

Table 1.14 Sales of Fossil Fuels Produced on Federal and American Indian Lands, Fiscal Years 2003-2011

Fiscal Year ⁷	Crude Oil and Lease Condensate			Natural Gas Plant Liquids ¹			Natural Gas ²			Coal ³			Total Fossil Fuels ⁴	
	Sales ^{5,6}		Sales as Share of Total U.S. Production	Sales ^{5,6}		Sales as Share of Total U.S. Production	Sales ^{5,6}		Sales as Share of Total U.S. Production	Sales ^{5,6}		Sales as Share of Total U.S. Production	Sales ^{5,6}	Sales as Share of Total U.S. Production
	Million Barrels	Quadrillion Btu	Percent	Million Barrels	Quadrillion Btu	Percent	Trillion Cubic Feet	Quadrillion Btu	Percent	Million Short Tons	Quadrillion Btu	Percent	Quadrillion Btu	Percent
2003	R689	R4.00	R33.3	R94	R0.35	R14.9	R7.08	R7.81	R35.5	R466	R9.58	R43.3	R21.74	R37.2
2004	R680	R3.94	R33.8	R105	R.39	R16.0	R6.68	R7.38	R34.0	R484	R9.89	R43.9	R21.60	R37.0
2005	R649	R3.76	R33.4	R98	.36	R15.0	R6.38	R7.04	R33.3	R482	R9.81	R42.6	R20.98	R36.2
2006	R582	R3.37	R31.8	R87	R.32	R14.2	R5.85	R6.46	R30.8	R458	R9.31	R39.7	R19.46	R34.0
2007	R629	R3.65	R33.9	R107	R.40	R16.6	R5.83	R6.42	R29.2	R471	R9.57	R41.0	R20.04	R34.3
2008	R575	R3.34	R31.5	R106	R.39	R15.9	R5.82	R6.40	R27.7	R509	R10.30	R43.8	R20.43	R34.2
2009	R642	R3.72	R33.7	R93	R.34	R13.8	R5.64	R6.21	R26.1	R488	R9.78	R43.8	R20.05	R33.6
2010	R739	R4.29	R37.2	R115	R.42	R15.4	R5.42	R5.95	R24.6	R478	R9.62	R44.8	R20.27	R33.9
2011 ^P	646	3.74	31.7	111	.41	14.3	4.86	5.33	20.6	470	9.47	43.2	18.95	30.3

¹ Includes those quantities for which royalties were paid based on the value of the natural gas plant liquids produced. Additional quantities of natural gas plant liquids were produced; however, the royalties paid were based on the value of natural gas processed. These latter quantities are included with natural gas.

² Sales and production volumes are for marketed production. See "Natural Gas Marketed Production" in Glossary.

³ Excludes waste coal. See "Waste Coal" in Glossary.

⁴ The sum of crude oil and lease condensate, natural gas plant liquids, natural gas, and coal.

⁵ Sales of fossil fuels produced in offshore and onshore areas the Federal Government owns or administers, including American Indian lands.

⁶ Sales volumes are reported for the fiscal year in which the sales occurred as opposed to the date of the royalty payment. Volumes include fossil fuels for which royalties were paid, as well as those amounts exempt from royalty payments, such as additions to the Strategic Petroleum Reserve.

⁷ The U.S. Government's fiscal year runs from October 1 through September 30. The fiscal year is designated by the calendar year in which it ends.

R=Revised. P=Preliminary.

Note: Totals may not equal sum of components due to independent rounding.

Sources: **Sales, Physical Data (Columns 1, 4, 7, and 10):** U.S. Department of the Interior, Office of Natural Resources Revenue (ONRR), data for "Sales Year" (as opposed to "Accounting Year") revenue and non-revenue sales volumes (as of Feb. 6, 2012). For natural gas, the ONRR "Gas" data have been adjusted to remove nitrogen (using unpublished ONRR data). See http://www.onrr.gov/ONRRWebStats/Disbursements_Royalties.aspx?report=AllReportedRoyaltyRevenues&yeartype=

http://www.onrr.gov/ONRRWebStats/Disbursements_Royalties.aspx?report=AllNonRevenueVolumesByCategoryAndCommodity&yeartype=FY&year=2011&datatype=PY.

Sales, Btu Data (Columns 2, 5, 8, 11, and 13): Calculated by the U.S. Energy Information Administration (EIA). Monthly estimates of the ONRR physical sales data are created by dividing the fiscal-year values by 12. These monthly estimates are converted to Btu using the appropriate heat content factors in Appendix A (crude oil and natural gas plants liquids production factors in Table A2; natural gas marketed production factors in Table A4; and coal production factors in Table A5). For the individual fuels, fiscal-year Btu estimates are calculated by summing the October-September monthly Btu values for each fiscal year. For total fossil fuels, the fiscal-year Btu estimates are the sum of the fiscal-year Btu values for crude oil and lease condensate, natural gas plant liquids, natural gas, and coal. **Sales As Share of Total U.S. Production:** Calculated by EIA by dividing fiscal-year Btu data for sales by fiscal-year Btu data for total U.S. production, then multiplying by 100. For crude oil and lease condensate total U.S. production, monthly values from the *Monthly Energy Review (MER)* (May 2012), Table 3.1, are converted to Btu using the crude oil production factors in Table A2. For natural gas plant liquids total U.S. production, monthly values from the MER (May 2012), Table 3.1, are converted to Btu using the natural gas plant liquids production factors in Table A2. For natural gas total U.S. marketed production, monthly values from the MER (May 2012), Table 4.1, are converted to Btu using the natural gas marketed production factors in Table A4. For coal total U.S. production, monthly values from the MER (May 2012), Table 6.1, are converted to Btu using the coal production factors in Table A5. For the individual fuels, fiscal-year total U.S. production Btu values are calculated by summing the October-September monthly Btu values for each fiscal year. For fossil fuels total U.S. production, the fiscal-year Btu values are the sum of the fiscal-year total U.S. production Btu values for crude oil and lease condensate, natural gas plant liquids, natural gas, and coal.