

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	1,068	--	--	968	--	92	-38	2,166	--	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>46</b>	<b>0</b>	<b>22</b>	<b>8</b>	<b>--</b>	<b>--</b>	<b>-58</b>	<b>62</b>	<b>10</b>	<b>61</b>
Pentanes Plus .....	20	0	--	--	--	--	0	13	2	4
Liquefied Petroleum Gases .....	26	--	22	8	--	--	-58	49	8	57
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	10	--	47	6	--	--	-13	--	8	68
Normal Butane/Butylene .....	8	--	-26	2	--	--	-45	32	0	-4
Isobutane/Isobutylene .....	8	--	2	0	--	--	-1	17	--	-7
<b>Other Liquids</b> .....	<b>--</b>	<b>12</b>	<b>--</b>	<b>54</b>	<b>264</b>	<b>44</b>	<b>5</b>	<b>376</b>	<b>2</b>	<b>-9</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	12	--	0	143	31	5	180	1	0
Hydrogen .....	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	12	--	0	143	-7	5	141	1	0
Fuel Ethanol <sup>6</sup> .....	--	11	--	0	139	-4	5	139	1	0
Renewable Fuels Except Fuel Ethanol .....	--	1	--	--	4	-3	0	1	--	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	28	--	--	-29	66	--	-9
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	26	121	13	29	131	1	0
Reformulated .....	--	--	--	--	69	-8	12	50	--	0
Conventional .....	--	--	--	26	52	21	18	81	1	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>2,761</b>	<b>93</b>	<b>83</b>	<b>-5</b>	<b>12</b>	<b>--</b>	<b>290</b>	<b>2,630</b>
Finished Motor Gasoline .....	--	--	1,478	1	39	-8	13	--	28	1,468
Reformulated .....	--	--	1,035	--	--	10	0	--	4	1,042
Conventional .....	--	--	443	1	39	-19	13	--	24	427
Finished Aviation Gasoline .....	--	--	2	--	--	--	2	--	--	1
Kerosene-Type Jet Fuel .....	--	--	381	33	10	--	15	--	23	386
Kerosene .....	--	--	3	--	--	--	2	--	0	0
Distillate Fuel Oil .....	--	--	473	2	34	3	-26	--	72	466
15 ppm sulfur and under <sup>7</sup> .....	--	--	422	2	34	3	-2	--	39	424
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	15	--	--	--	-11	--	31	-5
Greater than 500 ppm sulfur .....	--	--	36	--	--	--	-14	--	2	47
Residual Fuel Oil <sup>8</sup> .....	--	--	121	53	--	--	23	--	22	129
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	25	0	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	94	53	--	--	16	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	10	-8
Lubricants .....	--	--	15	1	0	--	-12	--	9	19
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	142	1	--	--	-5	--	123	24
Marketable .....	--	--	113	1	--	--	-5	--	123	-5
Catalyst .....	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	14	0	--	--	1	--	3	10
Still Gas .....	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products .....	--	--	12	--	--	--	0	--	0	12
<b>Total</b> .....	<b>1,114</b>	<b>11</b>	<b>2,783</b>	<b>1,123</b>	<b>347</b>	<b>131</b>	<b>-78</b>	<b>2,605</b>	<b>301</b>	<b>2,682</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>1,206</b>	--	--	<b>1,122</b>	--	<b>-5</b>	<b>100</b>	<b>2,222</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>61</b>	<b>0</b>	<b>48</b>	<b>8</b>	--	--	<b>-24</b>	<b>67</b>	<b>13</b>	<b>60</b>
Pentanes Plus .....	28	0	--	--	--	--	0	21	4	3
Liquefied Petroleum Gases .....	33	--	48	8	--	--	-24	47	9	57
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	12	--	49	6	--	--	-13	--	9	70
Normal Butane/Butylene .....	10	--	-8	2	--	--	-16	27	0	-8
Isobutane/Isobutylene .....	11	--	8	--	--	--	5	20	--	-5
<b>Other Liquids</b> .....	--	<b>14</b>	--	<b>76</b>	<b>237</b>	<b>89</b>	<b>-87</b>	<b>483</b>	<b>4</b>	<b>17</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	14	--	--	137	25	-11	185	1	0
Hydrogen .....	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	14	--	--	137	-12	-11	148	1	0
Fuel Ethanol <sup>6</sup> .....	--	13	--	--	135	-10	-10	147	1	0
Renewable Fuels Except Fuel Ethanol .....	--	1	--	--	2	-2	0	1	--	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	62	--	--	-12	57	--	17
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	13	101	64	-65	240	3	0
Reformulated .....	--	--	--	--	68	10	-40	118	--	0
Conventional .....	--	--	--	13	33	54	-25	123	3	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2,899</b>	<b>83</b>	<b>50</b>	<b>-52</b>	<b>-53</b>	--	<b>315</b>	<b>2,717</b>
