

# Natural Gas Annual 2010

**Publication Date:**  
December 2011

**Energy Information Administration**  
Office of Oil, Gas, and Coal Supply Statistics  
U.S. Department of Energy  
Washington, DC 20585

# Contacts

The *Natural Gas Annual 2010* is prepared in the Office of Oil, Gas, and Coal Supply Statistics, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments concerning the contents of the *Natural Gas Annual* may be directed to the National Energy Information Center via email at [infoctr@eia.gov](mailto:infoctr@eia.gov).

Specific questions about the information in this report may be directed to:

Natural Gas Production  
[Jeffrey Little](#) .....202/586-6284

Consumption and Consumer Prices  
[Amy Sweeney](#).....202/586-2627

Supplemental Gaseous Fuels  
[Amy Sweeney](#).....202/586-2627

Wellhead Prices  
[Jose Villar](#).....202/586-9613

Imports and Exports  
[Tu Tran](#).....202/586-2073

Underground Storage  
[Jose Villar](#).....202/586-9613

Other contributors to this report include Sharon Belcher, Bridgette Brown, Eva Fleming, Michael Kopalek, Gary Long, Hafeez Rahman, and Jennifer Wade.

## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: [Vicki.Spangler@eia.gov](mailto:Vicki.Spangler@eia.gov).

# Preface

The *Natural Gas Annual 2010 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2010 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. The [Natural Gas Annual 2010 Summary Highlights](#) provides an overview of the supply and disposition of natural gas in 2010 and is intended as a supplement to the *NGA 2010*. Tables summarizing natural gas supply and disposition from 2006 to 2010 for each State follow these tables. Annual historical data are shown at the national level.

**Data Sources:** The data in the *Natural Gas Annual 2010* are primarily taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE). Most of the sector-level consumption data in the *NGA* are derived from responses to the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Production information for most States is based on submissions of the voluntary Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report." Other sources of production data include responses to the mandatory Form EIA-914, "Monthly Natural Gas Production Report," as well as additional data provided by appropriate State agencies (see Appendix A for more information).

Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. The voluntary Form EIA-895 was sent by the appropriate agencies of the gas-producing States, while Form EIA-914 was submitted by selected operators of oil and gas wells in the United States that produce natural gas, including Federal and State offshore well operators. Form EIA-914 data are confidential.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;
- Form EIA-191M, "Monthly Underground Gas Storage Report," for injections and withdrawals, and Form EIA-191A, "Annual Underground Gas Storage Report," for capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for citygate prices;
- Form EIA-923, "Power Plant Operations Report," Form EIA-920, "Combined Heat and Power Plant Report," Form EIA-906, "Power Plant Report," Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Florida, Georgia, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2010 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

## What's New

- Production data from coalbed wells and shale gas wells have been included in gas wells data for 2010. Separate coalbed data are still shown for 2007 through 2009; shale data are still shown for 2008 and 2009.
- A new table, Natural Gas Delivered to Residential Consumers for the Account of Others by State, has been added as Table 17. Previously, individual tables showing natural gas delivered for the account of others were included in this publication for commercial and industrial deliveries only. This new table shows the same type of data for residential deliveries.
- Beginning in 2009, pipeline and distribution use data now include line loss volumes (known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down), collected on line 17.0 of Form EIA-176. Also, Table A1 now includes this "natural gas losses" volume for each State.
- In the State of Maine, Industrial Delivered to Consumers data reflect an upward revision for 2006-2008, based on reclassified data. For further information, see the note on Table 47.

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: <http://www.eia.gov/naturalgas>

Product	Format	Contents
<b><u>Publications</u></b>		
<a href="#"><u>Weekly Natural Gas Storage Report</u></a>	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
<a href="#"><u>Natural Gas Weekly Update</u></a>	HTML	Analysis of current price, supply, and storage data
<a href="#"><u>Natural Gas Monthly</u></a>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<a href="#"><u>Natural Gas Annual</u></a>	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
<a href="#"><u>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</u></a>	PDF, HTML	Proved reserves in the United States
<a href="#"><u>Oil and Gas Field Code Master List</u></a>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
<a href="#"><u>Field Codes</u></a>	XLS, PDF	Oil and Gas Field Code Master List
<a href="#"><u>Company Level Data from Form EIA-176</u></a>	XLS	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
<a href="#"><u>Field Level Storage Data from Form EIA-191A</u></a>	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

HTML (hypertext markup language) files are web pages that display data in a format similar to the tables contained in this publication.

# Contents

Overview .....	1
Supplies .....	7
Imports and Exports.....	17
Movements and Storage .....	28
Consumption.....	40
Consumer Prices .....	53
State Summaries .....	65
Appendices	
A. Summary of Data Collection Operations and Report Methodology .....	170
B. Metric and Thermal Conversion Tables.....	179
Glossary .....	184

# Tables

1. Summary Statistics for Natural Gas in the United States, 2006-2010 .....	1
2. Natural Gas Production, Transmission, and Consumption by State, 2010 .....	4
3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2006-2010 .....	8
4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2006-2010.....	11
5. Number of Producing Gas Wells by State and the Gulf of Mexico, December 31, 2006-2010 .....	12
6. Wellhead Value and Marketed Production of Natural Gas by State, 2006-2010 .....	14
7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2010 .....	15
8. Supplemental Gas Supplies by State, 2010 .....	16
9. Summary of U.S. Natural Gas Imports and Exports, 2006-2010 .....	21
10. Summary of U.S. Natural Gas Imports by Point of Entry, 2006-2010.....	23
11. Summary of U.S. Natural Gas Exports by Point of Exit, 2006-2010 .....	27
12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010 .....	30
13. Additions to and Withdrawals from Gas Storage by State, 2010 .....	37
14. Underground Natural Gas Storage Capacity by State, December 31, 2010 .....	38
15. Consumption of Natural Gas by State, 2006-2010.....	42
16. Natural Gas Delivered to Consumers by Sector, 2006-2010, and by State, 2010 .....	43
17. Natural Gas Delivered to Residential Consumers for the Account of Others by State, 2006-2010.....	46
18. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2006-2010.....	47
19. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2006-2010 .....	49
20. Number of Natural Gas Residential Consumers by Type of Service and State, 2009-2010.....	50
21. Number of Natural Gas Commercial Consumers by Type of Service and State, 2009-2010.....	51
22. Number of Natural Gas Industrial Consumers by Type of Service and State, 2009-2010 .....	52
23. Average Citygate Price of Natural Gas in the United States, 2006-2010 .....	57
24. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2010.....	58
25. Average Price of Natural Gas Delivered to Residential and Commercial Sector Consumers by Local Distribution and Marketers in Selected States, 2009-2010.....	59
26. Percent Distribution of Natural Gas Supply and Disposition by State, 2010 .....	66
27. Percent Distribution of Natural Gas Delivered to Consumers by State, 2010 .....	67
28. Summary Statistics for Natural Gas - Alabama, 2006-2010.....	68
29. Summary Statistics for Natural Gas - Alaska, 2006-2010.....	70
30. Summary Statistics for Natural Gas - Arizona, 2006-2010 .....	72
31. Summary Statistics for Natural Gas - Arkansas, 2006-2010 .....	74
32. Summary Statistics for Natural Gas - California, 2006-2010.....	76
33. Summary Statistics for Natural Gas - Colorado, 2006-2010 .....	78
34. Summary Statistics for Natural Gas - Connecticut, 2006-2010.....	80
35. Summary Statistics for Natural Gas - Delaware, 2006-2010.....	82
36. Summary Statistics for Natural Gas - District of Columbia, 2006-2010 .....	84
37. Summary Statistics for Natural Gas - Florida, 2006-2010 .....	86
38. Summary Statistics for Natural Gas - Georgia, 2006-2010 .....	88
39. Summary Statistics for Natural Gas - Hawaii, 2006-2010 .....	90
40. Summary Statistics for Natural Gas - Idaho, 2006-2010 .....	92
41. Summary Statistics for Natural Gas - Illinois, 2006-2010.....	94
42. Summary Statistics for Natural Gas - Indiana, 2006-2010 .....	96
43. Summary Statistics for Natural Gas - Iowa, 2006-2010 .....	98
44. Summary Statistics for Natural Gas - Kansas, 2006-2010 .....	100
45. Summary Statistics for Natural Gas - Kentucky, 2006-2010 .....	102
46. Summary Statistics for Natural Gas - Louisiana, 2006-2010 .....	104
47. Summary Statistics for Natural Gas - Maine, 2006-2010.....	106
48. Summary Statistics for Natural Gas - Maryland, 2006-2010 .....	108
49. Summary Statistics for Natural Gas - Massachusetts, 2006-2010.....	110
50. Summary Statistics for Natural Gas - Michigan, 2006-2010.....	112
51. Summary Statistics for Natural Gas - Minnesota, 2006-2010 .....	114
52. Summary Statistics for Natural Gas - Mississippi, 2006-2010.....	116
53. Summary Statistics for Natural Gas - Missouri, 2006-2010.....	118
54. Summary Statistics for Natural Gas - Montana, 2006-2010.....	120
55. Summary Statistics for Natural Gas - Nebraska, 2006-2010.....	122

56. Summary Statistics for Natural Gas - Nevada, 2006-2010.....	124
57. Summary Statistics for Natural Gas - New Hampshire, 2006-2010.....	126
58. Summary Statistics for Natural Gas - New Jersey, 2006-2010.....	128
59. Summary Statistics for Natural Gas - New Mexico, 2006-2010.....	130
60. Summary Statistics for Natural Gas - New York, 2006-2010.....	132
61. Summary Statistics for Natural Gas - North Carolina, 2006-2010.....	134
62. Summary Statistics for Natural Gas - North Dakota, 2006-2010.....	136
63. Summary Statistics for Natural Gas - Ohio, 2006-2010.....	138
64. Summary Statistics for Natural Gas - Oklahoma, 2006-2010.....	140
65. Summary Statistics for Natural Gas - Oregon, 2006-2010.....	142
66. Summary Statistics for Natural Gas - Pennsylvania, 2006-2010.....	144
67. Summary Statistics for Natural Gas - Rhode Island, 2006-2010.....	146
68. Summary Statistics for Natural Gas - South Carolina, 2006-2010.....	148
69. Summary Statistics for Natural Gas - South Dakota, 2006-2010.....	150
70. Summary Statistics for Natural Gas - Tennessee, 2006-2010.....	152
71. Summary Statistics for Natural Gas - Texas, 2006-2010.....	154
72. Summary Statistics for Natural Gas - Utah, 2006-2010.....	156
73. Summary Statistics for Natural Gas - Vermont, 2006-2010.....	158
74. Summary Statistics for Natural Gas - Virginia, 2006-2010.....	160
75. Summary Statistics for Natural Gas - Washington, 2006-2010.....	162
76. Summary Statistics for Natural Gas - West Virginia, 2006-2010.....	164
77. Summary Statistics for Natural Gas - Wisconsin, 2006-2010.....	166
78. Summary Statistics for Natural Gas - Wyoming, 2006-2010.....	168
A1. Natural Gas Losses and Unaccounted for by State, 2006-2010.....	178
B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2006-2010.....	181
B2. Thermal Conversion Factors and Data, 2006-2010.....	183

# Illustrations

1. Selected Average Prices of Natural Gas in the United States, 2006-2010.....	3
2. Natural Gas Supply and Disposition in the United States, 2010 .....	5
3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2010 .....	9
4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2009-2010 .....	10
5. Percentage Change in Natural Gas Dry Production and Number of Gas Wells in the United States, 2006-2010.....	13
6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2006-2010.....	18
7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2006-2010.....	18
8. Flow of Natural Gas Imports, 2010 .....	19
9. Flow of Natural Gas Exports, 2010 .....	20
10. U.S. Pipeline and LNG Imports of Natural Gas, 2006-2010 .....	22
11. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2006-2010.....	25
12. U.S. Natural Gas LNG Imports by Point of Entry, 2006-2010.....	26
13. Principal Interstate Natural Gas Flow Summary, 2010 .....	29
14. Net Interstate Movements, Imports, and Exports of Natural Gas in the United States, 2010.....	36
15. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2010.....	39
16. Natural Gas Delivered to Consumers in the United States, 2006-2010.....	41
17. Natural Gas Delivered to Consumers in the United States, 2010 .....	45
18. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consumer Sector, 2006-2010 .....	48
19. Average Price of Natural Gas Delivered to Consumers in the United States, 2006-2010 .....	54
20. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2010 .....	55
21. Average Citygate Price of Natural Gas in the United States, 2010 .....	56
22. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2010 .....	60
23. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2010.....	61
24. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2010 .....	62
25. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2010.....	63



**Table 1. Summary Statistics for Natural Gas in the United States, 2006- 2010**

	2006	2007	2008	2009	2010
<b>Number of Wells Producing at End of Year ....</b>	440,516	452,945	476,652	493,100	487,627
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells .....	17,995,554	17,065,375	15,618,443	<sup>R</sup> 14,884,511	20,841,086
From Oil Wells .....	5,539,464	5,818,405	5,747,195	<sup>R</sup> 5,811,597	5,995,267
From Coalbed Wells .....	NA	1,779,875	1,986,404	1,977,253	NA
From Shale Gas Wells .....	NA	NA	2,284,215	3,383,532	NA
<b>Total .....</b>	<b>23,535,018</b>	<b>24,663,656</b>	<b>25,636,257</b>	<b><sup>R</sup>26,056,893</b>	<b>26,836,353</b>
Repressuring .....	3,264,929	3,662,685	3,638,622	3,522,090	3,431,587
Vented and Flared .....	129,469	143,457	166,909	165,360	165,928
Nonhydrocarbon Gases Removed .....	730,946	661,168	718,674	721,507	836,698
Marketed Production .....	19,409,674	20,196,346	21,112,053	<sup>R</sup> 21,647,936	22,402,141
Extraction Loss .....	906,069	930,320	953,451	1,024,082	1,069,721
<b>Total Dry Production .....</b>	<b>18,503,605</b>	<b>19,266,026</b>	<b>20,158,602</b>	<b><sup>R</sup>20,623,854</b>	<b>21,332,420</b>
<b>Supply (million cubic feet)</b>					
Dry Production .....	18,503,605	19,266,026	20,158,602	<sup>R</sup> 20,623,854	21,332,420
Receipts at U.S. Borders					
Imports .....	4,186,281	4,607,582	3,984,101	3,751,360	3,740,757
Intransit Receipts .....	514,454	455,690	380,986	294,790	316,400
Withdrawals from Storage					
Underground Storage .....	2,492,862	3,325,013	3,374,338	<sup>R</sup> 2,966,278	3,274,385
LNG Storage .....	33,749	50,167	45,362	41,298	36,334
Supplemental Gas Supplies .....	66,058	63,132	60,889	<sup>R</sup> 65,259	64,575
Balancing Item .....	<sup>R</sup> 75,834	<sup>R</sup> -196,323	<sup>R</sup> 33,472	<sup>R</sup> -89,392	-203,810
<b>Total Supply .....</b>	<b><sup>R</sup>25,872,842</b>	<b><sup>R</sup>27,571,285</b>	<b><sup>R</sup>28,037,750</b>	<b><sup>R</sup>27,653,447</b>	<b>28,561,061</b>
<b>Disposition (million cubic feet)</b>					
Consumption .....	<sup>R</sup> 21,699,071	<sup>R</sup> 23,103,793	<sup>R</sup> 23,277,008	<sup>R</sup> 22,910,078	23,775,388
Deliveries at U.S. Borders					
Exports .....	723,958	822,454	963,263	1,072,357	1,136,789
Intransit Deliveries .....	486,857	461,939	412,055	308,919	325,284
Additions to Storage					
Underground Storage .....	2,924,249	3,132,920	3,340,365	<sup>R</sup> 3,314,997	3,291,395
LNG Storage .....	38,706	50,180	45,060	47,096	32,205
<b>Total Disposition .....</b>	<b><sup>R</sup>25,872,842</b>	<b><sup>R</sup>27,571,285</b>	<b><sup>R</sup>28,037,750</b>	<b><sup>R</sup>27,653,447</b>	<b>28,561,061</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	782,992	861,063	864,113	913,229	916,797
Pipeline and Distribution Use <sup>a</sup> .....	584,213	621,364	647,956	<sup>R</sup> 670,174	668,847
Plant Fuel .....	358,985	365,323	355,590	362,009	365,419
Delivered to Consumers					
Residential .....	4,368,466	4,722,358	4,892,277	<sup>R</sup> 4,778,907	4,787,320
Commercial .....	2,832,030	3,012,904	3,152,529	<sup>R</sup> 3,118,592	3,101,675
Industrial .....	<sup>R</sup> 6,526,546	<sup>R</sup> 6,654,716	<sup>R</sup> 6,670,182	<sup>R</sup> 6,167,371	6,517,477
Vehicle Fuel .....	23,739	24,655	25,982	<sup>R</sup> 27,262	30,670
Electric Power .....	6,222,100	6,841,408	6,668,379	<sup>R</sup> 6,872,533	7,387,184
<b>Total Delivered to Consumers .....</b>	<b><sup>R</sup>19,972,881</b>	<b><sup>R</sup>21,256,042</b>	<b><sup>R</sup>21,409,349</b>	<b><sup>R</sup>20,964,665</b>	<b>21,824,325</b>
<b>Total Consumption .....</b>	<b><sup>R</sup>21,699,071</b>	<b><sup>R</sup>23,103,793</b>	<b><sup>R</sup>23,277,008</b>	<b><sup>R</sup>22,910,078</b>	<b>23,775,388</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	378,974	444,010	491,940	<sup>R</sup> 519,466	552,134
Commercial .....	1,028,248	1,132,106	1,201,169	<sup>R</sup> 1,273,058	1,316,512
Industrial .....	<sup>R</sup> 5,001,318	<sup>R</sup> 5,178,329	<sup>R</sup> 5,307,954	<sup>R</sup> 5,008,265	5,345,777

See footnotes at end of table.

**Table 1. Summary Statistics for Natural Gas in the United States, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Number of Consumers</b>					
Residential.....	64,166,280	64,964,769	65,073,996	<sup>R</sup> 65,329,582	65,521,832
Commercial.....	5,273,379	5,308,785	5,444,335	<sup>R</sup> 5,322,332	5,299,056
Industrial.....	<sup>R</sup> 193,832	<sup>R</sup> 198,289	<sup>R</sup> 225,044	<sup>R</sup> 207,624	192,528
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial.....	537	568	579	586	585
Industrial.....	<sup>R</sup> 33,671	<sup>R</sup> 33,561	<sup>R</sup> 29,639	<sup>R</sup> 29,705	33,852
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	6.39	6.25	7.97	3.67	4.48
Imports.....	6.88	6.87	8.70	4.19	4.52
Exports.....	6.83	6.92	8.58	4.47	5.02
Citygate.....	8.61	8.16	9.18	<sup>R</sup> 6.48	6.18
<b>Delivered to Consumers</b>					
Residential.....	13.73	13.08	13.89	12.14	11.39
Commercial.....	12.00	11.34	12.23	10.06	9.47
Industrial.....	7.87	7.68	9.65	5.33	5.49
Vehicle Fuel.....	8.72	8.50	11.75	8.13	6.25
Electric Power.....	7.11	7.31	9.26	4.93	5.27

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

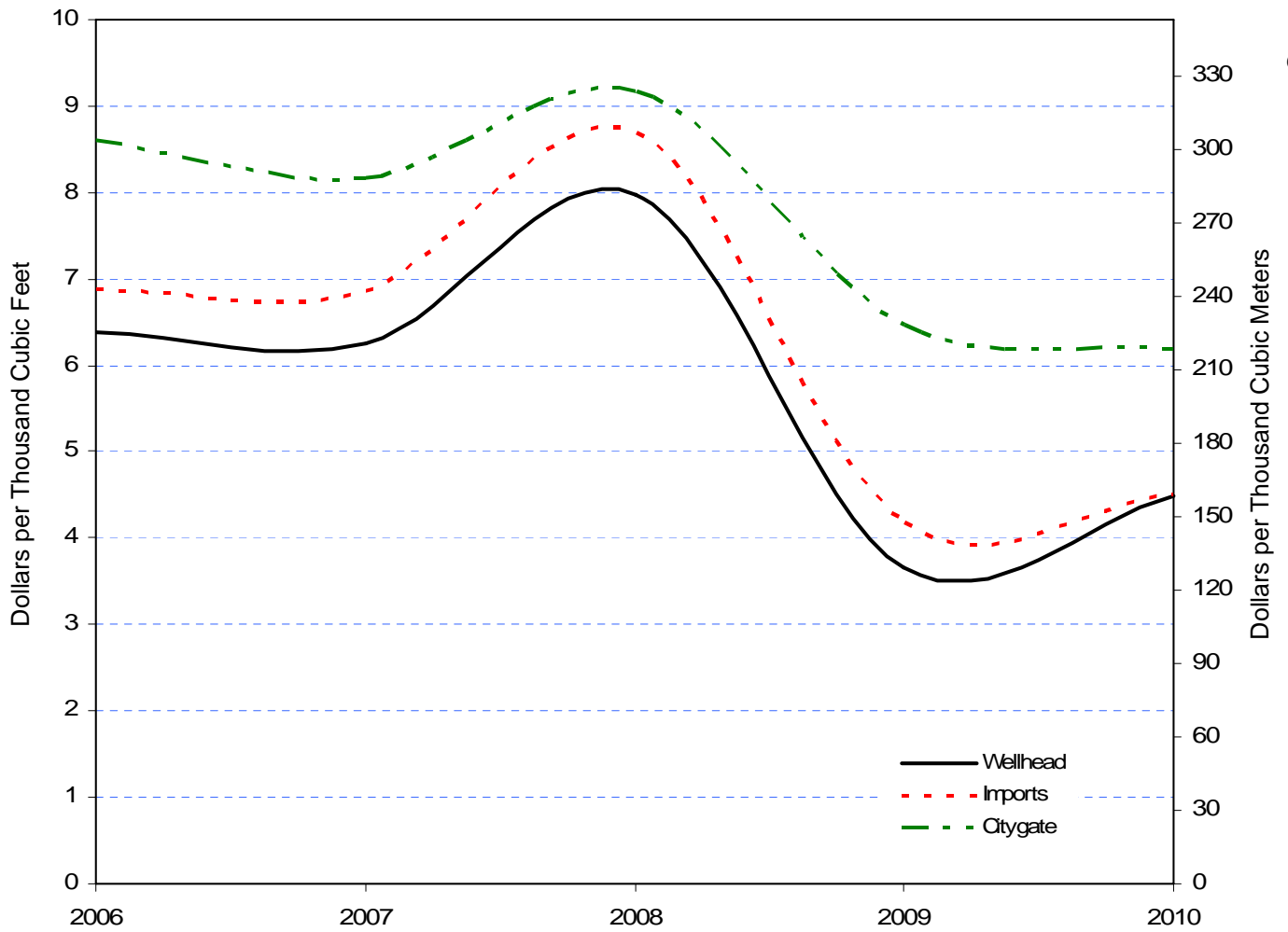
<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914,

"Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Figure 1. Selected Average Prices of Natural Gas in the United States, 2006-2010**



**Note:** Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; and State agencies.

**Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2010**  
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item <sup>a</sup>	Net Interstate Movements <sup>b</sup>	Net Movements Across U.S. Borders <sup>b</sup>	Net Storage Changes <sup>c</sup>	Supplemental Gas Supplies	Consumption
Alabama .....	222,932	19,059	-67,288	400,922	0	6,264	0	531,243
Alaska .....	374,226	20,835	10,025	0	-30,100	0	0	333,316
Arizona .....	183	0	-50,407	425,316	-43,836	0	0	331,257
Arkansas .....	926,638	213	9,423	-664,031	0	306	0	271,512
California .....	286,841	13,244	-15,397	2,059,693	-20,775	23,159	0	2,273,958
Colorado .....	1,578,379	82,637	-77,361	-923,851	0	-1,760	5,148	501,438
Connecticut .....	0	0	-6,630	206,249	0	178	0	199,440
Delaware .....	0	0	3,249	51,573	0	-2	1	54,825
District of Columbia...	0	0	-395	33,697	0	0	0	33,302
Florida .....	12,409	0	2,979	1,143,135	0	0	0	1,158,522
Georgia .....	0	0	-5,080	428,427	106,454	379	732	530,154
Gulf of Mexico .....	2,245,062	0	0	-2,136,572	0	0	0	108,490
Hawaii .....	0	0	155	0	0	0	2,472	2,627
Idaho .....	0	0	-3,003	-622,393	708,795	70	0	83,329
Illinois .....	<sup>E</sup> 1,203	0	30,930	910,216	0	2,397	17	939,970
Indiana .....	6,802	0	-24,668	579,923	0	324	1	561,734
Iowa .....	0	0	-1,970	311,171	0	-1,891	2	311,093
Kansas .....	324,720	26,251	1,664	-26,023	0	-8,484	0	282,594
Kentucky .....	135,330	4,576	40,747	58,340	0	-2,159	5	232,006
Louisiana .....	2,210,099	102,448	121,467	-907,312	68,053	38,961	249	1,351,147
Maine .....	0	0	5,107	-108,332	180,774	-25	0	77,574
Maryland .....	43	0	-10,401	172,735	43,431	-2,304	115	208,226
Massachusetts .....	0	0	-67,907	332,244	164,984	-963	*	430,284
Michigan .....	151,886	2,943	-153,879	1,745,655	-1,034,915	-40,950	0	746,754
Minnesota .....	0	0	1,371	-258,740	680,515	189	12	422,969
Mississippi .....	73,721	18,405	-77,474	468,302	0	14,123	0	432,022
Missouri .....	0	0	13,765	266,751	0	356	18	280,177
Montana .....	87,539	1,367	1,636	-708,748	696,684	3,718	0	72,026
Nebraska .....	2,231	0	17,606	148,087	0	-1,005	12	168,941
Nevada .....	4	0	17,611	241,588	0	-69	0	259,273
New Hampshire .....	0	0	-1,386	39,443	22,326	-3	0	60,386
New Jersey .....	0	0	129,226	523,386	0	-390	457	653,459
New Mexico .....	1,292,185	91,963	132,429	-1,088,622	0	2,967	0	241,062
New York .....	35,813	0	-61,560	790,049	434,526	807	2	1,198,023
North Carolina .....	0	0	65,896	235,607	0	-2,643	0	304,146
North Dakota .....	81,837	11,381	4,620	-572,275	508,781	0	54,813	66,395
Ohio .....	78,122	0	-70,410	764,263	0	-10,768	353	783,096
Oklahoma .....	1,827,328	120,631	55,599	-1,071,115	0	15,481	0	675,700
Oregon .....	1,407	0	34,569	205,101	0	1,733	0	239,343
Pennsylvania .....	572,902	4,578	-31,775	296,250	0	-27,135	4	859,939
Rhode Island .....	0	0	-1,257	95,149	0	-230	0	94,122
South Carolina .....	0	0	38,992	180,604	0	-214	0	219,809
South Dakota .....	1,862	0	6,468	63,179	0	0	0	71,509
Tennessee .....	5,144	506	-11,459	259,450	0	-1,563	0	254,193
Texas .....	6,715,294	437,322	-100,121	-2,583,198	-224,096	25,622	0	3,344,934
Utah .....	432,045	9,978	-34,355	-170,303	0	-1,769	0	219,178
Vermont .....	0	0	-453	0	8,895	0	1	8,443
Virginia .....	147,255	0	-26,892	253,442	0	-1,471	159	375,436
Washington .....	0	0	-79,062	42,437	324,589	2,099	0	285,865
West Virginia .....	265,174	8,607	59,643	-215,174	0	-12,132	0	113,169
Wisconsin .....	0	0	-2,866	375,753	0	-29	0	372,916
Wyoming .....	2,305,525	92,777	-25,530	-2,051,446	0	-8,293	0	144,064
<b>Total .....</b>	<b>22,402,141</b>	<b>1,069,721</b>	<b>-203,810</b>	<b>0</b>	<b>2,595,084</b>	<b>12,880</b>	<b>64,575</b>	<b>23,775,388</b>

<sup>a</sup> Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

<sup>b</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.

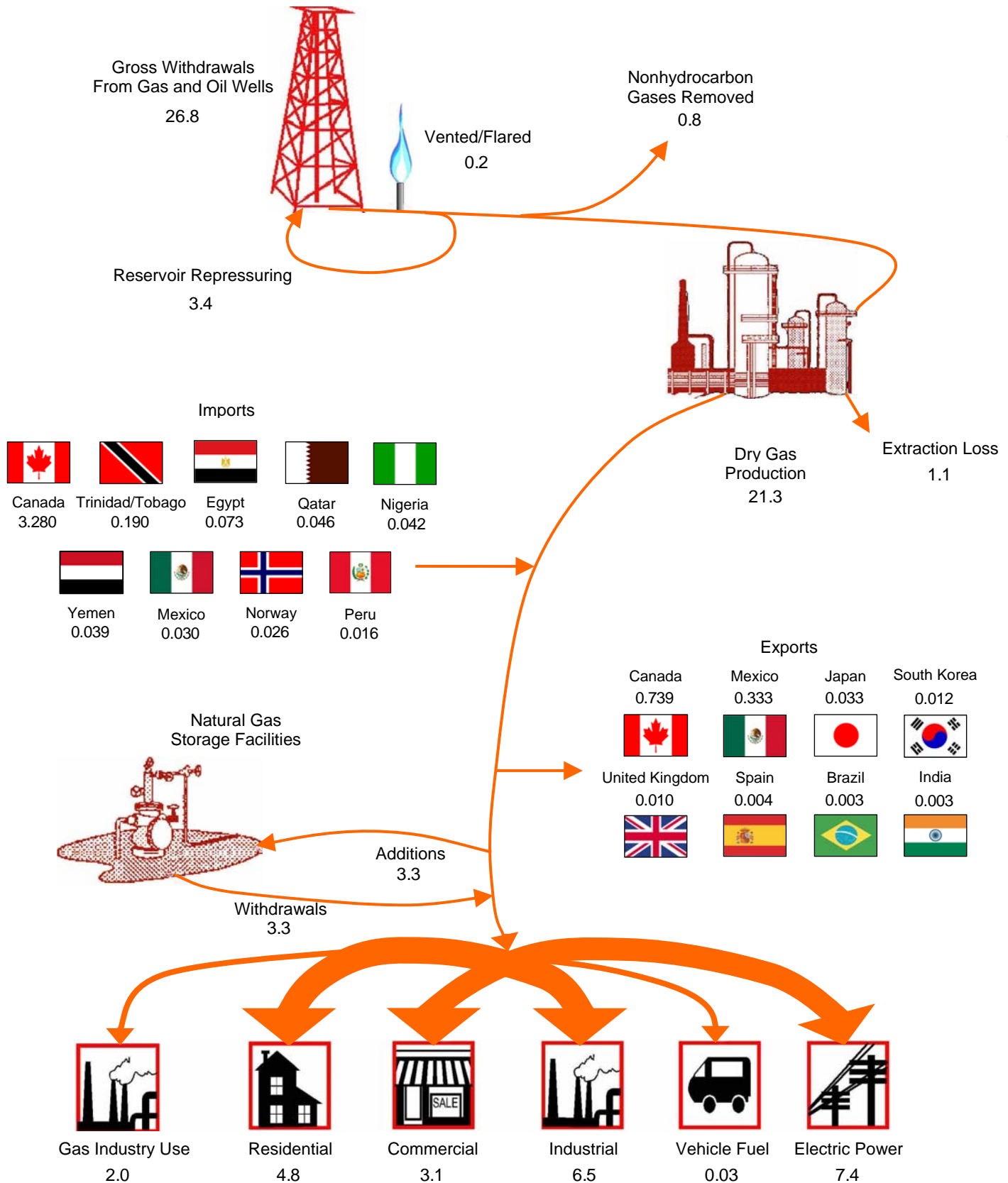
<sup>c</sup> Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

<sup>d</sup> Volume is less than 500,000 cubic feet.

<sup>e</sup> Estimated data.

**Notes:** Totals may not equal sum of components due to independent rounding.  
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; and HPDI.

**Figure 2. Natural Gas Supply and Disposition in the United States, 2010**  
(Trillion Cubic Feet)



**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement and predecessor agencies; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

This page intentionally blank.

**Natural Gas  
Supplies**

**Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2006-2010**  
(Million Cubic Feet)

Year and State	Gross Withdrawals					Repressuring	Vented And Flared	Nonhydrocarbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	From Coalbed Wells	From Shale Gas Wells	Total						
<b>2006 Total</b> .....	17,995,554	5,539,464	NA	NA	23,535,018	3,264,929	129,469	730,946	19,409,674	906,069	18,503,605
<b>2007 Total</b> .....	17,065,375	5,818,405	1,779,875	NA	24,663,656	3,662,685	143,457	661,168	20,196,346	930,320	19,266,026
<b>2008 Total</b> .....	15,618,443	5,747,195	1,986,404	2,284,215	25,636,257	3,638,622	166,909	718,674	21,112,053	953,451	20,158,602
<b>2009 Total</b> .....	<sup>R</sup> 14,884,511	<sup>R</sup> 5,811,597	1,977,253	3,383,532	<sup>R</sup> 26,056,893	3,522,090	165,360	721,507	<sup>R</sup> 21,647,936	1,024,082	<sup>R</sup> 20,623,854
<b>2010 Total</b> .....	<b>20,841,086</b>	<b>5,995,267</b>	<b>NA</b>	<b>NA</b>	<b>26,836,353</b>	<b>3,431,587</b>	<b>165,928</b>	<b>836,698</b>	<b>22,402,141</b>	<b>1,069,721</b>	<b>21,332,420</b>
<b>Alabama Total</b> .....	<b>234,508</b>	<b>6,195</b>	<b>NA</b>	<b>NA</b>	<b>240,703</b>	<b>736</b>	<b>2,617</b>	<b>14,418</b>	<b>222,932</b>	<b>19,059</b>	<b>203,873</b>
Onshore.....	133,020	6,195	NA	NA	139,215	736	2,085	8,200	128,194	0	0
State Offshore.....	101,487	0	NA	NA	101,487	0	531	6,218	94,738	0	0
<b>Alaska Total</b> .....	<b>127,417</b>	<b>3,069,683</b>	<b>0</b>	<b>0</b>	<b>3,197,100</b>	<b>2,812,701</b>	<b>10,173</b>	<b>0</b>	<b>374,226</b>	<b>20,835</b>	<b>353,391</b>
Onshore.....	85,383	2,741,569	0	0	2,826,952	2,502,371	8,034	0	316,546	0	0
State Offshore.....	42,034	328,114	0	0	370,148	310,329	2,139	0	57,680	0	0
Arizona.....	183	0	0	0	183	0	0	0	183	0	183
Arkansas.....	921,786	5,691	NA	NA	927,478	414	425	0	926,638	213	926,425
<b>California Total</b> .....	<b>73,017</b>	<b>246,874</b>	<b>0</b>	<b>0</b>	<b>319,891</b>	<b>27,240</b>	<b>2,790</b>	<b>3,019</b>	<b>286,841</b>	<b>13,244</b>	<b>273,597</b>
Onshore.....	71,189	201,947	0	0	273,136	15,767	2,790	<sup>E</sup> 3,019	251,559	0	0
State Offshore.....	71	5,483	0	0	5,554	435	0	0	5,120	0	0
Federal.....	1,757	39,444	0	0	41,200	<sup>E</sup> 11,038	0	0	30,162	0	0
Colorado.....	1,251,099	338,565	NA	NA	1,589,664	<sup>E</sup> 10,043	<sup>E</sup> 1,242	NA	1,578,379	82,637	1,495,742
Florida.....	0	13,938	0	0	13,938	0	0	<sup>E</sup> 1,529	12,409	0	12,409
Gulf of Mexico.....	1,699,908	559,235	0	0	2,259,144	110	13,971	0	2,245,062	0	2,245,062
Illinois.....	<sup>E</sup> 1,198	<sup>E</sup> 5	NA	0	1,203	0	0	0	<sup>E</sup> 1,203	0	1,203
Indiana.....	6,802	0	NA	NA	6,802	NA	NA	NA	6,802	0	6,802
Kansas.....	286,520	39,071	NA	0	325,591	<sup>E</sup> 548	<sup>E</sup> 323	NA	324,720	26,251	298,469
Kentucky.....	133,521	1,809	0	NA	135,330	0	0	0	135,330	4,576	130,754
<b>Louisiana Total</b> .....	<b>2,154,645</b>	<b>63,638</b>	<b>NA</b>	<b>NA</b>	<b>2,218,283</b>	<b>3,606</b>	<b>4,578</b>	<b>NA</b>	<b>2,210,099</b>	<b>102,448</b>	<b>2,107,651</b>
Onshore.....	2,091,422	57,024	NA	NA	2,148,447	3,490	4,432	NA	2,140,525	0	0
State Offshore.....	63,222	6,614	0	0	69,836	116	146	NA	69,574	0	0
Maryland.....	43	0	0	0	43	0	0	0	43	0	43
Michigan.....	148,097	9,453	0	NA	157,550	2,340	3,324	NA	151,886	2,943	148,943
Mississippi.....	392,947	8,714	0	0	401,660	<sup>E</sup> 3,480	8,685	315,775	73,721	18,405	55,316
Montana.....	73,974	19,292	NA	NA	93,266	5	5,722	NA	87,539	1,367	86,172
Nebraska.....	2,092	163	0	0	2,255	0	24	0	2,231	0	2,231
Nevada.....	0	4	0	0	4	0	0	0	4	0	4
New Mexico.....	1,102,895	238,580	NA	NA	1,341,475	7,513	1,586	40,191	1,292,185	91,963	1,200,222
New York.....	35,163	650	0	0	35,813	0	0	0	35,813	0	35,813
North Dakota.....	10,501	103,366	0	0	113,867	0	24,582	7,448	81,837	11,381	70,456
Ohio.....	73,470	4,651	NA	0	78,122	NA	NA	NA	78,122	0	78,122
Oklahoma.....	1,616,836	210,492	NA	NA	1,827,328	NA	NA	NA	1,827,328	120,631	1,706,697
Oregon.....	1,407	0	0	0	1,407	0	0	0	1,407	0	1,407
Pennsylvania.....	572,902	0	NA	NA	572,902	NA	NA	NA	572,902	4,578	568,324
South Dakota.....	1,300	11,240	0	0	12,540	0	2,136	8,543	1,862	0	1,862
Tennessee.....	5,144	0	0	0	5,144	NA	NA	NA	5,144	506	4,638
<b>Texas Total</b> .....	<b>6,744,138</b>	<b>849,560</b>	<b>NA</b>	<b>NA</b>	<b>7,593,697</b>	<b>558,854</b>	<b>39,569</b>	<b>279,981</b>	<b>6,715,294</b>	<b>437,322</b>	<b>6,277,972</b>
Onshore.....	6,716,717	848,406	0	NA	7,565,123	558,854	39,569	279,981	6,686,719	0	0
State Offshore.....	27,421	1,153	NA	NA	28,574	0	0	0	28,574	0	0
Utah.....	394,359	42,526	NA	0	436,885	1,187	2,080	1,573	432,045	9,978	422,067
Virginia.....	147,255	0	NA	0	147,255	NA	NA	NA	147,255	0	147,255
West Virginia.....	265,174	0	NA	NA	265,174	0	0	0	265,174	8,607	256,567
Wyoming.....	2,362,785	151,871	NA	NA	2,514,657	2,810	42,101	164,221	2,305,525	92,777	2,212,748

