	829	--	NA	NA	2,433
0.31 to 1.00 percent sulfur	--	--	651	165	-110	--	303	--	NA	NA	2,095
Greater than 1.00 percent sulfur	--	--	7,990	1,382	508	--	2,220	--	NA	NA	16,070
Petrochemical Feedstocks	--	--	8,396	5,151	-184	--	-7	--	--	13,370	2,024
Naphtha for Petro. Feed. Use	--	--	5,733	2,420	-174	--	-3	--	--	7,982	1,245
Other Oils for Petro. Feed. Use	--	--	2,663	2,731	-10	--	-4	--	--	5,388	779
Special Naphthas	--	--	1,021	219	-72	--	-81	--	494	755	854
Lubricants	--	--	4,507	453	-1,037	--	-123	--	1,717	2,329	5,559
Waxes	--	--	259	8	--	--	24	--	57	186	314
Petroleum Coke	--	--	14,370	126	--	--	-1,398	--	11,813	4,081	4,525
Marketable	--	--	11,105	126	--	--	-1,398	--	11,813	816	4,525
Catalyst	--	--	3,265	--	--	--	--	--	--	3,265	--
Asphalt and Road Oil	--	--	2,801	--	971	--	138	--	366	3,268	3,912
Still Gas	--	--	10,522	--	--	--	--	--	--	10,522	--
Miscellaneous Products	--	--	1,349	--	-3	--	30	--	20	1,296	291
Total	140,187	2,682	224,620	188,974	-116,312	-57	9,163	206,137	62,281	162,512	1,176,813

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	95,548	--	--	150,482	-17,926	-5,370	4,956	217,778	--	0	906,950
Natural Gas Plant Liquids and Liquefied Refinery Gases	39,140	-11	13,855	2,237	6,304	--	2,813	8,112	5,091	45,509	56,051
Pentanes Plus	4,862	-11	--	2,209	-2,560	--	-1,210	3,568	52	2,090	6,716
Liquefied Petroleum Gases	34,278	--	13,855	28	8,864	--	4,023	4,544	5,039	43,419	49,335
Ethane/Ethylene	17,192	--	590	--	8,025	--	249	--	--	25,558	16,911
Propane/Propylene	10,884	--	10,417	--	305	--	1,728	--	4,803	15,075	14,587
Normal Butane/Butylene	1,722	--	2,780	28	414	--	1,948	1,461	236	1,299	13,577
Isobutane/Isobutylene	4,480	--	68	--	120	--	98	3,083	--	1,487	4,260
Other Liquids	--	2,836	--	19,771	-38,061	-2,453	3,399	-28,486	5,992	1,188	101,415
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,836	--	5	4,740	3,384	342	6,672	3,951	0	5,087
Hydrogen	--	--	--	--	--	3,153	--	3,153	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,146	--	5	--	93	413	52	1,779	0	1,177
Renewable Fuels (including Fuel Ethanol)	--	690	--	--	4,740	138	-71	3,467	2,173	0	3,910
Fuel Ethanol ⁷	--	443	--	--	4,961	23	-29	3,465	1,991	0	3,338
Renewable Fuels Except Fuel Ethanol	--	247	--	--	-221	115	-42	2	181	0	572
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	17,770	103	--	1,942	14,742	--	1,189	45,656
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,996	-42,904	-5,837	1,111	-49,897	2,041	0	50,662
Reformulated	--	--	--	--	-10,451	1,120	-752	-8,629	--	0	9,363
Conventional	--	--	--	1,996	-32,453	-6,957	1,863	-41,268	1,991	0	41,299
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-3	--	-1	10
Finished Petroleum Products	--	--	201,231	10,178	-60,740	5,821	-8,209	--	56,870	107,828	115,356
Finished Motor Gasoline	--	--	61,375	1,333	-18,621	5,814	-3,024	--	13,170	39,755	17,776
Reformulated	--	--	12,101	--	--	-971	70	--	4	11,055	70
Conventional	--	--	49,274	1,333	-18,621	6,785	-3,094	--	13,165	28,700	17,706
Finished Aviation Gasoline	--	--	305	--	-152	--	25	--	--	128	520
Kerosene-Type Jet Fuel	--	--	21,519	--	-14,605	--	-1,159	--	2,035	6,038	11,936
Kerosene	--	--	200	--	--	--	-33	--	1	232	237
Distillate Fuel Oil	--	--	67,568	284	-27,183	7	-4,582	--	20,079	25,179	46,246
15 ppm sulfur and under ⁸	--	--	57,582	--	-24,055	7	-5,559	--	14,299	24,794	36,107
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,918	--	-31	--	539	--	3,695	-347	3,831
Greater than 500 ppm sulfur	--	--	6,068	284	-3,097	--	438	--	2,085	732	6,308
Residual Fuel Oil ⁹	--	--	8,871	2,887	163	--	495	--	9,123	2,303	21,093
Less than 0.31 percent sulfur	--	--	648	--	--	--	405	--	NA	NA	2,838
0.31 to 1.00 percent sulfur	--	--	592	584	-110	--	-530	--	NA	NA	1,565
Greater than 1.00 percent sulfur	--	--	7,631	2,303	273	--	620	--	NA	NA	16,690
Petrochemical Feedstocks	--	--	7,920	4,706	-104	--	-15	--	--	12,537	2,009
Naphtha for Petro. Feed. Use	--	--	5,235	783	-104	--	-114	--	--	6,028	1,131
Other Oils for Petro. Feed. Use	--	--	2,685	3,923	--	--	99	--	--	6,509	878
Special Naphthas	--	--	1,028	368	-38	--	153	--	1,026	179	1,007
Lubricants	--	--	4,142	495	-855	--	132	--	1,575	2,075	5,691
Waxes	--	--	239	11	--	--	24	--	46	180	338
