

PBL Statement of Revenues and Expenses - Project Detail
"3rd Qtr Review FY04 and Forecasted FY05-06 Update"

		<Note 5				
	Aug 28th: FY 2004 <Note 4	Forecast: 3rd Qtr Review FY 2004	Aug 28th: FY 2005	Forecast: July Update FY 2005	Aug 28th: FY 2006	Forecast: July Update FY 2006
Operating Revenues						
1 Sales <Note 1	\$2,812,175	2,730,360	\$2,760,347	\$2,805,416	\$2,742,725	\$2,602,680
2 Miscellaneous Revenues	15,670	19,008	15,670	19,416	15,670	\$19,966
3 Inter-Business Unit	80,326	76,126	84,098	69,648	84,025	66,575
4 Derivatives - Mark to Market Gain (Loss) <Note 2		113,809				
5 U.S. Treasury Credits	81,675	84,977	72,064	83,655	70,968	82,710
6 Total Operating Revenues	2,989,847	3,024,280	2,932,179	2,978,135	2,913,388	2,771,932
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	216,900	221,800	251,700	243,800	211,000	233,900
8 BUREAU OF RECLAMATION	61,300	58,219	63,300	63,300	65,000	65,000
9 CORPS OF ENGINEERS	140,500	138,551	144,500	144,500	148,700	148,700
10 LONG-TERM GENERATING PROJECTS <Note 3	31,346	27,832	31,938	32,174	32,851	32,851
11 Sub-Total	450,046	446,402	491,438	483,774	457,551	480,451
Operating Generation Settlement Payment						
12 COLVILLE GENERATION SETTLEMENT	17,000	16,838	17,000	17,000	17,000	17,510
Non-Operating Generation						
13 TROJAN DECOMMISSIONING	12,200	1,400	8,400	7,700	3,700	3,600
14 WNP-1&3 DECOMMISSIONING		58		300		
15 Sub-Total	12,200	1,458	8,400	8,000	3,700	3,600
Contracted Power Purchases <Note 1 & 4						
16 CANADIAN ENTITLEMENT	2,111	2,508	2,174	2,174	2,240	2,240
17 HEDGING/MITIGATION	3,000	3,375	3,000	4,000	3,000	4,000
18 OTHER POWER PURCHASES - (e.g. Short-Term)	68,600	180,276	61,201	64,506	69,830	73,739
19 Sub-Total	73,711	186,158	66,375	70,680	75,070	79,979
Augmentation Power Purchases (includes IOU Load Reduction and Buy Backs)						
20 AUGMENTATION POWER PURCHASES	619,175	556,997	673,766	557,931	628,316	514,088
21 CONSERVATION AUGMENTATION						
22 Residential Exchange/IOU Settlement Benefits <Note 3	143,802	125,915	143,802	125,395	143,802	139,923
23 Renewable Generation <Note 3	23,822	20,382	48,654	23,546	58,099	31,977
Generation Conservation						
24 LOW INCOME WEATHERIZATION & TRIBAL <Note 3	7,850	4,000	7,850	4,000	7,850	4,500
25 ENERGY EFFICIENCY DEVELOPMENT	9,252	10,842	9,300	12,036	9,300	12,551
26 ENERGY WEB <Note 3	1,000	500	1,000	500	1,000	500
27 LEGACY <Note 3		4,500		4,500		5,000
28 MARKET TRANSFORMATION <Note 3	10,000	10,000	10,000	9,900	10,000	10,000
29 SPONSORED ENERGY INITIATIVES (TECHN LEADERSHIP) <Note 3	800	500	800	800	800	800
30 Sub-Total	28,902	30,342	28,950	31,736	28,950	33,351
31 Conservation and Renewable Discount (C&RD)	37,000	37,000	37,000	37,000	37,000	37,000
32 Power System Generation Sub-Total	1,405,658	1,421,493	1,515,385	1,355,061	1,449,489	1,337,879
PBL Transmission Acquisition and Ancillary Services						
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33 PBL - TRANSMISSION & ANCILLARY SERVICES	132,000	104,000	132,000	111,000	130,000	125,000
34 3RD PARTY GTA WHEELING	48,000	47,000	45,000	50,000	46,000	51,000
35 PBL - 3RD PARTY TRANS & ANCILLARY SVCS	1,000	1,000	1,000	1,000	1,000	1,000
36 RESERVE & OTHER SERVICES	8,000	8,000	8,000	8,000	8,000	8,000
37 TELEMETERING/EQUIP REPLACEMT	1,000	850	800	800	3,000	3,000
38 PBL Trans Acquisition and Ancillary Services Sub-Total	190,000	160,850	186,800	170,800	188,000	188,000
Power Non-Generation Operations						
PBL System Operations						
39 EFFICIENCIES PROGRAM <Note 3	1,738	1,587	2,922	1,600	2,910	2,500
40 INFORMATION TECHNOLOGY <Note 3	9,922	9,303	10,286	9,400	10,492	9,600
41 GENERATION PROJECT COORDINATION <Note 3	6,128	5,768	6,226	6,225	6,382	6,382
42 SLICE IMPLEMENTATION	2,404	2,152	2,438	2,438	2,452	2,452
43 Sub-Total	20,192	18,810	21,872	19,663	22,236	20,934
PBL Scheduling						
44 OPERATIONS SCHEDULING <Note 3	5,737	6,096	5,826	5,826	5,595	5,595
45 OPERATIONS PLANNING <Note 3	4,522	4,457	5,155	5,155	5,427	5,427
46 Sub-Total	10,259	10,553	10,981	10,981	11,022	11,022
PBL Marketing and Business Support <Note 4						
47 SALES & SUPPORT	16,755	15,031	16,838	16,340	17,087	17,087
48 PUBLIC COMMUNICATION & TRIBAL LIAISON	2,514	1,124	2,446	2,450	2,388	2,390
49 STRATEGY, FINANCE & RISK MGMT	9,800	6,521	9,495	9,500	9,733	9,730
50 EXECUTIVE AND ADMINISTRATIVE SERVICES	1,285	2,447	1,205	1,200	1,239	1,239
51 CONSERVATION SUPPORT	6,463	5,992	6,440	6,440	6,485	6,485
52 Sub-Total	36,817	31,115	36,424	35,930	36,931	36,931
53 Power Non-Generation Operations Sub-Total	67,268	60,477	69,277	66,574	70,189	68,887
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
54 FISH & WILDLIFE	139,000	141,606	139,000	139,000	139,000	139,000
55 F&W HIGH PRIORITY ACTION PROJECTS		267				
56 Sub-Total	139,000	141,873	139,000	139,000	139,000	139,000
57 PBL- USF&W LOWER SNAKE HATCHERIES	16,200	16,526	17,100	17,100	18,000	18,000
PBL - PLANNING COUNCIL						
58 PLANNING COUNCIL	8,500	8,500	8,700	8,700	8,700	8,700
PBL- Environmental Requirements						
59 ENVIRONMENTAL REQUIREMENTS		7,600		7,500		100
60 Fish and Wildlife/USF&W/Planning Council Sub-Total	163,700	174,499	164,800	172,300	165,700	165,800
General and Administrative/Shared Services						
CSRS						
61 CIVIL SERVICE RETIREMENT SYSTEM <Note 3	15,500	15,500	13,300	13,300	11,600	11,600
Corporate Support - G & A (excludes direct project support)						
62 CORPT G & A <Note 3	23,930	24,400	23,889	23,890	24,053	24,050
Corporate Support - Shared Services (excludes direct project support)						
63 SHARED SERVICES <Note 3	15,300	14,256	15,300	14,800	15,300	14,800
64 Sub-Total Corporate Support Services	39,230	38,656	39,189	38,690	39,353	38,850
65 TBL Supply Chain - Shared Services	400	400	500	500	500	500
66 General and Administrative/Shared Services Sub-Total	54,730	54,556	52,489	52,490	50,953	50,950
67 Bad Debt Expense		98				
68 Other Income, Expenses, Adjustments		(55)				
Non-Federal Debt Service						
Operating Generation Projects Debt Service						
69 COLUMBIA GENERATING STATION DEBT SVC <Note 6	233,624	73,800	187,825	139,200	211,976	218,300
70 COWLITZ FALLS DEBT SVC	12,176	7,200	12,179	10,800	12,181	11,600
71 Sub-Total	245,800	81,000	200,004	150,000	224,157	229,900
Non-Operating Generation Projects Debt Service						
72 WNP-1 DEBT SVC <Note 6	174,623	86,579	167,910	123,500	179,992	168,400
73 WNP-3 DEBT SVC <Note 6	149,232	36,256	149,480	99,600	147,836	158,400
74 TROJAN DEBT SVC	9,964	9,964	9,989	9,989	10,009	10,009