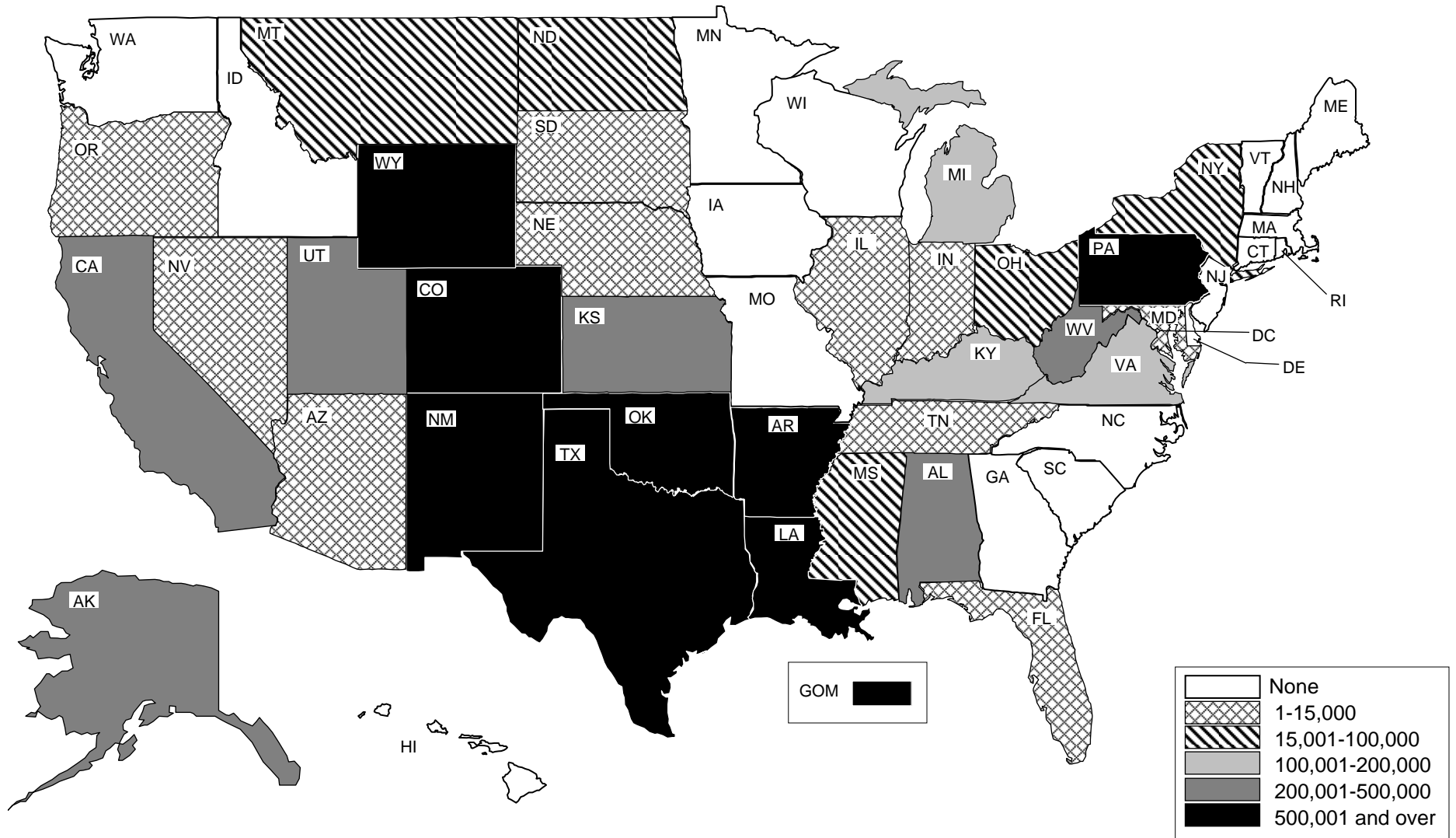
<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

**Sources:** Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



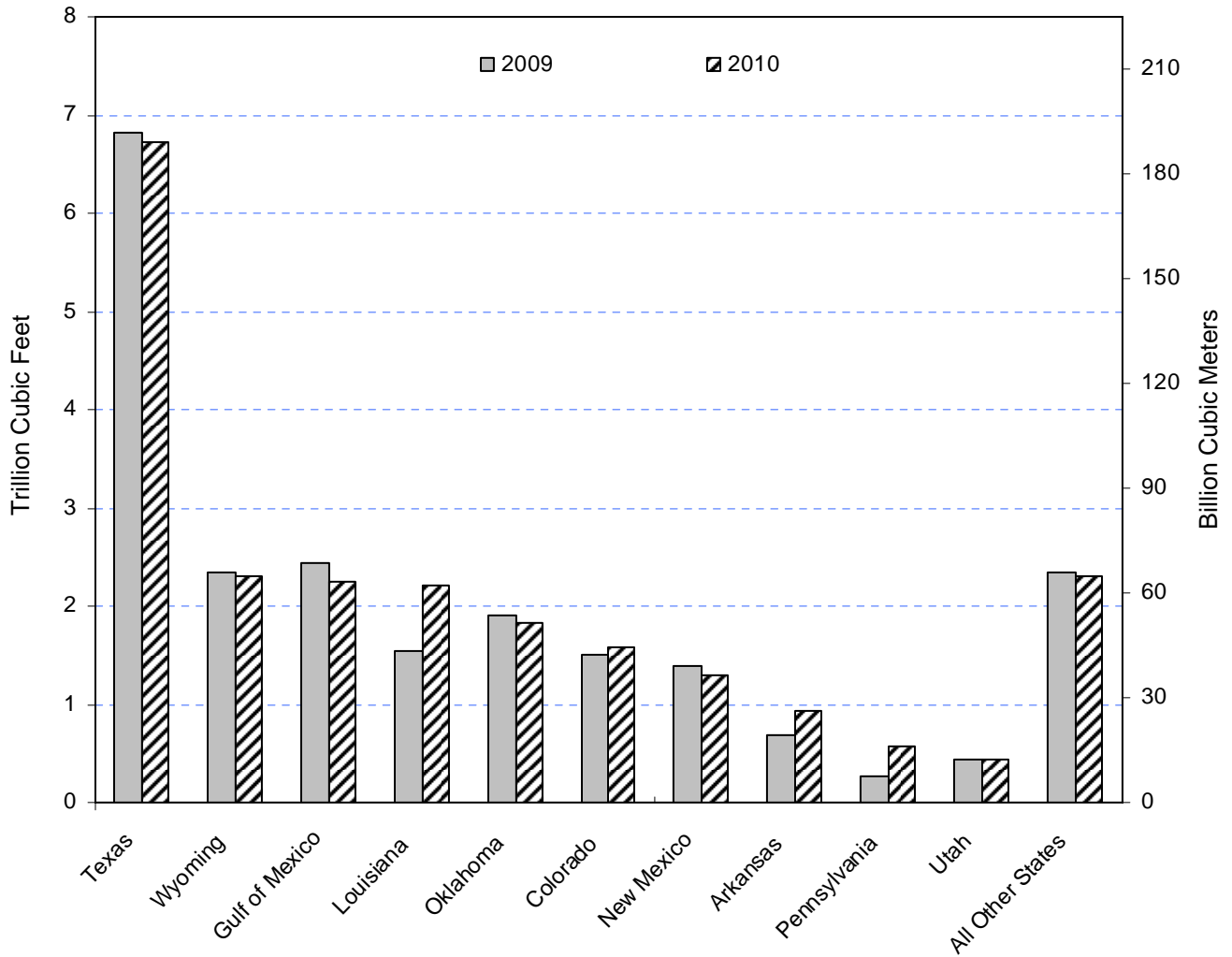
**Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2010**  
(Million Cubic Feet)



**GOM** = Gulf of Mexico

**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies

**Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2009-2010**



**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies.

**Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2006-2010**  
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
<b>2006 Total</b> .....	321,261	308,391	629,652	2,272,669	681,869	2,954,538	3,584,190
Alabama.....	145,762	0	145,762	NA	NA	NA	145,762
Alaska.....	62,156	292,660	354,816	0	0	0	354,816
California.....	156	6,654	6,809	2,094	38,313	40,407	47,217
Gulf of Mexico.....	0	0	0	2,270,575	643,556	2,914,131	2,914,131
Louisiana.....	88,657	8,822	97,479	NA	NA	NA	97,479
Texas.....	24,529	255	24,785	NA	NA	NA	24,785
<b>2007 Total</b> .....	276,117	341,925	618,042	2,204,379	654,334	2,858,713	3,476,755
Alabama.....	134,451	0	134,451	NA	NA	NA	134,451
Alaska.....	48,876	325,328	374,204	0	0	0	374,204
California.....	312	6,977	7,289	2,137	43,379	45,516	52,805
Gulf of Mexico.....	0	0	0	2,202,242	610,955	2,813,197	2,813,197
Louisiana.....	63,357	9,512	72,868	NA	NA	NA	72,868
Texas.....	29,121	108	29,229	NA	NA	NA	29,229
<b>2008 Total</b> .....	297,565	356,139	653,704	1,849,891	524,965	2,374,857	3,028,561
Alabama.....	125,502	0	125,502	NA	NA	NA	125,502
Alaska.....	43,079	345,109	388,188	0	0	0	388,188
California.....	266	6,764	7,029	1,601	43,300	44,902	51,931
Gulf of Mexico.....	0	0	0	1,848,290	481,665	2,329,955	2,329,955
Louisiana.....	82,061	4,137	86,198	NA	NA	NA	86,198
Texas.....	46,657	130	46,786	NA	NA	NA	46,786
<b>2009 Total</b> .....	259,848	327,105	586,953	1,878,928	606,403	2,485,331	3,072,285
Alabama.....	109,214	0	109,214	NA	NA	NA	109,214
Alaska.....	40,954	316,537	357,490	0	0	0	357,490
California.....	582	5,470	6,052	1,206	40,023	41,229	47,281
Gulf of Mexico.....	0	0	0	1,877,722	566,380	2,444,102	2,444,102
Louisiana.....	72,278	4,108	76,386	NA	NA	NA	76,386
Texas.....	36,820	991	37,811	NA	NA	NA	37,811
<b>2010 Total</b> .....	<b>234,236</b>	<b>341,365</b>	<b>575,601</b>	<b>1,701,665</b>	<b>598,679</b>	<b>2,300,344</b>	<b>2,875,945</b>
Alabama.....	101,487	0	101,487	NA	NA	NA	101,487
Alaska.....	42,034	328,114	370,148	0	0	0	370,148
California.....	71	5,483	5,554	1,757	39,444	41,200	46,755
Gulf of Mexico.....	0	0	0	1,699,908	559,235	2,259,144	2,259,144
Louisiana.....	63,222	6,614	69,836	NA	NA	NA	69,836
Texas.....	27,421	1,153	28,574	NA	NA	NA	28,574

<sup>NA</sup> Not available.

**Notes:** Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3.

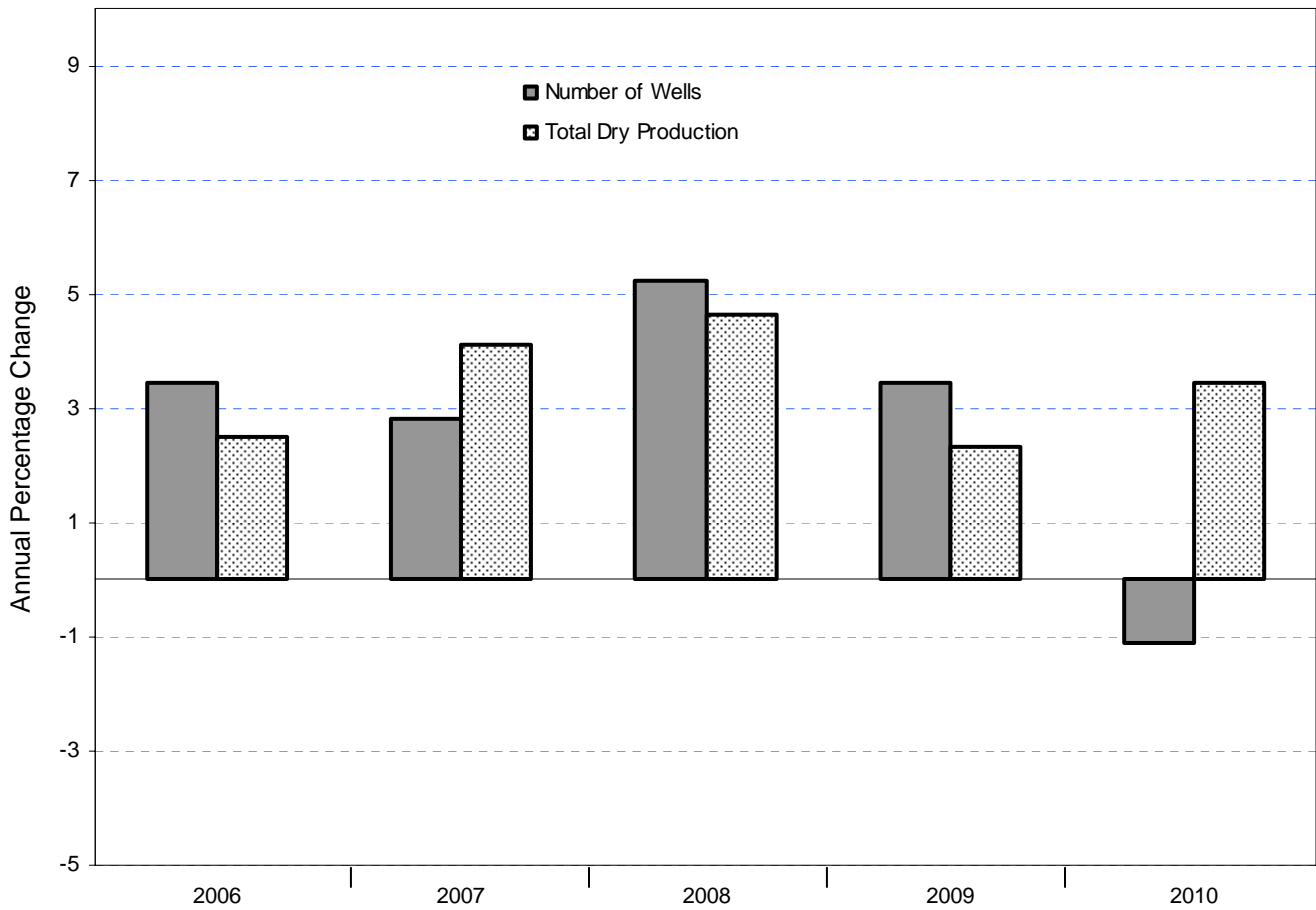
**Sources:** Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; HPDI; and EIA estimates based on Bureau of Ocean Energy Management, Regulation and Enforcement (and predecessor agencies) well-level data (for Federal offshore production), State of Texas well-level data, and other sources.

**Table 5. Number of Producing Gas Wells by State and the Gulf of Mexico, December 31, 2006-2010**

	2006	2007	2008	2009	2010
Alabama .....	6,227	6,591	6,860	6,913	7,026
Alaska .....	231	239	261	261	269
Arizona .....	7	7	6	6	5
Arkansas .....	3,814	4,773	5,592	6,314	7,397
California .....	1,451	1,540	1,645	1,643	1,580
Colorado .....	20,568	22,949	25,716	27,021	28,813
Gulf of Mexico .....	2,419	2,552	1,527	1,984	1,852
Illinois .....	316	43	45	51	50
Indiana .....	2,336	2,350	525	563	620
Kansas .....	19,713	19,713	17,862	21,243	22,145
Kentucky .....	15,892	16,563	16,290	17,152	17,670
Louisiana .....	17,459	18,145	19,213	18,860	19,137
Maryland .....	7	7	7	7	7
Michigan .....	9,200	9,712	9,995	10,600	10,100
Mississippi .....	1,836	2,315	2,343	2,320	1,979
Montana .....	6,578	6,925	7,095	7,031	6,059
Nebraska .....	114	186	322	285	276
Nevada .....	4	4	0	0	0
New Mexico .....	41,634	42,644	44,241	44,784	44,748
New York .....	5,985	6,680	6,675	6,628	6,736
North Dakota .....	200	200	194	196	188
Ohio .....	33,945	34,416	34,416	34,963	34,931
Oklahoma .....	38,060	38,364	41,921	43,600	44,000
Oregon .....	14	18	21	24	26
Pennsylvania .....	49,750	52,700	55,631	57,356	44,500
South Dakota .....	69	71	71	89	102
Tennessee .....	330	305	285	310	230
Texas .....	74,265	76,436	87,556	93,507	95,014
Utah .....	4,858	5,197	5,578	5,774	6,075
Virginia .....	5,179	5,735	6,426	7,303	7,470
West Virginia .....	53,003	48,215	49,364	50,602	52,498
Wyoming .....	25,052	27,350	28,969	25,710	26,124
<b>Total .....</b>	<b>440,516</b>	<b>452,945</b>	<b>476,652</b>	<b>493,100</b>	<b>487,627</b>

**Sources:** Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; EIA estimates based on data from the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; and *World Oil Magazine*.

**Figure 5. Percentage Change in Natural Gas Dry Production and Number of Gas Wells in the United States, 2006-2010**



**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; EIA estimates based on data from the Bureau of Ocean Energy Management, Regulation and Enforcement and predecessor agencies; and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 2006-2010

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production <sup>b</sup> (thousand dollars)
	Volume <sup>a</sup> (million cubic feet)	Value (thousand dollars)			
<b>2006 Total</b> .....	15,981,421	--	6.39	19,409,674	124,074,399
<b>2007 Total</b> .....	16,335,710	--	6.25	20,196,346	126,164,553
<b>2008 Total</b> .....	18,305,411	--	7.97	21,112,053	168,342,230
<b>2009 Total</b> .....	18,763,726	--	3.67	<sup>k</sup> 21,647,936	<sup>k</sup> 79,348,561
<b>2010 Total</b> .....	<b>19,262,198</b>	--	<b>4.48</b>	<b>22,402,141</b>	<b>100,272,654</b>
Alabama .....	212,769	949,340	4.46	222,932	994,688
Alaska .....	316,546	1,002,566	3.17	374,226	1,185,249
Arizona .....	165	676	4.11	183	753
Arkansas .....	936,600	3,594,843	3.84	926,638	3,556,604
California .....	251,559	1,225,094	4.87	286,841	1,396,916
Colorado .....	<sup>E</sup> 1,548,576	<sup>E</sup> 6,132,360	<sup>E</sup> 3.96	1,578,379	<sup>E</sup> 6,250,380
Florida .....	NA	NA	NA	12,409	NA
Illinois .....	NA	NA	NA	<sup>E</sup> 1,203	NA
Indiana .....	6,802	28,058	4.13	6,802	28,058
Kansas .....	325,591	1,375,840	4.23	324,720	1,372,159
Kentucky .....	135,355	604,785	4.47	135,330	604,675
Louisiana .....	2,140,525	9,050,823	4.23	2,210,099	9,345,006
Maryland .....	NA	NA	NA	43	NA
Michigan .....	151,886	574,990	3.79	151,886	574,990
Mississippi .....	73,721	307,737	4.17	73,721	307,738
Montana .....	87,539	318,286	3.64	87,539	318,286
Nebraska .....	<sup>E</sup> 2,231	<sup>E</sup> 8,888	<sup>E</sup> 3.98	2,231	<sup>E</sup> 8,888
Nevada <sup>c</sup> .....	NA	NA	NA	4	NA
New Mexico .....	1,287,399	6,853,088	5.32	1,292,185	6,878,560
New York .....	35,241	163,869	4.65	35,813	166,532
North Dakota .....	81,837	320,783	3.92	81,837	320,783
Ohio .....	78,122	362,000	4.63	78,122	362,000
Oklahoma .....	1,408,061	6,632,104	4.71	1,827,328	8,606,898
Oregon .....	1,376	6,765	4.92	1,407	6,919
Pennsylvania .....	NA	NA	NA	572,902	NA
South Dakota .....	NA	NA	NA	1,862	NA
Tennessee .....	5,144	22,384	4.35	5,144	22,384
Texas .....	7,470,752	35,082,668	4.70	6,715,294	31,535,019
Utah .....	385,917	1,630,659	4.23	432,045	1,825,566
Virginia .....	NA	NA	NA	147,255	NA
West Virginia .....	NA	NA	NA	265,174	NA
Wyoming .....	2,318,486	9,969,491	4.30	2,305,525	9,913,756

<sup>a</sup> Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

<sup>b</sup> Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

<sup>c</sup> All of Nevada's marketed production was consumed as lease fuel.

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

**Sources:** Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; State agencies; and EIA estimates based on historical data.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2010

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama .....	242,444	13,065	19,059	47,741
Alaska .....	2,731,803	17,798	20,835	79,355
Arkansas .....	9,599	160	213	692
California .....	204,327	10,400	13,244	42,509
Colorado .....	1,434,003	57,924	82,637	209,191
Kansas .....	341,778	18,424	26,251	70,425
Kentucky .....	66,579	3,317	4,576	13,311
Louisiana .....	2,207,760	71,231	102,448	262,178
Michigan .....	23,449	2,207	2,943	8,272
Mississippi .....	218,840	12,618	18,405	47,435
Montana .....	12,391	989	1,367	4,075
New Mexico .....	737,187	62,965	91,963	227,507
North Dakota .....	91,539	8,842	11,381	36,324
Oklahoma .....	1,110,236	83,174	120,631	302,781
Pennsylvania .....	56,162	3,421	4,578	13,963
Tennessee .....	6,146	347	506	0
Texas .....	4,612,086	306,527	437,322	1,117,321
Utah .....	454,832	7,648	9,978	29,719
West Virginia .....	137,740	6,384	8,607	25,870
Wyoming .....	1,642,190	63,857	92,777	232,186
<b>Total .....</b>	<b>16,341,091</b>	<b>751,298</b>	<b>1,069,721</b>	<b>2,770,856</b>

**Notes:** Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

**Sources:** Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

**Table 8. Supplemental Gas Supplies by State, 2010**  
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane-Air	Biomass Gas	Other	Total
Colorado .....	0	4	0	5,144	5,148
Delaware .....	0	1	0	0	1
Georgia .....	0	0	732	0	732
Hawaii .....	2,465	6	0	0	2,472
Illinois .....	0	17	0	0	17
Indiana .....	0	1	0	0	1
Iowa .....	0	2	0	0	2
Kentucky .....	0	5	0	0	5
Louisiana .....	0	0	249	0	249
Maryland .....	0	115	0	0	115
Massachusetts .....	0	*	0	0	*
Minnesota .....	0	12	0	0	12
Missouri .....	*	18	0	0	18
Nebraska .....	0	12	0	0	12
New Jersey .....	0	0	0	457	457
New York .....	0	2	0	0	2
North Dakota .....	54,813	0	0	0	54,813
Ohio .....	0	40	313	0	353
Pennsylvania .....	0	4	0	0	4
Vermont .....	0	1	0	0	1
Virginia .....	0	159	0	0	159
<b>Total .....</b>	<b>57,279</b>	<b>401</b>	<b>1,294</b>	<b>5,602</b>	<b>64,575</b>

\* Volume is less than 500,000 cubic feet.

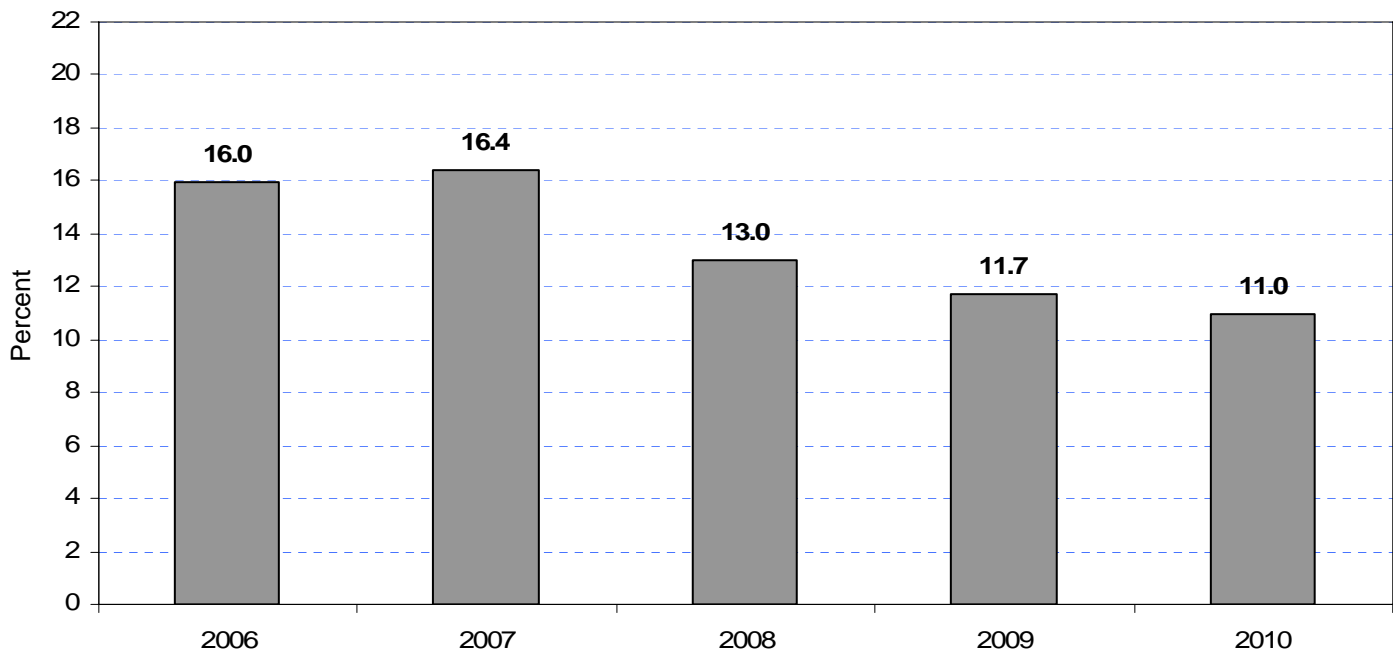
**Notes:** Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."



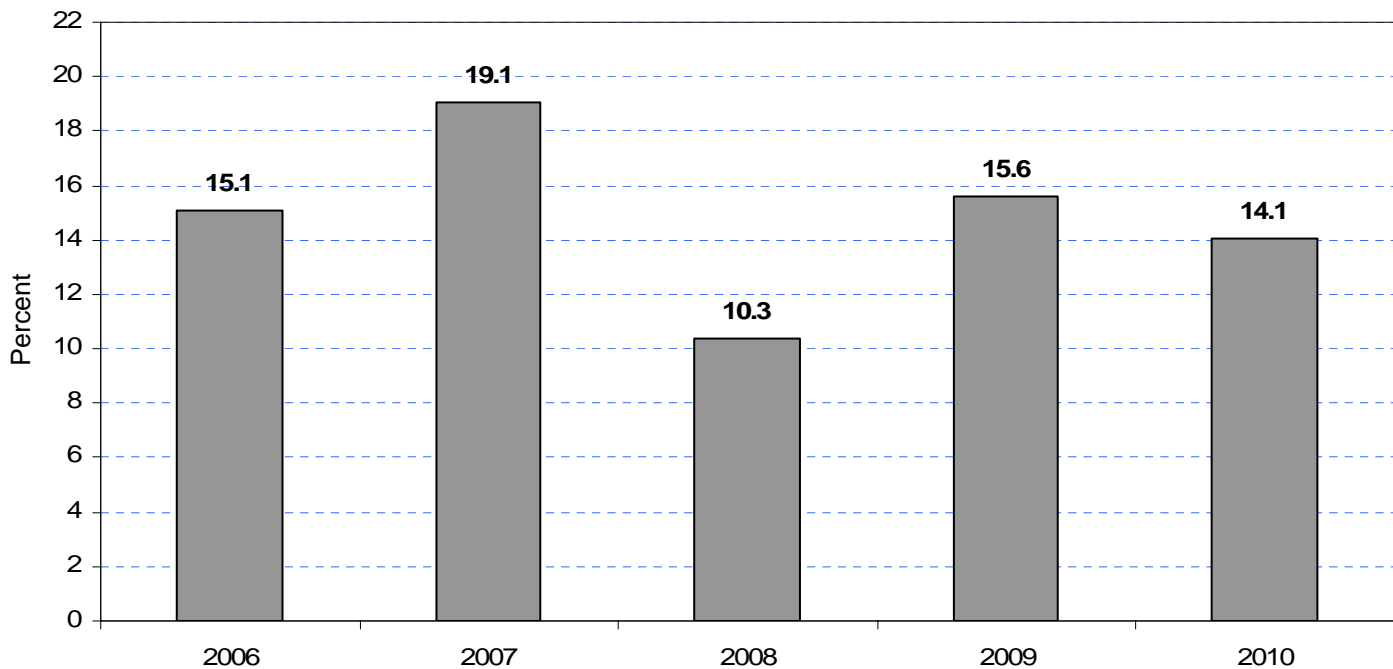
**Natural Gas  
Imports and Exports**

**Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2006-2010**



**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; and EIA estimates based on historical data.

**Figure 7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2006-2010**



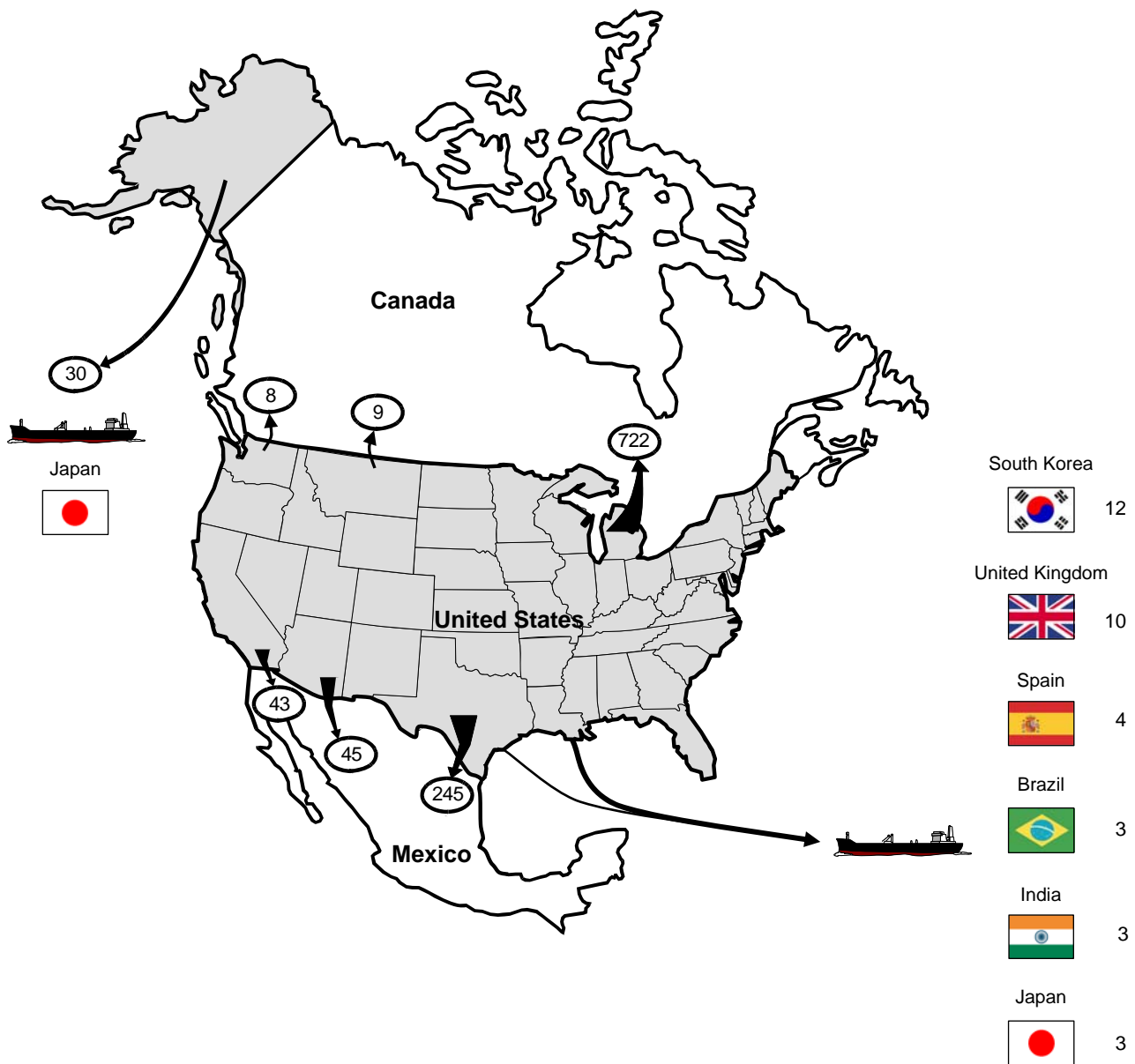
**Sources:** Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*."

**Figure 8. Flow of Natural Gas Imports, 2010**  
(Billion Cubic Feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Figure 9. Flow of Natural Gas Exports, 2010**  
(Billion Cubic Feet)



**Note:** U.S. exports to Mexico include liquefied natural gas (LNG).

**Source:** Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2006-2010

	2006	2007	2008	2009	2010
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,589,995	3,782,708	3,589,089	3,271,107	3,279,752
Mexico.....	12,749	54,062	43,314	28,296	29,995
<b>Total Pipeline Imports.....</b>	<b>3,602,744</b>	<b>3,836,770</b>	<b>3,632,403</b>	<b>3,299,402</b>	<b>3,309,747</b>
<b>LNG</b>					
Algeria.....	17,449	77,299	0	0	0
Egypt.....	119,528	114,580	54,839	160,435	72,990
Equatorial Guinea.....	0	17,795	0	0	0
Nigeria.....	57,292	95,028	12,049	13,306	41,733
Norway.....	0	0	14,882	29,327	26,014
Peru.....	0	0	0	0	16,045
Qatar.....	0	18,352	3,108	12,687	45,583
Trinidad/Tobago.....	389,268	447,758	266,821	236,202	189,748
Yemen.....	0	0	0	0	38,897
<b>Total LNG Imports.....</b>	<b>583,537</b>	<b>770,812</b>	<b>351,698</b>	<b>451,957</b>	<b>431,010</b>
<b>Total Imports.....</b>	<b>4,186,281</b>	<b>4,607,582</b>	<b>3,984,101</b>	<b>3,751,360</b>	<b>3,740,757</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	6.83	6.83	8.58	4.14	4.46
Mexico.....	5.65	6.55	7.62	3.91	4.63
<b>Total Pipeline Imports.....</b>	<b>6.83</b>	<b>6.83</b>	<b>8.57</b>	<b>4.13</b>	<b>4.46</b>
<b>LNG</b>					
Algeria.....	8.48	7.17	--	--	--
Egypt.....	6.80	6.83	9.01	3.94	4.82
Equatorial Guinea.....	--	6.32	--	--	--
Nigeria.....	6.78	7.05	9.56	3.56	4.39
Norway.....	--	--	9.56	4.45	5.21
Peru.....	--	--	--	--	6.99
Qatar.....	--	7.26	15.85	4.47	6.33
Trinidad/Tobago.....	7.32	7.14	10.22	5.12	4.64
Yemen.....	--	--	--	--	4.61
<b>Total LNG Imports.....</b>	<b>7.19</b>	<b>7.07</b>	<b>10.03</b>	<b>4.59</b>	<b>4.94</b>
<b>Total Imports.....</b>	<b>6.88</b>	<b>6.87</b>	<b>8.70</b>	<b>4.19</b>	<b>4.52</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	341,065	482,196	558,650	700,596	738,745
Mexico.....	321,955	291,773	365,396	338,406	333,251
<b>Total Pipeline Exports.....</b>	<b>663,020</b>	<b>773,969</b>	<b>924,046</b>	<b>1,039,002</b>	<b>1,071,997</b>
<b>LNG</b>					
Brazil.....	0	0	0	0	3,279
Canada.....	0	2	0	0	0
India.....	0	0	0	0	2,873
Japan.....	60,765	46,501	39,164	30,536	32,922
Mexico.....	173	87	53	84	208
Russia.....	0	1,895	0	0	0
South Korea.....	0	0	0	2,735	11,809
Spain.....	0	0	0	0	4,117
United Kingdom.....	0	0	0	0	9,584
<b>Total LNG Exports.....</b>	<b>60,938</b>	<b>48,485</b>	<b>39,217</b>	<b>33,355</b>	<b>64,793</b>
<b>Total Exports.....</b>	<b>723,958</b>	<b>822,454</b>	<b>963,263</b>	<b>1,072,357</b>	<b>1,136,789</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	7.32	7.17	8.86	4.59	4.84
Mexico.....	6.46	6.60	8.25	3.83	4.54
<b>Total Pipeline Exports.....</b>	<b>6.90</b>	<b>6.96</b>	<b>8.62</b>	<b>4.34</b>	<b>4.75</b>
<b>LNG</b>					
Brazil.....	--	--	--	--	7.50
Canada.....	--	12.07	--	--	--
India.....	--	--	--	--	7.56
Japan.....	6.00	5.97	7.69	8.59	11.72
Mexico.....	13.40	13.30	12.76	7.97	8.58
Russia.....	--	12.12	--	--	--
South Korea.....	--	--	--	6.30	7.54
Spain.....	--	--	--	--	6.32
United Kingdom.....	--	--	--	--	7.13
<b>Total LNG Exports.....</b>	<b>6.02</b>	<b>6.23</b>	<b>7.69</b>	<b>8.40</b>	<b>9.53</b>
<b>Total Exports.....</b>	<b>6.83</b>	<b>6.92</b>	<b>8.58</b>	<b>4.47</b>	<b>5.02</b>

<sup>a</sup> EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

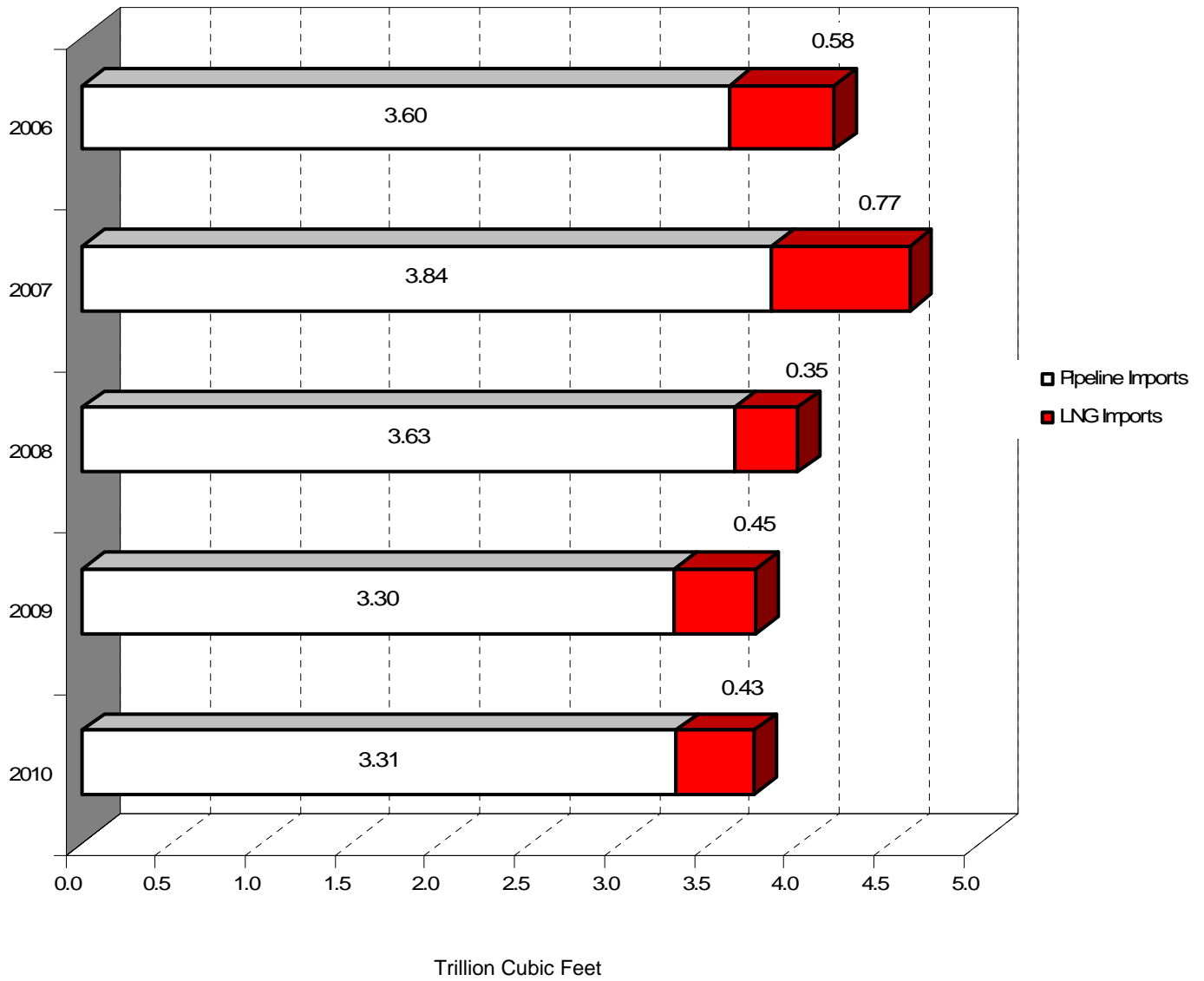
-- Not applicable.