Finished Motor Gasoline .....	--	--	1,574	2	35	-54	-12	--	57	1,512
Reformulated .....	--	--	1,082	--	--	-10	0	--	5	1,068
Conventional .....	--	--	492	2	35	-45	-12	--	52	444
Finished Aviation Gasoline .....	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	399	17	3	--	-6	--	25	401
Kerosene .....	--	--	-2	--	--	--	-4	--	1	2
Distillate Fuel Oil .....	--	--	495	7	18	2	-45	--	83	485
15 ppm sulfur and under <sup>7</sup> .....	--	--	429	7	18	2	-41	--	34	463
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	23	--	--	--	-7	--	41	-10
Greater than 500 ppm sulfur .....	--	--	43	0	--	--	2	--	8	32
Residual Fuel Oil <sup>8</sup> .....	--	--	113	55	--	--	-8	--	28	148
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	22	0	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	89	55	--	--	-7	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	17	0	-7	--	5	--	7	-2
Waxes .....	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	151	1	--	--	16	--	110	26
Marketable .....	--	--	122	1	--	--	16	--	110	-3
Catalyst .....	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	16	1	--	--	1	--	4	11
Still Gas .....	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products .....	--	--	11	--	--	--	0	--	0	11
<b>Total</b> .....	<b>1,266</b>	<b>13</b>	<b>2,946</b>	<b>1,289</b>	<b>287</b>	<b>33</b>	<b>-64</b>	<b>2,773</b>	<b>333</b>	<b>2,793</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,226	--	--	1,195	--	9	37	2,393	--	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	62	0	69	4	--	--	4	57	12	61
Pentanes Plus .....	28	0	--	--	--	--	0	21	2	5
Liquefied Petroleum Gases .....	34	--	69	4	--	--	4	36	10	57
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	52	3	--	--	-6	--	9	64
Normal Butane/Butylene .....	7	--	23	1	--	--	12	19	1	-2
Isobutane/Isobutylene .....	15	--	-6	--	--	--	-3	17	--	-5
<b>Other Liquids</b> .....	--	15	--	119	260	136	51	440	4	35
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	15	--	--	142	39	0	195	1	0
Hydrogen .....	--	--	--	--	--	46	--	46	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	15	--	--	142	-7	0	149	1	0
Fuel Ethanol <sup>6</sup> .....	--	13	--	--	138	-3	-1	147	1	0
Renewable Fuels Except Fuel Ethanol .....	--	2	--	--	3	-4	0	2	--	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	93	--	--	8	51	--	35
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	26	118	97	44	195	3	0
Reformulated .....	--	--	--	--	71	4	-12	87	--	0
Conventional .....	--	--	--	26	47	93	56	108	3	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,985	98	66	-90	-21	--	322	2,758
Finished Motor Gasoline .....	--	--	1,584	8	30	-94	-2	--	40	1,491
Reformulated .....	--	--	1,070	--	--	-22	0	--	0	1,048
Conventional .....	--	--	513	8	30	-72	-2	--	40	443
Finished Aviation Gasoline .....	--	--	1	--	--	--	1	--	--	0
Kerosene-Type Jet Fuel .....	--	--	391	16	6	--	-20	--	25	409
Kerosene .....	--	--	-2	--	--	--	-3	--	1	0
Distillate Fuel Oil .....	--	--	555	4	29	4	17	--	86	489
15 ppm sulfur and under <sup>7</sup> .....	--	--	471	4	29	4	-4	--	36	477
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	37	--	--	--	19	--	49	-31
Greater than 500 ppm sulfur .....	--	--	47	0	--	--	3	--	1	43
Residual Fuel Oil <sup>8</sup> .....	--	--	122	60	--	--	-6	--	19	170
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	28	0	--	--	-10	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	93	60	--	--	3	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	2	--	--	0	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	0	2	--	--	0	--	--	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	8	-7
Lubricants .....	--	--	22	1	0	--	-1	--	10	14
Waxes .....	--	--	--	3	--	--	--	--	0	3
Petroleum Coke .....	--	--	148	1	--	--	-18	--	129	39
Marketable .....	--	--	116	1	--	--	-18	--	129	6
Catalyst .....	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil .....	--	--	26	2	--	--	11	--	4	13
Still Gas .....	--	--	125	--	--	--	--	--	--	125
Miscellaneous Products .....	--	--	11	--	--	--	0	--	0	10