Petroleum Coke	--	--	13,760	69	--	--	-175	--	9,449	4,555	4,350
Marketable	--	--	10,188	69	--	--	-175	--	9,449	983	4,350
Catalyst	--	--	3,572	--	--	--	--	--	--	3,572	--
Asphalt and Road Oil	--	--	2,282	--	657	--	-63	--	315	2,687	3,849
Still Gas	--	--	10,630	--	--	--	--	--	--	10,630	--
Miscellaneous Products	--	--	1,392	25	-2	--	13	--	51	1,351	304
Total	134,688	2,825	215,086	182,668	-110,423	-2,002	2,959	197,404	67,953	154,525	1,179,772

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	101,060	--	--	159,422	-25,249	-2,130	1,793	231,310	--	0	908,743
Natural Gas Plant Liquids and Liquefied Refinery Gases	41,182	-14	15,033	1,760	8,987	--	5,339	8,430	4,344	48,835	61,390
Pentanes Plus	5,258	-14	--	1,448	-1,256	--	866	3,697	42	831	7,582
Liquefied Petroleum Gases	35,924	--	15,033	312	10,243	--	4,473	4,733	4,302	48,004	53,808
Ethane/Ethylene	17,920	--	582	--	9,167	--	47	--	--	27,622	16,958
Propane/Propylene	11,471	--	11,001	158	705	--	1,414	--	4,131	17,790	16,001
Normal Butane/Butylene	1,828	--	3,188	154	106	--	2,547	1,335	170	1,224	16,124
Isobutane/Isobutylene	4,705	--	262	--	265	--	465	3,398	--	1,369	4,725
Other Liquids	--	2,488	--	19,899	-40,610	-4,779	3,549	-28,876	3,225	-899	104,963
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,488	--	93	4,104	2,871	321	7,093	2,143	0	5,407
Hydrogen	--	--	--	--	--	3,412	--	3,412	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,758	--	--	--	-287	-63	156	1,378	0	1,114
Renewable Fuels (including Fuel Ethanol)	--	730	--	29	4,104	-190	384	3,525	765	0	4,293
Fuel Ethanol ⁷	--	468	--	--	4,148	-180	257	3,521	658	0	3,595
Renewable Fuels Except Fuel Ethanol	--	262	--	29	-44	-10	127	4	107	0	698
Other Hydrocarbons	--	--	--	64	--	-64	--	--	--	0	--
Unfinished Oils	--	--	--	16,580	-55	--	-1,844	19,269	--	-900	43,812
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,226	-44,659	-7,650	5,076	-55,241	1,082	0	55,738
Reformulated	--	--	--	--	-10,759	1,310	1,482	-10,932	--	0	10,845
Conventional	--	--	--	3,226	-33,900	-8,960	3,594	-44,309	1,081	0	44,893
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	3	--	1	6
Finished Petroleum Products	--	--	215,400	7,845	-62,745	7,840	3,270	--	51,237	113,833	118,626
Finished Motor Gasoline	--	--	65,467	878	-19,135	7,830	221	--	12,088	42,732	17,997
Reformulated	--	--	12,716	--	--	-1,031	-40	--	99	11,626	30
Conventional	--	--	52,751	878	-19,135	8,861	261	--	11,989	31,106	17,967
Finished Aviation Gasoline	--	--	246	--	-37	--	-32	--	--	241	488
Kerosene-Type Jet Fuel	--	--	22,568	1	-14,531	--	2,602	--	763	4,673	14,538
Kerosene	--	--	311	--	40	--	139	--	260	-48	376
Distillate Fuel Oil	--	--	74,025	379	-28,320	10	766	--	17,351	27,976	47,012
15 ppm sulfur and under ⁸	--	--	64,577	--	-25,355	10	1,453	--	13,025	24,754	37,560
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,554	155	-248	--	-42	--	720	2,783	3,789
Greater than 500 ppm sulfur	--	--	5,894	224	-2,717	--	-645	--	3,607	439	5,663
Residual Fuel Oil ⁹	--	--	8,350	2,348	53	--	-1,445	--	9,851	2,345	19,648
Less than 0.31 percent sulfur	--	--	592	85	--	--	-207	--	NA	NA	2,631
0.31 to 1.00 percent sulfur	--	--	823	884	-110	--	613	--	NA	NA	2,178
Greater than 1.00 percent sulfur	--	--	6,935	1,379	163	--	-1,851	--	NA	NA	14,839
Petrochemical Feedstocks	--	--	8,071	2,871	-83	--	114	--	--	10,745	2,123
Naphtha for Petro. Feed. Use	--	--	4,973	1,849	-106	--	80	--	--	6,636	1,211
Other Oils for Petro. Feed. Use	--	--	3,098	1,022	23	--	34	--	--	4,109	912
Special Naphthas	--	--	1,160	463	-22	--	-1	--	512	1,090	1,006
Lubricants	--	--	4,319	581	-994	--	-18	--	2,017	1,907	5,673
Waxes	--	--	241	66	--	--	11	--	38	258	349
Petroleum Coke	--	--	15,345	250	--	--	819	--	8,157	6,619	5,169
Marketable	--	--	11,515	250	--	--	819	--	8,157	2,789	5,169
Catalyst	--	--	3,830	--	--	--	--	--	--	3,830	--
Asphalt and Road Oil	--	--	2,640	--	283	--	105	--	183	2,635	3,954
Still Gas	--	--	11,219	--	--	--	--	--	--	11,219	--
Miscellaneous Products	--	--	1,438	8	1	--	-11	--	17	1,441	293
Total	142,242	2,474	230,433	188,926	-119,617	932	13,951	210,864	58,806	161,769	1,193,722

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	96,473	--	--	155,785	-25,191	-5,200	-8,326	230,193	--	0	900,417