**Notes:** Prices for LNG imports are reported as "landed," received at the terminal, or

"tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Figure 10. U.S. Pipeline and LNG Imports of Natural Gas, 2006-2010



Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2006-2010**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2006		2007		2008		2009		2010	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>Pipeline (Canada)</b>										
Eastport, ID.....	690,781	6.22	704,429	6.31	688,782	7.88	693,892	3.86	708,806	4.19
Calais, ME.....	105,650	7.73	106,643	7.57	121,295	9.77	114,081	4.48	131,035	4.94
Detroit, MI.....	0	--	81	8.28	753	6.58	21	4.53	79	8.37
Marysville, MI.....	24	7.07	876	7.59	2,252	8.59	5,651	3.80	5,694	4.44
St. Clair, MI.....	10,410	7.44	9,633	6.97	9,104	10.03	6,544	5.10	5,591	4.97
Noyes, MN.....	419,284	6.82	499,863	6.72	476,948	8.48	478,368	4.21	447,079	4.49
Warroad, MN.....	3,563	7.94	4,813	6.75	4,800	8.50	4,380	4.24	4,325	4.69
Babb, MT.....	7,343	5.44	4,580	6.46	4,057	7.49	6,702	3.26	6,671	3.86
Port of del Bonita, MT.....	0	--	152	6.86	140	9.43	402	3.39	424	4.19
Port of Morgan, MT.....	665,804	6.78	763,912	6.67	650,848	8.23	485,026	3.90	690,466	4.14
Sweetgrass, MT.....	2,012	5.81	1,539	6.12	1,373	8.02	1,109	3.52	932	3.98
Whitlash, MT.....	9,120	5.59	8,945	6.00	9,834	7.63	9,195	3.45	7,707	3.88
Pittsburg, NH.....	31,853	7.26	56,879	7.52	39,438	9.72	26,767	5.04	18,297	5.48
Champlain, NY.....	17,721	5.04	17,666	5.23	17,964	5.63	13,986	5.21	9,173	6.02
Grand Island, NY.....	80,907	7.61	88,886	7.41	61,641	8.94	81,898	4.85	63,548	5.20
Massena, NY.....	6,588	8.95	6,887	7.78	6,588	9.69	5,730	6.85	5,595	6.48
Niagara Falls, NY.....	354,703	7.43	356,529	7.36	298,911	9.58	188,525	4.63	88,983	5.43
Waddington, NY.....	406,033	7.62	422,315	7.57	395,758	9.42	349,980	4.60	267,227	5.44
Portal, ND.....	2,565	5.50	34	7.45	21	7.67	271	3.50	9	6.25
Sherwood, ND <sup>a</sup> .....	511,488	6.72	465,939	6.75	490,024	8.72	479,741	3.92	476,855	4.41
Sumas, WA.....	255,743	6.21	254,086	6.61	300,453	8.19	309,516	3.99	332,358	4.22
Highgate Springs, VT.....	8,404	8.25	8,021	8.51	8,106	9.74	9,319	6.34	8,895	6.54
<b>Total.....</b>	<b>3,589,995</b>	<b>6.83</b>	<b>3,782,708</b>	<b>6.83</b>	<b>3,589,089</b>	<b>8.58</b>	<b>3,271,107</b>	<b>4.14</b>	<b>3,279,752</b>	<b>4.46</b>
<b>Pipeline (Mexico)</b>										
Alamo, TX.....	3,880	5.49	22,197	6.71	20,653	7.84	13,279	4.10	4,685	4.30
Galvan Ranch, TX.....	0	--	0	--	0	--	245	2.69	225	3.52
Hidalgo, TX.....	967	5.53	5,259	6.23	1,201	5.55	284	4.40	62	4.21
McAllen, TX.....	7,902	5.75	26,605	6.48	20,115	7.42	12,535	3.89	2,520	4.20
Ogilby, CA.....	0	--	0	--	1,345	9.15	1,953	2.83	22,503	4.76
<b>Total.....</b>	<b>12,749</b>	<b>5.65</b>	<b>54,062</b>	<b>6.55</b>	<b>43,314</b>	<b>7.62</b>	<b>28,296</b>	<b>3.91</b>	<b>29,995</b>	<b>4.63</b>
<b>Total Pipeline.....</b>	<b>3,602,744</b>	<b>6.83</b>	<b>3,836,770</b>	<b>6.83</b>	<b>3,632,403</b>	<b>8.57</b>	<b>3,299,402</b>	<b>4.13</b>	<b>3,309,747</b>	<b>4.46</b>
<b>LNG (Algeria)</b>										
Cove Point, MD.....	17,449	8.48	22,796	7.50	0	--	0	--	0	--
Lake Charles, LA.....	0	--	54,503	7.03	0	--	0	--	0	--
<b>Total.....</b>	<b>17,449</b>	<b>8.48</b>	<b>77,299</b>	<b>7.17</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (Egypt)</b>										
Cove Point, MD.....	14,575	7.83	26,332	7.22	2,961	7.46	5,932	4.20	6,037	5.49
Elba Island, GA.....	42,411	6.74	37,483	6.81	45,772	9.36	111,144	3.72	53,122	4.50
Everett, MA.....	0	--	0	--	0	--	11,285	5.58	5,636	7.29
Freeport, TX.....	0	--	0	--	0	--	2,833	4.24	0	--
Lake Charles, LA.....	62,542	6.60	50,765	6.64	6,106	7.14	20,489	3.29	3,078	3.93
Northeast Gateway.....	0	--	0	--	0	--	5,669	6.71	5,117	5.11
Sabine Pass, LA.....	0	--	0	--	0	--	3,082	4.10	0	--
<b>Total.....</b>	<b>119,528</b>	<b>6.80</b>	<b>114,580</b>	<b>6.83</b>	<b>54,839</b>	<b>9.01</b>	<b>160,435</b>	<b>3.94</b>	<b>72,990</b>	<b>4.82</b>
<b>LNG (Equatorial Guinea)</b>										
Elba Island, GA.....	0	--	11,982	6.11	0	--	0	--	0	--
Lake Charles, LA.....	0	--	5,813	6.75	0	--	0	--	0	--
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>17,795</b>	<b>6.32</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>

See footnotes at end of table.

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2006-2010**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2006		2007		2008		2009		2010	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>LNG (Nigeria)</b>										
Cove Point, MD.....	0	--	6,367	6.86	0	--	2,490	3.79	0	--
Elba Island, GA.....	0	--	0	--	3,153	9.93	0	--	0	--
Freeport, TX.....	0	--	0	--	0	--	0	--	5,773	6.43
Gulf Gateway, LA.....	0	--	5,423	8.29	0	--	0	--	0	--
Lake Charles, LA.....	57,292	6.78	83,238	6.98	2,792	8.68	8,030	3.50	35,959	4.06
Sabine Pass, LA.....	0	--	0	--	6,104	9.77	2,786	3.54	0	--
<b>Total.....</b>	<b>57,292</b>	<b>6.78</b>	<b>95,028</b>	<b>7.05</b>	<b>12,049</b>	<b>9.56</b>	<b>13,306</b>	<b>3.56</b>	<b>41,733</b>	<b>4.39</b>
<b>LNG (Norway)</b>										
Cove Point, MD.....	0	--	0	--	14,882	9.56	29,327	4.45	26,014	5.21
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>14,882</b>	<b>9.56</b>	<b>29,327</b>	<b>4.45</b>	<b>26,014</b>	<b>5.21</b>
<b>LNG (Peru)</b>										
Freeport, TX.....	0	--	0	--	0	--	0	--	6,463	7.44
Sabine Pass, LA.....	0	--	0	--	0	--	0	--	9,582	6.68
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>16,045</b>	<b>6.99</b>
<b>LNG (Qatar)</b>										
Cameron, LA.....	0	--	0	--	0	--	4,120	4.51	4,226	5.97
Golden Pass, TX.....	0	--	0	--	0	--	0	--	13,037	7.90
Gulf Gateway, LA.....	0	--	5,998	9.47	0	--	0	--	0	--
Lake Charles, LA.....	0	--	12,354	6.19	0	--	0	--	0	--
Northeast Gateway.....	0	--	0	--	0	--	0	--	5,572	6.38
Sabine Pass, LA.....	0	--	0	--	3,108	15.85	8,568	4.45	22,747	5.48
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>18,352</b>	<b>7.26</b>	<b>3,108</b>	<b>15.85</b>	<b>12,687</b>	<b>4.47</b>	<b>45,583</b>	<b>6.33</b>
<b>LNG (Trinidad/Tobago)</b>										
Cameron, LA.....	0	--	0	--	0	--	5,534	4.98	2,785	5.49
Cove Point, MD.....	84,590	7.25	92,736	7.24	8,052	8.74	34,590	3.71	11,380	5.67
Elba Island, GA.....	104,356	7.14	120,778	6.85	86,787	9.88	31,100	3.75	53,332	4.28
Everett, MA.....	176,097	7.58	183,624	7.32	165,325	10.33	144,531	5.89	117,252	4.68
Freeport, TX.....	0	--	0	--	5,736	13.83	2,956	4.77	0	--
Gulf Gateway, LA.....	453	7.31	5,838	7.30	0	--	0	--	0	--
Neptune Deepwater Port.....	0	--	0	--	0	--	0	--	991	6.44
Northeast Gateway.....	0	--	0	--	921	12.54	0	--	4,009	4.45
Lake Charles, LA.....	23,773	6.40	44,783	7.02	0	--	2,829	3.01	0	--
Sabine Pass, LA.....	0	--	0	--	0	--	14,661	4.22	0	--
<b>Total.....</b>	<b>389,268</b>	<b>7.32</b>	<b>447,758</b>	<b>7.14</b>	<b>266,821</b>	<b>10.22</b>	<b>236,202</b>	<b>5.12</b>	<b>189,748</b>	<b>4.64</b>
<b>LNG (Yemen)</b>										
Everett, MA.....	0	--	0	--	0	--	0	--	26,066	4.76
Neptune Deepwater Port.....	0	--	0	--	0	--	0	--	341	6.33
Sabine Pass, LA.....	0	--	0	--	0	--	0	--	12,489	4.23
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>38,897</b>	<b>4.61</b>
<b>Total LNG.....</b>	<b>583,537</b>	<b>7.19</b>	<b>770,812</b>	<b>7.07</b>	<b>351,698</b>	<b>10.03</b>	<b>451,957</b>	<b>4.59</b>	<b>431,010</b>	<b>4.94</b>
<b>Total LNG (by entry)</b>										
Cameron, LA.....	0	--	0	--	0	--	9,654	4.78	7,011	5.78
Cove Point, MD.....	116,613	7.51	148,231	7.26	25,894	9.07	72,339	4.05	43,431	5.37
Elba Island, GA.....	146,766	7.03	170,243	6.79	135,711	9.71	142,244	3.73	106,454	4.39
Everett, MA.....	176,097	7.58	183,624	7.32	165,325	10.33	155,817	5.87	148,954	4.79
Freeport, TX.....	0	--	0	--	5,736	13.83	5,789	4.51	12,236	6.96
Golden Pass, TX.....	0	--	0	--	0	--	0	--	13,037	7.90
Gulf Gateway, LA.....	453	7.31	17,259	8.36	0	--	0	--	0	--
Lake Charles, LA.....	143,608	6.64	251,455	6.88	8,898	7.63	31,348	3.32	39,037	4.05
Neptune Deepwater Port.....	0	--	0	--	0	--	0	--	1,332	6.41
Northeast Gateway.....	0	--	0	--	921	12.54	5,669	6.71	14,698	5.41
Sabine Pass, LA.....	0	--	0	--	9,212	11.82	29,097	4.21	44,819	5.39
<b>Total Imports.....</b>	<b>4,186,281</b>	<b>6.88</b>	<b>4,607,582</b>	<b>6.87</b>	<b>3,984,101</b>	<b>8.70</b>	<b>3,751,360</b>	<b>4.19</b>	<b>3,740,757</b>	<b>4.52</b>

<sup>a</sup> Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

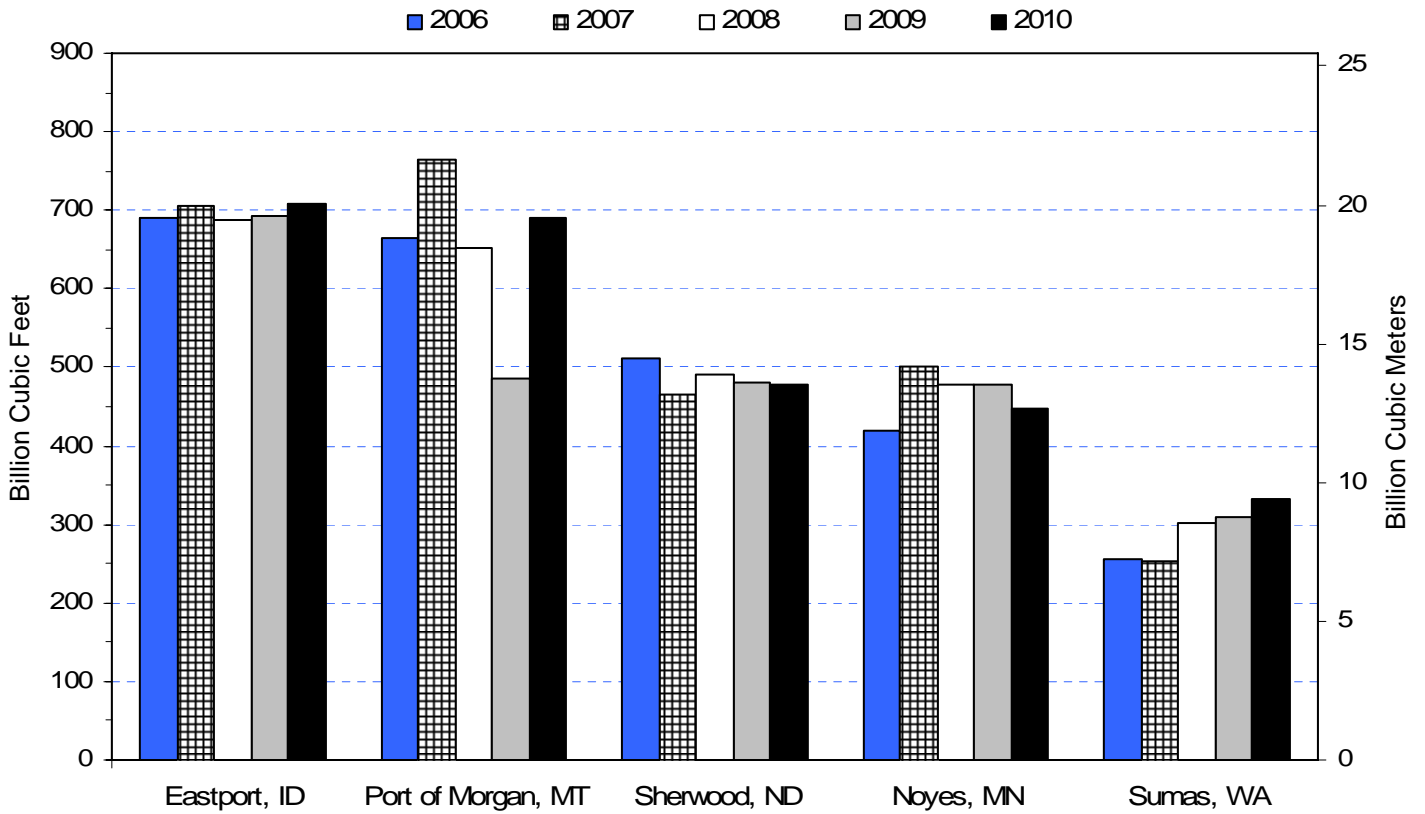
**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

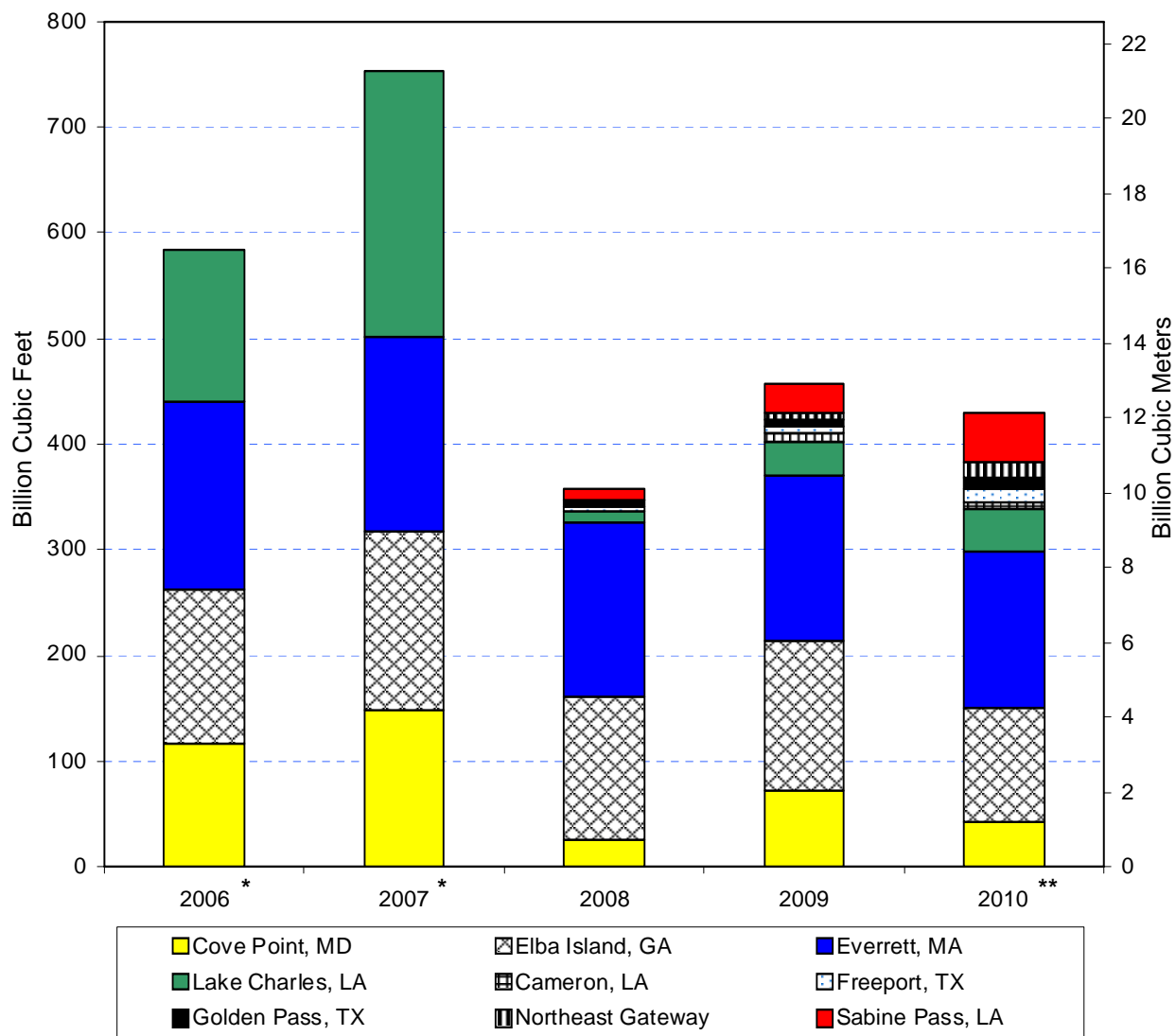


Figure 11. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2006-2010



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Figure 12. U.S. Natural Gas LNG Imports by Point of Entry, 2006-2010**



\* Gulf Gateway, LA, LNG volumes were (in million cubic feet): 453 for 2006 and 17,259 for 2007.

\*\* Neptune Deepwater Port LNG Volumes was 1,332 for 2010.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2006-2010**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2006		2007		2008		2009		2010	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>Pipeline (Canada)</b>										
Calais, ME .....	0	--	0	--	0	--	2,131	5.62	452	4.53
Detroit, MI .....	22,156	7.61	22,904	6.88	27,220	8.37	43,980	4.01	44,275	4.69
Eastport, ID .....	0	--	0	--	252	7.43	113	4.49	12	5.85
Marysville, MI .....	3,483	7.36	9,158	7.77	8,756	7.48	14,925	4.85	22,198	4.87
Sault Ste. Marie, MI .....	5,070	8.11	4,389	7.13	3,122	8.75	2,044	5.04	4,011	5.27
St. Clair, MI .....	286,582	7.39	418,765	7.24	492,235	8.96	612,369	4.62	650,590	4.86
Havre, MT .....	21,245	6.05	20,420	6.16	16,399	8.14	12,504	3.63	9,437	4.05
Pittsburg, NH .....	0	--	0	--	64	7.61	0	--	0	--
Sumas, WA .....	2,529	6.58	6,560	6.14	10,603	7.99	12,530	5.55	7,769	4.81
<b>Total .....</b>	<b>341,065</b>	<b>7.32</b>	<b>482,196</b>	<b>7.17</b>	<b>558,650</b>	<b>8.86</b>	<b>700,596</b>	<b>4.59</b>	<b>738,745</b>	<b>4.84</b>
<b>Pipeline (Mexico)</b>										
Douglas, AZ .....	15,647	6.26	16,102	6.94	46,437	8.09	43,953	3.79	44,470	4.57
Nogales, AZ .....	0	--	88	6.79	144	7.88	199	4.04	223	4.86
Calexico, CA .....	5,291	6.60	5,147	6.87	5,534	8.37	5,944	4.03	6,388	4.60
Ogilby Mesa, CA .....	95,710	6.31	91,539	6.51	103,540	8.04	95,394	3.74	36,683	4.47
Alamo, TX .....	24,057	6.62	1,540	7.11	5,388	8.40	3,678	3.95	27,479	4.50
Clint, TX .....	71,451	6.42	84,484	6.37	84,152	7.83	89,274	3.78	87,449	4.61
Del Rio, TX .....	0	--	282	7.74	346	10.76	323	8.20	320	5.92
Eagle Pass, TX .....	2,118	6.73	1,955	6.72	1,695	9.00	1,237	4.47	1,471	5.13
El Paso, TX .....	8,143	6.47	8,682	6.76	7,859	7.60	7,119	3.98	7,043	4.72
Hidalgo, TX .....	0	--	0	--	0	--	10	4.17	0	--
McAllen, TX .....	18,631	6.76	4,142	6.65	17,400	9.07	10,935	3.90	20,627	4.52
Penitas, TX .....	0	--	0	--	18,923	8.41	4,262	4.37	1,371	4.94
Rio Bravo, TX .....	60,432	6.51	54,660	6.80	49,073	9.11	56,035	3.91	62,914	4.42
Roma, TX .....	20,476	6.75	23,152	6.93	24,905	8.58	20,042	3.91	36,813	4.55
<b>Total .....</b>	<b>321,955</b>	<b>6.46</b>	<b>291,773</b>	<b>6.60</b>	<b>365,396</b>	<b>8.25</b>	<b>338,406</b>	<b>3.83</b>	<b>333,251</b>	<b>4.54</b>
<b>Total Pipeline .....</b>	<b>663,020</b>	<b>6.90</b>	<b>773,969</b>	<b>6.96</b>	<b>924,046</b>	<b>8.62</b>	<b>1,039,002</b>	<b>4.34</b>	<b>1,071,997</b>	<b>4.75</b>
<b>LNG (Brazil)</b>										
Sabine Pass, LA .....	0	--	0	--	0	--	0	--	3,279	7.50
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>3,279</b>	<b>7.50</b>
<b>LNG (Canada)</b>										
Buffalo, NY .....	0	--	2	12.07	0	--	0	--	0	--
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>2</b>	<b>12.07</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (India)</b>										
Freeport, TX .....	0	--	0	--	0	--	0	--	2,873	7.56
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>2,873</b>	<b>7.56</b>
<b>LNG (Japan)</b>										
Freeport, TX .....	0	--	0	--	0	--	0	--	2,822	6.70
Kenai, AK .....	60,765	6.00	46,501	5.97	39,164	7.69	30,536	8.59	30,100	12.19
<b>Total .....</b>	<b>60,765</b>	<b>6.00</b>	<b>46,501</b>	<b>5.97</b>	<b>39,164</b>	<b>7.69</b>	<b>30,536</b>	<b>8.59</b>	<b>32,922</b>	<b>11.72</b>
<b>LNG (Mexico)</b>										
Nogales, AZ .....	74	14.83	16	15.27	0	--	0	--	0	--
Otay Mesa, CA .....	99	12.33	71	12.85	53	12.76	84	7.97	208	8.58
<b>Total .....</b>	<b>173</b>	<b>13.40</b>	<b>87</b>	<b>13.30</b>	<b>53</b>	<b>12.76</b>	<b>84</b>	<b>7.97</b>	<b>208</b>	<b>8.58</b>
<b>LNG (Russia)</b>										
Kenai, AK .....	0	--	1,895	12.12	0	--	0	--	0	--
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>1,895</b>	<b>12.12</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (South Korea)</b>										
Freeport, TX .....	0	--	0	--	0	--	2,735	6.30	2,861	8.09
Sabine Pass, LA .....	0	--	0	--	0	--	0	--	8,948	7.36
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>2,735</b>	<b>6.30</b>	<b>11,809</b>	<b>7.54</b>
<b>LNG (Spain)</b>										
Sabine Pass, LA .....	0	--	0	--	0	--	0	--	4,117	6.32
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>4,117</b>	<b>6.32</b>
<b>LNG (United Kingdom)</b>										
Freeport, TX .....	0	--	0	--	0	--	0	--	3,115	7.56
Sabine Pass, LA .....	0	--	0	--	0	--	0	--	6,469	6.93
<b>Total .....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>9,584</b>	<b>7.13</b>
<b>Total LNG .....</b>	<b>60,938</b>	<b>6.02</b>	<b>48,485</b>	<b>6.23</b>	<b>39,217</b>	<b>7.69</b>	<b>33,355</b>	<b>8.40</b>	<b>64,793</b>	<b>9.53</b>
<b>Total Exports .....</b>	<b>723,958</b>	<b>6.83</b>	<b>822,454</b>	<b>6.92</b>	<b>963,263</b>	<b>8.58</b>	<b>1,072,357</b>	<b>4.47</b>	<b>1,136,789</b>	<b>5.02</b>

-- Not applicable.

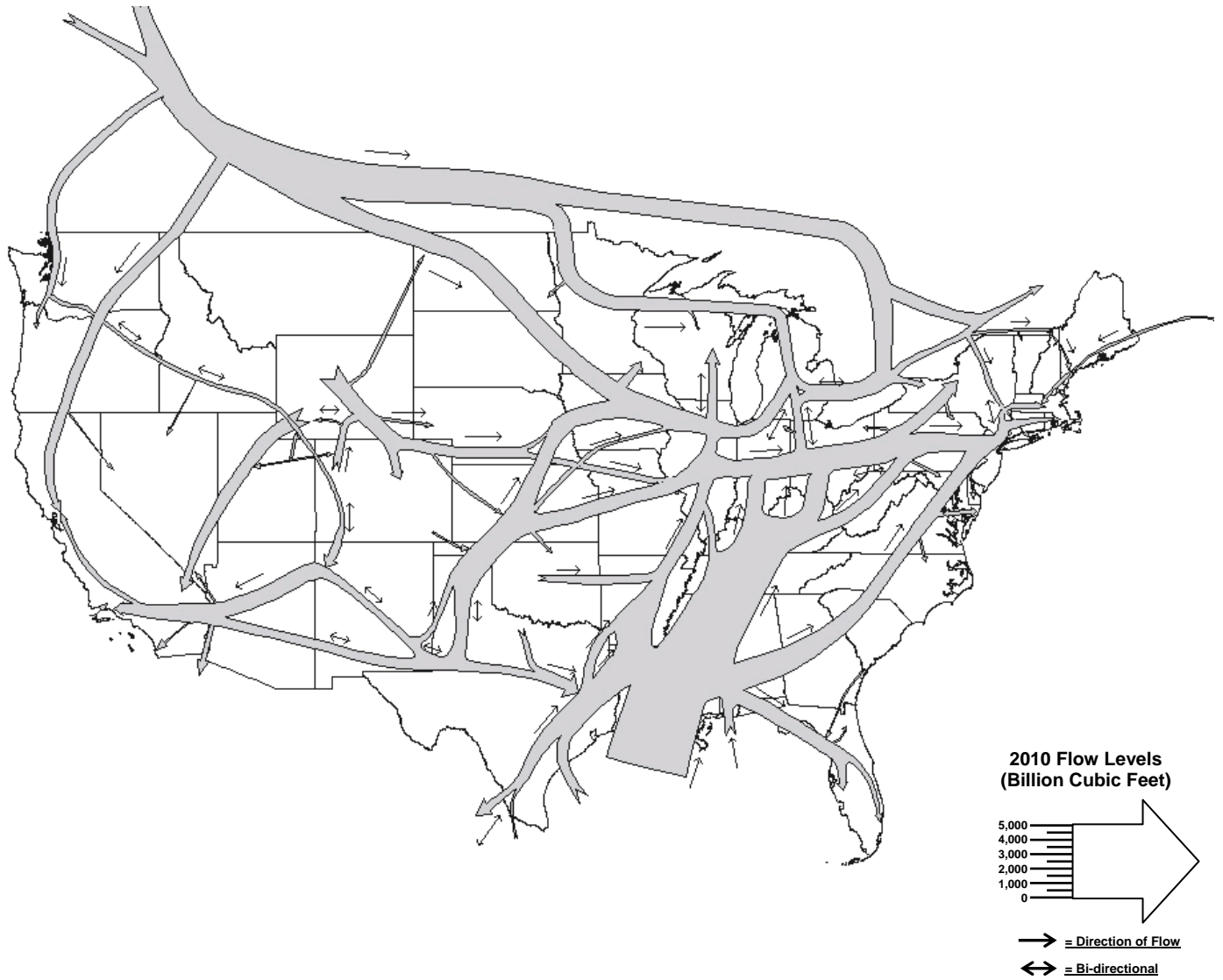
**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan.

Prices are in nominal dollars.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Natural Gas  
Movements and Storage**

**Figure 13. Principal Interstate Natural Gas Flow Summary, 2010**



**Source:** Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Alabama	Florida .....	0	1,072,703	-1,072,703
	Georgia .....	0	1,660,068	-1,660,068
	Gulf of Mexico .....	200,960	0	200,960
	Mississippi .....	3,527,153	0	3,527,153
	Tennessee .....	552	594,971	-594,419
	<b>Total .....</b>	<b>3,728,665</b>	<b>3,327,743</b>	<b>400,922</b>
Alaska	Japan .....	0	30,100	-30,100
	<b>Total .....</b>	<b>0</b>	<b>30,100</b>	<b>-30,100</b>
Arizona	California .....	126,566	1,121,458	-994,892
	Mexico .....	857	44,693	-43,836
	Nevada .....	0	15	-15
	New Mexico .....	1,420,223	0	1,420,223
	<b>Total .....</b>	<b>1,547,647</b>	<b>1,166,166</b>	<b>381,481</b>
Arkansas	Louisiana .....	1,379,778	162,005	1,217,773
	Mississippi .....	0	1,766,411	-1,766,411
	Missouri .....	0	629,189	-629,189
	Oklahoma .....	293,376	56	293,320
	Texas .....	220,477	0	220,477
	<b>Total .....</b>	<b>1,893,630</b>	<b>2,557,661</b>	<b>-664,031</b>
California	Arizona .....	1,121,458	126,566	994,892
	Mexico .....	22,503	43,278	-20,775
	Nevada .....	563,364	33,937	529,428
	Oregon .....	535,373	0	535,373
	<b>Total .....</b>	<b>2,242,699</b>	<b>203,781</b>	<b>2,038,917</b>
Colorado	Kansas .....	3,322	389,330	-386,007
	Nebraska .....	971,678	1,025,387	-53,709
	New Mexico .....	0	576,634	-576,634
	Oklahoma .....	0	173,395	-173,395
	Utah .....	27,651	56,252	-28,600
	Wyoming .....	1,638,152	1,343,657	294,495
	<b>Total .....</b>	<b>2,640,803</b>	<b>3,564,654</b>	<b>-923,851</b>
Connecticut	Massachusetts .....	2,859	0	2,859
	New York .....	555,223	213,488	341,735
	Rhode Island .....	0	138,346	-138,346
	<b>Total .....</b>	<b>558,082</b>	<b>351,833</b>	<b>206,249</b>
Delaware	Maryland .....	0	4,534	-4,534
	Pennsylvania .....	56,107	0	56,107
	<b>Total .....</b>	<b>56,107</b>	<b>4,534</b>	<b>51,573</b>
District of Columbia	Maryland .....	701	0	701
	Virginia .....	32,996	0	32,996
	<b>Total .....</b>	<b>33,697</b>	<b>0</b>	<b>33,697</b>
Florida	Alabama .....	1,072,703	0	1,072,703
	Georgia .....	70,431	0	70,431
	<b>Total .....</b>	<b>1,143,135</b>	<b>0</b>	<b>1,143,135</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Georgia				
	Alabama.....	1,660,068	0	1,660,068
	Egypt.....	53,122	0	53,122
	Florida.....	0	70,431	-70,431
	South Carolina.....	0	1,149,855	-1,149,855
	Tennessee.....	0	11,356	-11,356
	Trinidad/Tobago.....	53,332	0	53,332
	<b>Total</b> .....	<b>1,766,523</b>	<b>1,231,642</b>	<b>534,881</b>
Gulf of Mexico				
	Alabama.....	0	200,960	-200,960
	Louisiana.....	0	1,576,668	-1,576,668
	Mississippi.....	0	263,445	-263,445
	Texas.....	0	95,499	-95,499
	<b>Total</b> .....	<b>0</b>	<b>2,136,572</b>	<b>-2,136,572</b>
Idaho				
	Canada.....	708,806	12	708,795
	Nevada.....	0	35,193	-35,193
	Oregon.....	0	104,900	-104,900
	Utah.....	195,711	0	195,711
	Washington.....	8,665	686,675	-678,010
	<b>Total</b> .....	<b>913,182</b>	<b>826,780</b>	<b>86,402</b>
Illinois				
	Indiana.....	9,620	2,334,400	-2,324,780
	Iowa.....	1,519,524	0	1,519,524
	Kentucky.....	326,938	0	326,938
	Missouri.....	1,576,550	274	1,576,277
	Wisconsin.....	43,281	231,024	-187,742
	<b>Total</b> .....	<b>3,475,914</b>	<b>2,565,698</b>	<b>910,216</b>
Indiana				
	Illinois.....	2,334,400	9,620	2,324,780
	Kentucky.....	567,842	0	567,842
	Michigan.....	39,266	934,008	-894,743
	Ohio.....	102,687	1,520,644	-1,417,956
	<b>Total</b> .....	<b>3,044,195</b>	<b>2,464,272</b>	<b>579,923</b>
Iowa				
	Illinois.....	0	1,519,524	-1,519,524
	Minnesota.....	1,203,209	267,920	935,289
	Missouri.....	232,048	600	231,448
	Nebraska.....	669,225	0	669,225
	South Dakota.....	187	5,454	-5,267
	<b>Total</b> .....	<b>2,104,669</b>	<b>1,793,498</b>	<b>311,171</b>
Kansas				
	Colorado.....	389,330	3,322	386,007
	Missouri.....	0	1,198,355	-1,198,355
	Nebraska.....	690,808	722,990	-32,182
	Oklahoma.....	830,224	11,717	818,507
	<b>Total</b> .....	<b>1,910,362</b>	<b>1,936,385</b>	<b>-26,023</b>
Kentucky				
	Illinois.....	0	326,938	-326,938
	Indiana.....	0	567,842	-567,842
	Ohio.....	0	945,045	-945,045
	Tennessee.....	2,472,489	374	2,472,115
	Virginia.....	0	44	-44
	West Virginia.....	0	573,906	-573,906
	<b>Total</b> .....	<b>2,472,489</b>	<b>2,414,150</b>	<b>58,340</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Louisiana				
	Arkansas .....	162,005	1,379,778	-1,217,773
	Brazil .....	0	3,279	-3,279
	Egypt .....	3,078	0	3,078
	Gulf of Mexico .....	1,576,668	0	1,576,668
	Mississippi .....	2,543	4,094,005	-4,091,462
	Nigeria .....	35,959	0	35,959
	Peru .....	9,582	0	9,582
	Qatar .....	26,974	0	26,974
	Spain .....	0	4,117	-4,117
	South Korea .....	0	8,948	-8,948
	Trinidad/Tobago .....	2,785	0	2,785
	Texas .....	2,825,254	0	2,825,254
	United Kingdom .....	0	6,469	-6,469
	Yemen .....	12,489	0	12,489
	<b>Total .....</b>	<b>4,657,338</b>	<b>5,496,597</b>	<b>-839,259</b>
Maine				
	Canada .....	181,226	452	180,774
	New Hampshire .....	22,333	130,664	-108,332
	<b>Total .....</b>	<b>203,559</b>	<b>131,116</b>	<b>72,442</b>
Maryland				
	District of Columbia .....	0	701	-701
	Delaware .....	4,534	0	4,534
	Egypt .....	6,037	0	6,037
	Norway .....	26,014	0	26,014
	Pennsylvania .....	118,321	813,463	-695,143
	Trinidad/Tobago .....	11,380	0	11,380
	Virginia .....	955,291	91,247	864,044
	<b>Total .....</b>	<b>1,121,576</b>	<b>905,411</b>	<b>216,165</b>
Massachusetts				
	Connecticut .....	0	2,859	-2,859
	Egypt .....	10,753	0	10,753
	New Hampshire .....	110,231	41,342	68,889
	New York .....	223,017	0	223,017
	Rhode Island .....	93,959	50,763	43,197
	Qatar .....	5,572	0	5,572
	Trinidad/Tobago .....	122,252	0	122,252
	Yemen .....	26,408	0	26,408
	<b>Total .....</b>	<b>592,192</b>	<b>94,964</b>	<b>497,228</b>
Michigan				
	Canada .....	11,365	1,046,280	-1,034,915
	Indiana .....	934,008	39,266	894,743
	Ohio .....	435,695	0	435,695
	Wisconsin .....	491,018	75,800	415,217
	<b>Total .....</b>	<b>1,872,086</b>	<b>1,161,346</b>	<b>710,740</b>
Minnesota				
	Canada .....	680,515	0	680,515
	Iowa .....	267,920	1,203,209	-935,289
	North Dakota .....	506,909	7,773	499,136
	South Dakota .....	780,640	0	780,640
	Wisconsin .....	3,057	606,285	-603,228
	<b>Total .....</b>	<b>2,239,042</b>	<b>1,817,267</b>	<b>421,774</b>
Mississippi				
	Alabama .....	0	3,527,153	-3,527,153
	Arkansas .....	1,766,411	0	1,766,411
	Gulf of Mexico .....	263,445	0	263,445
	Louisiana .....	4,094,005	2,543	4,091,462
	Tennessee .....	0	2,125,864	-2,125,864
	<b>Total .....</b>	<b>6,123,862</b>	<b>5,655,560</b>	<b>468,302</b>

See footnotes at end of table.



