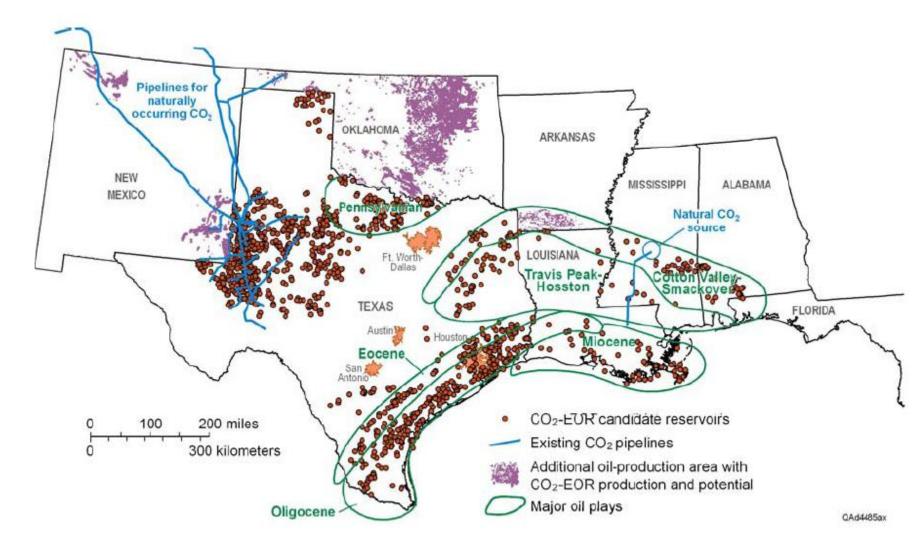


# The Future of Onshore Oil & Gas Production



John Steelman April 2011

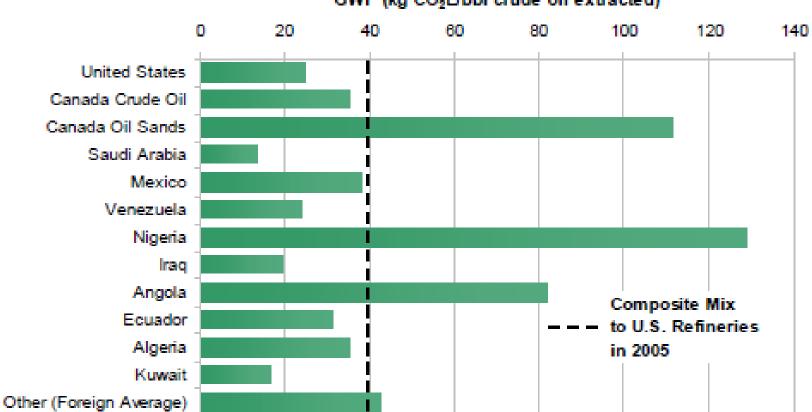
#### Largest New Source: Existing Oil Fields