<b>Total</b> .....	<b>1,288</b>	<b>15</b>	<b>3,053</b>	<b>1,416</b>	<b>326</b>	<b>55</b>	<b>70</b>	<b>2,891</b>	<b>338</b>	<b>2,855</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>1,204</b>	<b>--</b>	<b>--</b>	<b>1,113</b>	<b>--</b>	<b>27</b>	<b>35</b>	<b>2,309</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>66</b>	<b>0</b>	<b>90</b>	<b>3</b>	<b>--</b>	<b>--</b>	<b>42</b>	<b>62</b>	<b>15</b>	<b>40</b>
Pentanes Plus .....	29	0	--	3	--	--	2	23	3	1
Liquefied Petroleum Gases .....	37	--	90	3	--	--	39	39	12	39
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	12	--	47	3	--	--	10	--	10	42
Normal Butane/Butylene .....	8	--	36	0	--	--	22	20	2	1
Isobutane/Isobutylene .....	16	--	7	--	--	--	8	20	--	-4
<b>Other Liquids</b> .....	<b>--</b>	<b>15</b>	<b>--</b>	<b>111</b>	<b>256</b>	<b>102</b>	<b>32</b>	<b>453</b>	<b>2</b>	<b>-4</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	15	--	--	144	42	5	195	1	0
Hydrogen .....	--	--	--	--	--	46	--	46	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	15	--	--	144	-4	5	149	1	0
Fuel Ethanol <sup>6</sup> .....	--	13	--	--	139	1	4	148	1	0
Renewable Fuels Except Fuel Ethanol .....	--	2	--	--	5	-5	1	2	0	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	79	--	--	59	23	--	-4
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	32	112	60	-32	235	1	0
Reformulated .....	--	--	--	--	66	-9	9	48	--	0
Conventional .....	--	--	--	32	46	69	-41	187	1	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>2,913</b>	<b>151</b>	<b>66</b>	<b>-56</b>	<b>-17</b>	<b>--</b>	<b>261</b>	<b>2,830</b>
Finished Motor Gasoline .....	--	--	1,566	1	28	-61	-7	--	27	1,514
Reformulated .....	--	--	1,068	--	--	6	0	--	7	1,067
Conventional .....	--	--	498	1	28	-68	-7	--	20	447
Finished Aviation Gasoline .....	--	--	2	--	--	--	2	--	--	0
Kerosene-Type Jet Fuel .....	--	--	360	30	10	--	-40	--	23	418
Kerosene .....	--	--	1	--	--	--	0	--	1	0
Distillate Fuel Oil .....	--	--	536	30	35	5	13	--	62	531
15 ppm sulfur and under <sup>7</sup> .....	--	--	478	8	35	5	16	--	38	473
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	13	10	--	--	-7	--	4	26
Greater than 500 ppm sulfur .....	--	--	45	12	--	--	4	--	21	32
Residual Fuel Oil <sup>8</sup> .....	--	--	122	77	--	--	9	--	24	166
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	24	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	96	77	--	--	3	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	24	0	-6	--	-1	--	11	8
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	139	1	--	--	3	--	110	26
Marketable .....	--	--	109	1	--	--	3	--	110	-3
Catalyst .....	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil .....	--	--	31	8	--	--	5	--	3	31
Still Gas .....	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products .....	--	--	13	--	--	--	0	--	0	12
<b>Total</b> .....	<b>1,270</b>	<b>15</b>	<b>3,003</b>	<b>1,377</b>	<b>322</b>	<b>72</b>	<b>92</b>	<b>2,823</b>	<b>279</b>	<b>2,866</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>1,201</b>	--	--	<b>1,182</b>	--	<b>-41</b>	<b>110</b>	<b>2,232</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>60</b>	<b>0</b>	<b>66</b>	<b>1</b>	--	--	<b>18</b>	<b>54</b>	<b>32</b>	<b>22</b>
Pentanes Plus .....	28	0	--	--	--	--	13	20	3	-9
Liquefied Petroleum Gases .....	32	--	66	1	--	--	5	34	29	30
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	45	1	--	--	2	--	13	42
Normal Butane/Butylene .....	5	--	26	--	--	--	10	16	17	-12
Isobutane/Isobutylene .....	16	--	-4	--	--	--	-6	18	--	0
<b>Other Liquids</b> .....	--	<b>19</b>	--	<b>81</b>	<b>249</b>	<b>59</b>	<b>-58</b>	<b>476</b>	<b>2</b>	<b>-12</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	19	--	--	141	28	-3	190	1	0
Hydrogen .....	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	19	--	--	141	-12	-3	149	1	0
Fuel Ethanol <sup>6</sup> .....	--	16	--	--	136	-8	-4	147	1	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	--	5	-5	1	2	0	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	56	-7	--	-24	84	--	-12
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	26	115	30	-31	202	0	0
Reformulated .....	--	--	--	--	74	-14	-19	78	--	0
Conventional .....	--	--	--	26	41	45	-13	123	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2,868</b>	<b>90</b>	<b>96</b>	<b>-18</b>	<b>-3</b>	--	<b>240</b>	<b>2,799</b>