**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
 (Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Missouri	Arkansas .....	629,189	0	629,189
	Illinois .....	274	1,576,550	-1,576,277
	Iowa .....	600	232,048	-231,448
	Kansas .....	1,198,355	0	1,198,355
	Nebraska .....	236,249	0	236,249
	Oklahoma .....	10,683	1	10,683
	<b>Total .....</b>	<b>2,075,350</b>	<b>1,808,599</b>	<b>266,751</b>
Montana	Canada .....	706,201	9,516	696,684
	North Dakota .....	22,598	767,263	-744,665
	Wyoming .....	47,180	11,263	35,917
	<b>Total .....</b>	<b>775,978</b>	<b>788,042</b>	<b>-12,064</b>
Nebraska	Colorado .....	1,025,387	971,678	53,709
	Iowa .....	0	669,225	-669,225
	Kansas .....	722,990	690,808	32,182
	Missouri .....	0	236,249	-236,249
	South Dakota .....	0	18,566	-18,566
	Wyoming .....	986,235	0	986,235
	<b>Total .....</b>	<b>2,734,612</b>	<b>2,586,526</b>	<b>148,087</b>
Nevada	Arizona .....	15	0	15
	California .....	33,937	563,364	-529,428
	Idaho .....	35,193	0	35,193
	Utah .....	735,808	0	735,808
	<b>Total .....</b>	<b>804,953</b>	<b>563,364</b>	<b>241,588</b>
New Hampshire	Canada .....	22,326	0	22,326
	Maine .....	130,664	22,333	108,332
	Massachusetts .....	41,342	110,231	-68,889
	<b>Total .....</b>	<b>194,332</b>	<b>132,564</b>	<b>61,769</b>
New Jersey	New York .....	0	850,417	-850,417
	Pennsylvania .....	1,373,802	0	1,373,802
	<b>Total .....</b>	<b>1,373,802</b>	<b>850,417</b>	<b>523,386</b>
New Mexico	Arizona .....	0	1,420,223	-1,420,223
	Colorado .....	576,634	0	576,634
	Texas .....	36,848	281,881	-245,033
	<b>Total .....</b>	<b>613,482</b>	<b>1,702,104</b>	<b>-1,088,622</b>
New York	Canada .....	434,526	0	434,526
	Connecticut .....	213,488	555,223	-341,735
	Massachusetts .....	0	223,017	-223,017
	New Jersey .....	850,417	0	850,417
	Pennsylvania .....	505,444	1,059	504,385
	<b>Total .....</b>	<b>2,003,874</b>	<b>779,299</b>	<b>1,224,575</b>
North Carolina	South Carolina .....	969,251	0	969,251
	Virginia .....	1,959	735,602	-733,644
	<b>Total .....</b>	<b>971,210</b>	<b>735,602</b>	<b>235,607</b>
North Dakota	Canada .....	508,781	0	508,781
	Minnesota .....	7,773	506,909	-499,136
	Montana .....	767,263	22,598	744,665
	South Dakota .....	1,167	818,970	-817,804
	<b>Total .....</b>	<b>1,284,983</b>	<b>1,348,477</b>	<b>-63,494</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Ohio	Indiana .....	1,520,644	102,687	1,417,956
	Kentucky .....	945,045	0	945,045
	Michigan .....	0	435,695	-435,695
	Pennsylvania .....	650	629,774	-629,125
	West Virginia .....	223,241	757,160	-533,919
	<b>Total .....</b>	<b>2,689,580</b>	<b>1,925,317</b>	<b>764,263</b>
Oklahoma	Arkansas .....	56	293,376	-293,320
	Colorado .....	173,395	0	173,395
	Kansas .....	11,717	830,224	-818,507
	Missouri .....	1	10,683	-10,683
	Texas .....	712,311	834,311	-122,000
	<b>Total .....</b>	<b>897,480</b>	<b>1,968,595</b>	<b>-1,071,115</b>
Oregon	California .....	0	535,373	-535,373
	Idaho .....	104,900	0	104,900
	Washington .....	646,454	10,881	635,573
	<b>Total .....</b>	<b>751,355</b>	<b>546,254</b>	<b>205,101</b>
Pennsylvania	Delaware .....	0	56,107	-56,107
	Maryland .....	813,463	118,321	695,143
	New Jersey .....	0	1,373,802	-1,373,802
	New York .....	1,059	505,444	-504,385
	Ohio .....	629,774	650	629,125
	West Virginia .....	906,291	13	906,277
	<b>Total .....</b>	<b>2,350,587</b>	<b>2,054,337</b>	<b>296,250</b>
Rhode Island	Connecticut .....	138,346	0	138,346
	Massachusetts .....	50,763	93,959	-43,197
	<b>Total .....</b>	<b>189,108</b>	<b>93,959</b>	<b>95,149</b>
South Carolina	Georgia .....	1,149,855	0	1,149,855
	North Carolina .....	0	969,251	-969,251
	<b>Total .....</b>	<b>1,149,855</b>	<b>969,251</b>	<b>180,604</b>
South Dakota	Iowa .....	5,454	187	5,267
	Minnesota .....	0	780,640	-780,640
	Nebraska .....	18,566	0	18,566
	North Dakota .....	818,970	1,167	817,804
	Wyoming .....	2,298	115	2,183
	<b>Total .....</b>	<b>845,288</b>	<b>782,110</b>	<b>63,179</b>
Tennessee	Alabama .....	594,971	552	594,419
	Georgia .....	11,356	0	11,356
	Kentucky .....	374	2,472,489	-2,472,115
	Mississippi .....	2,125,864	0	2,125,864
	Virginia .....	0	73	-73
	<b>Total .....</b>	<b>2,732,565</b>	<b>2,473,115</b>	<b>259,450</b>
Texas	Arkansas .....	0	220,477	-220,477
	Gulf of Mexico .....	95,499	0	95,499
	India .....	0	2,873	-2,873
	Japan .....	0	2,822	-2,822
	Louisiana .....	0	2,825,254	-2,825,254
	Mexico .....	7,788	245,488	-237,699

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2010**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Texas (continued)				
	New Mexico.....	281,881	36,848	245,033
	Nigeria.....	5,773	0	5,773
	Oklahoma.....	834,311	712,311	122,000
	Peru.....	6,463	0	6,463
	Qatar.....	13,037	0	13,037
	South Korea.....	0	2,861	-2,861
	United Kingdom.....	0	3,115	-3,115
	<b>Total</b> .....	<b>1,244,753</b>	<b>4,052,048</b>	<b>-2,807,295</b>
Utah				
	Colorado.....	56,252	27,651	28,600
	Idaho.....	0	195,711	-195,711
	Nevada.....	0	735,808	-735,808
	Wyoming.....	951,576	218,960	732,616
	<b>Total</b> .....	<b>1,007,828</b>	<b>1,178,131</b>	<b>-170,303</b>
Vermont				
	Canada.....	8,895	0	8,895
	<b>Total</b> .....	<b>8,895</b>	<b>0</b>	<b>8,895</b>
Virginia				
	District of Columbia.....	0	32,996	-32,996
	Kentucky.....	44	0	44
	Maryland.....	91,247	955,291	-864,044
	North Carolina.....	735,602	1,959	733,644
	Tennessee.....	73	0	73
	West Virginia.....	416,721	0	416,721
	<b>Total</b> .....	<b>1,243,687</b>	<b>990,246</b>	<b>253,442</b>
Washington				
	Canada.....	332,358	7,769	324,589
	Idaho.....	686,675	8,665	678,010
	Oregon.....	10,881	646,454	-635,573
	<b>Total</b> .....	<b>1,029,914</b>	<b>662,888</b>	<b>367,026</b>
West Virginia				
	Kentucky.....	573,906	0	573,906
	Ohio.....	757,160	223,241	533,919
	Pennsylvania.....	13	906,291	-906,277
	Virginia.....	0	416,721	-416,721
	<b>Total</b> .....	<b>1,331,079</b>	<b>1,546,253</b>	<b>-215,174</b>
Wisconsin				
	Illinois.....	231,024	43,281	187,742
	Michigan.....	75,800	491,018	-415,217
	Minnesota.....	606,285	3,057	603,228
	<b>Total</b> .....	<b>913,109</b>	<b>537,356</b>	<b>375,753</b>
Wyoming				
	Colorado.....	1,343,657	1,638,152	-294,495
	Montana.....	11,263	47,180	-35,917
	Nebraska.....	0	986,235	-986,235
	South Dakota.....	115	2,298	-2,183
	Utah.....	218,960	951,576	-732,616
	<b>Total</b> .....	<b>1,573,995</b>	<b>3,625,441</b>	<b>-2,051,446</b>
<b>Total Natural Gas Movements.....</b>		<b>79,133,108</b>	<b>76,538,025</b>	<b>2,595,084</b>
<b>Movements Across U.S. Borders.....</b>		<b>4,057,157</b>	<b>1,462,073</b>	<b>2,595,084</b>
<b>U.S. Interstate Movements.....</b>		<b>75,075,952</b>	<b>75,075,952</b>	<b>0</b>

<sup>a</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.

**Note:** Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; and EIA estimates based on historical data.

**Figure 14. Net Interstate Movements, Imports, and Exports of Natural Gas in the United States, 2010**  
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates based on historical data.

**Table 13. Additions to and Withdrawals from Gas Storage by State, 2010**  
 (Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama .....	23,026	16,740	6,286	946	968	-21	6,264
Arkansas.....	4,672	4,368	304	42	40	2	306
California .....	226,810	203,653	23,157	56	54	2	23,159
Colorado .....	43,250	45,010	-1,760	0	0	0	-1,760
Connecticut.....	0	0	0	651	473	178	178
Delaware .....	0	0	0	73	76	-2	-2
Georgia.....	0	0	0	2,693	2,314	379	379
Idaho.....	0	0	0	142	72	70	70
Illinois.....	247,458	245,135	2,323	398	325	74	2,397
Indiana.....	21,943	22,454	-511	1,983	1,148	835	324
Iowa.....	76,407	78,444	-2,037	1,458	1,312	146	-1,891
Kansas.....	113,253	121,737	-8,484	0	0	0	-8,484
Kentucky .....	85,167	87,326	-2,159	0	0	0	-2,159
Louisiana .....	343,090	304,129	38,961	0	0	0	38,961
Maine.....	0	0	0	0	25	-25	-25
Maryland.....	14,384	16,676	-2,292	366	378	-13	-2,304
Massachusetts.....	0	0	0	5,507	6,470	-963	-963
Michigan .....	393,814	434,764	-40,950	0	0	0	-40,950
Minnesota.....	1,046	911	135	1,059	1,005	54	189
Mississippi.....	145,854	131,732	14,123	0	0	0	14,123
Missouri .....	2,437	2,081	356	0	0	0	356
Montana.....	35,577	31,859	3,718	0	0	0	3,718
Nebraska .....	8,146	9,189	-1,043	346	308	39	-1,005
Nevada .....	0	0	0	125	195	-69	-69
New Hampshire.....	0	0	0	33	35	-3	-3
New Jersey.....	0	0	0	3,304	3,693	-390	-390
New Mexico .....	18,643	15,676	2,967	0	0	0	2,967
New York .....	99,802	99,321	481	1,032	705	327	807
North Carolina.....	0	0	0	4,410	7,052	-2,643	-2,643
Ohio .....	178,746	189,514	-10,768	0	0	0	-10,768
Oklahoma .....	145,951	130,470	15,481	0	0	0	15,481
Oregon.....	8,658	6,871	1,786	343	396	-53	1,733
Pennsylvania .....	335,068	362,395	-27,327	2,353	2,161	192	-27,135
Rhode Island.....	0	0	0	468	698	-230	-230
South Carolina.....	0	0	0	1,360	1,574	-214	-214
Tennessee.....	0	0	0	1,175	2,738	-1,563	-1,563
Texas.....	460,453	434,831	25,622	0	0	0	25,622
Utah.....	35,519	37,287	-1,769	0	0	0	-1,769
Virginia.....	10,315	11,578	-1,263	664	871	-207	-1,471
Washington.....	25,968	23,869	2,099	1,157	1,157	0	2,099
West Virginia.....	171,179	183,311	-12,132	0	0	0	-12,132
Wisconsin .....	0	0	0	63	92	-29	-29
Wyoming.....	14,762	23,055	-8,293	0	0	0	-8,293
<b>Total.....</b>	<b>3,291,395</b>	<b>3,274,385</b>	<b>17,009</b>	<b>32,205</b>	<b>36,334</b>	<b>-4,129</b>	<b>12,880</b>

**Note:** Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

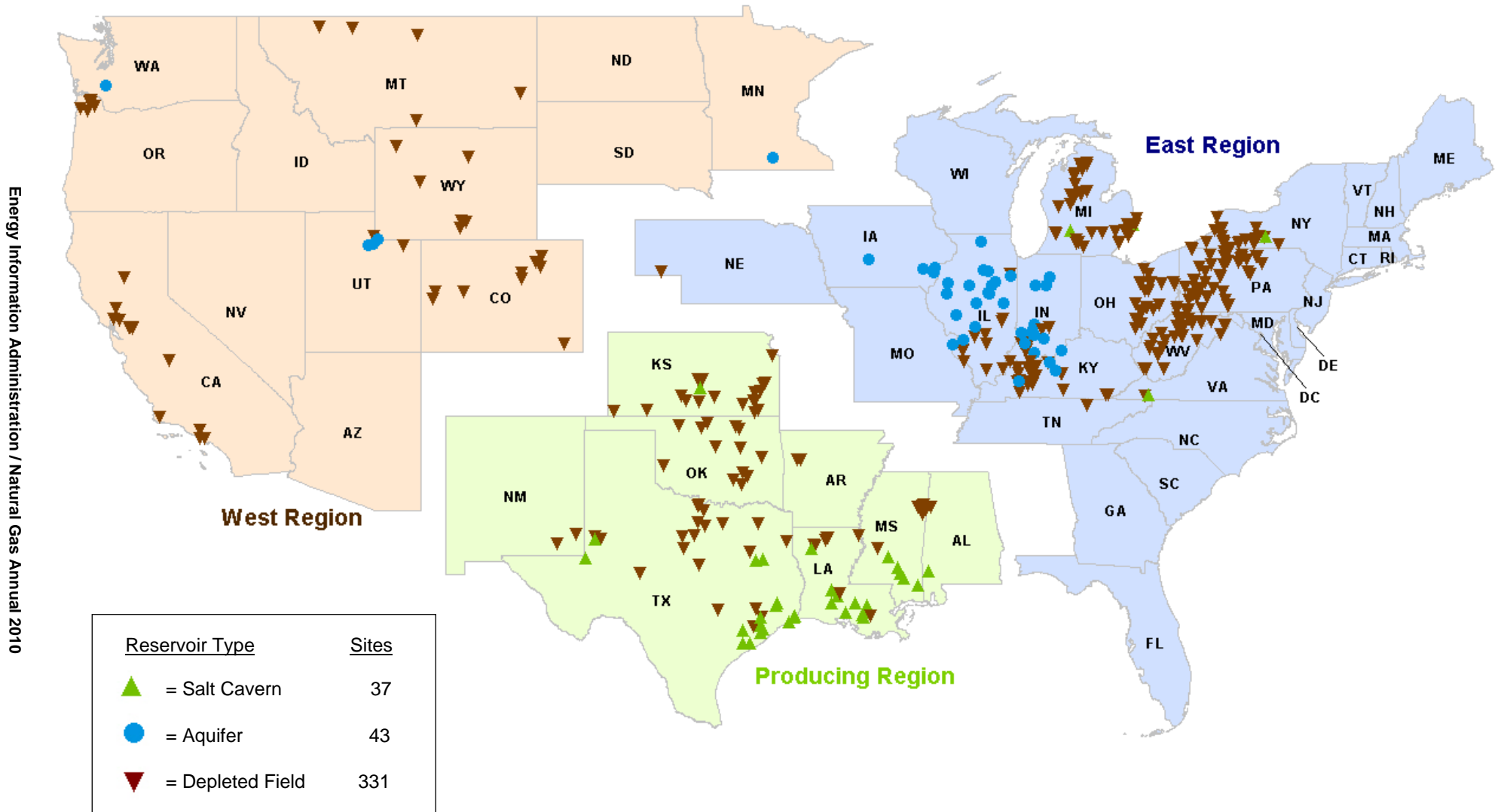
**Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2010**  
(Capacity in Million Cubic Feet)

State	Salt Caverns			Aquifers			Depleted Fields			Total		
	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity	Number of Existing Fields	Working Gas Capacity	Total Capacity
Alabama .....	1	16,150	21,900	0	0	0	1	9,000	11,000	2	25,150	32,900
Arkansas .....	0	0	0	0	0	0	2	13,898	21,760	2	13,898	21,760
California .....	0	0	0	0	0	0	13	311,096	542,511	13	311,096	542,511
Colorado .....	0	0	0	0	0	0	9	49,119	105,768	9	49,119	105,768
Illinois .....	0	0	0	17	216,132	772,381	11	87,368	218,106	28	303,500	990,487
Indiana .....	0	0	0	13	19,437	81,268	9	13,545	30,003	22	32,982	111,271
Iowa .....	0	0	0	4	90,613	288,010	0	0	0	4	90,613	288,010
Kansas .....	1	375	931	0	0	0	18	122,814	283,891	19	123,190	284,821
Kentucky .....	0	0	0	3	6,629	9,567	20	100,971	212,184	23	107,600	221,751
Louisiana .....	10	100,320	142,253	0	0	0	8	284,544	528,626	18	384,864	670,880
Maryland .....	0	0	0	0	0	0	1	18,300	64,000	1	18,300	64,000
Michigan .....	2	2,159	3,834	0	0	0	43	664,906	1,066,064	45	667,065	1,069,898
Minnesota .....	0	0	0	1	2,000	7,000	0	0	0	1	2,000	7,000
Mississippi .....	5	56,928	82,411	0	0	0	6	70,320	153,227	11	127,248	235,638
Missouri .....	0	0	0	1	3,656	11,502	0	0	0	1	3,656	11,502
Montana .....	0	0	0	0	0	0	5	197,501	376,301	5	197,501	376,301
Nebraska .....	0	0	0	0	0	0	1	14,819	34,850	1	14,819	34,850
New Mexico .....	0	0	0	0	0	0	2	59,000	84,300	2	59,000	84,300
New York .....	1	1,450	2,340	0	0	0	25	127,526	243,239	26	128,976	245,579
Ohio .....	0	0	0	0	0	0	24	228,350	580,380	24	228,350	580,380
Oklahoma .....	0	0	0	0	0	0	13	179,858	371,338	13	179,858	371,338
Oregon .....	0	0	0	0	0	0	7	15,935	29,565	7	15,935	29,565
Pennsylvania .....	0	0	0	0	0	0	51	431,086	776,822	51	431,086	776,822
Tennessee .....	0	0	0	0	0	0	1	0	0	1	0	0
Texas .....	16	130,621	196,140	0	0	0	20	379,340	587,439	36	509,961	783,579
Utah .....	0	0	0	2	939	11,980	1	51,250	117,500	3	52,189	129,480
Virginia .....	1	4,000	6,200	0	0	0	1	1,400	3,300	2	5,400	9,500
Washington .....	0	0	0	1	23,991	41,309	0	0	0	1	23,991	41,309
West Virginia .....	0	0	0	0	0	0	32	260,744	531,480	32	260,744	531,480
Wyoming .....	0	0	0	1	830	10,000	7	41,304	101,120	8	42,134	111,120
<b>Total .....</b>	<b>37</b>	<b>312,003</b>	<b>456,009</b>	<b>43</b>	<b>364,228</b>	<b>1,233,017</b>	<b>331</b>	<b>3,733,993</b>	<b>7,074,773</b>	<b>411</b>	<b>4,410,224</b>	<b>8,763,798</b>

**Note:** Existing fields include both active and inactive fields. Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

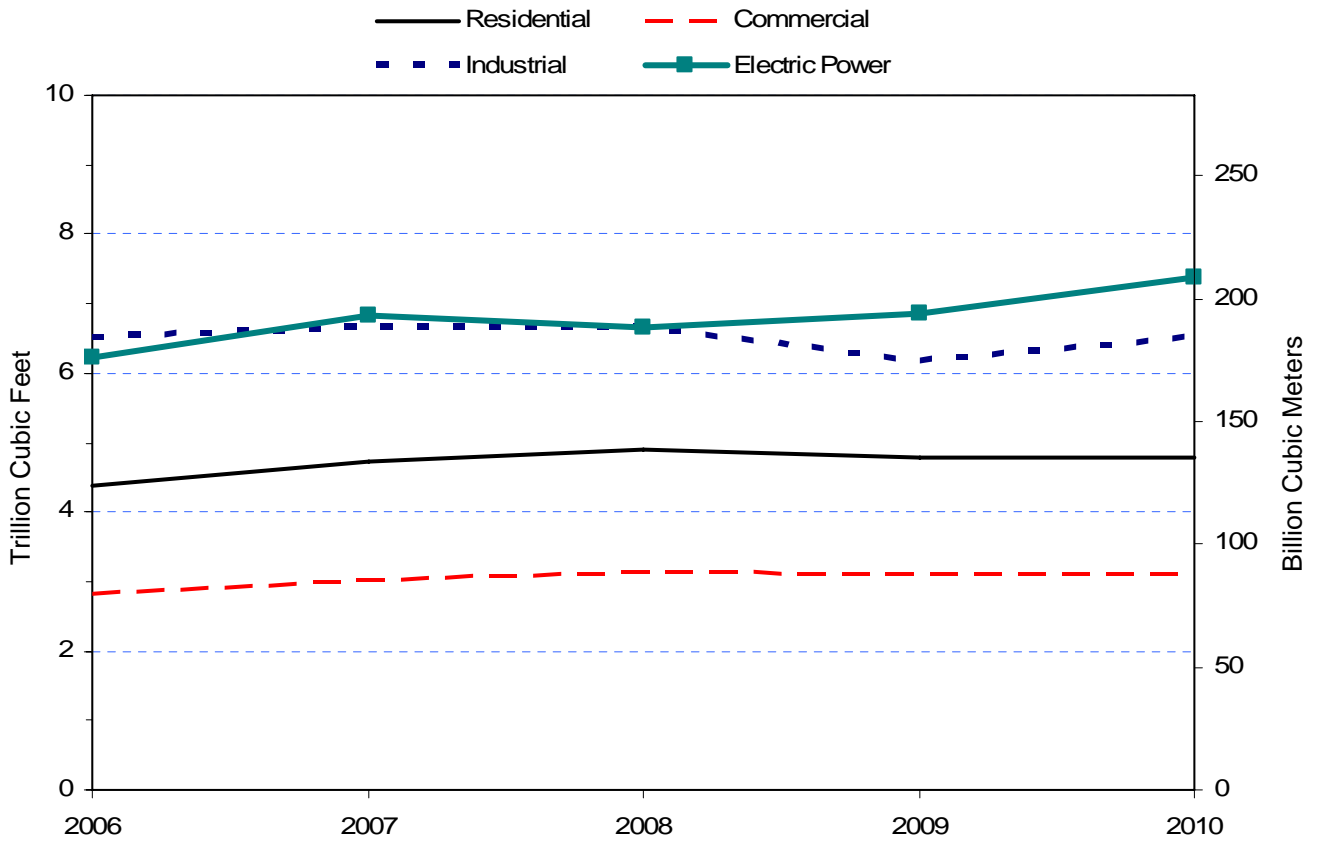
Figure 15. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2010



**Natural Gas  
Consumption**



Figure 16. Natural Gas Delivered to Consumers in the United States, 2006-2010



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

**Table 15. Consumption of Natural Gas by State, 2006-2010**  
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel <sup>a</sup>	Plant Fuel	Pipeline and Distribution Use <sup>b</sup>	Total Consumption
<b>2006 Total</b> .....	<sup>R</sup> 19,972,881	782,992	358,985	584,213	<sup>R</sup> 21,699,071
<b>2007 Total</b> .....	<sup>R</sup> 21,256,042	861,063	365,323	621,364	<sup>R</sup> 23,103,793
<b>2008 Total</b> .....	<sup>R</sup> 21,409,349	864,113	355,590	647,956	<sup>R</sup> 23,277,008
<b>2009 Total</b> .....	<sup>R</sup> 20,964,665	913,229	362,009	<sup>R</sup> 670,174	<sup>R</sup> 22,910,078
<b>2010 Total</b> .....	<b>21,824,325</b>	<b>916,797</b>	<b>365,419</b>	<b>668,847</b>	<b>23,775,388</b>
Alabama .....	492,516	10,163	6,441	22,123	531,243
Alaska .....	80,798	211,918	37,316	3,284	333,316
Arizona .....	315,791	19	0	15,447	331,257
Arkansas .....	256,099	<sup>E</sup> 5,340	529	9,544	271,512
California .....	2,196,916	64,931	2,370	9,741	2,273,958
Colorado .....	396,037	<sup>E</sup> 66,083	25,090	14,229	501,438
Connecticut .....	192,701	0	0	6,739	199,440
Delaware .....	54,684	0	0	140	54,825
District of Columbia .....	33,089	0	0	213	33,302
Florida .....	1,131,212	<sup>E</sup> 4,512	0	22,798	1,158,522
Georgia .....	521,682	0	0	8,473	530,154
Gulf of Mexico .....	0	108,490	0	0	108,490
Hawaii .....	2,625	0	0	2	2,627
Idaho .....	75,650	0	0	7,679	83,329
Illinois .....	920,056	<sup>E</sup> 50	0	19,864	939,970
Indiana .....	552,772	<sup>E</sup> 283	0	8,679	561,734
Iowa .....	300,051	0	0	11,042	311,093
Kansas .....	242,726	<sup>E</sup> 13,461	2,102	24,305	282,594
Kentucky .....	211,994	<sup>E</sup> 5,626	772	13,614	232,006
Louisiana .....	1,204,116	59,336	40,814	46,881	1,351,147
Maine .....	75,821	0	0	1,753	77,574
Maryland .....	205,452	0	0	2,774	208,226
Massachusetts .....	426,458	0	0	3,827	430,284
Michigan .....	713,545	<sup>E</sup> 6,626	1,678	24,904	746,754
Minnesota .....	407,503	0	0	15,465	422,969
Mississippi .....	392,411	10,388	1,155	28,068	432,022
Missouri .....	274,357	0	0	5,820	280,177
Montana .....	60,518	3,265	800	7,442	72,026
Nebraska .....	161,281	331	0	7,329	168,941
Nevada .....	256,277	4	0	2,992	259,273
New Hampshire .....	60,138	0	0	247	60,386
New Jersey .....	648,100	0	0	5,359	653,459
New Mexico .....	148,107	49,070	35,289	8,597	241,062
New York .....	1,182,328	573	0	15,122	1,198,023
North Carolina .....	296,168	0	0	7,978	304,146
North Dakota .....	44,603	3,753	4,294	13,745	66,395
Ohio .....	766,506	773	0	15,816	783,096
Oklahoma .....	582,363	<sup>E</sup> 39,489	23,238	30,611	675,700
Oregon .....	232,918	31	0	6,394	239,343
Pennsylvania .....	791,783	<sup>E</sup> 19,805	881	47,470	859,939
Rhode Island .....	92,653	0	0	1,468	94,122
South Carolina .....	216,357	0	0	3,452	219,809
South Dakota .....	65,140	562	0	5,806	71,509
Tennessee .....	243,820	<sup>E</sup> 214	148	10,010	254,193
Texas .....	2,954,516	157,751	152,972	79,694	3,344,934
Utah .....	185,193	22,022	1,616	10,347	219,178
Vermont .....	8,428	0	0	16	8,443
Virginia .....	359,223	<sup>E</sup> 6,121	0	10,091	375,436
Washington .....	278,278	0	0	7,587	285,865
West Virginia .....	79,432	<sup>E</sup> 11,348	810	21,578	113,169
Wisconsin .....	369,943	0	0	2,973	372,916
Wyoming .....	63,188	34,459	27,104	19,313	144,064

<sup>a</sup> Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

<sup>b</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; and State agencies.

Table 16. Natural Gas Delivered to Consumers by Sector, 2006-2010, and by State and Sector, 2010

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
<b>2006 Total</b> .....	4,368,466	64,166,280	2,832,030	5,273,379	<sup>R</sup> 6,526,546	<sup>R</sup> 193,832
<b>2007 Total</b> .....	4,722,358	64,964,769	3,012,904	5,308,785	<sup>R</sup> 6,654,716	<sup>R</sup> 198,289
<b>2008 Total</b> .....	4,892,277	65,073,996	3,152,529	5,444,335	<sup>R</sup> 6,670,182	<sup>R</sup> 225,044
<b>2009 Total</b> .....	<sup>R</sup> 4,778,907	<sup>R</sup> 65,329,582	<sup>R</sup> 3,118,592	<sup>R</sup> 5,322,332	<sup>R</sup> 6,167,371	<sup>R</sup> 207,624
<b>2010 Total</b> .....	<b>4,787,320</b>	<b>65,521,832</b>	<b>3,101,675</b>	<b>5,299,056</b>	<b>6,517,477</b>	<b>192,528</b>
Alabama .....	41,689	768,921	26,520	66,425	142,495	2,901
Alaska .....	18,714	121,166	15,920	12,998	6,408	3
Arizona .....	37,812	1,138,448	31,945	56,676	19,245	368
Arkansas .....	36,240	549,970	40,232	67,987	83,061	1,079
California .....	494,890	10,542,584	247,997	439,572	703,536	38,006
Colorado .....	131,224	1,634,587	57,647	145,460	114,227	6,232
Connecticut .....	42,729	490,185	40,656	54,842	24,117	3,063
Delaware .....	10,126	150,458	12,193	12,861	7,983	114
District of Columbia .....	13,608	144,151	18,547	9,879	0	0
Florida .....	18,744	675,551	54,065	60,854	76,522	581
Georgia .....	138,671	1,740,587	60,153	124,759	146,570	2,174
Hawaii .....	509	25,389	1,777	2,551	339	24
Idaho .....	23,975	346,602	15,033	38,506	24,195	184
Illinois .....	416,570	3,842,206	197,780	291,392	259,538	25,035
Indiana .....	138,037	1,663,616	75,283	155,771	178,124	5,110
Iowa .....	68,393	879,713	51,682	98,498	167,416	1,572
Kansas .....	73,203	853,809	33,154	84,397	108,452	7,664
Kentucky .....	54,391	758,129	36,822	84,708	101,492	1,741
Louisiana .....	45,465	892,408	26,334	58,423	861,776	935
Maine .....	1,234	21,142	5,830	9,084	28,365	94
Maryland .....	83,830	1,071,566	67,555	75,192	23,106	1,255
Massachusetts .....	125,601	1,389,496	71,156	144,485	42,993	12,750
Michigan .....	304,330	3,152,468	152,350	249,309	143,351	9,332
Minnesota .....	122,993	1,429,681	89,963	132,163	158,457	2,106
Mississippi .....	27,152	436,840	21,179	50,537	108,822	979
Missouri .....	107,389	1,348,549	61,194	138,658	65,554	3,541
Montana .....	20,875	257,322	20,459	34,002	18,478	384
Nebraska .....	40,132	510,776	32,148	56,246	85,024	7,911
Nevada .....	39,379	764,435	29,475	40,801	10,728	184
New Hampshire .....	6,738	95,361	8,406	16,645	6,022	306
New Jersey .....	219,141	2,649,282	181,480	234,158	48,265	7,505
New Mexico .....	35,253	559,852	25,155	48,757	16,779	438
New York .....	390,491	4,335,006	287,389	377,416	75,475	6,236
North Carolina .....	74,520	1,115,532	56,225	113,900	92,321	2,457
North Dakota .....	10,536	123,585	10,302	17,823	23,762	307
Ohio .....	283,703	3,240,948	156,407	268,749	268,090	6,569
Oklahoma .....	65,419	914,667	41,851	92,523	185,823	2,703
Oregon .....	40,821	682,737	27,246	77,370	55,822	1,053
Pennsylvania .....	223,642	2,646,211	141,649	233,746	180,633	4,623
Rhode Island .....	16,942	225,204	10,458	23,049	8,033	249
South Carolina .....	32,262	568,150	24,012	55,601	73,242	1,320
South Dakota .....	12,815	169,838	11,025	22,267	39,701	580
Tennessee .....	74,316	1,085,387	56,194	127,914	91,136	2,700
Texas .....	226,385	4,287,097	189,456	312,144	1,187,565	8,766
Utah .....	66,087	821,525	38,461	61,976	32,079	293
Vermont .....	3,078	38,047	2,384	5,137	2,909	38
Virginia .....	88,157	1,133,103	68,911	95,401	62,243	1,059
Washington .....	75,554	1,067,979	51,335	99,231	71,280	3,372
West Virginia .....	27,021	344,131	24,907	34,063	26,023	102
Wisconsin .....	123,618	1,663,583	82,204	164,173	121,408	6,413
Wyoming .....	12,915	153,852	11,169	19,977	38,495	117

See footnotes at end of table.

Table 16. Natural Gas Delivered to Consumers by Sector, 2006-2010, and by State, 2010 — Continued

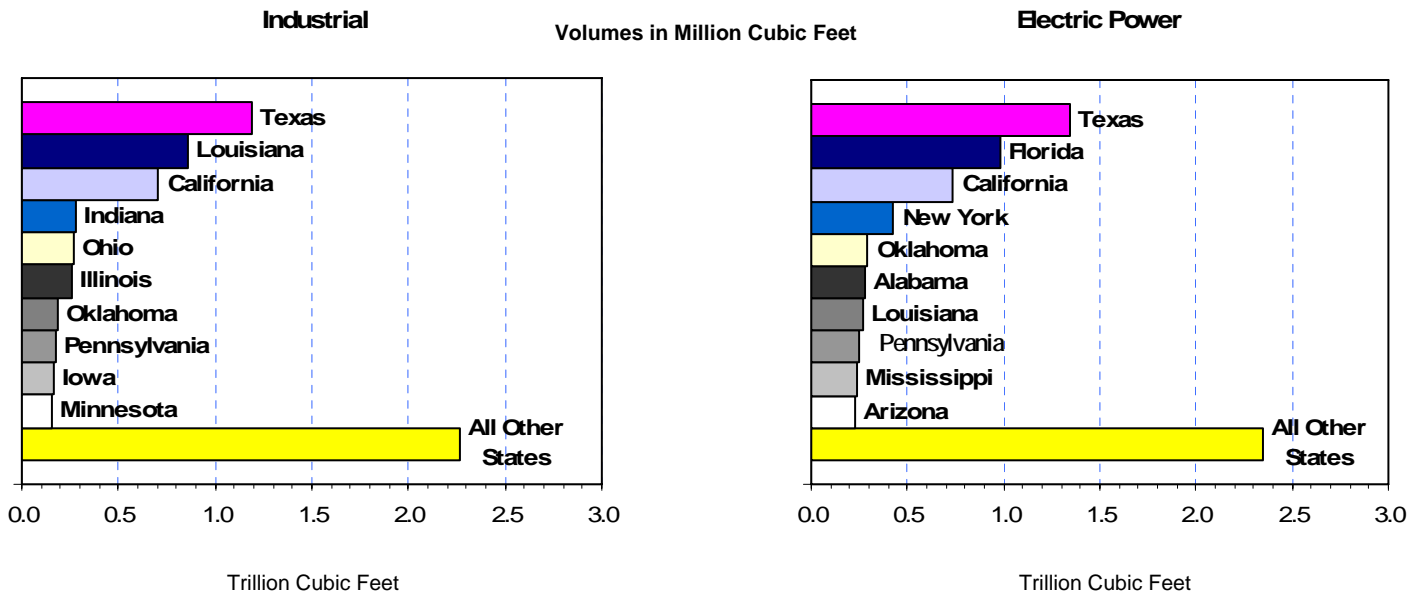
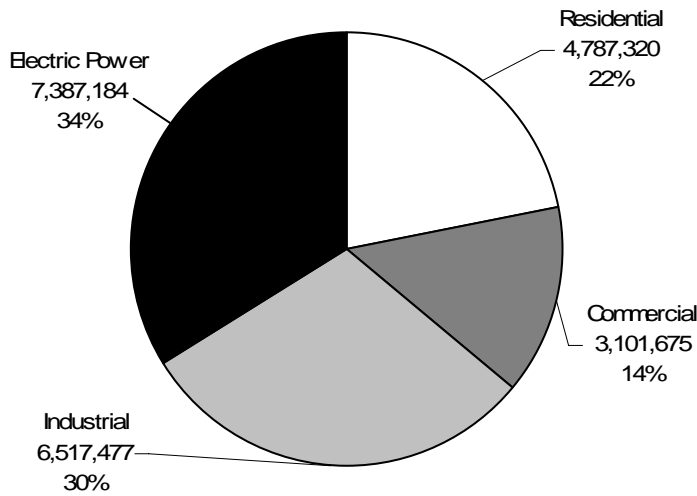
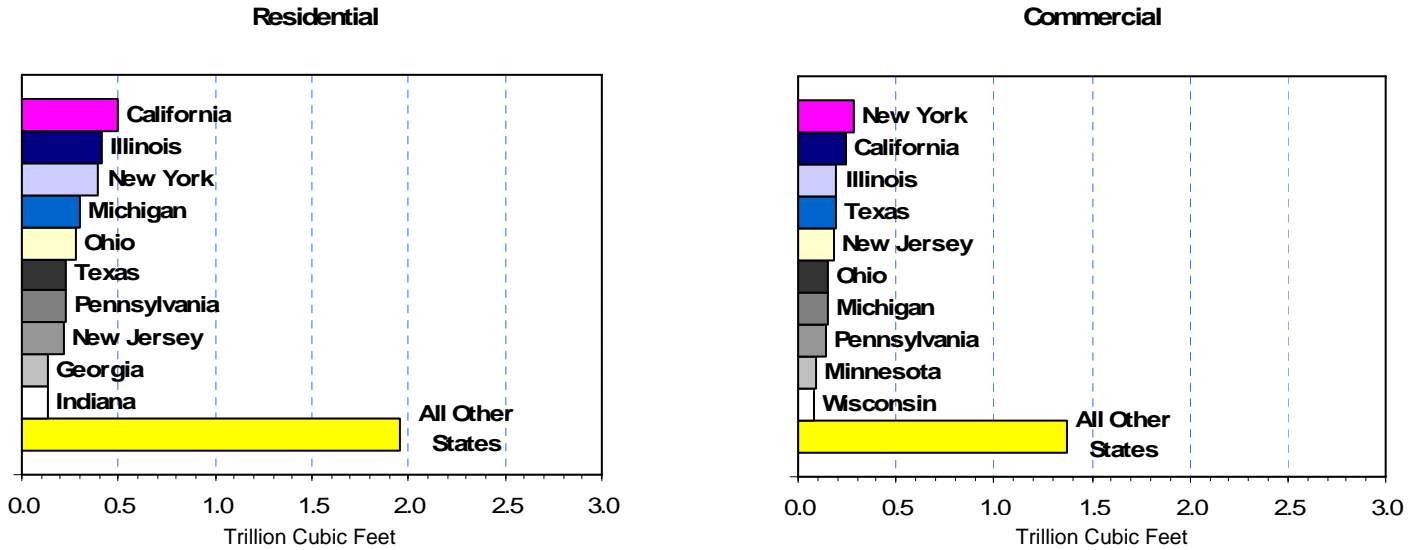
Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
<b>2006 Total</b> .....	23,739	6,222,100	<sup>R</sup> 19,972,881	1,028
<b>2007 Total</b> .....	24,655	6,841,408	<sup>R</sup> 21,256,042	<sup>R</sup> 1,027
<b>2008 Total</b> .....	25,982	6,668,379	<sup>R</sup> 21,409,349	1,027
<b>2009 Total</b> .....	<sup>R</sup> 27,262	<sup>R</sup> 6,872,533	<sup>R</sup> 20,964,665	1,025
<b>2010 Total</b> .....	<b>30,670</b>	<b>7,387,184</b>	<b>21,824,325</b>	<b>1,023</b>
Alabama .....	90	281,722	492,516	1,018
Alaska .....	25	39,732	80,798	1,005
Arizona .....	2,358	224,430	315,791	1,016
Arkansas .....	13	96,553	256,099	1,012
California .....	14,403	736,092	2,196,916	1,023
Colorado .....	282	92,657	396,037	1,019
Connecticut .....	55	85,144	192,701	1,022
Delaware .....	1	24,383	54,684	1,023
District of Columbia .....	934	0	33,089	1,014
Florida .....	130	981,750	1,131,212	1,019
Georgia .....	1,206	175,082	521,682	1,022
Hawaii .....	0	0	2,625	1,040
Idaho .....	73	12,375	75,650	1,021
Illinois .....	268	45,900	920,056	1,008
Indiana .....	87	61,242	552,772	1,012
Iowa .....	0	12,560	300,051	1,006
Kansas .....	10	27,907	242,726	1,019
Kentucky .....	4	19,284	211,994	1,030
Louisiana .....	13	270,528	1,204,116	1,024
Maine .....	*	40,392	75,821	1,044
Maryland .....	232	30,728	205,452	1,027
Massachusetts .....	865	185,842	426,458	1,035
Michigan .....	271	113,245	713,545	1,016
Minnesota .....	14	36,076	407,503	1,010
Mississippi .....	9	235,250	392,411	1,014
Missouri .....	4	40,216	274,357	1,007
Montana .....	1	705	60,518	1,012
Nebraska .....	27	3,949	161,281	1,004
Nevada .....	859	175,837	256,277	1,033
New Hampshire .....	36	38,937	60,138	1,037
New Jersey .....	155	199,059	648,100	1,026
New Mexico .....	225	70,694	148,107	1,021
New York .....	3,485	425,488	1,182,328	1,022
North Carolina .....	30	73,072	296,168	1,015
North Dakota .....	*	2	44,603	1,055
Ohio .....	147	58,161	766,506	1,034
Oklahoma .....	284	288,986	582,363	1,032
Oregon .....	201	108,827	232,918	1,015
Pennsylvania .....	300	245,559	791,783	1,034
Rhode Island .....	98	57,122	92,653	1,017
South Carolina .....	11	86,830	216,357	1,026
South Dakota .....	0	1,600	65,140	1,005
Tennessee .....	19	22,156	243,820	1,023
Texas .....	2,454	1,348,656	2,954,516	1,028
Utah .....	167	48,399	185,193	1,045
Vermont .....	1	55	8,428	1,007
Virginia .....	157	139,755	359,223	1,028
Washington .....	574	79,535	278,278	1,032
West Virginia .....	1	1,480	79,432	1,076
Wisconsin .....	74	42,639	369,943	1,010
Wyoming .....	16	592	63,188	1,031

\* Volume is less than 500,000 cubic feet.