Natural Gas Plant Liquids and Liquefied Refinery Gases	39,090	-17	14,794	2,779	7,128	--	4,884	8,371	3,563	46,956	66,274
Pentanes Plus	5,280	-17	--	2,672	-2,100	--	500	3,751	62	1,522	8,082
Liquefied Petroleum Gases	33,810	--	14,794	107	9,228	--	4,384	4,620	3,501	45,434	58,192
Ethane/Ethylene	16,638	--	659	--	8,448	--	-255	--	--	26,000	16,703
Propane/Propylene	10,906	--	10,696	--	470	--	2,255	--	3,236	16,581	18,256
Normal Butane/Butylene	1,963	--	3,331	107	72	--	2,534	1,092	265	1,582	18,658
Isobutane/Isobutylene	4,303	--	108	--	238	--	-150	3,528	--	1,271	4,575
Other Liquids	--	2,802	--	17,231	-46,675	-1,995	2,664	-33,763	2,772	-310	107,628
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,802	--	2	3,608	2,660	-88	6,875	2,285	0	5,320
Hydrogen	--	--	--	--	--	3,210	--	3,210	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,818	--	--	--	-251	-8	103	1,472	0	1,106
Renewable Fuels (including Fuel Ethanol)	--	984	--	--	3,608	-296	-80	3,562	814	0	4,214
Fuel Ethanol ⁷	--	654	--	--	3,811	-278	19	3,534	634	0	3,614
Renewable Fuels Except Fuel Ethanol	--	330	--	--	-203	-19	-99	28	179	0	600
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	15,837	-160	--	2,943	13,044	--	-310	46,755
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,392	-50,123	-4,655	-193	-53,680	487	0	55,545
Reformulated	--	--	--	--	-12,468	286	444	-12,627	--	0	11,289
Conventional	--	--	--	1,392	-37,655	-4,941	-637	-41,053	486	0	44,256
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	-2	--	0	8
Finished Petroleum Products	--	--	208,885	8,016	-60,570	5,001	-1,816	--	50,721	112,427	116,810
Finished Motor Gasoline	--	--	61,332	916	-17,857	4,933	-679	--	10,089	39,914	17,318
Reformulated	--	--	12,370	--	--	-121	45	--	4	12,200	75
Conventional	--	--	48,962	916	-17,857	5,054	-724	--	10,086	27,714	17,243
Finished Aviation Gasoline	--	--	233	--	-89	--	-59	--	--	203	429
Kerosene-Type Jet Fuel	--	--	22,865	--	-16,967	--	-794	--	1,233	5,459	13,744
Kerosene	--	--	232	--	90	--	-38	--	63	297	338
Distillate Fuel Oil	--	--	71,539	--	-25,007	68	452	--	17,090	29,057	47,464
15 ppm sulfur and under ⁸	--	--	61,092	--	-22,197	68	-209	--	11,826	27,345	37,351
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,097	--	-401	--	1	--	3,727	-32	3,790
Greater than 500 ppm sulfur	--	--	6,350	--	-2,409	--	660	--	1,536	1,745	6,323
Residual Fuel Oil ⁹	--	--	8,715	3,295	122	--	-701	--	9,012	3,821	18,947
Less than 0.31 percent sulfur	--	--	426	449	--	--	-100	--	NA	NA	2,531
0.31 to 1.00 percent sulfur	--	--	900	175	--	--	326	--	NA	NA	2,504
Greater than 1.00 percent sulfur	--	--	7,389	2,671	122	--	-927	--	NA	NA	13,912
Petrochemical Feedstocks	--	--	8,721	3,117	-44	--	208	--	--	11,586	2,331
Naphtha for Petro. Feed. Use	--	--	5,864	1,882	-37	--	184	--	--	7,525	1,395
Other Oils for Petro. Feed. Use	--	--	2,857	1,235	-7	--	24	--	--	4,061	936
Special Naphthas	--	--	1,194	252	-69	--	-88	--	906	559	918
Lubricants	--	--	3,405	385	-555	--	-565	--	1,617	2,183	5,108
Waxes	--	--	154	27	--	--	-3	--	63	121	346
Petroleum Coke	--	--	14,509	23	--	--	-55	--	10,212	4,375	5,114
Marketable	--	--	10,848	23	--	--	-55	--	10,212	714	5,114
Catalyst	--	--	3,661	--	--	--	--	--	--	3,661	--
Asphalt and Road Oil	--	--	2,929	--	-194	--	582	--	413	1,740	4,536
Still Gas	--	--	11,614	--	--	--	--	--	--	11,614	--
Miscellaneous Products	--	--	1,443	1	--	--	-76	--	23	1,497	217
Total	135,563	2,785	223,679	183,811	-125,308	-2,194	-2,594	204,801	57,056	159,073	1,191,129

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	97,216	--	--	156,884	-23,726	-1,739	-10,039	238,340	334	0	890,378
Natural Gas Plant Liquids and Liquefied Refinery Gases	40,965	-18	15,180	1,646	6,444	--	6,187	8,143	3,015	46,872	72,461
Pentanes Plus	5,646	-18	--	1,517	-1,954	--	1,397	3,331	51	412	9,479
Liquefied Petroleum Gases	35,319	--	15,180	129	8,398	--	4,790	4,812	2,964	46,460	62,982
Ethane/Ethylene	17,224	--	550	--	8,199	--	-753	--	--	26,726	15,950
Propane/Propylene	11,460	--	10,958	40	-268	--	2,267	--	2,752	17,171	20,523
Normal Butane/Butylene	2,206	--	3,655	89	332	--	3,607	1,331	212	1,132	22,265
Isobutane/Isobutylene	4,429	--	17	--	135	--	-331	3,481	--	1,431	4,244
Other Liquids	--	2,991	--	16,613	-48,612	-3,281	-1,673	-37,019	3,982	2,421	105,954