Finished Motor Gasoline .....	--	--	1,544	0	37	-23	0	--	33	1,525
Reformulated .....	--	--	1,065	--	--	-1	0	--	1	1,063
Conventional .....	--	--	480	0	37	-22	0	--	32	463
Finished Aviation Gasoline .....	--	--	0	--	--	--	-4	--	--	5
Kerosene-Type Jet Fuel .....	--	--	386	45	11	--	-7	--	12	437
Kerosene .....	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	458	0	49	5	-21	--	43	490
15 ppm sulfur and under <sup>7</sup> .....	--	--	420	0	49	5	-3	--	11	465
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	18	--	--	--	-6	--	30	-5
Greater than 500 ppm sulfur .....	--	--	20	--	--	--	-11	--	2	30
Residual Fuel Oil <sup>8</sup> .....	--	--	156	40	--	--	25	--	33	138
Less than 0.31 percent sulfur .....	--	--	10	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	41	--	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	105	40	--	--	21	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	22	0	--	--	2	--	10	11
Waxes .....	--	--	--	2	--	--	--	--	0	2
Petroleum Coke .....	--	--	133	1	--	--	-5	--	105	33
Marketable .....	--	--	101	1	--	--	-5	--	105	1
Catalyst .....	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil .....	--	--	35	2	--	--	7	--	3	26
Still Gas .....	--	--	118	--	--	--	--	--	--	118
Miscellaneous Products .....	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>1,261</b>	<b>19</b>	<b>2,934</b>	<b>1,355</b>	<b>345</b>	<b>-1</b>	<b>68</b>	<b>2,762</b>	<b>274</b>	<b>2,809</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	1,154	--	--	1,284	--	15	-6	2,459	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	57	0	78	2	--	--	32	51	16	37
Pentanes Plus .....	26	0	--	--	--	--	-10	17	2	17
Liquefied Petroleum Gases .....	31	--	78	2	--	--	42	34	14	21
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	48	2	--	--	14	--	12	36
Normal Butane/Butylene .....	2	--	31	--	--	--	28	15	2	-12
Isobutane/Isobutylene .....	18	--	-2	--	--	--	0	19	--	-4
<b>Other Liquids</b> .....	--	22	--	64	250	57	-52	453	4	-12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	22	--	--	153	25	0	197	2	0
Hydrogen .....	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	22	--	--	153	-19	0	154	2	0
Fuel Ethanol <sup>6</sup> .....	--	17	--	--	146	-12	-2	151	2	0
Renewable Fuels Except Fuel Ethanol .....	--	5	--	--	7	-7	2	3	0	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	46	--	--	-49	107	--	-12
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	18	97	33	-3	149	2	0
Reformulated .....	--	--	--	--	64	-9	17	39	--	0
Conventional .....	--	--	--	18	33	41	-19	110	2	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,071	96	82	-14	61	--	298	2,876
Finished Motor Gasoline .....	--	--	1,574	1	37	-21	1	--	53	1,536
Reformulated .....	--	--	1,072	--	--	17	0	--	14	1,075
Conventional .....	--	--	502	1	37	-38	1	--	39	461
Finished Aviation Gasoline .....	--	--	3	--	--	--	1	--	--	2
Kerosene-Type Jet Fuel .....	--	--	456	44	13	--	59	--	20	434
Kerosene .....	--	--	1	--	--	--	1	--	0	0
Distillate Fuel Oil .....	--	--	542	9	41	7	-6	--	65	538
15 ppm sulfur and under <sup>7</sup> .....	--	--	491	9	41	7	2	--	40	506
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	15	--	--	--	-1	--	11	5
Greater than 500 ppm sulfur .....	--	--	36	--	--	--	-7	--	15	27
Residual Fuel Oil <sup>8</sup> .....	--	--	137	34	--	--	7	--	38	126
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	30	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	105	34	--	--	6	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	3	--	--	0	--	--	4
Naphtha for Petro. Feed. Use .....	--	--	0	3	--	--	0	--	--	4
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	21	0	-8	--	1	--	9	2
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	160	1	--	--	8	--	107	46
Marketable .....	--	--	126	1	--	--	8	--	107	11
Catalyst .....	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil .....	--	--	35	3	--	--	-11	--	4	44
Still Gas .....	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products .....	--	--	15	--	--	--	0	--	0	15
<b>Total</b> .....	<b>1,211</b>	<b>22</b>	<b>3,149</b>	<b>1,447</b>	<b>333</b>	<b>58</b>	<b>35</b>	<b>2,964</b>	<b>319</b>	<b>2,902</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.