<sup>R</sup> Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report

of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Figure 17. Natural Gas Delivered to Consumers in the United States, 2010



Note: Vehicle fuel volume for 2010 was 30,670 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

**Table 17. Natural Gas Delivered to Residential Consumers for the Account of Others by State, 2006-2010**  
(Volumes in Million Cubic Feet)

State	2006		2007		2008		2009		2010	
	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries	Delivered for the Account of Others	Percent of Total Residential Deliveries
Alabama .....	0	--	0	--	0	--	0	--	0	--
Alaska .....	0	--	0	--	0	--	0	--	0	--
Arizona .....	0	--	0	--	0	--	0	--	0	--
Arkansas .....	0	--	0	--	0	--	0	--	0	--
California .....	1,723	0.4	2,446	0.5	3,357	0.7	5,400	1.1	7,205	1.5
Colorado .....	13	<	0	--	0	--	4	<	21	<
Connecticut .....	596	1.5	780	1.8	967	2.3	1,080	2.5	1,156	2.7
Delaware .....	0	--	0	--	0	--	0	--	0	--
District of Columbia .....	2,659	23.3	3,178	23.8	3,132	23.7	3,222	23.9	3,329	24.5
Florida .....	320	2.0	333	2.2	346	2.2	344	2.3	398	2.1
Georgia .....	94,041	85.3	95,839	85.7	102,148	85.6	101,830	85.9	118,838	85.7
Idaho .....	0	--	0	--	0	--	0	--	0	--
Illinois .....	43,317	10.9	49,096	11.3	56,757	12.2	55,468	12.6	50,191	12.0
Indiana .....	4,748	3.7	5,379	3.8	7,655	5.0	8,909	6.4	8,101	5.9
Iowa .....	0	--	0	--	0	--	0	--	0	--
Kansas .....	0	--	0	--	0	--	0	--	0	--
Kentucky .....	1,809	3.8	2,001	3.9	2,178	4.0	2,389	4.6	2,358	4.3
Louisiana .....	0	--	0	--	0	--	0	--	0	--
Maine .....	0	--	0	--	0	--	1	<	1	0.1
Maryland .....	12,647	17.7	13,967	16.7	13,677	16.8	14,262	17.2	15,310	18.3
Massachusetts .....	60	0.1	98	0.1	19,929	15.0	19,183	14.4	18,324	14.6
Michigan .....	18,416	5.8	18,043	5.5	20,666	6.0	20,732	6.3	24,539	8.1
Minnesota .....	0	--	0	--	0	--	0	--	0	--
Mississippi .....	0	--	0	--	0	--	0	--	0	--
Missouri .....	0	--	0	--	0	--	0	--	0	--
Montana .....	14	0.1	28	0.1	30	0.1	34	0.2	32	0.2
Nebraska .....	5,080	14.2	5,535	14.3	5,468	12.9	4,910	12.2	5,063	12.6
Nevada .....	0	--	0	--	0	--	0	--	0	--
New Hampshire .....	0	--	0	--	0	--	0	<	0	<
New Jersey .....	2,640	1.3	3,763	1.6	4,450	2.0	5,149	2.3	7,523	3.4
New Mexico .....	7	<	1	<	1	<	2	<	3	<
New York .....	49,677	13.9	70,694	17.7	76,322	19.4	92,591	22.9	99,147	25.4
North Carolina .....	0	--	0	--	0	--	0	--	0	--
North Dakota .....	0	--	0	--	0	--	0	--	0	--
Ohio .....	112,252	41.2	140,783	47.0	145,698	47.5	152,735	52.2	159,730	56.3
Oklahoma .....	0	--	0	--	0	--	0	--	0	--
Oregon .....	0	--	0	--	0	--	0	--	0	--
Pennsylvania .....	16,858	8.2	18,489	8.0	18,742	8.2	20,642	9.1	19,589	8.8
Rhode Island .....	0	--	0	--	0	--	0	--	0	--
South Carolina .....	0	--	0	--	0	--	0	--	0	--
South Dakota .....	0	--	0	--	0	--	0	--	0	--
Tennessee .....	0	--	0	--	0	--	0	--	0	--
Texas .....	2	<	4	<	4	<	47	<	57	<
Utah .....	0	--	0	--	0	--	0	--	0	--
Virginia .....	6,910	9.6	7,863	9.7	7,396	9.3	7,717	9.1	8,048	9.1
Washington .....	0	--	0	--	0	--	0	--	0	--
West Virginia .....	1	<	1	<	1	<	1	<	1	<
Wisconsin .....	0	--	0	--	0	--	0	--	0	--
Wyoming .....	5,182	44.4	5,689	46.0	3,015	22.7	2,814	22.2	3,173	24.6
<b>Total .....</b>	<b>378,974</b>	<b>8.7</b>	<b>444,010</b>	<b>9.4</b>	<b>491,940</b>	<b>10.1</b>	<b>519,466</b>	<b>10.9</b>	<b>552,134</b>	<b>11.5</b>

-- Not applicable.

< Percentage is less than 0.05 percent.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 18. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2006-2010**  
(Volumes in Million Cubic Feet)

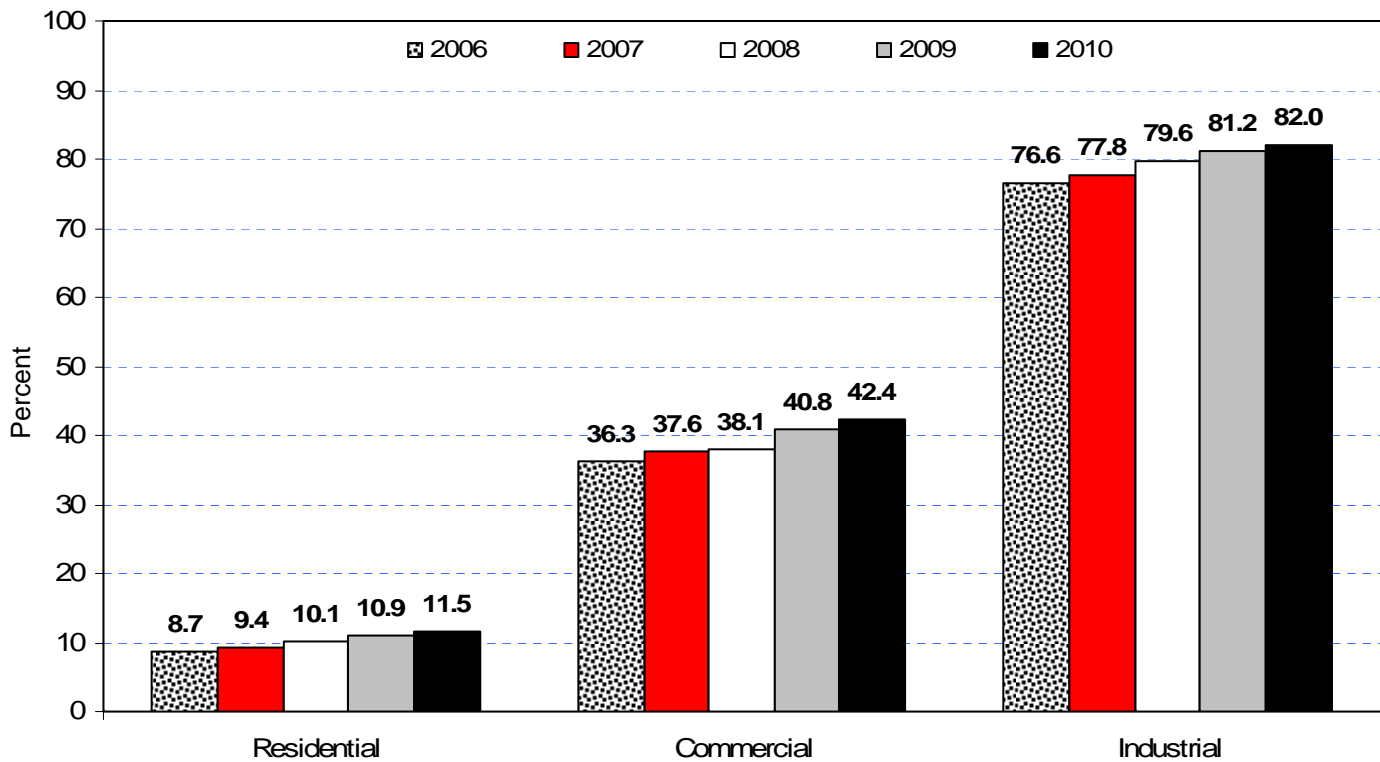
State	2006		2007		2008		2009		2010	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama .....	4,832	19.8	4,722	20.2	4,999	19.8	5,160	<sup>R</sup> 21.2	5,494	20.7
Alaska .....	8,098	43.7	4,499	24.0	4,274	25.1	2,448	14.7	1,951	12.3
Arizona .....	2,261	6.9	2,172	6.6	2,258	6.9	3,866	12.0	3,605	11.3
Arkansas .....	8,843	28.3	9,534	29.6	13,112	35.5	14,776	40.6	17,862	44.4
California .....	86,196	35.3	98,776	39.3	108,738	43.3	<sup>R</sup> 111,702	45.1	113,903	45.9
Colorado .....	2,772	4.6	2,721	4.3	3,132	4.8	3,240	5.2	3,107	5.4
Connecticut .....	9,458	29.0	10,252	28.5	11,032	29.3	12,324	31.0	14,068	34.6
Delaware .....	1,833	22.5	2,178	25.2	2,611	29.4	5,438	46.5	6,117	50.2
District of Columbia .....	13,695	80.1	15,703	81.4	15,110	82.1	15,550	83.1	15,507	83.6
Florida .....	28,398	56.1	28,805	56.4	29,046	57.1	29,414	58.4	32,313	59.8
Georgia .....	38,204	79.4	38,967	80.2	41,555	80.7	43,845	81.8	49,157	81.7
Idaho .....	1,927	14.2	2,169	15.2	2,285	14.0	2,560	16.3	2,713	18.0
Illinois .....	118,383	60.3	117,571	57.8	126,178	56.7	130,862	58.7	114,175	57.7
Indiana .....	14,610	20.6	16,566	21.9	18,768	22.1	20,579	26.1	20,684	27.5
Iowa .....	9,840	22.7	10,358	22.3	13,603	24.2	15,574	27.5	14,491	28.0
Kansas .....	9,518	34.6	10,757	35.2	11,760	35.1	11,153	34.3	11,267	34.0
Kentucky .....	6,092	18.7	6,304	18.3	6,673	18.0	7,047	19.9	7,163	19.5
Louisiana .....	350	1.6	487	2.0	362	1.6	1,902	8.0	3,716	14.1
Maine .....	2,412	51.3	3,092	53.8	3,235	55.0	2,716	49.0	3,204	55.0
Maryland .....	43,744	69.6	50,220	70.9	49,545	70.4	48,717	70.5	48,000	71.1
Massachusetts .....	15,377	29.4	21,341	34.7	30,435	42.1	30,850	43.1	34,058	47.9
Michigan .....	55,425	36.0	61,384	37.5	62,704	36.4	65,685	40.1	67,402	44.2
Minnesota .....	5,472	6.3	4,691	5.1	4,251	4.3	6,069	6.3	6,224	6.9
Mississippi .....	993	5.1	2,327	11.2	1,942	9.6	<sup>R</sup> 1,715	<sup>R</sup> 9.0	1,983	9.4
Missouri .....	13,373	23.6	13,653	23.1	14,628	22.5	<sup>R</sup> 14,325	<sup>R</sup> 23.3	14,387	23.5
Montana .....	3,045	23.1	2,843	21.5	2,932	20.4	11,972	50.8	9,281	45.4
Nebraska .....	9,795	34.9	10,851	36.1	14,792	42.5	12,292	38.7	12,664	39.4
Nevada .....	8,910	31.8	9,311	33.0	9,540	33.0	10,305	34.9	10,197	34.6
New Hampshire .....	2,092	24.6	2,692	28.8	4,126	41.1	4,584	46.1	3,588	42.7
New Jersey .....	80,976	53.1	94,231	55.8	97,638	57.9	111,224	61.7	115,999	63.9
New Mexico .....	8,195	35.0	8,901	35.8	9,425	37.4	10,328	<sup>R</sup> 41.8	9,875	39.3
New York .....	131,580	50.6	150,725	52.9	157,373	54.2	162,020	57.7	180,573	62.8
North Carolina .....	7,794	16.8	7,712	17.0	7,518	15.5	7,610	14.8	8,546	15.2
North Dakota .....	653	7.0	693	6.7	732	6.6	776	7.1	764	7.4
Ohio .....	95,316	64.9	108,943	67.8	115,050	68.9	<sup>R</sup> 119,827	<sup>R</sup> 74.6	124,231	79.4
Oklahoma .....	17,798	50.1	21,216	51.9	19,870	48.7	22,220	<sup>R</sup> 53.6	21,966	52.5
Oregon .....	418	1.5	445	1.5	443	1.5	479	1.6	707	2.6
Pennsylvania .....	52,334	40.2	60,506	41.5	62,616	43.3	67,105	46.6	70,465	49.7
Rhode Island .....	2,673	26.9	3,764	33.5	3,663	33.8	3,430	32.0	4,062	38.8
South Carolina .....	1,027	5.0	1,067	5.1	1,137	5.1	1,429	6.5	1,748	7.3
South Dakota .....	1,703	17.9	1,943	18.8	1,931	17.0	2,059	17.8	2,100	19.1
Tennessee .....	4,139	8.0	4,115	8.1	4,496	8.3	5,076	9.8	5,144	9.2
Texas .....	26,523	18.0	29,257	18.1	29,233	17.5	<sup>R</sup> 36,338	21.7	44,631	23.6
Utah .....	4,510	13.2	4,516	13.1	5,103	13.6	<sup>R</sup> 5,338	14.4	5,307	13.8
Virginia .....	25,017	40.1	27,351	41.2	27,379	40.9	29,016	42.9	30,179	43.8
Washington .....	5,671	11.1	5,797	10.8	6,158	11.0	6,320	11.3	6,273	12.2
West Virginia .....	10,329	44.0	9,360	41.4	11,759	46.5	11,028	46.4	12,195	49.0
Wisconsin .....	20,679	24.0	21,830	24.5	22,517	23.2	21,186	23.2	19,594	23.8
Wyoming .....	4,963	52.2	4,788	50.7	3,501	34.4	3,581	34.5	3,873	34.7
<b>Total .....</b>	<b>1,028,248</b>	<b>36.3</b>	<b>1,132,106</b>	<b>37.6</b>	<b>1,201,169</b>	<b>38.1</b>	<b><sup>R</sup>1,273,058</b>	<b>40.8</b>	<b>1,316,512</b>	<b>42.4</b>

<sup>R</sup> Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 18. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consuming Sector, 2006-2010**



**Note:** These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

**Source:** Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."



**Table 19. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2006-2010**  
(Volumes in Million Cubic Feet)

State	2006		2007		2008		2009		2010	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama .....	114,699	76.5	114,325	76.0	103,662	72.8	94,597	72.1	108,694	76.3
Alaska .....	11,619	36.9	5,934	30.0	1,304	21.8	1,827	27.5	1,893	29.5
Arizona .....	11,457	62.1	13,292	68.7	14,200	70.4	12,730	70.9	14,343	74.5
Arkansas .....	83,347	95.2	82,213	95.8	81,841	96.1	74,752	<sup>R</sup> 96.3	80,722	97.2
California .....	690,491	94.3	699,283	94.7	683,512	94.9	673,034	95.3	671,372	95.4
Colorado .....	110,565	99.4	116,699	99.5	119,032	99.4	112,995	99.5	108,249	94.8
Connecticut .....	11,152	51.5	11,387	50.0	11,883	52.7	15,371	62.5	16,605	68.9
Delaware .....	14,919	91.0	14,449	90.2	17,158	94.2	17,034	97.9	7,560	94.7
Florida .....	67,567	96.9	64,393	96.9	66,256	97.0	63,383	96.8	74,213	97.0
Georgia .....	132,527	83.0	126,340	82.8	126,503	83.9	115,572	82.4	119,947	81.8
Idaho .....	23,002	97.9	23,647	98.0	24,709	98.1	23,835	98.3	23,766	98.2
Illinois .....	224,098	91.3	230,731	90.5	239,310	90.6	217,025	92.3	240,381	92.6
Indiana .....	244,934	92.8	252,305	92.6	253,932	93.3	227,724	93.0	262,509	94.4
Iowa .....	92,418	91.5	131,703	93.5	151,722	93.4	154,020	93.6	157,696	94.2
Kansas .....	102,868	92.7	119,338	94.1	104,753	92.2	100,367	93.3	100,894	93.0
Kentucky .....	91,034	84.2	91,085	83.4	87,459	82.5	76,499	81.9	83,371	82.1
Louisiana .....	589,177	71.6	621,483	74.1	622,960	78.6	622,273	81.7	718,275	83.3
Maine .....	<sup>R</sup> 17,355	<sup>R</sup> 99.1	<sup>R</sup> 21,468	<sup>R</sup> 99.2	<sup>R</sup> 25,414	<sup>R</sup> 99.2	<sup>R</sup> 25,614	98.8	28,189	99.4
Maryland .....	21,464	93.3	18,819	92.2	19,817	93.7	22,659	94.7	21,878	94.7
Massachusetts .....	28,410	65.6	32,486	70.1	35,480	79.4	31,079	78.9	34,673	80.6
Michigan .....	169,323	89.8	128,106	87.4	123,524	87.5	113,348	88.2	130,758	91.2
Minnesota .....	67,592	65.6	74,703	65.8	104,052	72.3	91,931	71.6	123,042	77.6
Mississippi .....	78,161	80.0	87,075	85.0	92,007	87.8	<sup>R</sup> 89,233	<sup>R</sup> 89.9	98,334	90.4
Missouri .....	56,970	86.8	59,192	87.2	57,483	86.1	55,067	86.8	56,968	86.9
Montana .....	27,237	99.3	26,718	99.2	27,536	99.0	20,385	98.9	18,203	98.5
Nebraska .....	47,186	88.4	59,260	90.3	68,507	89.8	73,700	91.1	78,018	91.8
Nevada .....	11,296	83.2	10,968	82.9	10,588	82.2	9,472	82.7	8,755	81.6
New Hampshire .....	5,096	85.4	5,366	84.7	4,421	82.3	3,722	79.4	5,253	87.2
New Jersey .....	52,828	80.5	50,057	79.4	48,043	89.0	44,106	91.0	44,212	91.6
New Mexico .....	16,123	88.4	16,111	89.4	16,837	90.0	13,815	88.1	14,697	87.6
New York .....	68,718	88.3	67,770	87.7	70,815	88.6	63,752	88.3	67,459	89.4
North Carolina .....	68,993	79.2	69,622	78.8	72,288	80.9	71,072	86.4	81,586	88.4
North Dakota .....	8,256	57.7	9,399	51.9	11,430	53.8	10,224	65.2	16,699	70.3
Ohio .....	277,823	97.0	286,058	97.3	275,263	97.3	<sup>R</sup> 226,100	<sup>R</sup> 97.2	262,365	97.9
Oklahoma .....	159,498	98.9	174,227	99.1	199,676	99.4	176,721	<sup>R</sup> 99.5	184,805	99.5
Oregon .....	51,474	73.4	53,825	78.2	54,930	79.9	46,499	81.1	46,300	82.9
Pennsylvania .....	178,108	94.5	180,154	94.6	179,285	94.3	<sup>R</sup> 165,541	<sup>R</sup> 95.5	173,733	96.2
Rhode Island .....	5,528	86.4	5,927	88.4	5,985	88.3	7,031	90.8	7,513	93.5
South Carolina .....	22,107	28.6	40,184	52.7	37,898	52.7	33,892	52.4	39,347	53.7
South Dakota .....	6,920	66.4	17,010	82.2	26,978	83.1	31,083	85.6	35,577	89.6
Tennessee .....	57,182	61.1	56,798	61.8	55,171	60.1	51,505	61.8	58,634	64.3
Texas .....	575,345	44.6	587,494	45.3	657,901	49.6	<sup>R</sup> 632,952	52.8	610,744	51.4
Utah .....	23,232	79.9	27,140	85.9	28,916	87.3	<sup>R</sup> 26,211	87.8	28,185	87.9
Vermont .....	596	21.6	658	22.0	612	20.4	639	22.1	665	22.9
Virginia .....	60,628	86.1	61,617	85.9	51,804	82.7	48,098	84.2	52,732	84.7
Washington .....	56,491	79.8	60,740	82.6	65,987	87.1	65,055	91.3	65,390	91.7
West Virginia .....	26,798	83.0	29,568	83.8	24,116	81.0	20,180	82.6	22,210	85.3
Wisconsin .....	96,757	81.7	98,671	81.5	104,429	81.7	98,070	81.9	100,284	82.6
Wyoming .....	41,948	96.5	42,531	97.0	40,569	96.8	36,470	96.9	38,079	98.9
<b>Total .....</b>	<sup>R</sup> <b>5,001,318</b>	<b>76.6</b>	<sup>R</sup> <b>5,178,329</b>	<b>77.8</b>	<sup>R</sup> <b>5,307,95</b>	<sup>R</sup> <b>79.6</b>	<sup>R</sup> <b>5,008,265</b>	<b>81.2</b>	<b>5,345,777</b>	<b>82.0</b>

<sup>R</sup> Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Number of Natural Gas Residential Consumers by Type of Service and State, 2009-2010

State	2009			2010		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	R785,005	0	R785,005	768,921	0	768,921
Alaska .....	120,124	0	120,124	121,166	0	121,166
Arizona .....	1,130,047	0	1,130,047	1,138,448	0	1,138,448
Arkansas .....	557,355	0	557,355	549,970	0	549,970
California .....	R10,454,747	R56,203	R10,510,950	10,469,734	72,850	10,542,584
Colorado .....	1,622,429	5	1,622,434	1,634,582	5	1,634,587
Connecticut .....	488,614	735	489,349	489,380	805	490,185
Delaware .....	149,006	0	149,006	150,458	0	150,458
District of Columbia .....	129,738	13,698	143,436	130,048	14,103	144,151
Florida .....	659,725	14,365	674,090	661,768	13,783	675,551
Georgia .....	324,307	1,420,627	1,744,934	321,290	1,419,297	1,740,587
Hawaii .....	25,466	0	25,466	25,389	0	25,389
Idaho .....	342,277	0	342,277	346,602	0	346,602
Illinois .....	3,554,409	285,029	3,839,438	3,568,120	274,086	3,842,206
Indiana .....	1,569,062	93,601	1,662,663	1,573,941	89,675	1,663,616
Iowa .....	875,781	0	875,781	879,713	0	879,713
Kansas .....	R855,454	0	R855,454	853,809	0	853,809
Kentucky .....	R724,429	30,332	R754,761	728,940	29,189	758,129
Louisiana .....	R889,570	0	R889,570	892,408	0	892,408
Maine .....	20,795	11	20,806	21,141	1	21,142
Maryland .....	939,030	128,777	1,067,807	923,870	147,696	1,071,566
Massachusetts .....	1,361,440	8,913	1,370,353	1,387,746	1,750	1,389,496
Michigan .....	3,003,578	165,448	3,169,026	2,952,550	199,918	3,152,468
Minnesota .....	R1,423,703	0	R1,423,703	1,429,681	0	1,429,681
Mississippi .....	R437,715	0	R437,715	436,840	0	436,840
Missouri .....	R1,348,781	R0	1,348,781	1,348,549	0	1,348,549
Montana .....	255,011	461	255,472	256,841	481	257,322
Nebraska .....	442,328	70,223	512,551	442,413	68,363	510,776
Nevada .....	760,391	0	760,391	764,435	0	764,435
New Hampshire .....	96,922	2	96,924	95,360	1	95,361
New Jersey .....	2,563,460	71,864	2,635,324	2,556,514	92,768	2,649,282
New Mexico .....	R560,462	17	R560,479	559,825	27	559,852
New York .....	3,658,333	R650,259	R4,308,592	3,603,700	731,306	4,335,006
North Carolina .....	1,102,001	0	1,102,001	1,115,532	0	1,115,532
North Dakota .....	122,065	0	122,065	123,585	0	123,585
Ohio .....	1,593,012	1,660,172	3,253,184	1,418,546	1,822,402	3,240,948
Oklahoma .....	R924,745	0	R924,745	914,667	0	914,667
Oregon .....	675,582	0	675,582	682,737	0	682,737
Pennsylvania .....	2,426,534	R209,352	R2,635,886	2,443,732	202,479	2,646,211
Rhode Island .....	224,846	0	224,846	225,204	0	225,204
South Carolina .....	565,774	0	565,774	568,150	0	568,150
South Dakota .....	168,096	0	168,096	169,838	0	169,838
Tennessee .....	R1,083,573	0	R1,083,573	1,085,387	0	1,085,387
Texas .....	R4,247,419	1,194	R4,248,613	4,285,840	1,257	4,287,097
Utah .....	810,442	0	810,442	821,525	0	821,525
Vermont .....	37,242	0	37,242	38,047	0	38,047
Virginia .....	1,068,971	55,746	1,124,717	1,076,080	57,023	1,133,103
Washington .....	1,059,239	0	1,059,239	1,067,979	0	1,067,979
West Virginia .....	343,831	6	343,837	344,125	6	344,131
Wisconsin .....	1,656,614	0	1,656,614	1,663,583	0	1,663,583
Wyoming .....	117,433	35,629	153,062	117,735	36,117	153,852
<b>Total .....</b>	<b>R60,356,913</b>	<b>R4,972,669</b>	<b>R65,329,582</b>	<b>60,246,444</b>	<b>5,275,388</b>	<b>65,521,832</b>

R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 21. Number of Natural Gas Commercial Consumers by Type of Service and State, 2009-2010

State	2009			2010		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	R67,546	128	R67,674	66,279	146	66,425
Alaska .....	R12,852	363	R13,215	12,673	325	12,998
Arizona .....	57,022	169	57,191	56,510	166	56,676
Arkansas .....	68,794	249	69,043	67,676	311	67,987
California .....	R406,581	35,225	R441,806	399,290	40,282	439,572
Colorado .....	145,455	169	145,624	145,236	224	145,460
Connecticut .....	50,106	4,404	54,510	50,132	4,710	54,842
Delaware .....	12,726	113	12,839	12,706	155	12,861
District of Columbia .....	6,706	3,582	10,288	6,429	3,450	9,879
Florida .....	41,748	17,801	59,549	41,750	19,104	60,854
Georgia .....	34,573	92,774	127,347	32,318	92,441	124,759
Hawaii .....	2,535	0	2,535	2,551	0	2,551
Idaho .....	38,208	37	38,245	38,468	38	38,506
Illinois .....	239,522	54,704	294,226	240,197	51,195	291,392
Indiana .....	138,692	16,923	155,615	138,274	17,497	155,771
Iowa .....	97,036	1,380	98,416	97,103	1,395	98,498
Kansas .....	R78,630	6,085	R84,715	78,263	6,134	84,397
Kentucky .....	R80,018	3,844	R83,862	80,542	4,166	84,708
Louisiana .....	R58,372	24	R58,396	58,363	60	58,423
Maine .....	7,429	1,386	8,815	7,583	1,501	9,084
Maryland .....	56,134	19,637	75,771	54,966	20,226	75,192
Massachusetts .....	143,056	10,770	153,826	128,254	16,231	144,485
Michigan .....	227,767	24,250	252,017	217,325	31,984	249,309
Minnesota .....	R131,639	162	R131,801	131,986	177	132,163
Mississippi .....	R50,686	R27	R50,713	50,503	34	50,537
Missouri .....	R139,309	R1,324	R140,633	137,330	1,328	138,658
Montana .....	33,369	362	33,731	33,652	350	34,002
Nebraska .....	R40,456	15,998	R56,454	40,348	15,898	56,246
Nevada .....	41,148	155	41,303	40,655	146	40,801
New Hampshire .....	15,389	1,548	16,937	15,004	1,641	16,645
New Jersey .....	202,109	32,016	234,125	200,680	33,478	234,158
New Mexico .....	R46,007	2,839	R48,846	45,679	3,078	48,757
New York .....	273,099	102,504	375,603	263,352	114,064	377,416
North Carolina .....	113,519	111	113,630	113,788	112	113,900
North Dakota .....	17,557	75	17,632	17,745	78	17,823
Ohio .....	R112,538	R158,058	R270,596	93,024	175,725	268,749
Oklahoma .....	R90,340	3,974	R94,314	88,310	4,213	92,523
Oregon .....	76,885	8	76,893	77,351	19	77,370
Pennsylvania .....	R204,689	28,645	R233,334	200,121	33,625	233,746
Rhode Island .....	21,737	1,251	22,988	21,507	1,542	23,049
South Carolina .....	55,782	68	55,850	55,524	77	55,601
South Dakota .....	21,841	230	22,071	22,028	239	22,267
Tennessee .....	R127,600	104	R127,704	127,806	108	127,914
Texas .....	R312,078	R1,306	R313,384	310,685	1,459	312,144
Utah .....	60,745	36	60,781	61,929	47	61,976
Vermont .....	5,085	0	5,085	5,137	0	5,137
Virginia .....	86,086	9,618	95,704	85,521	9,880	95,401
Washington .....	98,910	55	98,965	99,166	65	99,231
West Virginia .....	33,413	631	34,044	33,258	805	34,063
Wisconsin .....	162,717	1,126	163,843	163,060	1,113	164,173
Wyoming .....	14,498	5,345	19,843	14,319	5,658	19,977
<b>Total .....</b>	<b>R4,660,739</b>	<b>R661,593</b>	<b>R5,322,332</b>	<b>4,582,356</b>	<b>716,700</b>	<b>5,299,056</b>

R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 22. Number of Natural Gas Industrial Consumers by Type of Service and State, 2009-2010

State	2009			2010		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	<sup>R</sup> 2,786	271	<sup>R</sup> 3,057	2,623	278	2,901
Alaska .....	2	1	3	2	1	3
Arizona .....	274	116	390	261	107	368
Arkansas .....	582	443	1,025	580	499	1,079
California .....	<sup>R</sup> 34,984	3,762	<sup>R</sup> 38,746	33,914	4,092	38,006
Colorado .....	297	4,787	5,084	882	5,350	6,232
Connecticut .....	2,228	910	3,138	2,110	953	3,063
Delaware .....	39	73	112	40	74	114
Florida .....	123	484	607	129	452	581
Georgia .....	956	1,298	2,254	892	1,282	2,174
Hawaii .....	25	0	25	24	0	24
Idaho .....	109	78	187	108	76	184
Illinois .....	15,060	8,797	23,857	15,314	9,721	25,035
Indiana .....	2,870	2,320	5,190	2,838	2,272	5,110
Iowa .....	1,250	376	1,626	1,205	367	1,572
Kansas .....	3,849	3,944	7,793	3,877	3,787	7,664
Kentucky .....	<sup>R</sup> 1,182	533	<sup>R</sup> 1,715	1,180	561	1,741
Louisiana .....	666	288	954	582	353	935
Maine .....	28	57	85	26	68	94
Maryland .....	821	413	1,234	841	414	1,255
Massachusetts .....	17,705	1,503	19,208	8,049	4,701	12,750
Michigan .....	<sup>R</sup> 8,576	9,610	<sup>R</sup> 18,186	8,074	1,258	9,332
Minnesota .....	<sup>R</sup> 1,872	<sup>R</sup> 167	<sup>R</sup> 2,039	1,896	210	2,106
Mississippi .....	<sup>R</sup> 991	<sup>R</sup> 150	<sup>R</sup> 1,141	860	119	979
Missouri .....	<sup>R</sup> 3,025	548	<sup>R</sup> 3,573	3,005	536	3,541
Montana .....	319	77	396	312	72	384
Nebraska .....	673	7,190	7,863	704	7,207	7,911
Nevada .....	157	35	192	152	32	184
New Hampshire .....	34	121	155	31	275	306
New Jersey .....	6,622	1,249	7,871	6,282	1,223	7,505
New Mexico .....	419	52	471	390	48	438
New York .....	<sup>R</sup> 4,264	2,370	<sup>R</sup> 6,634	3,712	2,524	6,236
North Carolina .....	1,491	893	2,384	1,546	911	2,457
North Dakota .....	232	47	279	255	52	307
Ohio .....	<sup>R</sup> 2,316	<sup>R</sup> 4,396	<sup>R</sup> 6,712	2,063	4,506	6,569
Oklahoma .....	<sup>R</sup> 1,367	1,251	<sup>R</sup> 2,618	1,241	1,462	2,703
Oregon .....	846	205	1,051	821	232	1,053
Pennsylvania .....	2,571	<sup>R</sup> 2,174	<sup>R</sup> 4,745	2,375	2,248	4,623
Rhode Island .....	81	179	260	57	192	249
South Carolina .....	1,177	181	1,358	1,134	186	1,320
South Dakota .....	473	125	598	453	127	580
Tennessee .....	<sup>R</sup> 2,384	333	<sup>R</sup> 2,717	2,340	360	2,700
Texas .....	6,446	<sup>R</sup> 2,135	<sup>R</sup> 8,581	6,389	2,377	8,766
Utah .....	210	83	293	205	88	293
Vermont .....	35	1	36	37	1	38
Virginia .....	892	234	1,126	820	239	1,059
Washington .....	3,123	305	3,428	3,056	316	3,372
West Virginia .....	34	67	101	32	70	102
Wisconsin .....	<sup>R</sup> 5,174	<sup>R</sup> 1,222	<sup>R</sup> 6,396	5,191	1,222	6,413
Wyoming .....	66	64	130	53	64	117
<b>Total .....</b>	<sup>R</sup> <b>141,706</b>	<sup>R</sup> <b>65,918</b>	<sup>R</sup> <b>207,624</b>	<b>128,963</b>	<b>63,565</b>	<b>192,528</b>

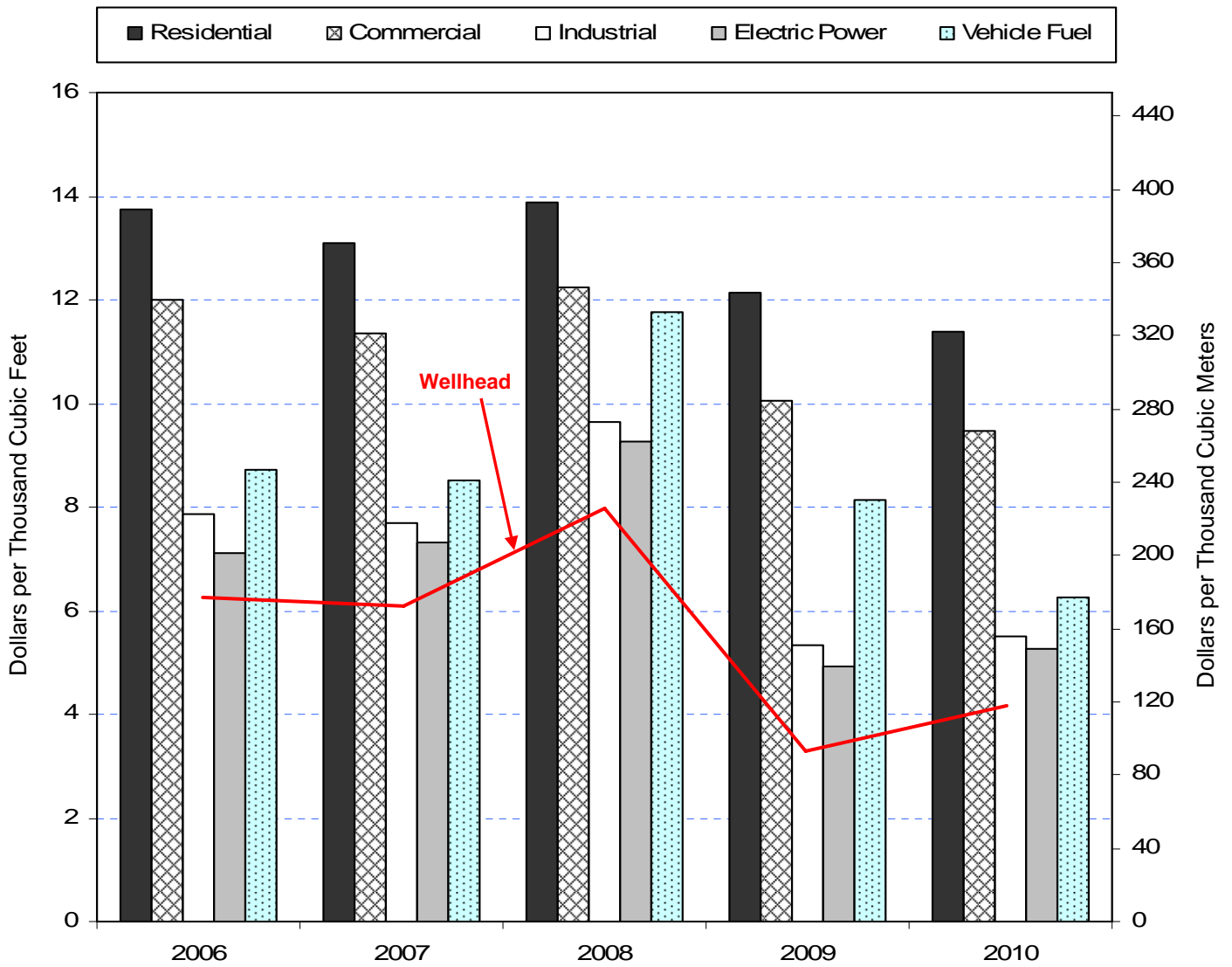
<sup>R</sup> Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Natural Gas  
Consumer Prices**

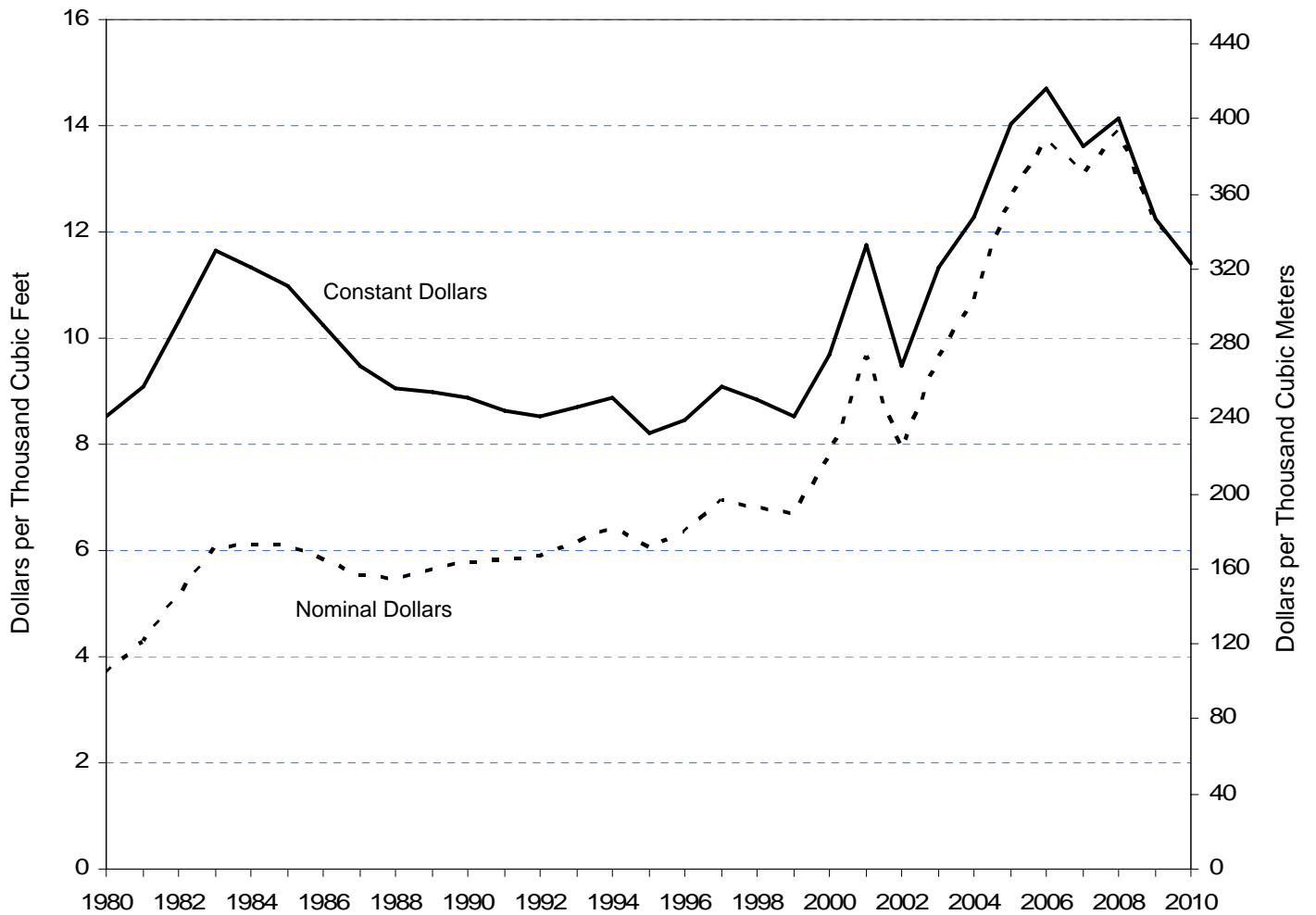
**Figure 19. Average Price of Natural Gas Delivered to Consumers in the United States, 2006-2010**



**Notes:** Coverage for prices varies by consumer sector. Prices are in nominal dollars. See Appendix A for further discussion on consumer prices.