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,991	--	43	3,239	3,236	-763	6,976	3,296	0	4,556
Hydrogen	--	--	--	--	--	3,251	--	3,251	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,940	--	--	--	-29	7	64	1,840	0	1,113
Renewable Fuels (including Fuel Ethanol)	--	1,051	--	--	3,239	57	-770	3,661	1,457	0	3,443
Fuel Ethanol ⁷	--	645	--	--	3,458	61	-844	3,592	1,416	0	2,770
Renewable Fuels Except Fuel Ethanol	--	406	--	--	-218	-4	74	69	40	0	673
Other Hydrocarbons	--	--	--	43	--	-43	--	--	--	0	--
Unfinished Oils	--	--	--	15,200	-427	--	-2,391	14,742	--	2,422	44,364
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,370	-51,424	-6,517	1,484	-58,741	686	0	57,029
Reformulated	--	--	--	--	-14,229	1,185	208	-13,252	--	0	11,497
Conventional	--	--	--	1,370	-37,195	-7,702	1,276	-45,489	686	0	45,532
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	4	--	-1	5
Finished Petroleum Products	--	--	213,734	8,553	-61,707	6,612	2,177	--	56,265	108,750	118,987
Finished Motor Gasoline	--	--	60,813	470	-17,447	6,456	-633	--	8,868	42,056	16,685
Reformulated	--	--	12,185	--	--	-774	-20	--	86	11,346	55
Conventional	--	--	48,628	470	-17,447	7,230	-613	--	8,783	30,711	16,630
Finished Aviation Gasoline	--	--	392	--	-26	--	7	--	--	359	436
Kerosene-Type Jet Fuel	--	--	23,317	319	-17,103	--	1,377	--	2,285	2,871	15,121
Kerosene	--	--	200	--	-70	--	-60	--	2	188	278
Distillate Fuel Oil	--	--	75,177	313	-26,601	156	-1,280	--	21,602	28,724	46,184
15 ppm sulfur and under ⁸	--	--	63,597	247	-23,074	156	-1,588	--	16,706	25,808	35,763
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,973	66	-251	--	54	--	1,197	2,537	3,844
Greater than 500 ppm sulfur	--	--	7,607	--	-3,276	--	254	--	3,698	379	6,577
Residual Fuel Oil ⁹	--	--	9,374	635	400	--	1,330	--	10,452	-1,373	20,277
Less than 0.31 percent sulfur	--	--	436	--	--	--	-275	--	NA	NA	2,256
0.31 to 1.00 percent sulfur	--	--	861	265	--	--	-112	--	NA	NA	2,392
Greater than 1.00 percent sulfur	--	--	8,077	370	400	--	1,717	--	NA	NA	15,629
Petrochemical Feedstocks	--	--	8,496	5,071	-116	--	-43	--	--	13,494	2,288
Naphtha for Petro. Feed. Use	--	--	5,309	1,637	-116	--	-82	--	--	6,912	1,313
Other Oils for Petro. Feed. Use	--	--	3,187	3,434	--	--	39	--	--	6,582	975
Special Naphthas	--	--	1,228	589	-41	--	234	--	1,074	468	1,152
Lubricants	--	--	3,739	594	-829	--	433	--	1,368	1,703	5,541
Waxes	--	--	167	99	--	--	-7	--	39	234	339
Petroleum Coke	--	--	15,102	461	--	--	762	--	10,345	4,456	5,876
Marketable	--	--	11,459	461	--	--	762	--	10,345	813	5,876
Catalyst	--	--	3,643	--	--	--	--	--	--	3,643	--
Asphalt and Road Oil	--	--	2,722	--	126	--	-40	--	209	2,679	4,496
Still Gas	--	--	11,537	--	--	--	--	--	--	11,537	--
Miscellaneous Products	--	--	1,470	2	--	--	97	--	19	1,356	314
Total	138,181	2,973	228,914	183,696	-127,601	1,592	-3,348	209,464	63,596	158,043	1,187,780

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	100,753	--	--	146,248	-27,909	4,956	-20,863	244,911	--	0	869,515
Natural Gas Plant Liquids and Liquefied Refinery Gases	41,079	-18	14,499	1,591	6,750	--	3,393	8,543	3,566	48,399	75,854
Pentanes Plus	5,730	-18	--	1,438	-1,660	--	10	3,727	60	1,693	9,489
Liquefied Petroleum Gases	35,349	--	14,499	153	8,410	--	3,383	4,816	3,506	46,706	66,365
Ethane/Ethylene	17,031	--	510	--	8,237	--	-311	--	--	26,089	15,639
Propane/Propylene	11,571	--	11,047	40	-371	--	1,512	--	3,138	17,637	22,035
Normal Butane/Butylene	2,035	--	2,909	113	462	--	2,664	1,220	368	1,267	24,929
Isobutane/Isobutylene	4,712	--	33	--	82	--	-482	3,596	--	1,713	3,762
Other Liquids	--	3,338	--	16,841	-47,693	-2,163	2,496	-37,002	3,836	993	108,450
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,338	--	--	3,854	3,526	208	7,406	3,104	0	4,764
Hydrogen	--	--	--	--	--	3,492	--	3,492	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,171	--	--	--	330	-295	122	2,674	0	818
Renewable Fuels (including Fuel Ethanol)	--	1,167	--	--	3,854	-296	503	3,792	430	0	3,946
Fuel Ethanol ⁷	--	700	--	--	4,081	-261	398	3,737	385	0	3,168
Renewable Fuels Except Fuel Ethanol	--	467	--	--	-227	-35	105	55	45	0	778
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	15,837	-642	--	1,745	12,457	--	993	46,109