**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,063	--	--	1,353	--	-3	-178	2,591	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	45	0	76	3	--	--	28	38	30	27
Pentanes Plus .....	20	0	--	--	--	--	0	11	4	5
Liquefied Petroleum Gases .....	25	--	76	3	--	--	28	27	26	22
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	49	3	--	--	14	--	9	40
Normal Butane/Butylene .....	0	--	29	--	--	--	14	12	17	-14
Isobutane/Isobutylene .....	15	--	-3	0	--	--	1	15	--	-4
<b>Other Liquids</b> .....	--	21	--	102	241	24	-7	377	13	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	21	--	4	142	39	4	194	8	0
Hydrogen .....	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	21	--	4	142	-5	4	151	8	0
Fuel Ethanol <sup>6</sup> .....	--	17	--	2	138	3	7	147	5	0
Renewable Fuels Except Fuel Ethanol .....	--	4	--	2	5	-8	-3	3	3	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	81	--	--	-27	104	--	4
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	16	99	-15	16	79	5	0
Reformulated .....	--	--	--	--	64	-12	1	51	--	0
Conventional .....	--	--	--	16	34	-3	15	28	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,131	66	70	20	76	--	341	2,869
Finished Motor Gasoline .....	--	--	1,554	2	25	12	3	--	42	1,547
Reformulated .....	--	--	1,072	--	--	10	0	--	8	1,074
Conventional .....	--	--	483	2	25	2	3	--	34	473
Finished Aviation Gasoline .....	--	--	--	0	--	--	1	--	--	-1
Kerosene-Type Jet Fuel .....	--	--	446	40	10	--	26	--	21	450
Kerosene .....	--	--	1	--	--	--	-1	--	0	1
Distillate Fuel Oil .....	--	--	615	6	33	8	67	--	80	515
15 ppm sulfur and under <sup>7</sup> .....	--	--	550	6	33	8	58	--	72	468
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	24	--	--	--	6	--	6	12
Greater than 500 ppm sulfur .....	--	--	40	--	--	--	3	--	2	35
Residual Fuel Oil <sup>8</sup> .....	--	--	129	13	5	--	-19	--	33	132
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	21	0	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	106	13	--	--	-17	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	8	-6
Lubricants .....	--	--	22	0	-4	--	-3	--	11	11
Waxes .....	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	166	0	--	--	3	--	142	22
Marketable .....	--	--	132	0	--	--	3	--	142	-11
Catalyst .....	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil .....	--	--	44	2	--	--	0	--	3	43
Still Gas .....	--	--	136	--	--	--	--	--	--	136
Miscellaneous Products .....	--	--	15	--	--	--	0	--	0	15
<b>Total</b> .....	<b>1,108</b>	<b>21</b>	<b>3,206</b>	<b>1,523</b>	<b>310</b>	<b>41</b>	<b>-81</b>	<b>3,006</b>	<b>384</b>	<b>2,900</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,133	--	--	1,262	--	89	-37	2,521	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	52	0	77	2	--	--	42	50	15	25
Pentanes Plus .....	24	0	--	--	--	--	1	14	3	5
Liquefied Petroleum Gases .....	28	--	77	2	--	--	41	35	12	20
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	49	2	--	--	13	--	11	38
Normal Butane/Butylene .....	1	--	27	0	--	--	29	15	2	-18
Isobutane/Isobutylene .....	16	--	1	0	--	--	-2	20	--	-1
<b>Other Liquids</b> .....	--	21	--	78	245	-5	-120	469	6	-16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	21	--	1	148	28	-5	201	3	0
Hydrogen .....	--	--	--	--	--	47	--	47	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	21	--	1	148	-19	-5	154	3	0
Fuel Ethanol <sup>6</sup> .....	--	17	--	1	140	-11	-5	150	3	0
Renewable Fuels Except Fuel Ethanol .....	--	4	--	--	8	-8	0	4	0	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	58	--	--	-16	89	--	-16
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	19	97	-33	-100	179	3	0
Reformulated .....	--	--	--	--	63	-14	-69	119	--	0
Conventional .....	--	--	--	19	34	-20	-31	61	3	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,144	83	55	52	-91	--	425	2,999
Finished Motor Gasoline .....	--	--	1,619	2	19	44	-6	--	87	1,603
Reformulated .....	--	--	1,092	--	--	33	0	--	8	1,118
Conventional .....	--	--	527	2	19	11	-6	--	79	485
Finished Aviation Gasoline .....	--	--	3	--	--	--	-1	--	--	4