THE EASTH'S BEST DEFEND

# How we produce oil matters



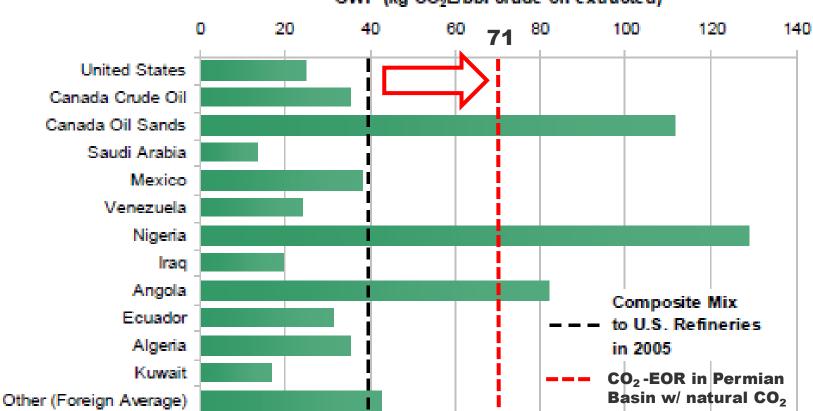


#### GWP (kg CO<sub>2</sub>E/bbl crude oil extracted)

**NETL 2008** 

# How we produce oil matters





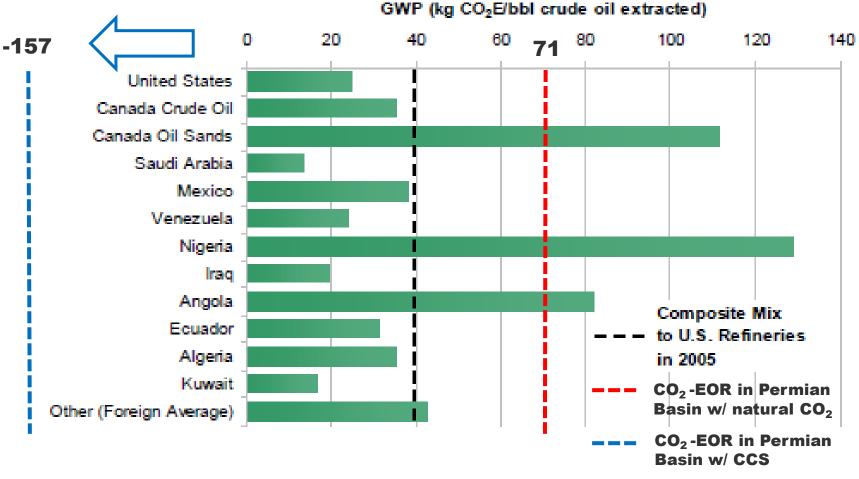
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**NETL 2008** 

**NETL 2010** 

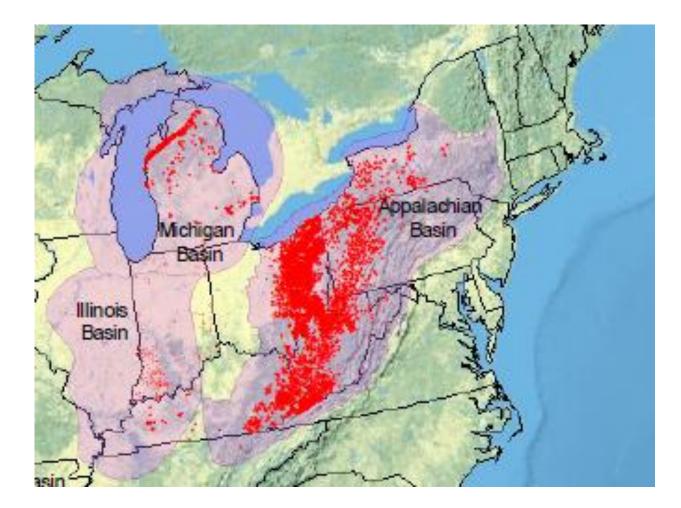
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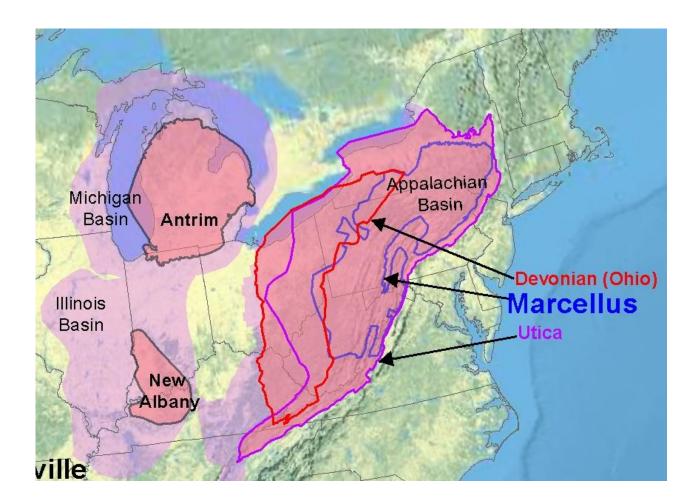


#### Where we produce gas matters





### Where we produce gas matters





#### Table 1: Comparison of Emissions Factors from Four Updated Emissions Sources

Emissions Source Name	EPA/GRI Emissions Factor	Revised Emissions Factor	Units		
1) Well venting for liquids unloading	1.02	11	CH <sub>4</sub> – metric tons/year- well		
2) Gas well venting during completions					
Conventional well completions	0.02	0.71	CH <sub>4</sub> – metric tons/year- completion		
Unconventional well completions	0.02	177	CH <sub>4</sub> – metric tons/year- completion		
3) Gas well venting during well workovers					
Conventional well workovers	0.05	0.05	CH <sub>4</sub> – metric tons/year- workover		
Unconventional well workovers	0.05	177	CH <sub>4</sub> – metric tons/year- workover		
4) Centrifugal compressor wet seal degassing venting	0	233	CH <sub>4</sub> – metric tons/year- compressor		

1. Conversion factor: 0.01926 metric tons = 1 Mcf



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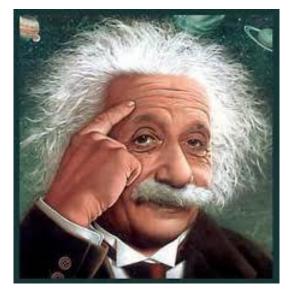
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#### 261 million tons = 30-80 coal plants!

### The Future of Oil and Gas?





# OR

### The Future of Oil and Gas?