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,004	-50,905	-5,689	543	-56,865	732	0	57,572
Reformulated	--	--	--	--	-12,829	2,029	-446	-10,356	--	0	11,051
Conventional	--	--	--	1,004	-38,076	-7,718	989	-46,509	730	0	46,521
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	5
Finished Petroleum Products	--	--	222,788	5,953	-58,729	6,079	2,428	--	58,355	115,309	121,415
Finished Motor Gasoline	--	--	64,581	680	-16,433	5,950	188	--	13,716	40,874	16,873
Reformulated	--	--	12,883	--	--	-1,809	48	--	54	10,973	103
Conventional	--	--	51,698	680	-16,433	7,759	140	--	13,663	29,901	16,770
Finished Aviation Gasoline	--	--	460	--	-555	--	77	--	--	-172	513
Kerosene-Type Jet Fuel	--	--	22,880	--	-16,232	--	-1,447	--	1,242	6,853	13,674
Kerosene	--	--	267	--	--	--	53	--	3	211	331
Distillate Fuel Oil	--	--	78,589	169	-25,189	129	4,693	--	19,227	29,779	50,877
15 ppm sulfur and under ⁸	--	--	67,414	83	-21,456	129	4,137	--	14,798	27,235	39,900
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,871	86	-767	--	-103	--	3,190	103	3,741
Greater than 500 ppm sulfur	--	--	7,304	--	-2,966	--	659	--	1,239	2,440	7,236
Residual Fuel Oil ⁹	--	--	10,942	845	474	--	-211	--	11,448	1,024	20,066
Less than 0.31 percent sulfur	--	--	238	--	--	--	-677	--	NA	NA	1,579
0.31 to 1.00 percent sulfur	--	--	734	364	--	--	-129	--	NA	NA	2,263
Greater than 1.00 percent sulfur	--	--	9,970	481	474	--	595	--	NA	NA	16,224
Petrochemical Feedstocks	--	--	8,063	3,689	-69	--	-55	--	--	11,738	2,233
Naphtha for Petro. Feed. Use	--	--	5,174	1,145	-72	--	-20	--	--	6,267	1,293
Other Oils for Petro. Feed. Use	--	--	2,889	2,544	3	--	-35	--	--	5,471	940
Special Naphthas	--	--	871	223	-44	--	-289	--	1,265	74	863
Lubricants	--	--	4,391	332	-981	--	188	--	1,442	2,112	5,729
Waxes	--	--	237	13	--	--	-10	--	74	186	329
Petroleum Coke	--	--	15,574	1	--	--	-376	--	9,442	6,509	5,500
Marketable	--	--	12,011	1	--	--	-376	--	9,442	2,946	5,500
Catalyst	--	--	3,563	--	--	--	--	--	--	3,563	--
Asphalt and Road Oil	--	--	2,866	--	300	--	-410	--	474	3,102	4,086
Still Gas	--	--	11,546	--	--	--	--	--	--	11,546	--
Miscellaneous Products	--	--	1,521	1	--	--	27	--	23	1,472	341
Total	141,832	3,320	237,287	170,633	-127,581	8,872	-12,546	216,452	65,756	164,701	1,175,234

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	93,279	--	--	138,867	-20,244	2,386	-12,790	227,078	--	0	856,725
Natural Gas Plant Liquids and Liquefied Refinery Gases	38,888	-17	11,273	946	5,165	--	-484	9,128	3,791	43,820	75,370
Pentanes Plus	5,234	-17	--	782	-1,323	--	-429	3,755	41	1,309	9,060
Liquefied Petroleum Gases	33,654	--	11,273	164	6,488	--	-55	5,373	3,750	42,511	66,310
Ethane/Ethylene	16,362	--	559	--	7,816	--	-1,005	--	--	25,742	14,634
Propane/Propylene	10,961	--	10,716	37	-1,227	--	2,550	--	3,530	14,407	24,585
Normal Butane/Butylene	1,690	--	-80	127	-54	--	-1,355	1,916	220	902	23,574
Isobutane/Isobutylene	4,641	--	78	--	-47	--	-245	3,457	--	1,460	3,517
Other Liquids	--	3,152	--	17,316	-44,571	-4,413	-3,189	-30,951	3,557	2,067	105,261
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,152	--	10	3,543	3,002	-177	7,199	2,685	0	4,587
Hydrogen	--	--	--	--	--	3,372	--	3,372	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,987	--	--	--	-348	230	114	1,295	0	1,048
Renewable Fuels (including Fuel Ethanol)	--	1,165	--	--	3,543	-12	-407	3,713	1,390	0	3,539
Fuel Ethanol ⁷	--	696	--	--	4,065	15	-213	3,650	1,339	0	2,955
Renewable Fuels Except Fuel Ethanol	--	469	--	--	-522	-27	-194	63	50	0	584
Other Hydrocarbons	--	--	--	10	--	-10	--	--	--	0	--
Unfinished Oils	--	--	--	16,241	-221	--	-2,521	16,474	--	2,067	43,588
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,065	-47,893	-7,415	-491	-54,624	872	0	57,081
Reformulated	--	--	--	--	-11,613	1,056	-105	-10,452	--	0	10,946
Conventional	--	--	--	1,065	-36,280	-8,471	-386	-44,172	872	0	46,135
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	5
Finished Petroleum Products	--	--	213,505	6,718	-67,295	7,554	-3,860	--	59,135	105,208	117,555
Finished Motor Gasoline	--	--	65,203	898	-18,860	7,400	-203	--	14,627	40,217	16,670
Reformulated	--	--	12,156	--	--	-887	-37	--	279	11,028	66
Conventional	--	--	53,047	898	-18,860	8,287	-166	--	14,348	29,189	16,604