Kerosene-Type Jet Fuel .....	--	--	447	37	8	--	-10	--	30	472
Kerosene .....	--	--	0	--	--	--	1	--	0	-1
Distillate Fuel Oil .....	--	--	569	7	31	8	-71	--	148	538
15 ppm sulfur and under <sup>7</sup> .....	--	--	505	7	31	8	-75	--	116	512
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	--	--	--	-3	--	31	-9
Greater than 500 ppm sulfur .....	--	--	44	--	--	--	8	--	2	35
Residual Fuel Oil <sup>8</sup> .....	--	--	132	30	--	--	15	--	24	123
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	29	0	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	102	29	--	--	10	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	25	0	-3	--	2	--	7	13
Waxes .....	--	--	--	1	--	--	--	--	0	0
Petroleum Coke .....	--	--	158	1	--	--	-5	--	125	39
Marketable .....	--	--	125	1	--	--	-5	--	125	6
Catalyst .....	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil .....	--	--	43	4	--	--	-14	--	3	58
Still Gas .....	--	--	132	--	--	--	--	--	--	132
Miscellaneous Products .....	--	--	15	--	--	--	0	--	0	15
<b>Total</b> .....	<b>1,185</b>	<b>21</b>	<b>3,221</b>	<b>1,425</b>	<b>300</b>	<b>136</b>	<b>-207</b>	<b>3,040</b>	<b>447</b>	<b>3,008</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.



**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,176	--	--	1,324	--	-15	-20	2,505	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	64	0	70	3	--	--	28	61	20	27
Pentanes Plus .....	31	0	--	--	--	--	-2	21	3	8
Liquefied Petroleum Gases .....	33	--	70	3	--	--	30	39	17	20
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	49	2	--	--	11	--	14	37
Normal Butane/Butylene .....	4	--	19	1	--	--	19	19	3	-17
Isobutane/Isobutylene .....	18	--	2	0	--	--	1	20	--	-1
<b>Other Liquids</b> .....	--	20	--	126	243	63	83	378	9	-19
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	20	--	16	137	38	8	199	5	0
Hydrogen .....	--	--	--	--	--	48	--	48	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	20	--	16	137	-9	8	151	5	0
Fuel Ethanol <sup>6</sup> .....	--	16	--	16	125	1	9	147	2	0
Renewable Fuels Except Fuel Ethanol .....	--	4	--	--	12	-10	0	4	3	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	97	--	--	41	75	--	-19
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	12	106	24	34	104	4	0
Reformulated .....	--	--	--	--	68	-26	3	39	--	0
Conventional .....	--	--	--	12	38	50	31	65	4	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,053	57	71	-15	-11	--	293	2,885
Finished Motor Gasoline .....	--	--	1,560	1	28	-25	3	--	40	1,520
Reformulated .....	--	--	1,072	--	--	26	0	--	7	1,091
Conventional .....	--	--	487	1	28	-51	3	--	33	429
Finished Aviation Gasoline .....	--	--	2	--	--	--	2	--	--	0
Kerosene-Type Jet Fuel .....	--	--	447	18	10	--	-7	--	47	434
Kerosene .....	--	--	1	--	--	--	0	--	1	0
Distillate Fuel Oil .....	--	--	543	7	37	10	7	--	48	543
15 ppm sulfur and under <sup>7</sup> .....	--	--	499	7	37	10	14	--	28	512
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	16	--	--	--	-4	--	15	6
Greater than 500 ppm sulfur .....	--	--	28	--	--	--	-2	--	5	25
Residual Fuel Oil <sup>8</sup> .....	--	--	138	27	--	--	-17	--	26	156
Less than 0.31 percent sulfur .....	--	--	2	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	31	6	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	105	21	--	--	-17	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	22	0	-3	--	6	--	7	6
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	157	1	--	--	3	--	119	36
Marketable .....	--	--	124	1	--	--	3	--	119	3
Catalyst .....	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil .....	--	--	37	2	--	--	-8	--	4	43
Still Gas .....	--	--	130	--	--	--	--	--	--	130
Miscellaneous Products .....	--	--	15	--	--	--	0	--	0	15
<b>Total</b> .....	<b>1,240</b>	<b>20</b>	<b>3,123</b>	<b>1,510</b>	<b>314</b>	<b>33</b>	<b>80</b>	<b>2,944</b>	<b>322</b>	<b>2,893</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil .....	1,176	--	--	1,161	--	-79	70	2,188	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>61</b>	<b>0</b>	<b>42</b>	<b>5</b>	<b>--</b>	<b>--</b>	<b>-11</b>	<b>62</b>	<b>20</b>	<b>37</b>