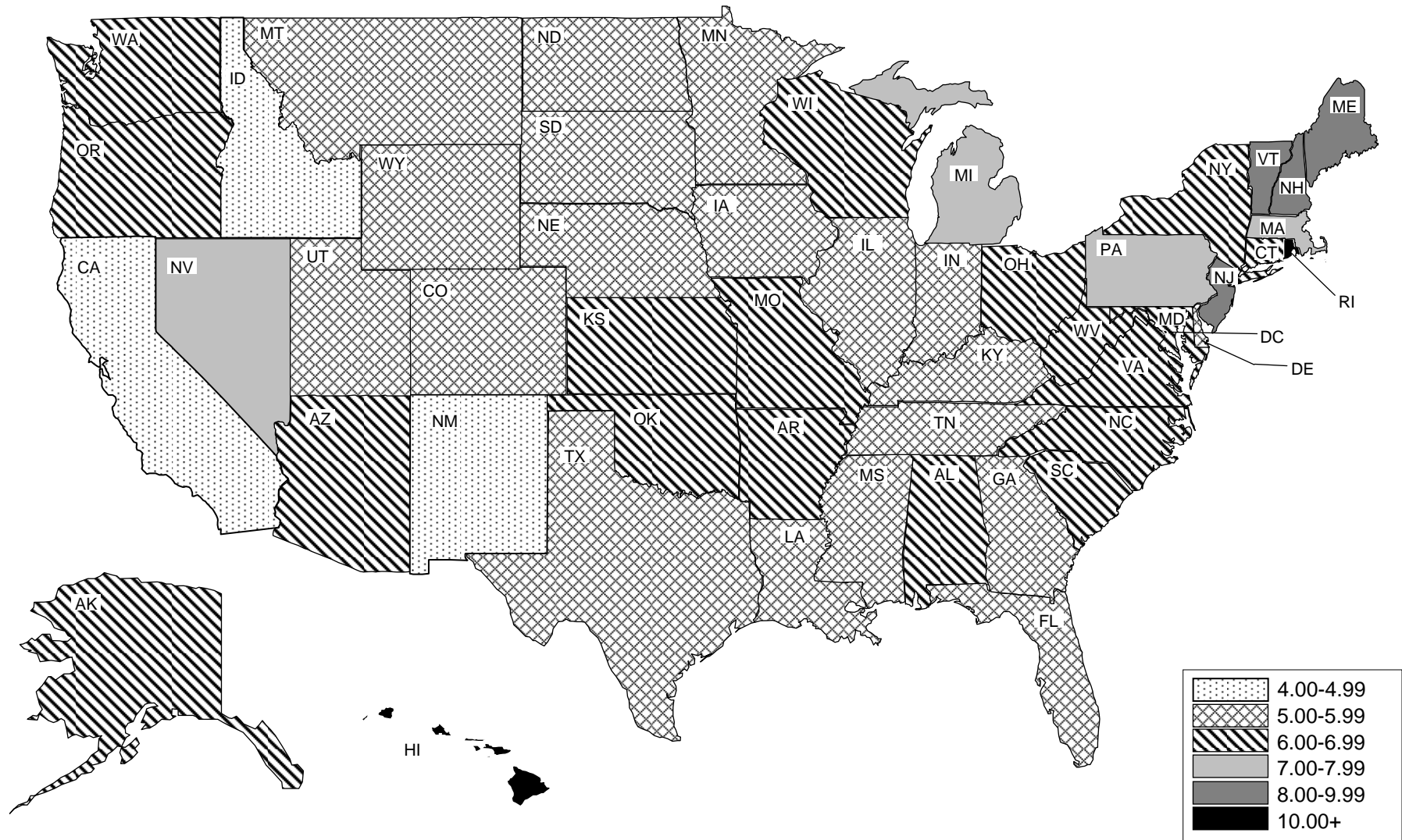
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 20. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2010**



**Sources:** Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2005 dollars using the chain-type price indexes for Gross Domestic Product (2005 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

**Figure 21. Average Citygate Price of Natural Gas in the United States, 2010**  
(Dollars per Thousand Cubic Feet)



**Note:** Prices are in nominal dollars. Citygate price not applicable in the District of Columbia.

**Sources:** Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."



**Table 23. Average Citygate Price of Natural Gas in the United States, 2006-2010**  
(Dollars per Thousand Cubic Feet)

State	Average Price				
	2006	2007	2008	2009	2010
Alabama .....	10.26	8.78	9.84	<sup>R</sup> 7.61	6.46
Alaska .....	5.25	6.75	6.74	8.22	6.67
Arizona .....	7.67	8.25	8.49	7.21	6.59
Arkansas .....	7.96	8.55	8.88	7.86	6.76
California .....	6.76	6.82	8.11	4.17	4.86
Colorado .....	7.61	6.23	6.98	5.09	5.26
Connecticut .....	9.11	8.67	10.24	6.81	6.58
Delaware .....	8.84	7.58	8.32	6.54	5.67
Florida .....	8.32	7.97	9.73	5.76	5.49
Georgia .....	9.37	8.15	9.35	6.56	5.93
Hawaii .....	17.49	17.37	27.15	17.82	22.94
Idaho .....	7.27	6.68	7.48	5.63	4.82
Illinois .....	8.26	7.87	8.48	5.71	5.52
Indiana .....	8.31	7.83	8.94	5.59	5.52
Iowa .....	8.07	7.80	8.28	5.62	5.69
Kansas .....	9.08	8.27	8.85	6.12	6.08
Kentucky .....	9.07	8.22	10.14	5.98	5.69
Louisiana .....	7.67	7.22	9.58	5.96	5.43
Maine .....	9.35	10.46	13.47	8.64	8.19
Maryland .....	10.62	9.24	10.23	8.02	6.49
Massachusetts .....	11.00	9.34	10.29	<sup>R</sup> 8.29	7.74
Michigan .....	8.34	8.06	9.22	7.24	7.07
Minnesota .....	8.35	7.87	8.37	5.68	5.48
Mississippi .....	9.13	8.47	9.91	6.56	5.73
Missouri .....	8.53	7.53	8.03	7.06	6.17
Montana .....	7.25	6.42	7.71	5.63	5.17
Nebraska .....	8.27	7.67	8.12	5.87	5.62
Nevada .....	8.64	8.72	9.44	7.93	7.19
New Hampshire .....	10.29	9.71	10.94	<sup>R</sup> 9.53	8.83
New Jersey .....	10.85	10.21	11.42	9.15	8.41
New Mexico .....	6.82	6.45	7.05	4.07	4.84
New York .....	9.22	9.02	10.07	7.35	6.86
North Carolina .....	9.42	8.55	10.32	6.44	6.02
North Dakota .....	7.82	7.04	8.03	5.16	5.50
Ohio .....	9.87	8.64	10.41	6.60	6.87
Oklahoma .....	9.13	8.14	8.40	7.15	6.18
Oregon .....	8.10	8.14	8.82	7.79	6.78
Pennsylvania .....	10.30	9.35	10.39	7.81	7.04
Rhode Island .....	9.96	10.62	10.07	<sup>R</sup> 6.70	10.05
South Carolina .....	9.51	9.10	10.27	6.70	6.17
South Dakota .....	8.01	7.35	8.06	<sup>R</sup> 5.21	5.54
Tennessee .....	9.00	8.87	9.43	6.57	5.78
Texas .....	7.60	7.84	9.20	5.59	5.89
Utah .....	8.42	7.29	7.62	6.76	5.53
Vermont .....	8.61	10.03	10.66	9.33	8.29
Virginia .....	10.51	9.27	10.61	8.20	6.88
Washington .....	7.87	7.14	8.11	6.59	6.29
West Virginia .....	8.93	8.62	10.32	7.06	6.31
Wisconsin .....	8.57	8.04	8.71	6.70	6.14
Wyoming .....	7.20	5.90	7.02	4.89	5.04
<b>Total .....</b>	<b>8.61</b>	<b>8.16</b>	<b>9.18</b>	<sup>R</sup> <b>6.48</b>	<b>6.18</b>

<sup>R</sup> Revised data.

**Note:** Prices are in nominal dollars.

**Source:** Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2010**  
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama .....	15.81	100.0	13.36	79.3	6.67	23.7	16.24	4.85
Alaska .....	8.89	100.0	8.78	87.7	4.23	70.5	--	W
Arizona .....	15.87	100.0	10.72	88.7	7.54	25.5	12.35	4.84
Arkansas .....	11.53	100.0	8.89	55.6	7.28	2.8	--	5.11
California .....	9.92	98.5	8.30	54.1	7.02	4.6	5.55	4.99
Colorado .....	8.13	100.0	7.58	94.6	5.84	5.2	10.79	5.16
Connecticut .....	14.93	97.3	9.55	65.4	9.60	31.1	16.31	5.70
Delaware .....	15.12	100.0	13.26	49.8	10.18	5.3	24.55	W
District of Columbia .....	13.53	75.5	12.26	100.0	--	--	4.87	--
Florida .....	17.89	100.0	10.60	100.0	8.33	3.0	17.98	6.54
Georgia .....	15.17	100.0	10.95	100.0	6.25	18.2	5.17	5.21
Hawaii .....	44.50	100.0	36.55	100.0	24.10	100.0	--	--
Idaho .....	8.95	100.0	8.21	82.0	6.39	1.8	7.51	W
Illinois .....	9.39	88.0	8.76	42.3	7.13	7.4	7.22	5.14
Indiana .....	8.62	94.1	7.54	72.5	5.65	5.6	5.19	4.91
Iowa .....	9.57	100.0	7.81	72.0	6.10	5.8	--	W
Kansas .....	10.54	100.0	9.61	66.0	5.50	7.0	--	5.05
Kentucky .....	10.02	95.7	8.61	80.5	5.57	17.9	--	W
Louisiana .....	11.73	100.0	9.87	85.9	4.67	16.7	11.14	4.79
Maine .....	14.14	99.9	11.71	45.0	11.23	0.6	--	W
Maryland .....	12.44	100.0	9.87	100.0	9.05	5.3	5.99	5.77
Massachusetts .....	14.53	85.4	12.20	52.1	11.54	19.4	12.48	5.44
Michigan .....	11.32	91.9	8.95	100.0	9.25	8.8	--	4.97
Minnesota .....	8.76	100.0	7.60	93.1	5.58	22.4	16.49	W
Mississippi .....	10.19	100.0	8.75	90.6	6.19	9.6	--	W
Missouri .....	11.66	100.0	10.28	76.5	8.70	13.1	6.34	W
Montana .....	8.64	99.8	8.54	54.6	8.07	1.5	9.60	W
Nebraska .....	8.95	87.4	7.07	60.6	5.85	8.2	--	W
Nevada .....	12.25	100.0	9.77	65.4	10.53	18.4	8.13	5.75
New Hampshire .....	14.46	100.0	12.72	57.3	11.59	12.8	--	W
New Jersey .....	12.84	100.0	10.11	36.1	9.63	8.4	--	5.66
New Mexico .....	9.63	100.0	7.47	60.7	6.17	12.4	4.46	W
New York .....	14.04	100.0	10.88	100.0	8.55	10.6	8.32	5.73
North Carolina .....	12.50	100.0	10.18	84.8	8.24	11.6	9.77	W
North Dakota .....	8.08	100.0	7.03	92.6	5.22	29.7	8.83	6.51
Ohio .....	11.13	100.0	9.25	100.0	7.40	2.1	--	5.01
Oklahoma .....	11.13	100.0	9.78	47.5	8.39	0.5	8.18	4.84
Oregon .....	12.49	100.0	10.10	97.4	7.05	17.1	5.61	4.57
Pennsylvania .....	12.90	100.0	10.47	100.0	8.23	3.8	3.76	5.27
Rhode Island .....	16.48	100.0	14.46	61.2	12.13	6.5	11.71	5.45
South Carolina .....	13.03	100.0	10.34	92.7	6.11	46.3	11.16	W
South Dakota .....	8.77	100.0	7.13	80.9	5.92	10.4	--	5.50
Tennessee .....	10.46	100.0	9.39	90.8	6.64	35.7	8.16	5.04
Texas .....	10.81	100.0	7.90	76.4	4.61	48.6	5.38	4.66
Utah .....	8.22	100.0	6.83	86.2	5.57	12.1	11.61	W
Vermont .....	16.14	100.0	11.82	100.0	6.57	77.1	--	5.73
Virginia .....	12.73	100.0	9.55	100.0	6.68	15.3	4.31	5.72
Washington .....	12.24	100.0	10.49	87.8	9.37	8.3	12.89	5.52
West Virginia .....	11.39	100.0	10.27	51.0	5.40	14.7	--	5.14
Wisconsin .....	10.34	100.0	8.53	76.2	7.56	17.4	7.84	5.43
Wyoming .....	8.58	75.4	7.13	65.3	4.91	1.1	10.08	W
<b>Total .....</b>	<b>11.39</b>	<b>97.4</b>	<b>9.47</b>	<b>77.5</b>	<b>5.49</b>	<b>18.0</b>	<b>6.25</b>	<b>5.27</b>

-- Not applicable.

<sup>w</sup> Withheld.

**Note:** Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 25. Average Price of Natural Gas Delivered to Residential and Commercial Sector Consumers by Local Distribution and Marketers in Selected States, 2009-2010**  
(Dollars per Thousand Cubic Feet)

State	Residential							
	2009				2010			
	Local Distribution Company Average Price <sup>a</sup>	Marketer Average Price <sup>b</sup>	Combined Average Price <sup>c</sup>	Percent Sold by Local Distribution Company	Local Distribution Company Average Price <sup>a</sup>	Marketer Average Price <sup>b</sup>	Combined Average Price <sup>c</sup>	Percent Sold by Local Distribution Company
Florida.....	20.22	<sup>R</sup> 18.41	20.18	97.7	17.85	19.44	17.89	97.9
Georgia.....	13.20	16.81	16.30	14.1	12.18	15.67	15.17	14.3
Maryland.....	13.09	<sup>R</sup> 16.80	13.73	82.8	12.20	13.51	12.44	81.7
New Jersey.....	14.49	<sup>R</sup> 16.52	14.54	97.7	12.77	14.87	12.84	96.6
New York.....	14.96	<sup>R</sup> 15.38	15.05	77.1	13.87	14.55	14.04	74.6
Ohio.....	11.64	13.64	12.68	47.8	10.28	11.80	11.13	43.7
Pennsylvania.....	14.56	<sup>R</sup> 16.46	14.74	90.9	12.82	13.78	12.90	91.2
Virginia.....	13.63	<sup>R</sup> 15.84	13.83	90.9	12.64	13.64	12.73	90.9

State	Commercial							
	2009				2010			
	Local Distribution Company Average Price <sup>a</sup>	Marketer Average Price <sup>b</sup>	Combined Average Price <sup>c</sup>	Percent Sold by Local Distribution Company	Local Distribution Company Average Price <sup>a</sup>	Marketer Average Price <sup>b</sup>	Combined Average Price <sup>c</sup>	Percent Sold by Local Distribution Company
District of Columbia.....	13.31	12.91	12.99	16.9	12.99	12.12	12.26	16.4
Florida.....	12.11	10.36	11.09	41.6	11.59	9.96	10.60	40.2
Georgia.....	11.21	11.81	11.70	18.2	10.72	11.00	10.95	18.3
Maryland.....	11.76	10.54	10.87	29.5	10.43	9.72	9.87	28.9
Michigan.....	10.25	8.11	9.38	59.9	10.00	7.59	8.95	55.8
New York.....	11.25	10.37	10.72	42.3	10.06	9.94	10.88	37.2
Ohio.....	10.77	10.32	<sup>R</sup> 10.42	<sup>R</sup> 25.4	9.32	9.25	9.25	20.6
Pennsylvania.....	13.01	10.47	11.83	53.4	11.29	9.63	10.47	50.3
Virginia.....	10.63	9.87	10.31	57.1	9.88	9.14	9.55	56.2

<sup>a</sup> Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

<sup>b</sup> Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

<sup>c</sup> Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

<sup>R</sup> Revised data.

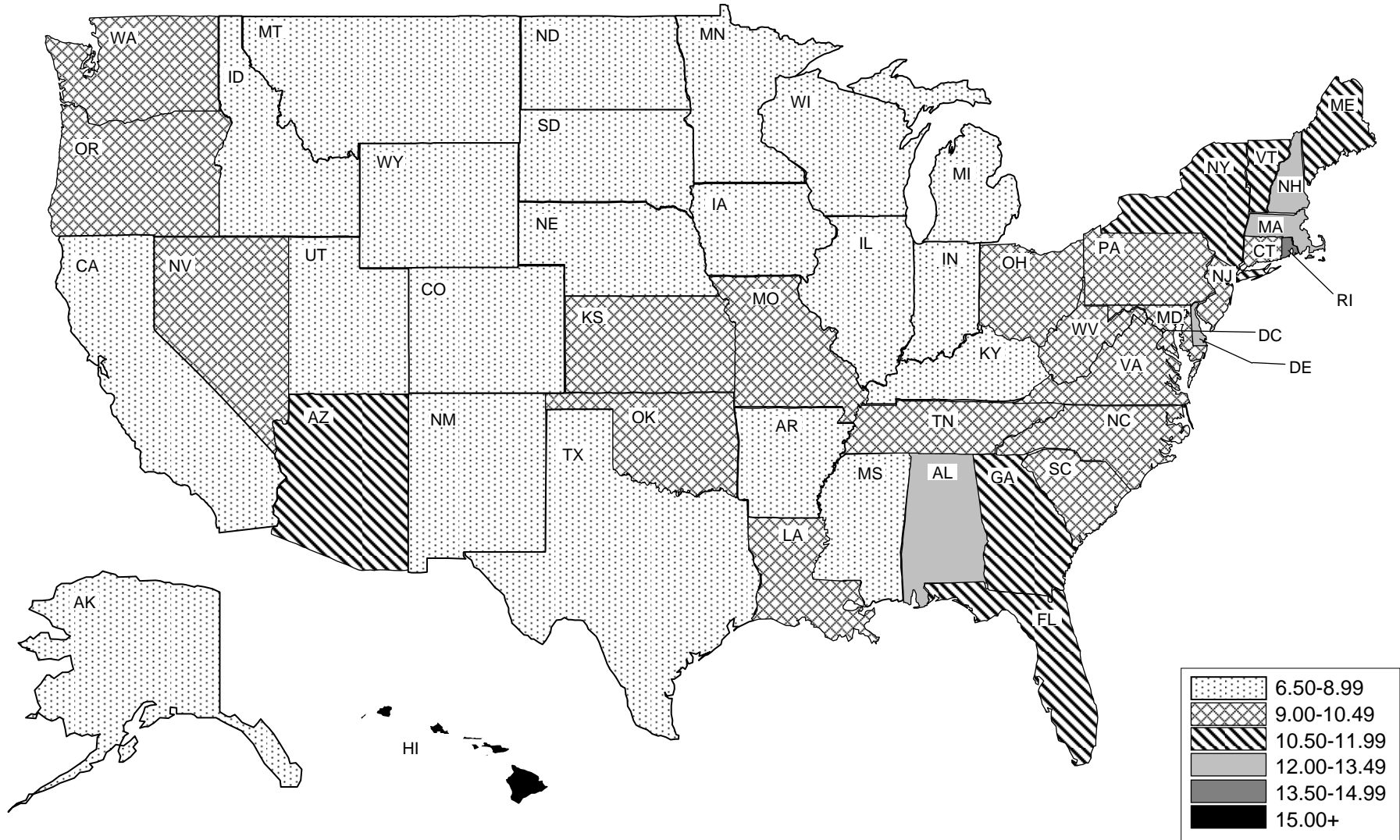
**Notes:** Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply

and Disposition." Both sets of prices include the cost of the gas commodity/supply and all transportation and delivery charges. Since the prices reflect each State's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."



**Figure 23. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2010**  
 (Dollars per Thousand Cubic Feet)



**Note:** Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."





This page intentionally blank.



## **State Summaries**

Table 26. Percent Distribution of Natural Gas Supply and Disposition by State, 2010

State	Dry Production	Total Consumption
Alabama .....	1.0	2.2
Alaska .....	1.7	1.4
Arizona .....	<	1.4
Arkansas .....	4.3	1.1
California .....	1.3	9.6
Colorado .....	7.0	2.1
Connecticut .....	--	0.8
Delaware .....	--	0.2
District of Columbia .....	--	0.1
Florida .....	0.1	4.9
Georgia .....	--	2.2
Gulf of Mexico .....	10.5	0.5
Hawaii .....	--	<
Idaho .....	--	0.4
Illinois .....	<	4.0
Indiana .....	<	2.4
Iowa .....	--	1.3
Kansas .....	1.4	1.2
Kentucky .....	0.6	1.0
Louisiana .....	9.9	5.7
Maine .....	--	0.3
Maryland .....	<	0.9
Massachusetts .....	--	1.8
Michigan .....	0.7	3.1
Minnesota .....	--	1.8
Mississippi .....	0.3	1.8
Missouri .....	--	1.2
Montana .....	0.4	0.3
Nebraska .....	<	0.7
Nevada .....	<	1.1
New Hampshire .....	--	0.3
New Jersey .....	--	2.7
New Mexico .....	5.6	1.0
New York .....	0.2	5.0
North Carolina .....	--	1.3
North Dakota .....	0.3	0.3
Ohio .....	0.4	3.3
Oklahoma .....	8.0	2.8
Oregon .....	<	1.0
Pennsylvania .....	2.7	3.6
Rhode Island .....	--	0.4
South Carolina .....	--	0.9
South Dakota .....	<	0.3
Tennessee .....	<	1.1
Texas .....	29.4	14.1
Utah .....	2.0	0.9
Vermont .....	--	<
Virginia .....	0.7	1.6
Washington .....	--	1.2
West Virginia .....	1.2	0.5
Wisconsin .....	--	1.6
Wyoming .....	10.4	0.6
<b>Total .....</b>	<b>100.0</b>	<b>100.0</b>

-- Not applicable.

< Percentage is less than 0.05 percent.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Table 27. Percent Distribution of Natural Gas Delivered to Consumers by State, 2010

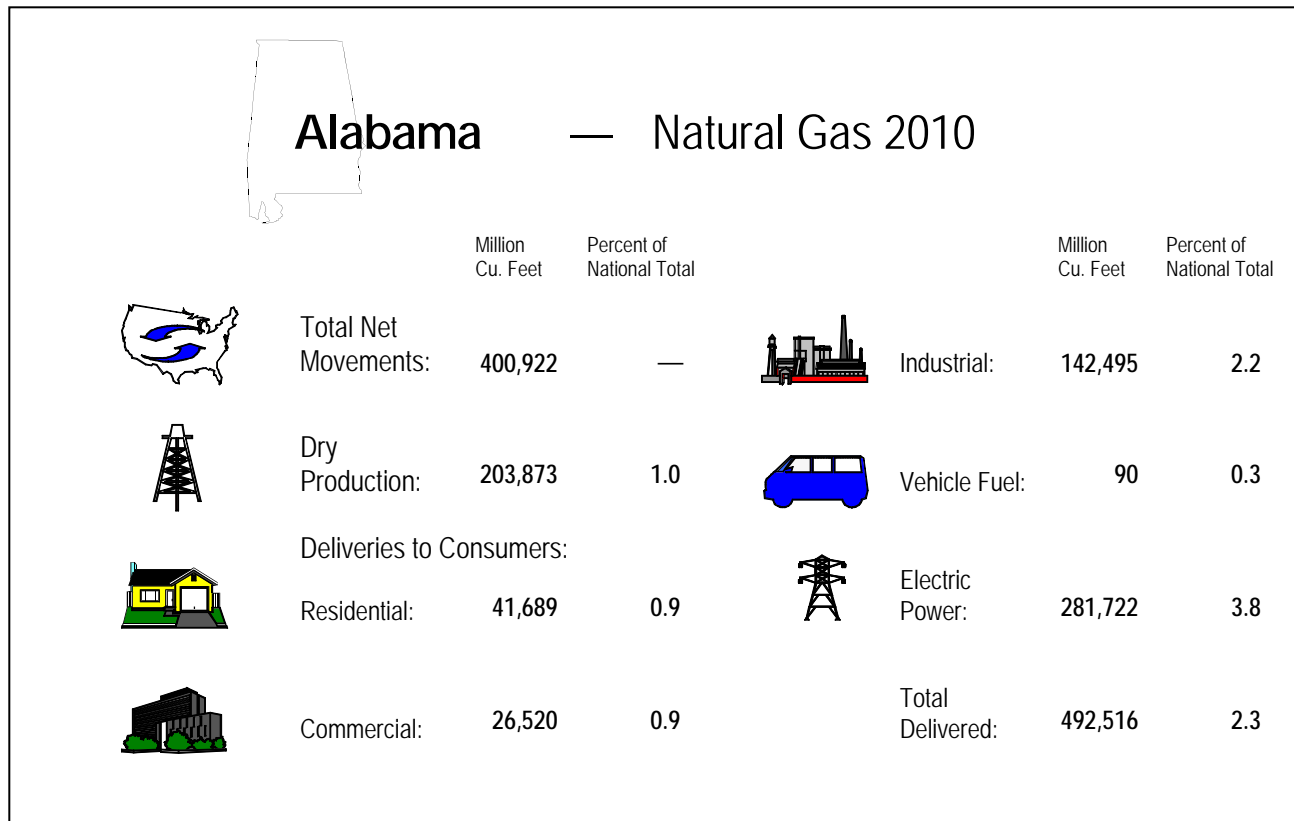
State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama .....	0.9	0.9	2.2	0.3	3.8
Alaska .....	0.4	0.5	0.1	0.1	0.5
Arizona .....	0.8	1.0	0.3	7.7	3.0
Arkansas .....	0.8	1.3	1.3	<	1.3
California .....	10.3	8.0	10.8	47.0	10.0
Colorado .....	2.7	1.9	1.8	0.9	1.3
Connecticut .....	0.9	1.3	0.4	0.2	1.2
Delaware .....	0.2	0.4	0.1	<	0.3
District of Columbia .....	0.3	0.6	--	3.0	--
Florida .....	0.4	1.7	1.2	0.4	13.3
Georgia .....	2.9	1.9	2.2	3.9	2.4
Hawaii .....	<	0.1	<	--	--
Idaho .....	0.5	0.5	0.4	0.2	0.2
Illinois .....	8.7	6.4	4.0	0.9	0.6
Indiana .....	2.9	2.4	4.3	0.3	0.8
Iowa .....	1.4	1.7	2.6	--	0.2
Kansas .....	1.5	1.1	1.7	<	0.4
Kentucky .....	1.1	1.2	1.6	<	0.3
Louisiana .....	0.9	0.8	13.2	<	3.7
Maine .....	<	0.2	0.4	<	0.5
Maryland .....	1.8	2.2	0.4	0.8	0.4
Massachusetts .....	2.6	2.3	0.7	2.8	2.5
Michigan .....	6.4	4.9	2.2	0.9	1.5
Minnesota .....	2.6	2.9	2.4	<	0.5
Mississippi .....	0.6	0.7	1.7	<	3.2
Missouri .....	2.2	2.0	1.0	<	0.5
Montana .....	0.4	0.7	0.3	<	<
Nebraska .....	0.8	1.0	1.3	0.1	0.1
Nevada .....	0.8	1.0	0.2	2.8	2.4
New Hampshire .....	0.1	0.3	0.1	0.1	0.5
New Jersey .....	4.6	5.9	0.7	0.5	2.7
New Mexico .....	0.7	0.8	0.3	0.7	1.0
New York .....	8.2	9.3	1.2	11.4	5.8
North Carolina .....	1.6	1.8	1.4	0.1	1.0
North Dakota .....	0.2	0.3	0.4	<	<
Ohio .....	5.9	5.0	4.1	0.5	0.8
Oklahoma .....	1.4	1.3	2.9	0.9	3.9
Oregon .....	0.9	0.9	0.9	0.7	1.5
Pennsylvania .....	4.7	4.6	2.8	1.0	3.3
Rhode Island .....	0.4	0.3	0.1	0.3	0.8
South Carolina .....	0.7	0.8	1.1	<	1.2
South Dakota .....	0.3	0.4	0.6	--	<
Tennessee .....	1.6	1.8	1.4	0.1	0.3
Texas .....	4.7	6.1	18.2	8.0	18.3
Utah .....	1.4	1.2	0.5	0.5	0.7
Vermont .....	0.1	0.1	<	<	<
Virginia .....	1.8	2.2	1.0	0.5	1.9
Washington .....	1.6	1.7	1.1	1.9	1.1
West Virginia .....	0.6	0.8	0.4	<	<
Wisconsin .....	2.6	2.7	1.9	0.2	0.6
Wyoming .....	0.3	0.4	0.6	0.1	<
<b>Total .....</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-923, "Power Plant

Operations Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

**Table 28. Summary Statistics for Natural Gas – Alabama, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b> at End of Year.....	6,227	6,591	6,860	6,913	7,026
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	299,685	169,166	159,839	142,609	234,508
From Oil Wells.....	6,459	6,096	6,368	5,758	6,195
From Coalbed Wells.....	NA	114,356	111,273	107,506	NA
From Shale Gas Wells.....	NA	NA	73	93	NA
<b>Total.....</b>	<b>306,144</b>	<b>289,618</b>	<b>277,553</b>	<b>255,965</b>	<b>240,703</b>
Repressuring.....	301	311	475	783	736
Vented and Flared.....	3,525	2,372	1,801	2,495	2,617
Nonhydrocarbon Gases Removed.....	16,097	16,529	17,394	16,658	14,418
Marketed Production.....	286,220	270,407	257,884	236,029	222,932
Extraction Loss.....	21,065	19,831	17,222	17,232	19,059
<b>Total Dry Production.....</b>	<b>265,155</b>	<b>250,576</b>	<b>240,662</b>	<b>218,797</b>	<b>203,873</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	265,155	250,576	240,662	218,797	203,873
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,722,954	2,861,475	3,151,887	3,362,054	3,728,665
Withdrawals from Storage					
Underground Storage.....	12,127	19,868	26,756	23,298	16,740
LNG Storage.....	698	1,078	1,076	1,498	968
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	37,074	77,309	1,335	<sup>R</sup> -25,228	-67,288
<b>Total Supply.....</b>	<b>3,038,009</b>	<b>3,210,306</b>	<b>3,421,716</b>	<b><sup>R</sup>3,580,419</b>	<b>3,882,958</b>

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Alabama, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	391,093	418,512	404,157	<sup>R</sup> 454,456	531,243
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,625,607	2,770,917	2,985,348	3,103,267	3,327,743
Additions to Storage					
Underground Storage .....	20,604	20,009	31,208	21,020	23,026
LNG Storage .....	704	868	1,003	1,676	946
<b>Total Disposition .....</b>	<b>3,038,009</b>	<b>3,210,306</b>	<b>3,421,716</b>	<b><sup>R</sup>3,580,419</b>	<b>3,882,958</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	12,045	11,345	11,136	10,460	10,163
Pipeline and Distribution Use <sup>a</sup> .....	14,879	15,690	16,413	<sup>R</sup> 18,849	22,123
Plant Fuel .....	6,028	6,269	6,858	6,470	6,441
Delivered to Consumers					
Residential .....	38,132	35,481	37,793	<sup>R</sup> 36,061	41,689
Commercial .....	24,396	23,420	25,217	<sup>R</sup> 24,293	26,520
Industrial .....	149,973	150,484	142,389	<sup>R</sup> 131,228	142,495
Vehicle Fuel .....	111	88	84	<sup>R</sup> 80	90
Electric Power .....	145,528	175,736	164,266	227,015	281,722
<b>Total Delivered to Consumers .....</b>	<b>358,141</b>	<b>385,209</b>	<b>369,750</b>	<b><sup>R</sup>418,677</b>	<b>492,516</b>
<b>Total Consumption .....</b>	<b>391,093</b>	<b>418,512</b>	<b>404,157</b>	<b><sup>R</sup>454,456</b>	<b>531,243</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	4,832	4,722	4,999	5,160	5,494
Industrial .....	114,699	114,325	103,662	94,597	108,694
<b>Number of Consumers</b>					
Residential .....	808,801	796,476	792,236	<sup>R</sup> 785,005	768,921
Commercial .....	66,337	65,879	65,313	<sup>R</sup> 67,674	66,425
Industrial .....	2,735	2,704	2,757	<sup>R</sup> 3,057	2,901
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	368	355	386	<sup>R</sup> 359	399
Industrial .....	54,835	55,652	51,646	<sup>R</sup> 42,927	49,119
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	7.57	7.44	9.65	4.32	4.46
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	10.26	8.78	9.84	<sup>R</sup> 7.61	6.46
Delivered to Consumers					
Residential .....	18.80	18.14	18.30	18.12	15.81
Commercial .....	15.83	15.06	15.58	<sup>R</sup> 14.94	13.36
Industrial .....	9.46	8.70	10.57	6.48	6.67
Vehicle Fuel .....	--	--	17.32	19.17	16.24
Electric Power .....	7.32	7.19	10.03	4.30	4.85

-- Not applicable.