Finished Aviation Gasoline	--	--	338	--	-161	--	84	--	--	93	597
Kerosene-Type Jet Fuel	--	--	22,265	340	-16,292	--	24	--	1,380	4,909	13,698
Kerosene	--	--	263	--	--	--	1	--	155	107	332
Distillate Fuel Oil	--	--	75,563	308	-31,437	154	-1,316	--	19,207	26,697	49,561
15 ppm sulfur and under ⁸	--	--	65,634	52	-26,282	154	258	--	14,918	24,383	40,158
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,571	--	-582	--	-208	--	2,301	896	3,533
Greater than 500 ppm sulfur	--	--	6,358	256	-4,573	--	-1,366	--	1,989	1,418	5,870
Residual Fuel Oil ⁹	--	--	7,653	1,271	540	--	-2,519	--	9,573	2,410	17,547
Less than 0.31 percent sulfur	--	--	447	74	--	--	-371	--	NA	NA	1,208
0.31 to 1.00 percent sulfur	--	--	700	496	--	--	-554	--	NA	NA	1,709
Greater than 1.00 percent sulfur	--	--	6,506	701	540	--	-1,594	--	NA	NA	14,630
Petrochemical Feedstocks	--	--	7,032	2,760	9	--	-143	--	--	9,944	2,090
Naphtha for Petro. Feed. Use	--	--	4,273	1,152	0	--	-141	--	--	5,566	1,152
Other Oils for Petro. Feed. Use	--	--	2,759	1,608	9	--	-2	--	--	4,378	938
Special Naphthas	--	--	1,087	277	-13	--	82	--	1,062	207	945
Lubricants	--	--	4,142	606	-1,026	--	510	--	1,267	1,945	6,239
Waxes	--	--	213	5	--	--	9	--	45	164	338
Petroleum Coke	--	--	15,028	253	--	--	323	--	11,386	3,572	5,823
Marketable	--	--	11,530	253	--	--	323	--	11,386	74	5,823
Catalyst	--	--	3,498	--	--	--	--	--	--	3,498	--
Asphalt and Road Oil	--	--	2,121	--	-55	--	-751	--	340	2,477	3,335
Still Gas	--	--	11,175	--	--	--	--	--	--	11,175	--
Miscellaneous Products	--	--	1,422	--	--	--	39	--	92	1,291	380
Total	132,167	3,135	224,778	163,847	-126,945	5,527	-20,323	205,255	66,482	151,095	1,154,911

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	104,911	--	--	150,948	-20,619	-2,230	5,253	227,757	--	0	861,978
Natural Gas Plant Liquids and Liquefied Refinery Gases	42,301	-16	10,094	785	5,300	--	-912	9,574	1,512	48,290	74,458
Pentanes Plus	5,363	-16	--	578	-1,122	--	-845	3,416	37	2,195	8,215
Liquefied Petroleum Gases	36,938	--	10,094	207	6,422	--	-67	6,158	1,474	46,096	66,243
Ethane/Ethylene	18,184	--	644	--	8,764	--	1,672	--	--	25,920	16,306
Propane/Propylene	11,953	--	10,538	147	-2,837	--	774	--	1,364	17,663	25,359
Normal Butane/Butylene	1,908	--	-1,021	60	330	--	-2,434	2,482	110	1,119	21,140
Isobutane/Isobutylene	4,893	--	-67	--	165	--	-79	3,676	--	1,394	3,438
Other Liquids	--	2,971	--	17,115	-42,552	-2,789	248	-30,148	4,826	-182	105,509
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,971	--	32	4,453	3,313	-449	7,498	3,720	0	4,138
Hydrogen	--	--	--	--	--	3,537	--	3,537	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,743	--	--	--	-94	-468	77	2,040	0	580
Renewable Fuels (including Fuel Ethanol)	--	1,228	--	--	4,453	-98	19	3,884	1,680	0	3,558
Fuel Ethanol ⁷	--	715	--	--	4,723	-95	-118	3,826	1,635	0	2,837
Renewable Fuels Except Fuel Ethanol	--	513	--	--	-270	-3	137	58	45	0	721
Other Hydrocarbons	--	--	--	32	--	-32	--	--	--	0	--
Unfinished Oils	--	--	--	16,038	-685	--	2,938	12,597	--	-182	46,526
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,045	-46,320	-6,103	-2,247	-50,237	1,106	0	54,834
Reformulated	--	--	--	--	-11,356	2,731	70	-8,735	--	0	11,016
Conventional	--	--	--	1,045	-34,964	-8,834	-2,317	-41,502	1,066	0	43,818
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	6	-6	--	0	11
Finished Petroleum Products	--	--	215,952	6,549	-63,422	6,323	-5,488	--	62,910	107,980	112,067
Finished Motor Gasoline	--	--	65,222	568	-16,569	6,197	861	--	15,198	39,359	17,531
Reformulated	--	--	11,964	--	--	-2,559	-66	--	53	9,418	--
Conventional	--	--	53,258	568	-16,569	8,757	927	--	15,145	29,942	17,531
Finished Aviation Gasoline	--	--	196	--	-46	--	-102	--	--	252	495
Kerosene-Type Jet Fuel	--	--	21,589	317	-17,244	--	382	--	1,742	2,538	14,080
Kerosene	--	--	190	--	--	--	18	--	2	170	350
Distillate Fuel Oil	--	--	76,935	--	-29,862	126	-6,825	--	23,909	30,115	42,736
15 ppm sulfur and under ⁸	--	--	66,898	--	-26,398	126	-4,581	--	18,863	26,344	35,577
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,228	--	-288	--	-675	--	3,032	583	2,858
Greater than 500 ppm sulfur	--	--	6,809	--	-3,176	--	-1,569	--	2,014	3,188	4,301
Residual Fuel Oil ⁹	--	--	8,652	1,369	757	--	1,033	--	8,595	1,150	18,580