Pentanes Plus .....	30	0	--	--	--	--	0	22	3	5
Liquefied Petroleum Gases .....	31	--	42	5	--	--	-11	40	17	32
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	43	5	--	--	5	--	12	41
Normal Butane/Butylene .....	3	--	4	0	--	--	-8	23	4	-11
Isobutane/Isobutylene .....	17	--	-5	--	--	--	-7	17	--	2
<b>Other Liquids</b> .....	<b>--</b>	<b>20</b>	<b>--</b>	<b>75</b>	<b>262</b>	<b>24</b>	<b>-40</b>	<b>462</b>	<b>5</b>	<b>-46</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	20	--	5	134	32	-4	193	2	0
Hydrogen .....	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	20	--	5	134	-11	-4	150	2	0
Fuel Ethanol <sup>6</sup> .....	--	16	--	5	123	-4	-5	145	1	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	--	11	-7	1	5	1	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	57	9	--	1	111	--	-46
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	12	120	-8	-37	158	3	0
Reformulated .....	--	--	--	--	74	-15	-33	92	--	0
Conventional .....	--	--	--	12	46	7	-4	66	3	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>2,848</b>	<b>81</b>	<b>73</b>	<b>20</b>	<b>-51</b>	<b>--</b>	<b>285</b>	<b>2,788</b>
Finished Motor Gasoline .....	--	--	1,504	1	28	12	7	--	32	1,506
Reformulated .....	--	--	1,059	--	--	9	0	--	7	1,061
Conventional .....	--	--	445	1	28	3	7	--	25	445
Finished Aviation Gasoline .....	--	--	1	--	--	--	-2	--	--	3
Kerosene-Type Jet Fuel .....	--	--	369	30	7	--	-7	--	17	397
Kerosene .....	--	--	0	--	--	--	0	--	1	-2
Distillate Fuel Oil .....	--	--	511	3	38	9	-23	--	64	520
15 ppm sulfur and under <sup>7</sup> .....	--	--	454	3	38	9	-24	--	32	496
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	23	--	--	--	3	--	16	4
Greater than 500 ppm sulfur .....	--	--	34	--	--	--	-2	--	17	20
Residual Fuel Oil <sup>8</sup> .....	--	--	132	43	--	--	-17	--	30	162
Less than 0.31 percent sulfur .....	--	--	1	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	37	1	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	94	42	--	--	-17	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	9	-8
Lubricants .....	--	--	4	0	--	--	-7	--	5	6
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	153	1	--	--	-1	--	123	32
Marketable .....	--	--	122	1	--	--	-1	--	123	1
Catalyst .....	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil .....	--	--	38	1	--	--	-1	--	5	35
Still Gas .....	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products .....	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>1,237</b>	<b>19</b>	<b>2,891</b>	<b>1,322</b>	<b>335</b>	<b>-34</b>	<b>-32</b>	<b>2,712</b>	<b>310</b>	<b>2,780</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,181	--	--	1,092	--	79	133	2,219	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	69	0	15	5	--	--	-50	85	17	37
Pentanes Plus .....	32	0	--	--	--	--	-2	25	2	6
Liquefied Petroleum Gases .....	37	--	15	5	--	--	-48	59	15	31
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	11	--	43	4	--	--	-8	--	13	52
Normal Butane/Butylene .....	9	--	-34	2	--	--	-47	38	2	-16
Isobutane/Isobutylene .....	17	--	5	--	--	--	6	22	--	-6
<b>Other Liquids</b> .....	--	21	--	67	264	109	19	408	8	26
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	21	--	3	140	28	0	189	3	0
Hydrogen .....	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	21	--	3	140	-13	0	147	3	0
Fuel Ethanol <sup>6</sup> .....	--	18	--	3	128	-4	2	143	1	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	--	12	-9	-1	4	2	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	55	--	--	-35	64	--	26
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	9	124	80	54	155	5	0
Reformulated .....	--	--	--	--	82	2	67	15	--	0
Conventional .....	--	--	--	9	42	78	-13	139	4	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,878	120	75	-66	-25	--	270	2,763
Finished Motor Gasoline .....	--	--	1,526	13	35	-76	-10	--	42	1,466
Reformulated .....	--	--	1,049	--	--	-14	0	--	4	1,031
Conventional .....	--	--	477	13	35	-63	-10	--	38	435