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

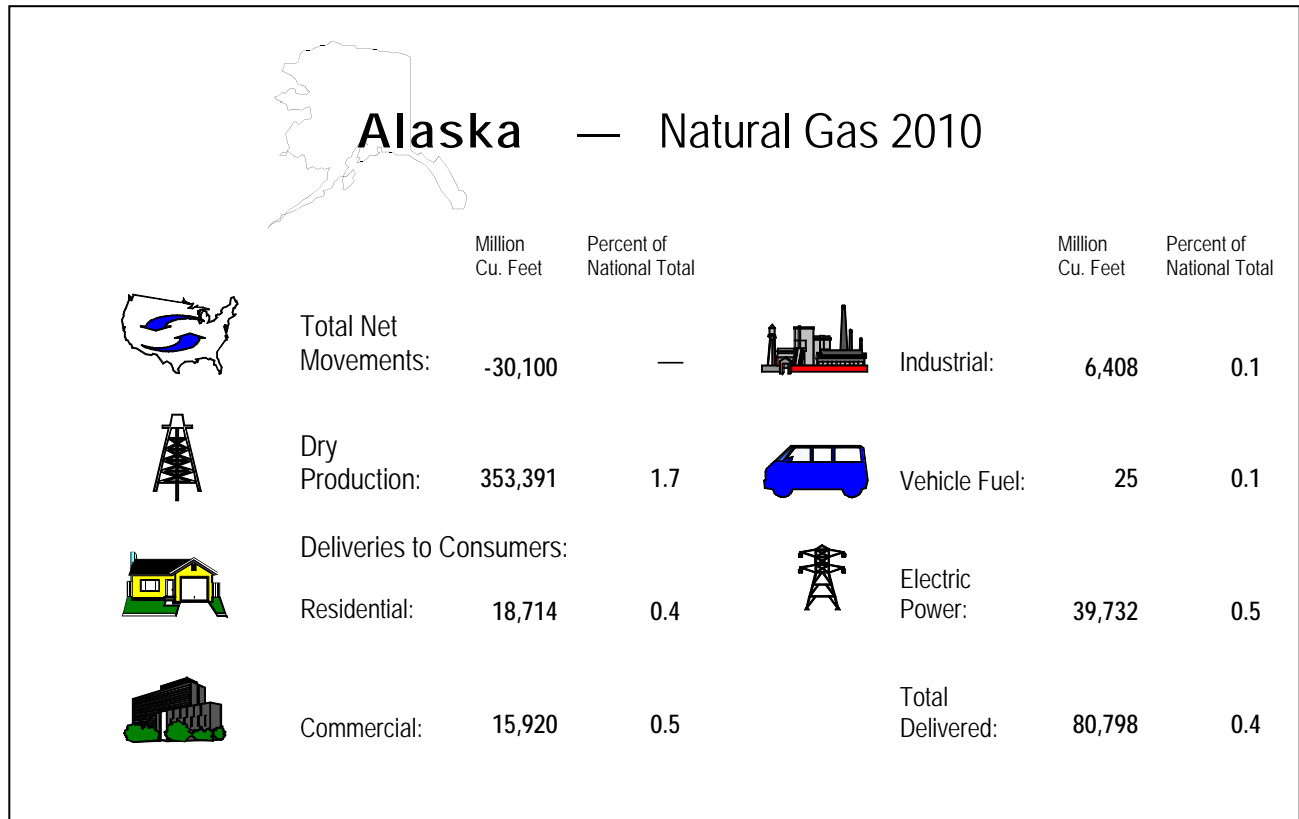


Table 29. Summary Statistics for Natural Gas – Alaska, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year.....	231	239	261	261	269
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	193,654	165,624	150,483	137,639	127,417
From Oil Wells.....	3,012,097	3,313,666	3,265,401	3,174,747	3,069,683
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>3,205,751</b>	<b>3,479,290</b>	<b>3,415,884</b>	<b>3,312,386</b>	<b>3,197,100</b>
Repressuring.....	2,753,901	3,039,347	3,007,418	2,908,828	2,812,701
Vented and Flared.....	7,125	6,458	10,023	6,481	10,173
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	444,724	433,485	398,442	397,077	374,226
Extraction Loss.....	24,638	26,332	24,337	22,925	20,835
<b>Total Dry Production.....</b>	<b>420,086</b>	<b>407,153</b>	<b>374,105</b>	<b>374,152</b>	<b>353,391</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	420,086	407,153	374,105	374,152	353,391
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	14,529	11,210	6,947	<sup>R</sup> -1,355	10,025
<b>Total Supply.....</b>	<b>434,615</b>	<b>418,362</b>	<b>381,052</b>	<b><sup>R</sup>372,797</b>	<b>363,417</b>

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Alaska, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	373,850	369,967	341,888	<sup>R</sup> 342,261	333,316
Deliveries at U.S. Borders					
Exports .....	60,765	48,396	39,164	30,536	30,100
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>434,615</b>	<b>418,362</b>	<b>381,052</b>	<b><sup>R</sup>372,797</b>	<b>363,417</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	218,153	227,374	211,878	219,161	211,918
Pipeline and Distribution Use <sup>b</sup> .....	2,825	2,115	2,047	2,318	3,284
Plant Fuel .....	38,938	41,197	40,286	39,447	37,316
Delivered to Consumers					
Residential .....	20,616	19,843	21,439	19,978	18,714
Commercial .....	18,544	18,756	17,025	16,620	15,920
Industrial .....	31,457	19,751	5,987	6,635	6,408
Vehicle Fuel .....	27	28	26	<sup>R</sup> 22	25
Electric Power .....	43,288	40,901	43,199	38,078	39,732
<b>Total Delivered to Consumers .....</b>	<b>113,933</b>	<b>99,281</b>	<b>87,677</b>	<b><sup>R</sup>81,335</b>	<b>80,798</b>
<b>Total Consumption .....</b>	<b>373,850</b>	<b>369,967</b>	<b>341,888</b>	<b><sup>R</sup>342,261</b>	<b>333,316</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,098	4,499	4,274	2,448	1,951
Industrial .....	11,619	5,934	1,304	1,827	1,893
<b>Number of Consumers</b>					
Residential .....	112,269	115,500	119,039	120,124	121,166
Commercial .....	14,384	13,408	12,764	<sup>R</sup> 13,215	12,998
Industrial .....	11	11	6	3	3
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,289	1,399	1,334	1,258	1,225
Industrial .....	2,859,770	1,795,587	997,882	2,211,756	2,135,975
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.79	5.63	7.39	2.93	3.17
Imports .....	--	--	--	--	--
Exports .....	6.00	6.21	7.69	8.59	12.19
Citygate .....	5.25	6.75	6.74	8.22	6.67
Delivered to Consumers					
Residential .....	6.84	8.68	8.72	10.23	8.89
Commercial .....	4.75	7.57	8.66	9.51	8.78
Industrial .....	3.84	4.67	5.49	4.02	4.23
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	3.65	3.58	W	W	W

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

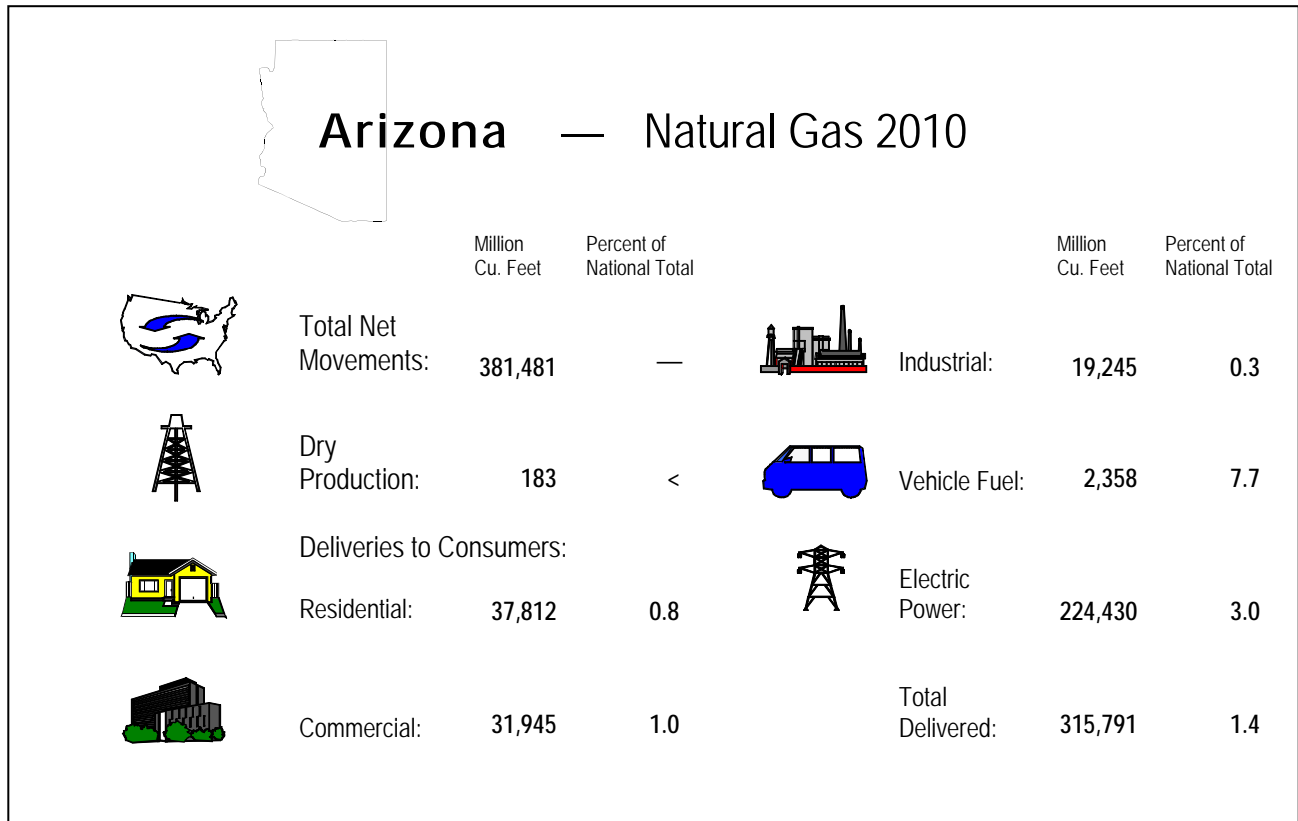
<sup>a</sup> The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

<sup>b</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 30. Summary Statistics for Natural Gas – Arizona, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b> at End of Year.....	7	7	6	6	5
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells .....	611	654	523	711	183
From Oil Wells .....	*	*	*	*	0
From Coalbed Wells .....	0	0	0	0	0
From Shale Gas Wells .....	0	0	0	0	0
<b>Total.....</b>	<b>611</b>	<b>655</b>	<b>523</b>	<b>712</b>	<b>183</b>
Repressuring .....	0	0	0	0	0
Vented and Flared .....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production.....	611	655	523	712	183
Extraction Loss .....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>611</b>	<b>655</b>	<b>523</b>	<b>712</b>	<b>183</b>
<b>Supply (million cubic feet)</b>					
Dry Production .....	611	655	523	712	183
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	857
Interstate Receipts .....	1,496,283	1,715,762	1,858,155	1,752,883	1,546,789
Withdrawals from Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item .....	-6,821	3,165	17,478	<sup>R</sup> -15,825	-50,407
<b>Total Supply .....</b>	<b>1,490,074</b>	<b>1,719,581</b>	<b>1,876,156</b>	<b><sup>R</sup>1,737,770</b>	<b>1,497,423</b>

See footnotes at end of table.



Table 30. Summary Statistics for Natural Gas – Arizona, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	358,069	392,954	399,188	<sup>R</sup> 369,739	331,257
Deliveries at U.S. Borders					
Exports .....	15,720	16,207	46,581	44,152	44,693
Intransit Deliveries .....	24,393	23,318	0	0	0
Interstate Deliveries .....	1,091,892	1,287,103	1,430,387	1,323,879	1,121,473
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,490,074</b>	<b>1,719,581</b>	<b>1,876,156</b>	<b><sup>R</sup>1,737,770</b>	<b>1,497,423</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	23	20	20	17	19
Pipeline and Distribution Use <sup>a</sup> .....	20,617	20,397	22,207	<sup>R</sup> 20,846	15,447
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential.....	36,055	38,321	38,453	34,732	37,812
Commercial .....	32,792	32,694	32,516	32,196	31,945
Industrial.....	18,447	19,355	20,184	17,948	19,245
Vehicle Fuel.....	1,989	2,010	1,991	<sup>R</sup> 2,096	2,358
Electric Power .....	248,146	280,156	283,817	261,904	224,430
<b>Total Delivered to Consumers.....</b>	<b>337,429</b>	<b>372,536</b>	<b>376,961</b>	<b><sup>R</sup>348,877</b>	<b>315,791</b>
<b>Total Consumption.....</b>	<b>358,069</b>	<b>392,954</b>	<b>399,188</b>	<b><sup>R</sup>369,739</b>	<b>331,257</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	2,261	2,172	2,258	3,866	3,605
Industrial.....	11,457	13,292	14,200	12,730	14,343
<b>Number of Consumers</b>					
Residential .....	1,088,574	1,119,266	1,128,264	1,130,047	1,138,448
Commercial .....	57,091	57,169	57,586	57,191	56,676
Industrial.....	439	395	383	390	368
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	574	572	565	563	564
Industrial.....	42,020	48,999	52,699	46,020	52,297
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.70	5.98	7.09	3.19	4.11
Imports .....	--	--	--	--	--
Exports .....	6.30	6.94	8.09	3.79	4.57
Citygate .....	7.67	8.25	8.49	7.21	6.59
Delivered to Consumers					
Residential.....	16.32	17.21	17.60	17.65	15.87
Commercial .....	12.11	12.84	13.01	12.15	10.72
Industrial.....	9.90	10.49	10.47	8.19	7.54
Vehicle Fuel.....	9.81	9.40	11.00	14.96	12.35
Electric Power .....	6.48	6.84	8.60	4.16	4.84

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>^</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

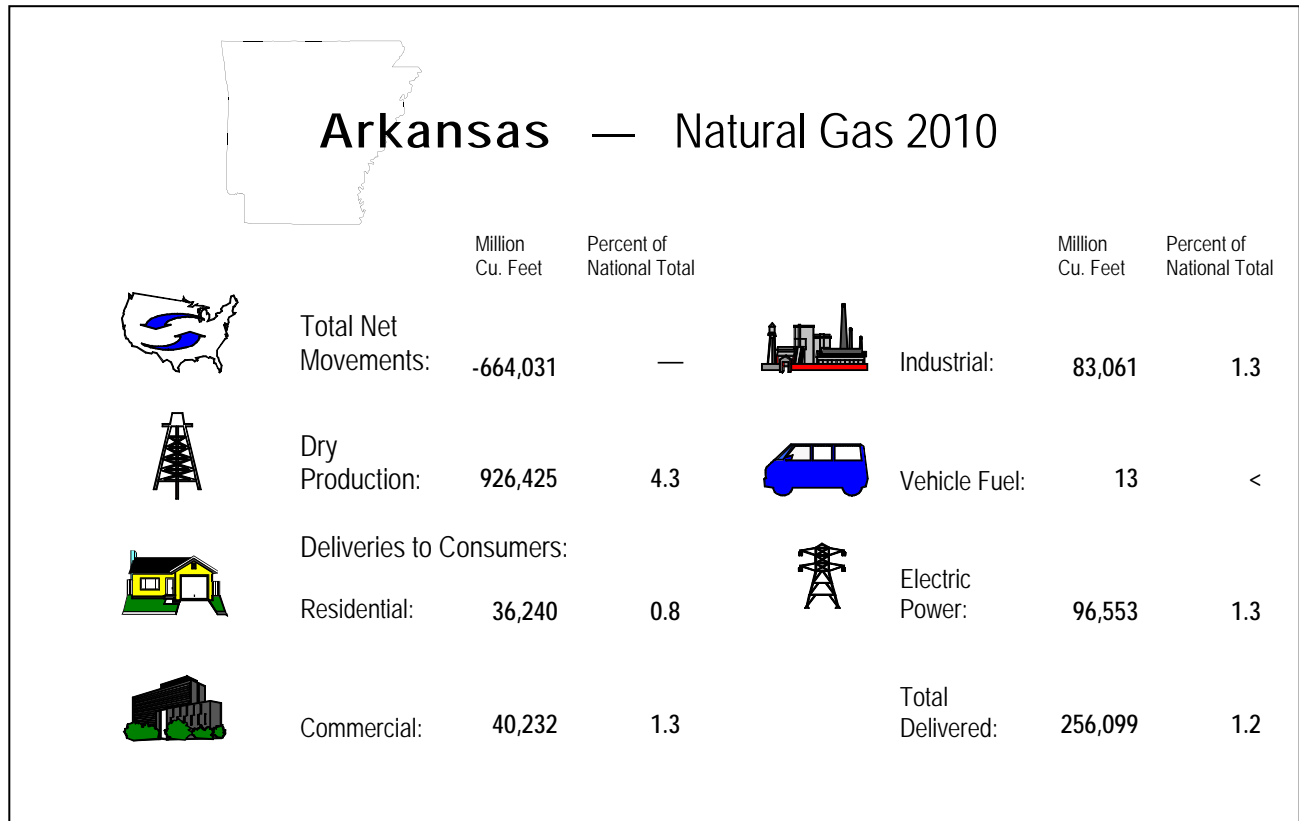


Table 31. Summary Statistics for Natural Gas – Arkansas, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	3,814	4,773	5,592	6,314	7,397
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	262,911	259,708	171,089	161,011	921,786
From Oil Wells.....	7,833	7,509	7,378	5,743	5,691
From Coalbed Wells.....	NA	3,198	2,698	2,962	NA
From Shale Gas Wells.....	NA	NA	265,917	510,897	NA
<b>Total.....</b>	<b>270,744</b>	<b>270,414</b>	<b>447,082</b>	<b>680,613</b>	<b>927,478</b>
Repressuring.....	439	516	511	520	414
Vented and Flared.....	12	11	114	141	425
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	270,293	269,886	446,457	679,952	926,638
Extraction Loss.....	212	162	139	168	213
<b>Total Dry Production .....</b>	<b>270,081</b>	<b>269,724</b>	<b>446,318</b>	<b>679,784</b>	<b>926,425</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	270,081	269,724	446,318	679,784	926,425
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,871,003	2,198,402	2,083,480	1,932,138	1,893,630
Withdrawals from Storage					
Underground Storage.....	4,081	5,417	5,585	4,868	4,368
LNG Storage .....	57	57	72	51	40
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-70,679	-3,315	-1,962	<sup>R</sup> 18,740	9,423
<b>Total Supply.....</b>	<b>2,074,544</b>	<b>2,470,285</b>	<b>2,533,495</b>	<b><sup>R</sup>2,635,582</b>	<b>2,833,886</b>

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Arkansas, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	233,868	226,439	234,901	<sup>R</sup> 244,193	271,512
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,835,843	2,238,097	2,293,519	2,387,253	2,557,661
Additions to Storage					
Underground Storage .....	4,789	5,695	5,023	4,108	4,672
LNG Storage .....	45	54	51	27	42
<b>Total Disposition .....</b>	<b>2,074,544</b>	<b>2,470,285</b>	<b>2,533,495</b>	<b><sup>R</sup>2,635,582</b>	<b>2,833,886</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,351	<sup>E</sup> 1,502	<sup>E</sup> 2,521	<sup>E</sup> 4,091	<sup>E</sup> 5,340
Pipeline and Distribution Use <sup>a</sup> .....	10,630	10,235	9,927	9,125	9,544
Plant Fuel .....	509	404	470	489	529
Delivered to Consumers					
Residential .....	31,495	32,731	35,718	33,252	36,240
Commercial .....	31,286	32,187	36,924	<sup>R</sup> 36,373	40,232
Industrial .....	87,532	85,773	85,140	<sup>R</sup> 77,585	83,061
Vehicle Fuel .....	10	13	12	<sup>R</sup> 11	13
Electric Power .....	71,056	63,594	64,188	83,266	96,553
<b>Total Delivered to Consumers .....</b>	<b>221,378</b>	<b>214,298</b>	<b>221,983</b>	<b><sup>R</sup>230,488</b>	<b>256,099</b>
<b>Total Consumption .....</b>	<b>233,868</b>	<b>226,439</b>	<b>234,901</b>	<b><sup>R</sup>244,193</b>	<b>271,512</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,843	9,534	13,112	14,776	17,862
Industrial .....	83,347	82,213	81,841	74,752	80,722
<b>Number of Consumers</b>					
Residential .....	555,905	557,966	556,746	557,355	549,970
Commercial .....	69,475	69,495	69,144	69,043	67,987
Industrial .....	1,120	1,055	1,104	1,025	1,079
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	450	463	534	527	592
Industrial .....	78,154	81,302	77,119	<sup>R</sup> 75,693	76,980
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	<sup>E</sup> 6.43	<sup>E</sup> 6.61	<sup>E</sup> 8.72	3.43	3.84
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	7.96	8.55	8.88	7.86	6.76
Delivered to Consumers					
Residential .....	14.15	13.08	14.09	13.39	11.53
Commercial .....	10.72	10.07	11.32	<sup>R</sup> 10.72	8.89
Industrial .....	9.51	9.51	10.56	<sup>R</sup> 8.44	7.28
Vehicle Fuel .....	8.51	8.39	--	--	--
Electric Power .....	6.38	7.04	9.23	4.14	5.11

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

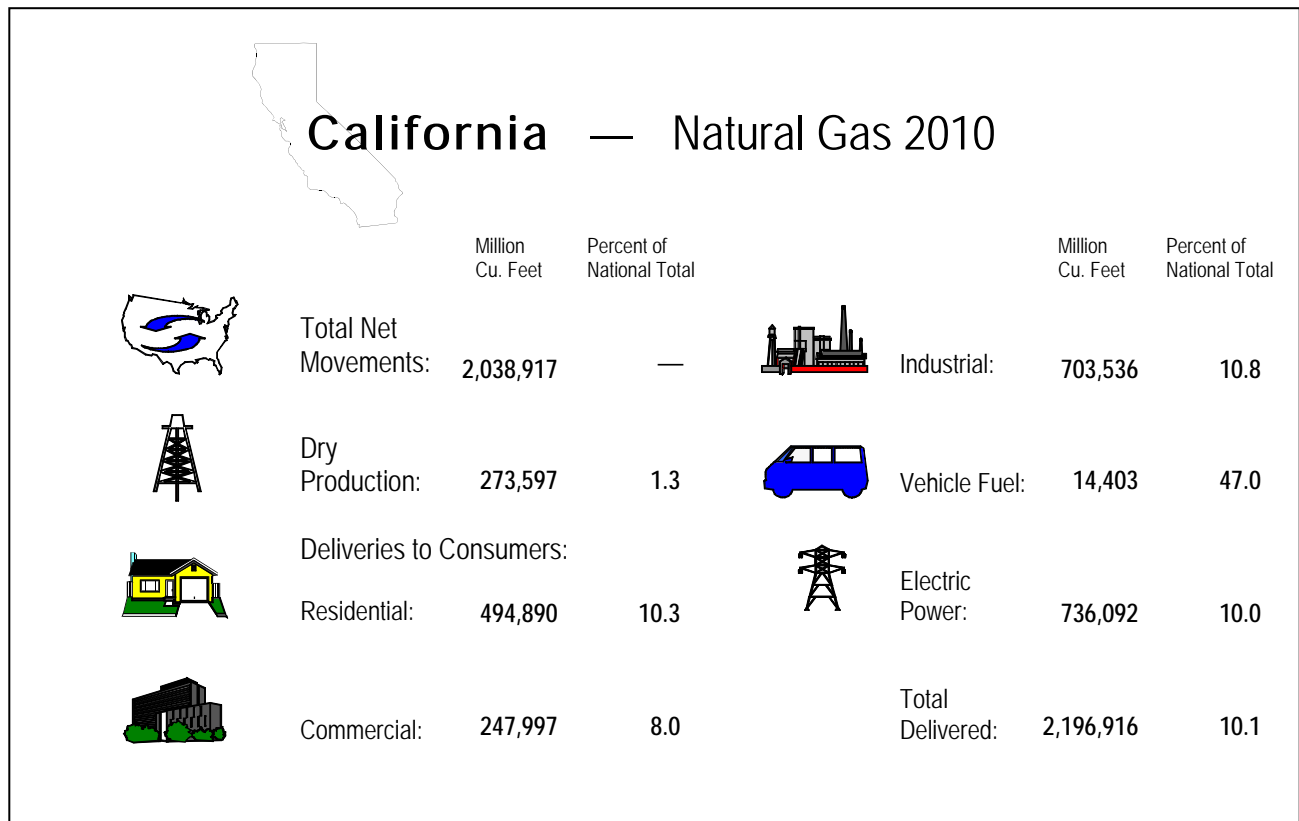
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 32. Summary Statistics for Natural Gas – California, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	1,451	1,540	1,645	1,643	1,580
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	94,612	93,249	91,460	82,288	73,017
From Oil Wells.....	254,526	246,140	241,560	223,975	246,874
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>349,137</b>	<b>339,389</b>	<b>333,019</b>	<b>306,263</b>	<b>319,891</b>
Repressuring.....	29,001	27,172	31,305	24,308	27,240
Vented and Flared.....	1,562	1,879	2,127	2,501	2,790
Nonhydrocarbon Gases Removed .....	3,365	3,178	3,119	2,879	3,019
Marketed Production .....	315,209	307,160	296,469	276,575	286,841
Extraction Loss.....	14,056	13,521	13,972	13,722	13,244
<b>Total Dry Production .....</b>	<b>301,153</b>	<b>293,639</b>	<b>282,497</b>	<b>262,853</b>	<b>273,597</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	301,153	293,639	282,497	262,853	273,597
Receipts at U.S. Borders					
Imports .....	0	0	1,345	1,953	22,503
Intransit Receipts.....	0	0	0	72	0
Interstate Receipts .....	2,115,526	2,368,404	2,443,165	2,342,621	2,220,195
Withdrawals from Storage					
Underground Storage.....	182,247	218,155	214,643	185,198	203,653
LNG Storage .....	76	202	42	46	54
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	14,275	-4,218	-31,462	<sup>R</sup> 11,407	-15,397
<b>Total Supply.....</b>	<b>2,613,277</b>	<b>2,876,182</b>	<b>2,910,230</b>	<b><sup>R</sup>2,804,151</b>	<b>2,704,606</b>

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – California, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,315,721	2,395,674	2,405,266	<sup>R</sup> 2,328,504	2,273,958
Deliveries at U.S. Borders					
Exports .....	101,101	96,757	109,127	101,422	43,278
Intransit Deliveries .....	*	0	0	0	0
Interstate Deliveries .....	27,407	169,070	158,433	174,422	160,503
Additions to Storage					
Underground Storage .....	168,957	214,469	237,364	199,763	226,810
LNG Storage .....	92	213	41	41	56
<b>Total Disposition .....</b>	<b>2,613,277</b>	<b>2,876,182</b>	<b>2,910,230</b>	<b><sup>R</sup>2,804,151</b>	<b>2,704,606</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	57,234	56,936	64,689	63,127	64,931
Pipeline and Distribution Use <sup>a</sup> .....	7,023	8,994	7,744	<sup>R</sup> 6,386	9,741
Plant Fuel .....	2,475	2,540	2,318	2,611	2,370
Delivered to Consumers					
Residential .....	491,777	492,378	489,304	<sup>R</sup> 480,721	494,890
Commercial .....	244,432	251,024	251,045	<sup>R</sup> 247,775	247,997
Industrial .....	732,054	738,501	720,592	<sup>R</sup> 706,154	703,536
Vehicle Fuel .....	9,889	11,015	11,705	<sup>R</sup> 12,802	14,403
Electric Power .....	770,836	834,286	857,867	808,928	736,092
<b>Total Delivered to Consumers .....</b>	<b>2,248,988</b>	<b>2,327,205</b>	<b>2,330,514</b>	<b><sup>R</sup>2,256,380</b>	<b>2,196,916</b>
<b>Total Consumption .....</b>	<b>2,315,721</b>	<b>2,395,674</b>	<b>2,405,266</b>	<b><sup>R</sup>2,328,504</b>	<b>2,273,958</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1,723	2,446	3,357	<sup>R</sup> 5,400	7,205
Commercial .....	86,196	98,776	108,738	<sup>R</sup> 111,702	113,903
Industrial .....	690,491	699,283	683,512	673,034	671,372
<b>Number of Consumers</b>					
Residential .....	10,329,224	10,439,220	10,515,162	<sup>R</sup> 10,510,950	10,542,584
Commercial .....	442,052	446,267	447,160	<sup>R</sup> 441,806	439,572
Industrial .....	38,637	39,134	39,591	<sup>R</sup> 38,746	38,006
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	553	562	561	561	564
Industrial .....	18,947	18,871	18,201	<sup>R</sup> 18,225	18,511
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.47	6.62	8.38	3.96	4.87
Imports .....	--	--	9.15	2.83	4.76
Exports .....	6.33	6.53	8.06	3.76	4.51
Citygate .....	6.76	6.82	8.11	4.17	4.86
Delivered to Consumers					
Residential .....	11.79	11.57	12.75	9.43	9.92
Commercial .....	10.43	10.20	11.75	7.75	8.30
Industrial .....	9.30	9.07	10.80	<sup>R</sup> 6.56	7.02
Vehicle Fuel .....	7.92	7.72	11.32	7.61	5.55
Electric Power .....	6.71	6.72	8.23	4.44	4.99

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

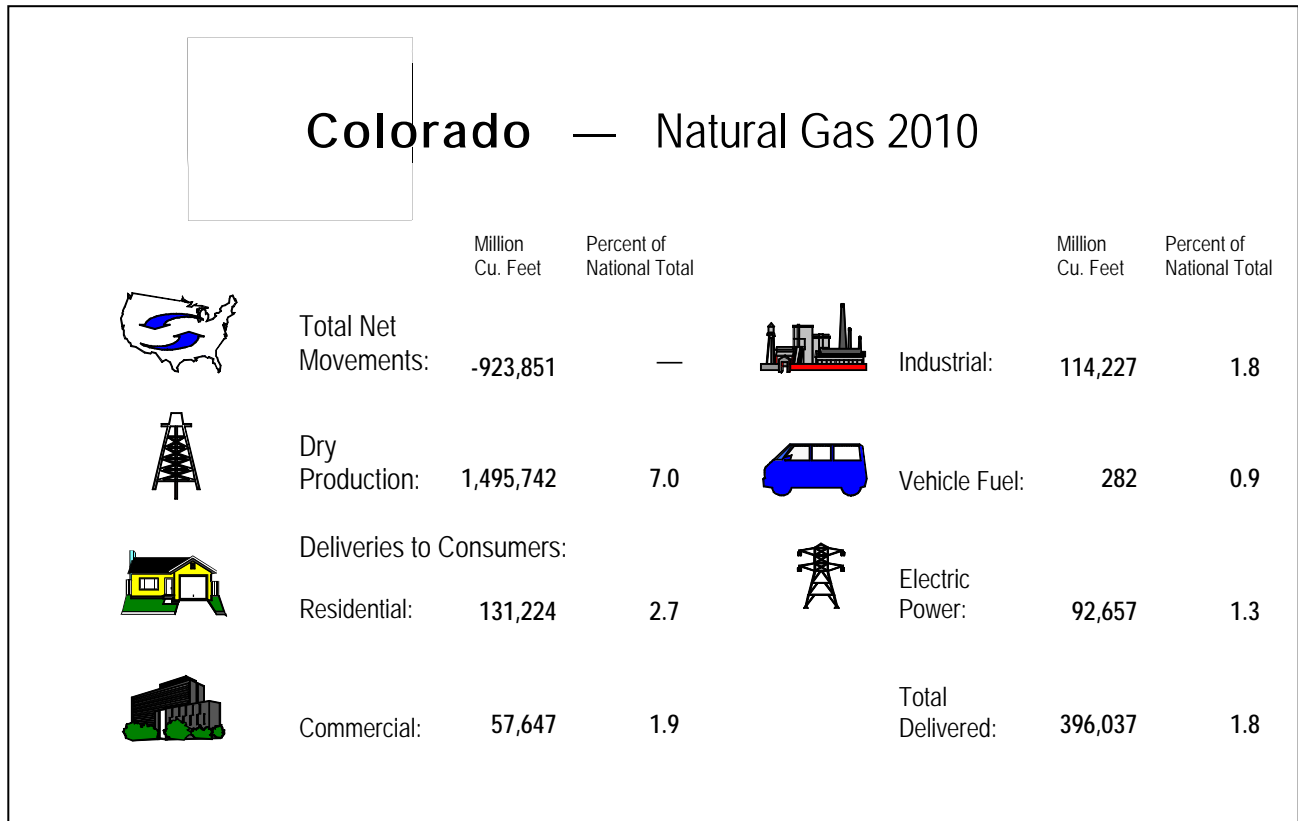
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 33. Summary Statistics for Natural Gas – Colorado, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	20,568	22,949	25,716	27,021	28,813
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,101,361	617,330	706,027	680,590	1,251,099
From Oil Wells.....	113,035	160,833	199,725	327,619	338,565
From Coalbed Wells.....	NA	476,365	497,092	502,444	NA
From Shale Gas Wells.....	NA	NA	NA	1,000	NA
<b>Total.....</b>	<b>1,214,396</b>	<b>1,254,529</b>	<b>1,402,845</b>	<b>1,511,654</b>	<b>1,589,664</b>
Repressuring.....	10,285	10,625	<sup>E</sup> 11,945	<sup>E</sup> 11,173	<sup>E</sup> 10,043
Vented and Flared.....	1,291	1,333	<sup>E</sup> 1,501	<sup>E</sup> 1,411	<sup>E</sup> 1,242
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,202,821	1,242,571	1,389,399	1,499,070	1,578,379
Extraction Loss.....	36,317	38,180	53,590	67,607	82,637
<b>Total Dry Production .....</b>	<b>1,166,504</b>	<b>1,204,391</b>	<b>1,335,809</b>	<b>1,431,463</b>	<b>1,495,742</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,166,504	1,204,391	1,335,809	1,431,463	1,495,742
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,309,520	1,311,187	2,200,147	2,526,317	2,640,803
Withdrawals from Storage					
Underground Storage.....	38,506	37,986	36,894	42,419	45,010
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	6,149	6,869	6,258	7,527	5,148
Balancing Item.....	-1,352	97,841	37,174	<sup>R</sup> -74,152	-77,361
<b>Total Supply.....</b>	<b>2,519,327</b>	<b>2,658,274</b>	<b>3,616,282</b>	<b><sup>R</sup>3,933,574</b>	<b>4,109,342</b>

See footnotes at end of table.

**Table 33. Summary Statistics for Natural Gas – Colorado, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	450,832	504,775	504,783	<sup>R</sup> 523,726	501,438
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,032,659	2,114,880	3,072,465	3,363,987	3,564,654
Additions to Storage					
Underground Storage .....	35,836	38,619	39,034	45,861	43,250
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,519,327</b>	<b>2,658,274</b>	<b>3,616,282</b>	<b><sup>R</sup>3,933,574</b>	<b>4,109,342</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	38,088	39,347	<sup>E</sup> 44,231	<sup>E</sup> 64,873	<sup>E</sup> 66,083
Pipeline and Distribution Use <sup>a</sup> .....	12,945	13,850	15,906	<sup>R</sup> 17,065	14,229
Plant Fuel .....	16,347	16,218	18,613	21,288	25,090
Delivered to Consumers					
Residential .....	119,270	130,971	133,947	128,993	131,224
Commercial .....	59,851	63,231	65,806	62,441	57,647
Industrial .....	111,259	117,230	119,706	113,582	114,227
Vehicle Fuel .....	144	141	121	<sup>R</sup> 250	282
Electric Power .....	92,927	123,788	106,454	115,234	92,657
<b>Total Delivered to Consumers .....</b>	<b>383,452</b>	<b>435,360</b>	<b>426,034</b>	<b><sup>R</sup>420,500</b>	<b>396,037</b>
<b>Total Consumption .....</b>	<b>450,832</b>	<b>504,775</b>	<b>504,783</b>	<b><sup>R</sup>523,726</b>	<b>501,438</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	13	0	0	4	21
Commercial .....	2,772	2,721	3,132	3,240	3,107
Industrial .....	110,565	116,699	119,032	112,995	108,249
<b>Number of Consumers</b>					
Residential .....	1,558,911	1,583,945	1,606,602	1,622,434	1,634,587
Commercial .....	139,746	141,420	144,719	145,624	145,460
Industrial .....	4,472	4,592	4,816	5,084	6,232
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	428	447	455	429	396
Industrial .....	24,879	25,529	24,856	22,341	18,329
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.12	4.57	<sup>E</sup> 6.94	<sup>E</sup> 3.21	<sup>E</sup> 3.96
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	7.61	6.23	6.98	5.09	5.26
Delivered to Consumers					
Residential .....	10.45	8.84	9.77	8.80	8.13
Commercial .....	9.61	8.10	9.01	7.56	7.58
Industrial .....	11.53	7.21	8.76	6.57	5.84
Vehicle Fuel .....	5.32	8.72	13.57	9.12	10.79
Electric Power .....	6.22	4.35	7.02	4.27	5.16

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

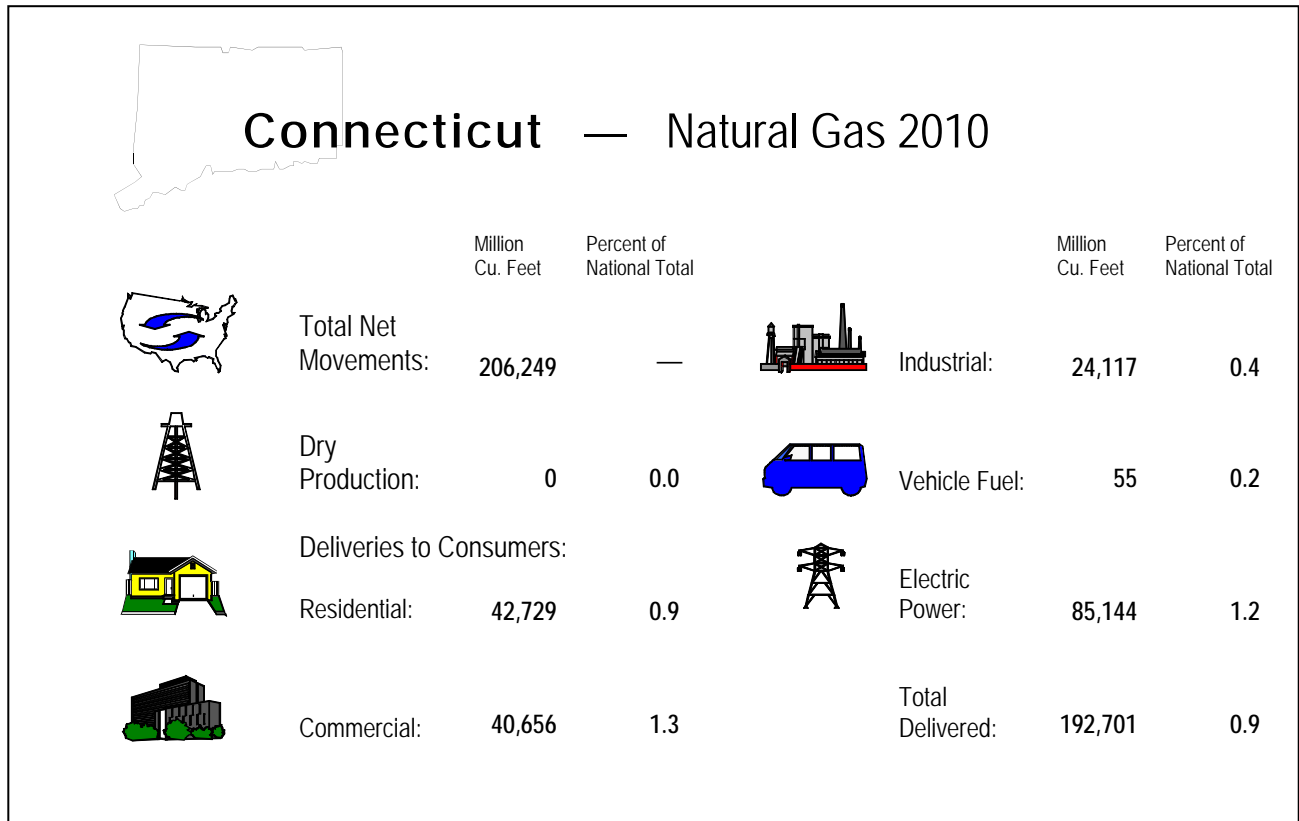
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 34. Summary Statistics for Natural Gas – Connecticut, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	454,051	491,456	461,815	487,054	558,082
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	246	485	802	549	473
Supplemental Gas Supplies .....	91	0	0	1	0
Balancing Item.....	-8,141	-8,972	-24,011	<sup>R</sup> -25,959	-6,630
<b>Total Supply.....</b>	<b>446,247</b>	<b>482,969</b>	<b>438,605</b>	<sup>R</sup> <b>461,645</b>	<b>551,925</b>

See footnotes at end of table.



Table 34. Summary Statistics for Natural Gas – Connecticut, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	172,682	180,181	166,801	<sup>R</sup> 185,056	199,440
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	273,034	302,201	270,796	275,876	351,833
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	532	587	1,008	713	651
<b>Total Disposition .....</b>	<b>446,247</b>	<b>482,969</b>	<b>438,605</b>	<b><sup>R</sup>461,645</b>	<b>551,925</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	3,178	4,361	4,225	<sup>R</sup> 5,831	6,739
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	39,069	43,348	42,935	43,995	42,729
Commercial .....	32,660	35,963	37,666	39,731	40,656
Industrial .....	21,670	22,794	22,539	24,585	24,117
Vehicle Fuel .....	81	89	81	<sup>R</sup> 49	55
Electric Power .....	76,024	73,627	59,354	70,864	85,144
<b>Total Delivered to Consumers .....</b>	<b>169,504</b>	<b>175,820</b>	<b>162,576</b>	<b><sup>R</sup>179,225</b>	<b>192,701</b>
<b>Total Consumption .....</b>	<b>172,682</b>	<b>180,181</b>	<b>166,801</b>	<b><sup>R</sup>185,056</b>	<b>199,440</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	596	780	967	1,080	1,156
Commercial .....	9,458	10,252	11,032	12,324	14,068
Industrial .....	11,152	11,387	11,883	15,371	16,605
<b>Number of Consumers</b>					
Residential .....	478,849	482,902	487,320	489,349	490,185
Commercial .....	52,982	52,389	53,903	54,510	54,842
Industrial .....	3,393	3,317	3,196	3,138	3,063
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	616	686	699	729	741
Industrial .....	6,387	6,872	7,052	7,835	7,874
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.11	8.67	10.24	6.81	6.58
Delivered to Consumers					
Residential .....	17.71	16.39	17.85	14.81	14.93
Commercial .....	13.60	12.61	13.81	9.92	9.55
Industrial .....	10.86	10.54	12.63	8.44	9.60
Vehicle Fuel .....	18.39	20.57	24.04	15.26	16.31
Electric Power .....	7.39	7.81	10.48	4.89	5.70

-- Not applicable.