Less than 0.31 percent sulfur	--	--	780	--	--	--	237	--	NA	NA	1,445
0.31 to 1.00 percent sulfur	--	--	685	348	--	--	456	--	NA	NA	2,165
Greater than 1.00 percent sulfur	--	--	7,187	1,021	757	--	340	--	NA	NA	14,970
Petrochemical Feedstocks	--	--	7,664	3,520	121	--	328	--	--	10,977	2,418
Naphtha for Petro. Feed. Use	--	--	5,307	1,720	102	--	276	--	--	6,853	1,428
Other Oils for Petro. Feed. Use	--	--	2,357	1,800	19	--	52	--	--	4,124	990
Special Naphthas	--	--	1,093	283	-9	--	-47	--	1,087	327	898
Lubricants	--	--	4,234	310	-895	--	155	--	1,479	2,015	6,394
Waxes	--	--	208	6	--	--	-1	--	59	156	337
Petroleum Coke	--	--	15,029	176	--	--	-1,133	--	10,493	5,845	4,690
Marketable	--	--	11,539	176	--	--	-1,133	--	10,493	2,355	4,690
Catalyst	--	--	3,490	--	--	--	--	--	--	3,490	--
Asphalt and Road Oil	--	--	2,182	--	324	--	-131	--	332	2,305	3,204
Still Gas	--	--	11,304	--	--	--	--	--	--	11,304	--
Miscellaneous Products	--	--	1,454	--	1	--	-26	--	14	1,467	354
Total	147,212	2,955	226,046	175,397	-121,293	1,304	-899	207,183	69,248	156,089	1,154,012

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	103,332	--	--	142,347	-18,949	-1,047	-3,831	229,514	--	0	858,147
Natural Gas Plant Liquids and Liquefied Refinery Gases	41,626	-18	9,059	1,395	5,421	--	-3,305	10,256	3,288	47,244	71,153
Pentanes Plus	5,013	-18	--	1,300	-2,158	--	-269	3,106	60	1,240	7,946
Liquefied Petroleum Gases	36,613	--	9,059	95	7,579	--	-3,036	7,150	3,228	46,004	63,207
Ethane/Ethylene	18,197	--	611	--	9,514	--	1,003	--	--	27,319	17,309
Propane/Propylene	11,752	--	10,716	41	-2,293	--	133	--	3,167	16,916	25,492
Normal Butane/Butylene	1,852	--	-2,134	54	256	--	-4,489	3,739	61	717	16,651
Isobutane/Isobutylene	4,812	--	-134	--	102	--	317	3,411	--	1,052	3,755
Other Liquids	--	3,289	--	17,982	-43,800	-293	2,156	-31,960	4,674	2,308	107,665
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,289	--	3	4,919	3,432	537	7,426	3,681	0	4,675
Hydrogen	--	--	--	--	--	3,569	--	3,569	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,986	--	--	--	-73	333	129	1,451	0	913
Renewable Fuels (including Fuel Ethanol)	--	1,303	--	--	4,919	-60	204	3,728	2,230	0	3,762
Fuel Ethanol ⁷	--	750	--	--	5,499	-103	320	3,661	2,165	0	3,157
Renewable Fuels Except Fuel Ethanol	--	553	--	--	-580	42	-116	67	65	0	605
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	16,245	112	--	-1,921	15,970	--	2,308	44,605
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,734	-48,831	-3,726	3,543	-55,359	993	0	58,377
Reformulated	--	--	--	--	-11,997	4,598	522	-7,961	--	0	11,538
Conventional	--	--	--	1,734	-36,834	-8,324	3,021	-47,398	953	0	46,839
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	3	--	0	8
Finished Petroleum Products	--	--	217,100	7,302	-62,421	4,033	451	--	64,211	101,352	112,518
Finished Motor Gasoline	--	--	65,275	1,084	-16,678	3,828	-379	--	17,482	36,407	17,152
Reformulated	--	--	11,483	--	--	-4,371	--	--	108	7,004	--
Conventional	--	--	53,792	1,084	-16,678	8,200	-379	--	17,374	29,402	17,152
Finished Aviation Gasoline	--	--	326	--	-184	--	46	--	--	96	541
Kerosene-Type Jet Fuel	--	--	21,020	50	-16,157	--	-803	--	2,412	3,304	13,277
Kerosene	--	--	258	--	--	--	-87	--	159	186	263
Distillate Fuel Oil	--	--	79,521	--	-29,342	205	-2,062	--	22,412	30,034	40,674
15 ppm sulfur and under ⁸	--	--	68,055	--	-27,305	205	-2,788	--	16,304	27,438	32,789
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,312	--	53	--	42	--	2,854	469	2,900
Greater than 500 ppm sulfur	--	--	8,154	--	-2,090	--	684	--	3,254	2,126	4,985
Residual Fuel Oil ⁹	--	--	7,928	1,404	673	--	2,461	--	8,839	-1,295	21,041
Less than 0.31 percent sulfur	--	--	211	175	--	--	63	--	NA	NA	1,508
0.31 to 1.00 percent sulfur	--	--	326	186	--	--	242	--	NA	NA	2,407
Greater than 1.00 percent sulfur	--	--	7,391	1,043	673	--	2,156	--	NA	NA	17,126
Petrochemical Feedstocks	--	--	7,578	3,520	15	--	-217	--	--	11,330	2,201
Naphtha for Petro. Feed. Use	--	--	5,335	1,318	-23	--	-116	--	--	6,746	1,312
Other Oils for Petro. Feed. Use	--	--	2,243	2,202	38	--	-101	--	--	4,584	889
Special Naphthas	--	--	1,221	155	-79	--	129	--	1,294	-126	1,027
Lubricants	--	--	3,839	709	-793	--	548	--	1,026	2,181	6,942