Finished Aviation Gasoline .....	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	351	46	8	--	-31	--	18	419
Kerosene .....	--	--	1	--	--	--	2	--	1	-1
Distillate Fuel Oil .....	--	--	562	3	35	10	24	--	64	522
15 ppm sulfur and under <sup>7</sup> .....	--	--	495	3	35	10	21	--	43	479
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	23	--	--	--	4	--	19	0
Greater than 500 ppm sulfur .....	--	--	44	--	--	--	-1	--	1	43
Residual Fuel Oil <sup>8</sup> .....	--	--	122	55	--	--	-4	--	20	161
Less than 0.31 percent sulfur .....	--	--	1	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	21	1	--	--	-12	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	99	54	--	--	10	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	3	0	-3	--	-13	--	6	6
Waxes .....	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	150	1	--	--	7	--	115	30
Marketable .....	--	--	118	1	--	--	7	--	115	-3
Catalyst .....	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil .....	--	--	28	0	--	--	0	--	4	23
Still Gas .....	--	--	124	--	--	--	--	--	--	124
Miscellaneous Products .....	--	--	11	--	--	--	0	--	0	10
<b>Total</b> .....	1,250	21	2,893	1,285	339	121	78	2,711	295	2,825

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,195	--	--	1,184	--	-43	-4	2,340	0	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	69	0	14	4	--	--	-60	83	20	43
Pentanes Plus .....	32	0	--	--	--	--	-1	26	2	5
Liquefied Petroleum Gases .....	37	--	14	4	--	--	-59	57	18	38
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	12	--	49	2	--	--	-17	--	17	63
Normal Butane/Butylene .....	12	--	-34	2	--	--	-41	42	1	-22
Isobutane/Isobutylene .....	13	--	-1	--	--	--	0	15	--	-3
<b>Other Liquids</b> .....	--	21	--	56	239	75	18	407	8	-41
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	21	--	3	137	30	-3	192	3	0
Hydrogen .....	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	21	--	3	137	-14	-3	147	3	0
Fuel Ethanol <sup>6</sup> .....	--	18	--	3	128	-7	-4	144	3	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	--	9	-8	1	3	--	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	43	--	--	15	69	--	-41
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	10	101	45	6	146	5	0
Reformulated .....	--	--	--	--	67	-8	-4	63	--	0
Conventional .....	--	--	--	10	35	53	10	83	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,004	64	71	-30	73	--	316	2,719
Finished Motor Gasoline .....	--	--	1,545	2	35	-38	2	--	33	1,509
Reformulated .....	--	--	1,063	--	--	-5	1	--	--	1,057
Conventional .....	--	--	482	2	35	-33	2	--	33	452
Finished Aviation Gasoline .....	--	--	3	--	1	--	3	--	--	1
Kerosene-Type Jet Fuel .....	--	--	452	4	6	--	21	--	38	402
Kerosene .....	--	--	0	--	--	--	0	--	1	0
Distillate Fuel Oil .....	--	--	581	10	29	8	51	--	86	490
15 ppm sulfur and under <sup>7</sup> .....	--	--	523	2	29	8	49	--	56	456
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	26	--	--	--	8	--	29	-11
Greater than 500 ppm sulfur .....	--	--	32	8	--	--	-7	--	1	45
Residual Fuel Oil <sup>8</sup> .....	--	--	112	45	--	--	-5	--	20	143
Less than 0.31 percent sulfur .....	--	--	1	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	25	1	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	86	45	--	--	-5	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	0	1
Lubricants .....	--	--	17	0	--	--	4	--	6	6
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	148	1	--	--	-4	--	128	25
Marketable .....	--	--	116	1	--	--	-4	--	128	-7
Catalyst .....	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil .....	--	--	12	0	--	--	0	--	4	9
Still Gas .....	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products .....	--	--	12	--	--	--	0	--	0	12
<b>Total</b> .....	<b>1,264</b>	<b>20</b>	<b>3,018</b>	<b>1,308</b>	<b>310</b>	<b>1</b>	<b>27</b>	<b>2,830</b>	<b>344</b>	<b>2,720</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

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Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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