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75	CONSERVATION DEBT SVC	5,200	5,437	4,800	5,441	4,400	5,441
76	ENW DEBT REASSIGNMENT <Note 6		202,049		144,724		
77	ENW LIBOR INTEREST RATE SWAP <Note 6		12,000				
78	Sub-Total	339,019	352,285	332,179	383,254	342,237	342,250
79	Non-Federal Debt Service Sub-Total	584,819	433,285	532,183	533,254	566,394	572,150
80	Depreciation	104,135	105,174	109,627	106,307	114,105	110,938
81	Amortization	72,707	72,400	75,258	72,742	77,070	74,017
82	Total Operating Expenses	2,643,017	2,482,778	2,705,819	2,529,528	2,681,900	2,568,621
83	Net Operating Revenues (Expenses)	346,830	541,503	226,360	448,607	231,488	203,311
	Interest Expense						
	Interest						
84	APPROPRIATED						
85	CAPITALIZATION ADJUSTMENT						
86	BONDS - Gross Interest Expense						
87	BONDS INTEREST CREDIT						
88	AFUDC						
89	Net Interest Expense	217,785	160,779	235,072	168,464	253,796	203,278
90	Total Expenses	2,860,802	2,643,557	2,940,891	2,697,992	2,935,696	2,771,899
91	Net Revenues (Expenses) from Continuing Operations	129,045	380,724	(8,712)	280,143	(22,308)	33
92	Less MTM/FAS 133		113,809				
93	Less Actual/Forecast Energy Northwest Debt Service		410,684		507,024		545,100
94	Add Rate Case Energy Northwest Debt Service		557,479		505,215		539,804
95	CRAC Modified Net Revenue (CMNR)	\$129,045	\$120,119	(\$8,712)	\$281,952	(\$22,308)	\$5,329

- <1 Current Period & FYTD Actuals for Power Sales & Contracted Power Purchases decreased by a net \$98.5 million, due to the change in accounting for power "bookout" transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the SOY Target or the Forecast.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments, which is not included in the MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Identified as Capped Expenses in the SNCRAC Final Rate Case
- <4 Line 52, PBL Marketing and Business Support, contained both Cons Support projects AND approximately \$120 million of Other Power Purchase costs during FY 2001. Peak Load Management projects were classified to Line 19, Contracted Power Purchases, in subsequent fiscal years.
- <5 Represents the MTM required transition adjustment at Oct. 1, 2000, the date of adoption of SFAS 133, as amended, for identified derivative instruments
- <6 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves. PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.