Waxes	--	--	185	1	--	--	-19	--	46	159	318
Petroleum Coke	--	--	15,182	379	--	--	487	--	10,404	4,670	5,177
Marketable	--	--	11,619	379	--	--	487	--	10,404	1,107	5,177
Catalyst	--	--	3,563	--	--	--	--	--	--	3,563	--
Asphalt and Road Oil	--	--	2,158	--	124	--	287	--	119	1,876	3,491
Still Gas	--	--	11,146	--	--	--	--	--	--	11,146	--
Miscellaneous Products	--	--	1,463	--	--	--	60	--	18	1,385	414
Total	144,958	3,271	226,159	169,026	-119,749	2,693	-4,529	207,810	72,172	150,905	1,149,483

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	106,924	--	--	144,034	-22,315	-2,028	-5,374	231,989	--	0	852,773
Natural Gas Plant Liquids and Liquefied Refinery Gases	42,977	-17	9,292	2,589	7,035	--	-3,639	9,484	3,341	52,690	67,514
Pentanes Plus	4,847	-17	--	2,400	-1,807	--	1,083	3,295	41	1,004	9,029
Liquefied Petroleum Gases	38,130	--	9,292	189	8,842	--	-4,722	6,189	3,299	51,687	58,485
Ethane/Ethylene	19,317	--	632	--	10,385	--	871	--	--	29,463	18,180
Propane/Propylene	12,156	--	11,010	--	-1,984	--	-1,561	--	3,245	19,498	23,931
Normal Butane/Butylene	1,721	--	-2,370	56	368	--	-4,371	3,182	54	910	12,280
Isobutane/Isobutylene	4,936	--	20	133	73	--	339	3,007	--	1,816	4,094
Other Liquids	--	3,196	--	16,895	-42,095	-6,908	-6,802	-30,367	4,728	3,529	100,863
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,196	--	35	4,927	3,426	-39	7,671	3,951	0	4,636
Hydrogen	--	--	--	--	--	3,664	--	3,664	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,927	--	--	--	173	172	85	1,843	0	1,085
Renewable Fuels (including Fuel Ethanol)	--	1,269	--	--	4,927	-377	-211	3,922	2,108	0	3,551
Fuel Ethanol ⁷	--	731	--	--	5,092	-176	-191	3,770	2,068	0	2,966
Renewable Fuels Except Fuel Ethanol	--	538	--	--	-166	-201	-20	152	39	0	585
Other Hydrocarbons	--	--	--	35	--	-35	--	--	--	0	--
Unfinished Oils	--	--	--	15,977	-30	--	-4,840	17,258	--	3,529	39,765
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	883	-46,992	-10,333	-1,923	-55,296	777	0	56,454
Reformulated	--	--	--	--	-11,339	3,497	-671	-7,182	--	0	10,867
Conventional	--	--	--	883	-35,653	-13,830	-1,252	-48,114	766	0	45,587
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	8
Finished Petroleum Products	--	--	221,360	6,266	-59,386	10,911	-1,148	--	78,807	101,492	111,370
Finished Motor Gasoline	--	--	66,704	596	-15,992	10,509	928	--	18,023	42,866	18,080
Reformulated	--	--	11,645	--	--	-2,944	--	--	331	8,370	--
Conventional	--	--	55,059	596	-15,992	13,453	928	--	17,692	34,497	18,080
Finished Aviation Gasoline	--	--	258	--	-489	--	-38	--	--	-193	503
Kerosene-Type Jet Fuel	--	--	21,712	25	-15,739	--	-1,105	--	1,930	5,173	12,172
Kerosene	--	--	169	--	--	--	24	--	476	-331	287
Distillate Fuel Oil	--	--	81,202	217	-26,793	402	1,383	--	28,307	25,338	42,057
15 ppm sulfur and under ⁸	--	--	68,230	--	-22,574	402	1,686	--	20,634	23,738	34,475
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,039	--	-137	--	-298	--	3,418	-218	2,602
Greater than 500 ppm sulfur	--	--	9,933	217	-4,082	--	-5	--	4,255	1,818	4,980
Residual Fuel Oil ⁹	--	--	7,803	2,572	982	--	-2,609	--	11,516	2,450	18,432
Less than 0.31 percent sulfur	--	--	529	--	--	--	463	--	NA	NA	1,971
0.31 to 1.00 percent sulfur	--	--	875	141	--	--	-324	--	NA	NA	2,083
Greater than 1.00 percent sulfur	--	--	6,399	2,431	982	--	-2,748	--	NA	NA	14,378
Petrochemical Feedstocks	--	--	8,414	2,031	-150	--	252	--	--	10,043	2,453
Naphtha for Petro. Feed. Use	--	--	5,756	455	-150	--	95	--	--	5,966	1,407
Other Oils for Petro. Feed. Use	--	--	2,658	1,576	--	--	157	--	--	4,077	1,046
Special Naphthas	--	--	1,021	115	-67	--	-165	--	1,053	181	862
Lubricants	--	--	3,646	709	-893	--	270	--	1,476	1,716	7,212
Waxes	--	--	196	1	--	--	-25	--	86	136	293
Petroleum Coke	--	--	15,128	--	--	--	-691	--	15,586	233	4,486
Marketable	--	--	11,617	--	--	--	-691	--	15,586	-3,278	4,486
Catalyst	--	--	3,511	--	--	--	--	--	--	3,511	--
Asphalt and Road Oil	--	--	2,320	--	-245	--	690	--	336	1,049	4,181
Still Gas	--	--	11,283	--	--	--	--	--	--	11,283	--
Miscellaneous Products	--	--	1,504	--	--	--	-62	--	17	1,549	352
Total	149,901	3,179	230,652	169,784	-116,761	1,975	-16,963	211,106	86,876	157,711	1,132,520

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.