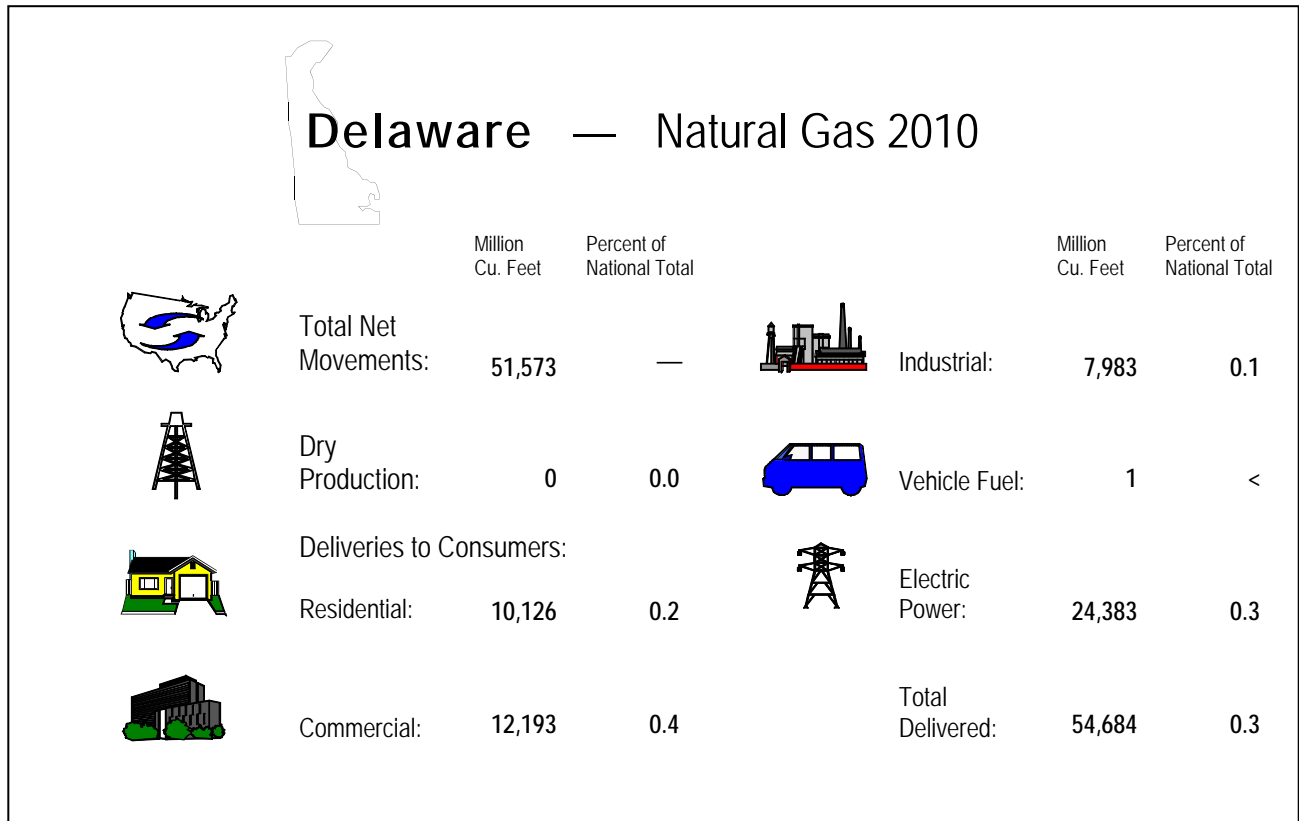
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 35. Summary Statistics for Natural Gas – Delaware, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	44,970	47,917	49,964	42,862	56,107
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	68	220	104	118	76
Supplemental Gas Supplies .....	*	5	2	2	1
Balancing Item.....	1,160	3,485	1,692	<sup>R</sup> 11,652	3,249
<b>Total Supply.....</b>	<b>46,198</b>	<b>51,627</b>	<b>51,763</b>	<b><sup>R</sup>54,634</b>	<b>59,432</b>

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – Delaware, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	43,190	48,155	48,162	<sup>R</sup> 50,148	54,825
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,940	3,258	3,479	4,365	4,534
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	68	215	122	121	73
<b>Total Disposition .....</b>	<b>46,198</b>	<b>51,627</b>	<b>51,763</b>	<b><sup>R</sup>54,634</b>	<b>59,432</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	18	16	18	22	140
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	9,111	10,000	9,875	10,049	10,126
Commercial .....	8,134	8,628	8,868	11,684	12,193
Industrial .....	16,398	16,014	18,216	17,402	7,983
Vehicle Fuel .....	6	5	4	<sup>R</sup> 1	1
Electric Power .....	9,522	13,493	11,181	10,990	24,383
<b>Total Delivered to Consumers .....</b>	<b>43,172</b>	<b>48,139</b>	<b>48,144</b>	<b><sup>R</sup>50,126</b>	<b>54,684</b>
<b>Total Consumption .....</b>	<b>43,190</b>	<b>48,155</b>	<b>48,162</b>	<b><sup>R</sup>50,148</b>	<b>54,825</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,833	2,178	2,611	5,438	6,117
Industrial .....	14,919	14,449	17,158	17,034	7,560
<b>Number of Consumers</b>					
Residential .....	141,276	145,010	147,541	149,006	150,458
Commercial .....	12,345	12,576	12,703	12,839	12,861
Industrial .....	170	185	165	112	114
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	659	686	698	910	948
Industrial .....	96,461	86,562	110,399	155,373	70,023
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.84	7.58	8.32	6.54	5.67
Delivered to Consumers					
Residential .....	16.93	16.21	16.07	17.79	15.12
Commercial .....	15.33	14.48	14.24	15.87	13.26
Industrial .....	11.94	8.93	12.54	13.99	10.18
Vehicle Fuel .....	22.42	21.90	26.48	14.12	24.55
Electric Power .....	W	W	W	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>^</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

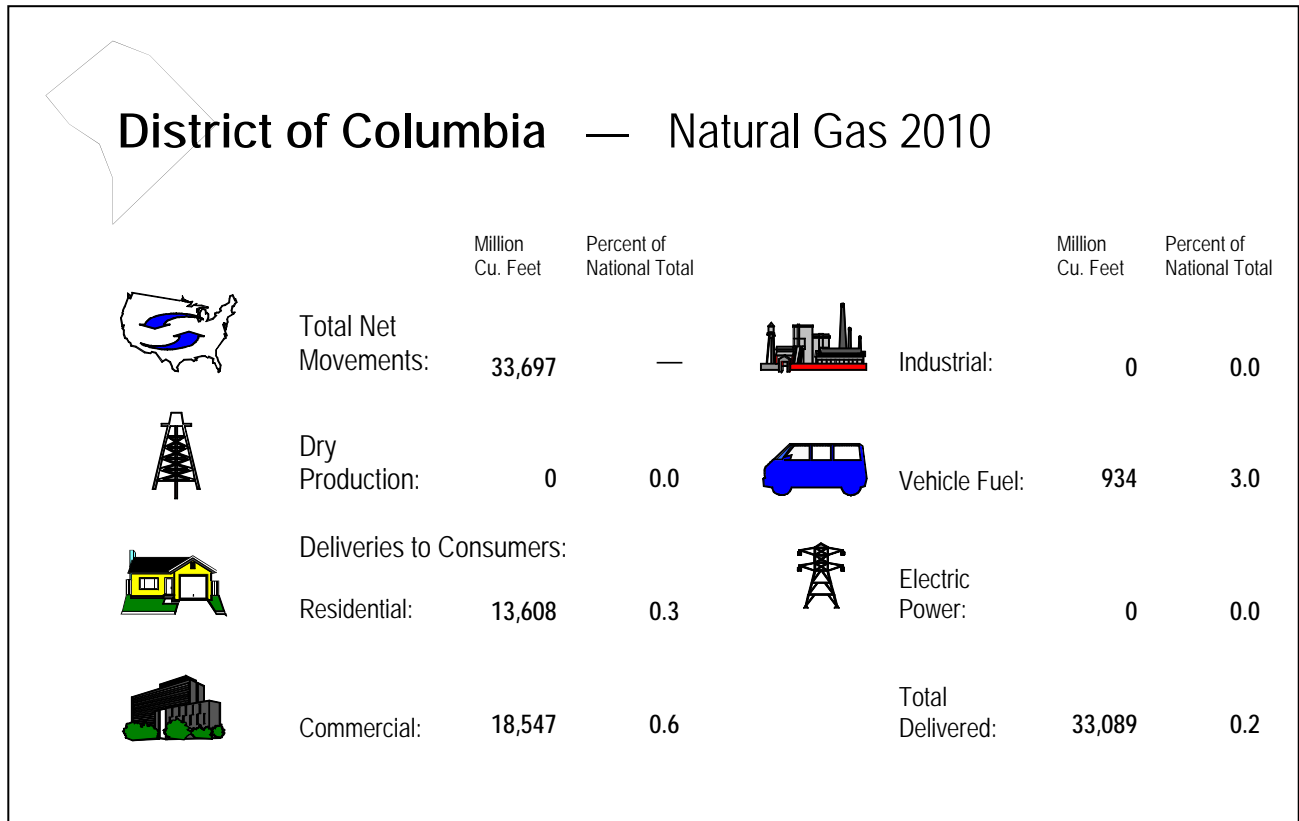
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 36. Summary Statistics for Natural Gas – District of Columbia, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	30,216	33,565	32,723	33,928	33,697
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-1,166	-599	-843	<sup>R</sup> -751	-395
<b>Total Supply.....</b>	<b>29,049</b>	<b>32,966</b>	<b>31,880</b>	<b><sup>R</sup>33,177</b>	<b>33,302</b>

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – District of Columbia, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	29,049	32,966	31,880	<sup>R</sup> 33,177	33,302
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>29,049</b>	<b>32,966</b>	<b>31,880</b>	<b><sup>R</sup>33,177</b>	<b>33,302</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	464	238	203	177	213
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	11,412	13,371	13,222	13,466	13,608
Commercial .....	17,107	19,297	18,411	18,705	18,547
Industrial .....	0	0	0	0	0
Vehicle Fuel .....	65	61	45	<sup>R</sup> 830	934
Electric Power .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>28,585</b>	<b>32,728</b>	<b>31,678</b>	<b><sup>R</sup>33,000</b>	<b>33,089</b>
<b>Total Consumption .....</b>	<b>29,049</b>	<b>32,966</b>	<b>31,880</b>	<b><sup>R</sup>33,177</b>	<b>33,302</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	2,659	3,178	3,132	3,222	3,329
Commercial .....	13,695	15,703	15,110	15,550	15,507
Industrial .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	141,953	142,384	142,819	143,436	144,151
Commercial .....	10,410	9,915	10,024	10,288	9,879
Industrial .....	0	0	0	0	0
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,643	1,946	1,837	1,818	1,877
Industrial .....	0	0	0	0	0
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	--	--	--	--	--
Delivered to Consumers					
Residential .....	16.96	15.67	16.49	13.92	13.53
Commercial .....	14.67	13.69	13.90	12.99	12.26
Industrial .....	--	--	--	--	--
Vehicle Fuel .....	9.50	9.49	15.57	6.83	4.87
Electric Power .....	--	--	--	--	--

-- Not applicable.

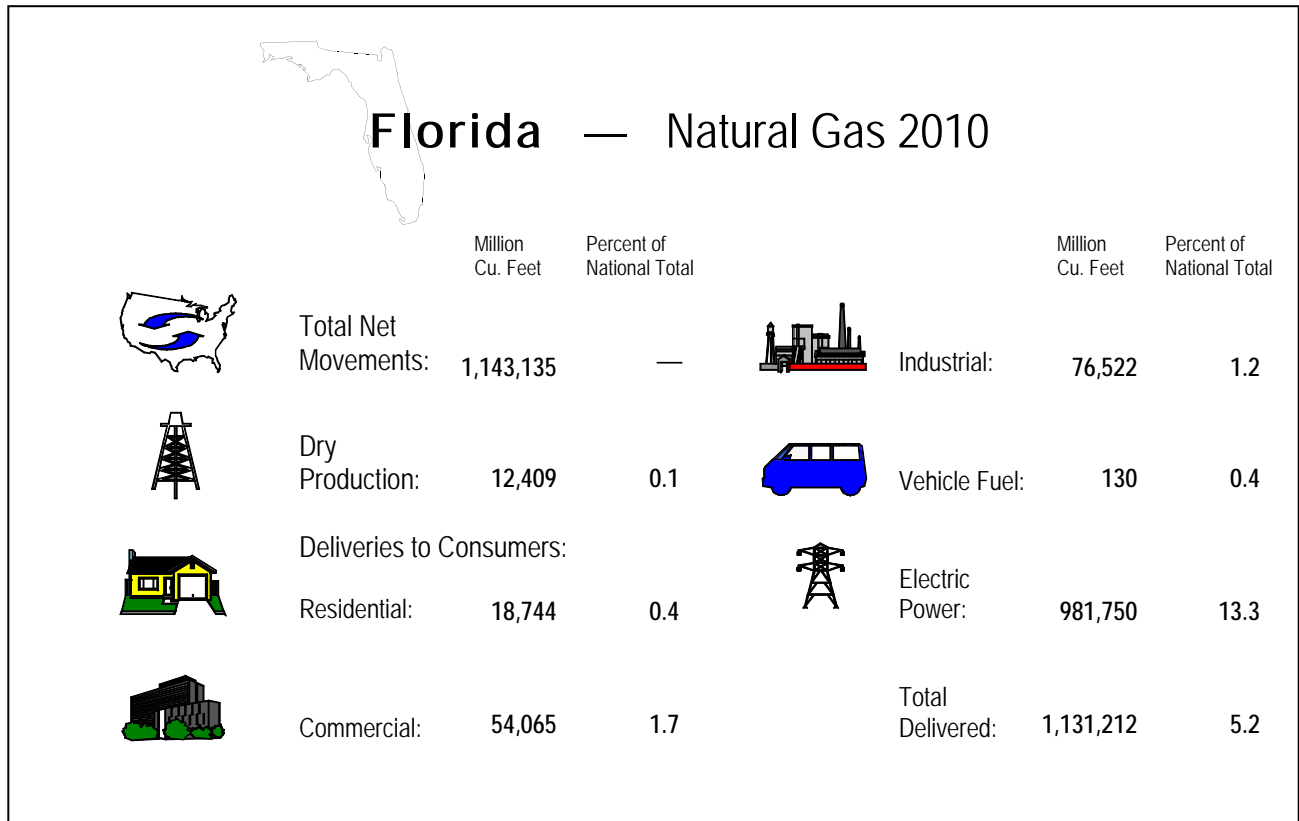
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 37. Summary Statistics for Natural Gas – Florida, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	2,845	2,000	2,742	290	13,938
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>2,845</b>	<b>2,000</b>	<b>2,742</b>	<b>290</b>	<b>13,938</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	304	<sup>E</sup> 222	<sup>E</sup> 306	<sup>E</sup> 32	<sup>E</sup> 1,529
Marketed Production .....	2,540	1,778	2,436	257	12,409
Extraction Loss.....	485	132	22	0	0
<b>Total Dry Production .....</b>	<b>2,055</b>	<b>1,646</b>	<b>2,414</b>	<b>257</b>	<b>12,409</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,055	1,646	2,414	257	12,409
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	889,710	915,006	939,799	1,063,977	1,143,135
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-155	592	486	<sup>R</sup> -8,894	2,979
<b>Total Supply.....</b>	<b>891,611</b>	<b>917,244</b>	<b>942,699</b>	<b><sup>R</sup>1,055,340</b>	<b>1,158,522</b>

See footnotes at end of table.

**Table 37. Summary Statistics for Natural Gas – Florida, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	891,611	917,244	942,699	<sup>R</sup> 1,055,340	1,158,522
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>891,611</b>	<b>917,244</b>	<b>942,699</b>	<b><sup>R</sup>1,055,340</b>	<b>1,158,522</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	896	<sup>E</sup> 654	<sup>E</sup> 897	<sup>E</sup> 94	<sup>E</sup> 4,512
Pipeline and Distribution Use <sup>a</sup> .....	11,942	10,092	9,547	<sup>R</sup> 10,374	22,798
Plant Fuel .....	796	671	83	0	0
Delivered to Consumers					
Residential .....	15,641	15,066	15,594	15,214	18,744
Commercial .....	50,625	51,097	50,901	50,371	54,065
Industrial .....	69,720	66,453	68,275	65,500	76,522
Vehicle Fuel .....	232	243	137	<sup>R</sup> 116	130
Electric Power .....	741,759	772,968	797,266	913,672	981,750
<b>Total Delivered to Consumers .....</b>	<b>877,977</b>	<b>905,828</b>	<b>932,172</b>	<b><sup>R</sup>1,044,872</b>	<b>1,131,212</b>
<b>Total Consumption .....</b>	<b>891,611</b>	<b>917,244</b>	<b>942,699</b>	<b><sup>R</sup>1,055,340</b>	<b>1,158,522</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	320	333	346	344	398
Commercial .....	28,398	28,805	29,046	29,414	32,313
Industrial .....	67,567	64,393	66,256	63,383	74,213
<b>Number of Consumers</b>					
Residential .....	673,122	682,996	679,265	674,090	675,551
Commercial .....	55,259	57,320	58,125	59,549	60,854
Industrial .....	475	467	449	607	581
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	916	891	876	846	888
Industrial .....	146,780	142,299	152,059	107,907	131,708
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.32	7.97	9.73	5.76	5.49
Delivered to Consumers					
Residential .....	21.54	20.61	21.07	20.18	17.89
Commercial .....	13.91	13.07	14.45	11.09	10.60
Industrial .....	11.66	10.56	11.72	9.41	8.33
Vehicle Fuel .....	13.69	12.82	15.56	13.16	17.98
Electric Power .....	8.62	9.35	10.41	7.90	6.54

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

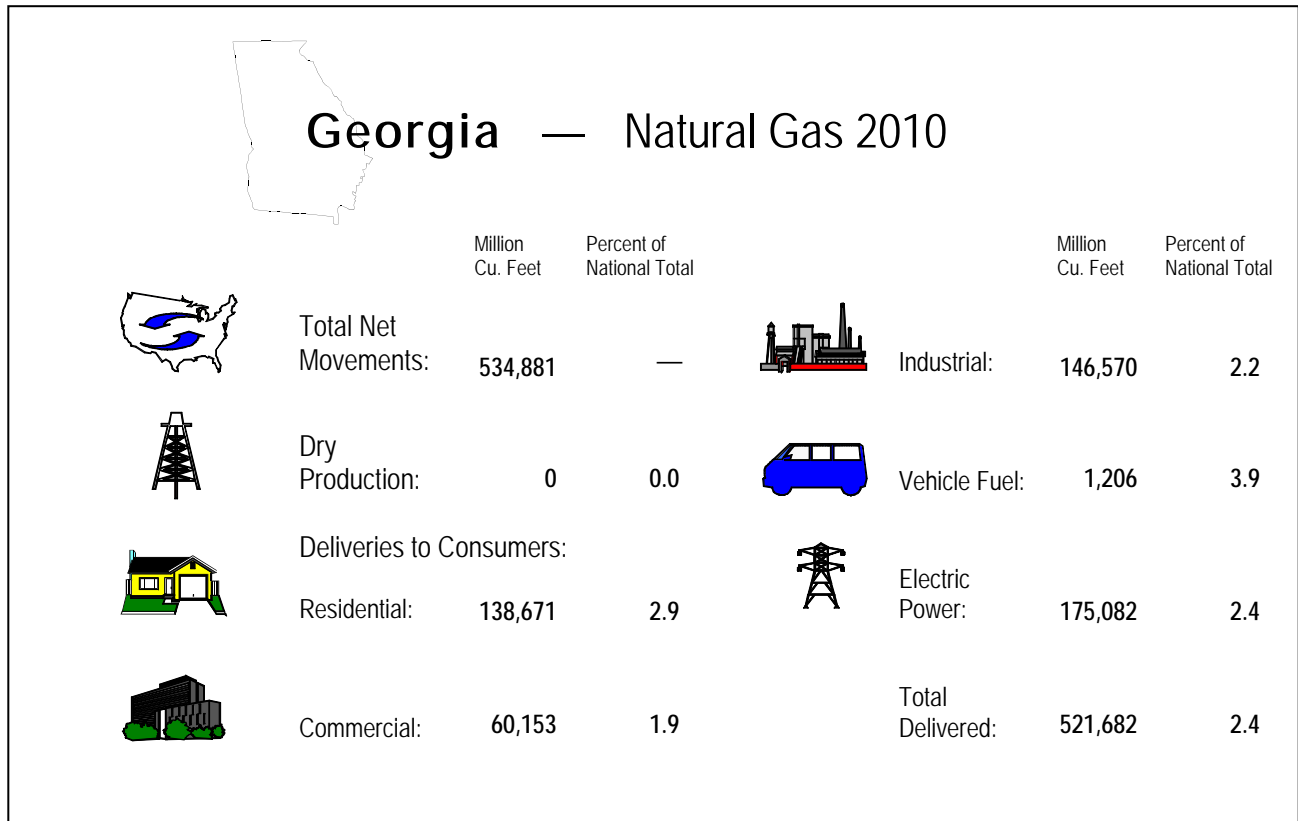
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 38. Summary Statistics for Natural Gas – Georgia, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	146,766	170,243	135,711	142,244	106,454
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,304,376	1,366,016	1,452,988	1,512,570	1,660,068
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,968	1,493	1,891	1,210	2,314
Supplemental Gas Supplies .....	3	2	*	52	732
Balancing Item.....	10,111	168	-4,782	<sup>R</sup> 1,543	-5,080
<b>Total Supply.....</b>	<b>1,463,225</b>	<b>1,537,923</b>	<b>1,585,809</b>	<b><sup>R</sup>1,657,620</b>	<b>1,764,489</b>

See footnotes at end of table.



Table 38. Summary Statistics for Natural Gas – Georgia, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	420,469	441,107	425,043	<sup>R</sup> 462,799	530,154
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,035,051	1,093,999	1,156,394	1,191,638	1,231,642
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	7,705	2,817	4,372	3,182	2,693
<b>Total Disposition .....</b>	<b>1,463,225</b>	<b>1,537,923</b>	<b>1,585,809</b>	<b><sup>R</sup>1,657,620</b>	<b>1,764,489</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	6,092	5,188	5,986	<sup>R</sup> 6,717	8,473
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	110,245	111,895	119,375	118,589	138,671
Commercial .....	48,137	48,591	51,518	53,627	60,153
Industrial .....	159,614	152,674	150,773	140,326	146,570
Vehicle Fuel .....	974	1,034	1,074	<sup>R</sup> 1,072	1,206
Electric Power .....	95,407	121,726	96,316	142,467	175,082
<b>Total Delivered to Consumers .....</b>	<b>414,377</b>	<b>435,919</b>	<b>419,057</b>	<b><sup>R</sup>456,082</b>	<b>521,682</b>
<b>Total Consumption .....</b>	<b>420,469</b>	<b>441,107</b>	<b>425,043</b>	<b><sup>R</sup>462,799</b>	<b>530,154</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	94,041	95,839	102,148	101,830	118,838
Commercial .....	38,204	38,967	41,555	43,845	49,157
Industrial .....	132,527	126,340	126,503	115,572	119,947
<b>Number of Consumers</b>					
Residential .....	1,726,239	1,793,650	1,791,256	1,744,934	1,740,587
Commercial .....	127,843	127,832	126,804	127,347	124,759
Industrial .....	3,053	2,913	2,890	2,254	2,174
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	377	380	406	421	482
Industrial .....	52,281	52,411	52,170	62,257	67,419
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	7.03	6.79	9.71	3.73	4.39
Exports .....	--	--	--	--	--
Citygate .....	9.37	8.15	9.35	6.56	5.93
Delivered to Consumers					
Residential .....	18.37	17.53	18.26	16.30	15.17
Commercial .....	14.20	13.21	14.30	11.70	10.95
Industrial .....	9.51	8.86	11.02	6.21	6.25
Vehicle Fuel .....	13.05	12.93	12.91	12.11	5.17
Electric Power .....	7.36	7.54	10.40	4.70	5.21

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

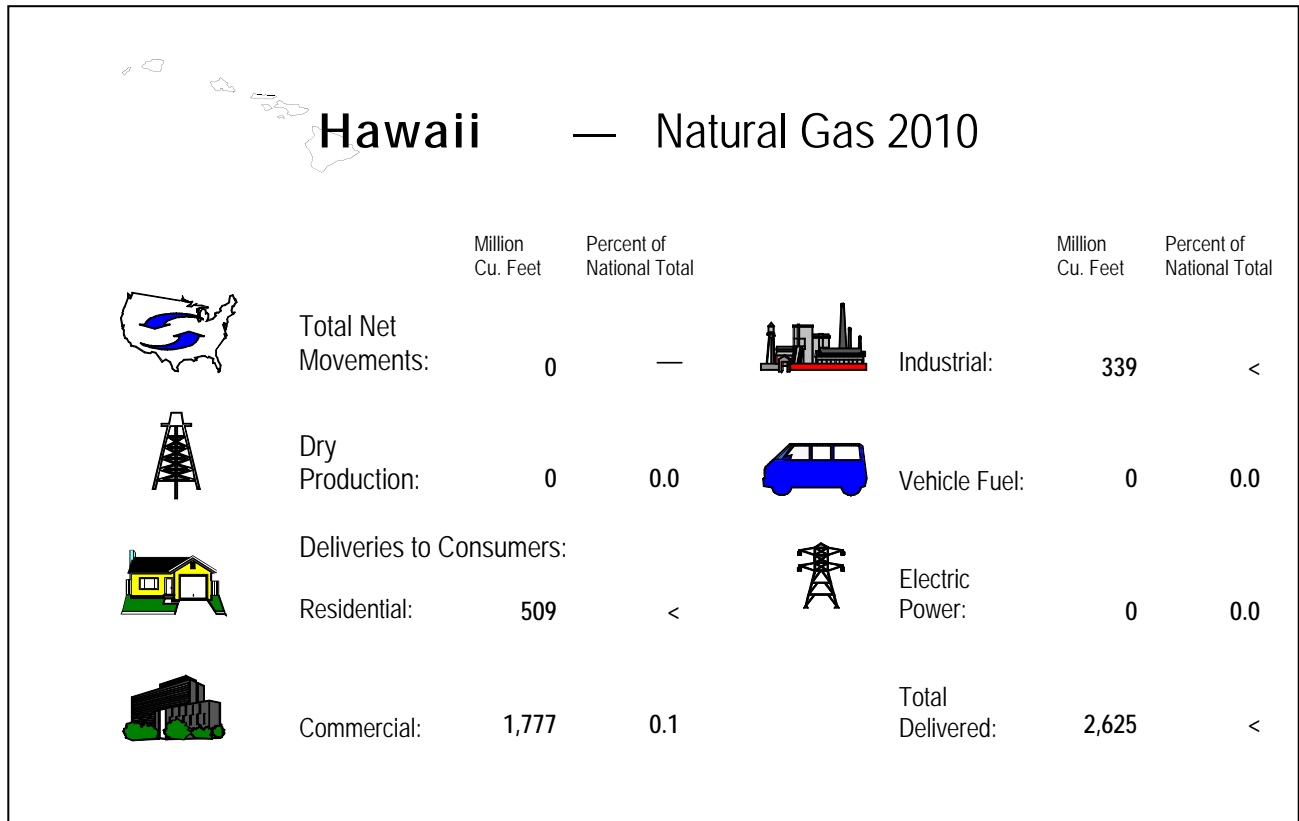


Table 39. Summary Statistics for Natural Gas – Hawaii, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2,613	2,683	2,559	2,447	2,472
Balancing Item.....	171	167	143	161	155
<b>Total Supply.....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Hawaii, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,783	2,850	2,702	2,607	2,627
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2	3	2	2	2
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	518	509	499	510	509
Commercial .....	1,813	1,836	1,769	1,752	1,777
Industrial .....	451	502	431	344	339
Vehicle Fuel .....	*	0	0	0	0
Electric Power .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>2,782</b>	<b>2,848</b>	<b>2,700</b>	<b>2,605</b>	<b>2,625</b>
<b>Total Consumption .....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	25,982	25,899	25,632	25,466	25,389
Commercial .....	2,548	2,547	2,540	2,535	2,551
Industrial .....	26	27	27	25	24
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	712	721	696	691	697
Industrial .....	17,343	18,609	15,975	13,753	14,111
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	17.49	17.37	27.15	17.82	22.94
Delivered to Consumers					
Residential .....	35.28	34.05	44.57	36.37	44.50
Commercial .....	29.29	28.31	39.01	30.00	36.55
Industrial .....	18.49	18.66	26.74	19.05	24.10
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	--	--	--	--	--

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

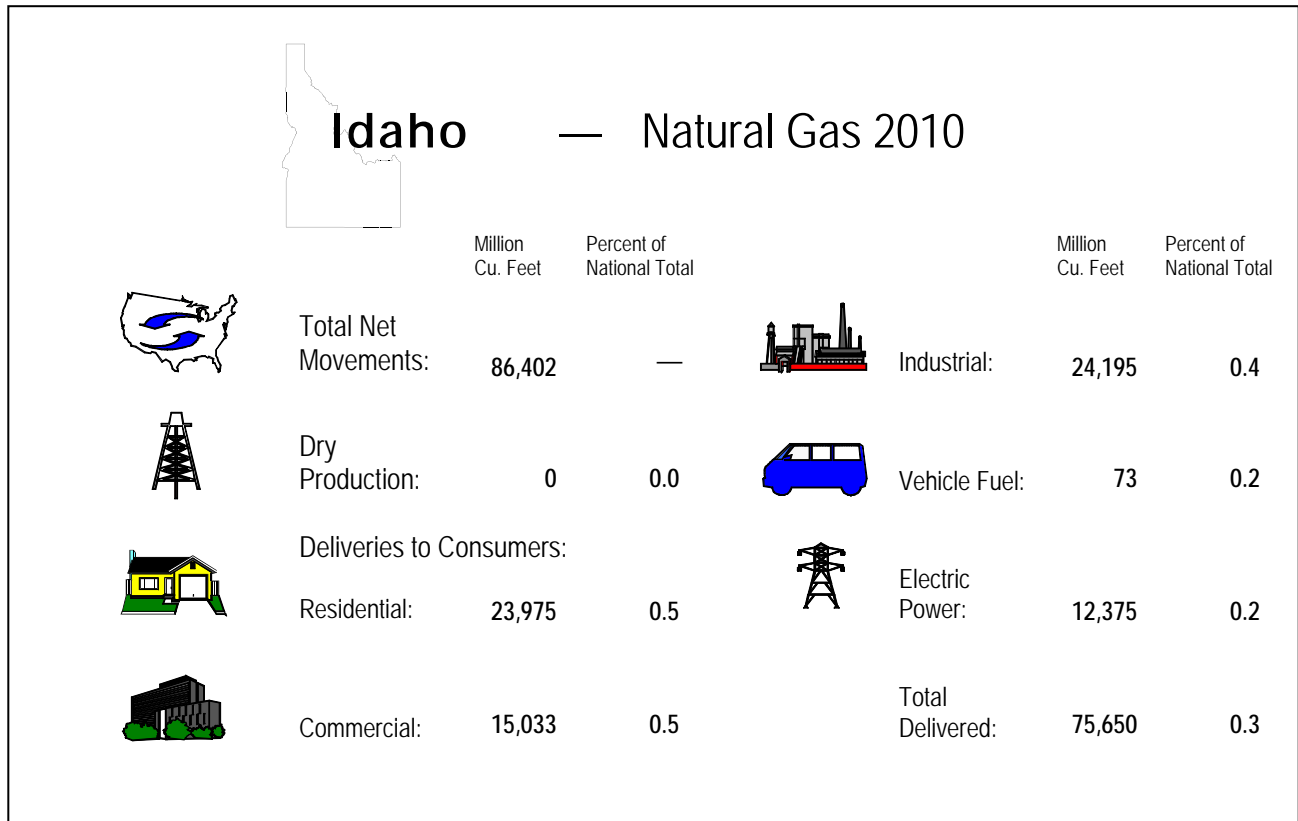
\* Percentage is less than 0.05 percent.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 40. Summary Statistics for Natural Gas – Idaho, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders .....					
Imports .....	690,781	704,429	688,782	693,892	708,806
Intransit Receipts.....	*	21,936	0	0	0
Interstate Receipts .....	219,714	233,472	237,853	230,465	204,376
Withdrawals from Storage .....					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	275	189	147	141	72
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-11,435	3,767	-19,066	<sup>R</sup> -11,510	-3,003
<b>Total Supply.....</b>	<b>899,335</b>	<b>963,793</b>	<b>907,716</b>	<b><sup>R</sup>912,988</b>	<b>910,251</b>

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Idaho, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	75,709	81,937	88,515	<sup>R</sup> 85,197	83,329
Deliveries at U.S. Borders					
Exports .....	0	0	252	113	12
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	823,211	881,766	818,950	827,150	826,769
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	415	89	0	528	142
<b>Total Disposition .....</b>	<b>899,335</b>	<b>963,793</b>	<b>907,716</b>	<b><sup>R</sup>912,988</b>	<b>910,251</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	6,507	7,542	6,869	<sup>R</sup> 7,031	7,679
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	22,450	23,419	27,532	25,531	23,975
Commercial .....	13,573	14,274	16,333	15,740	15,033
Industrial .....	23,488	24,119	25,191	24,256	24,195
Vehicle Fuel .....	80	79	60	<sup>R</sup> 65	73
Electric Power .....	9,611	12,504	12,530	12,575	12,375
<b>Total Delivered to Consumers .....</b>	<b>69,202</b>	<b>74,395</b>	<b>81,646</b>	<b><sup>R</sup>78,166</b>	<b>75,650</b>
<b>Total Consumption .....</b>	<b>75,709</b>	<b>81,937</b>	<b>88,515</b>	<b><sup>R</sup>85,197</b>	<b>83,329</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,927	2,169	2,285	2,560	2,713
Industrial .....	23,002	23,647	24,709	23,835	23,766
<b>Number of Consumers</b>					
Residential .....	316,915	323,114	336,191	342,277	346,602
Commercial .....	33,625	33,767	37,320	38,245	38,506
Industrial .....	192	188	199	187	184
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	404	423	438	412	390
Industrial .....	122,331	128,294	126,590	129,711	131,492
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	6.22	6.31	7.88	3.86	4.19
Exports .....	--	--	7.43	4.49	5.85
Citygate .....	7.27	6.68	7.48	5.63	4.82
Delivered to Consumers					
Residential .....	12.25	11.47	11.07	10.54	8.95
Commercial .....	11.49	10.67	10.28	9.77	8.21
Industrial .....	10.05	9.39	9.18	8.53	6.39
Vehicle Fuel .....	11.42	11.42	12.45	9.33	7.51
Electric Power .....	W	W	W	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

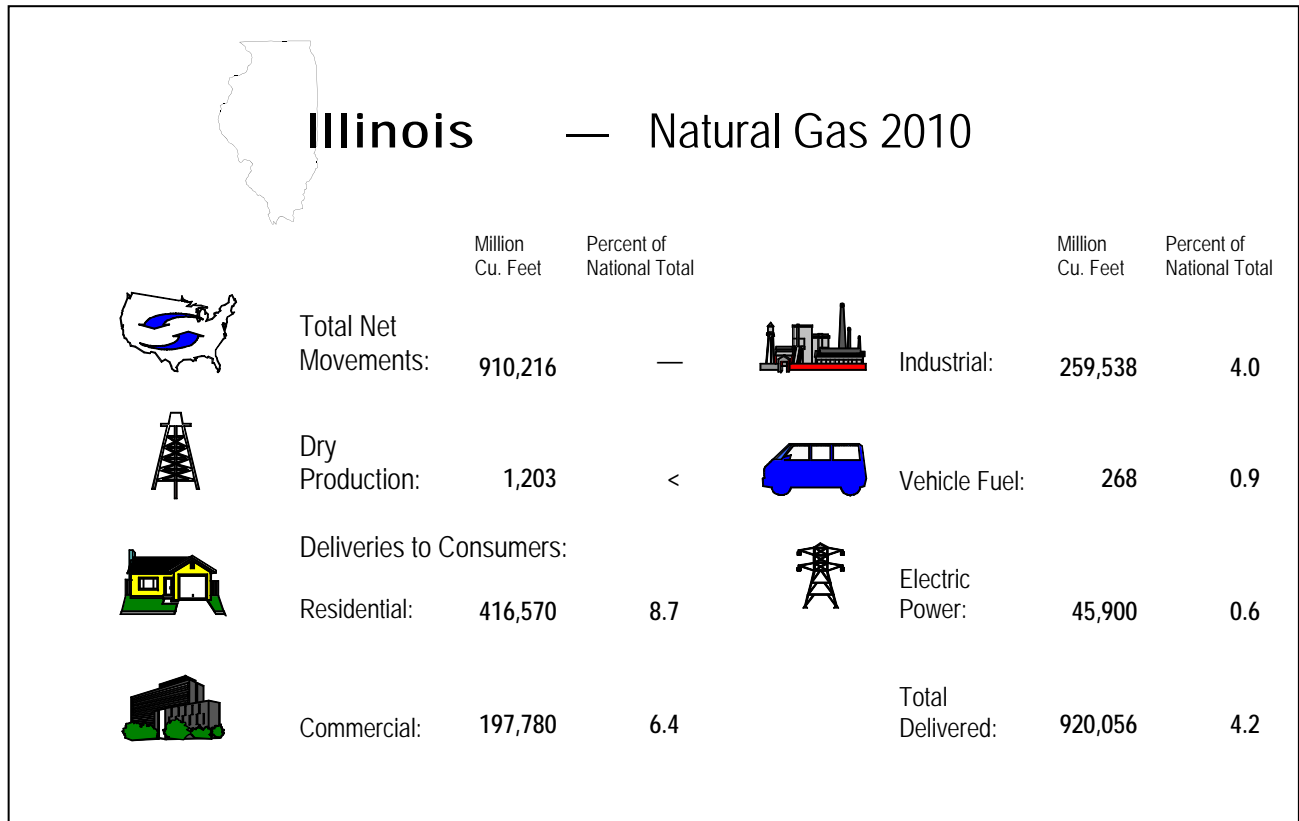


Table 41. Summary Statistics for Natural Gas – Illinois, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	316	43	45	51	50
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	<sup>E</sup> 165	<sup>E</sup> 139	<sup>E</sup> 119	<sup>E</sup> 139	<sup>E</sup> 1,198
From Oil Wells.....	<sup>E</sup> 5	<sup>E</sup> 5	<sup>E</sup> 5	<sup>E</sup> 5	<sup>E</sup> 5
From Coalbed Wells.....	NA	<sup>E</sup> 1,250	<sup>E</sup> 1,069	<sup>E</sup> 1,299	NA
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<sup>E</sup> 170	<sup>E</sup> 1,394	<b>1,193</b>	<b>1,443</b>	<b>1,203</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	<sup>E</sup> 170	<sup>E</sup> 1,394	<sup>E</sup> 1,193	<sup>E</sup> 1,443	<sup>E</sup> 1,203
Extraction Loss.....	47	48	42	31	0
<b>Total Dry Production .....</b>	<b>123</b>	<b>1,346</b>	<b>1,151</b>	<b>1,412</b>	<b>1,203</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	123	1,346	1,151	1,412	1,203
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,903,476	2,907,989	3,051,095	3,086,298	3,475,914
Withdrawals from Storage					
Underground Storage.....	235,590	251,122	259,827	247,957	245,135
LNG Storage .....	358	343	383	726	325
Supplemental Gas Supplies .....	13	11	15	20	17
Balancing Item.....	-189,689	60,587	-29,256	<sup>R</sup> 26,178	30,930
<b>Total Supply.....</b>	<b>2,949,871</b>	<b>3,221,398</b>	<b>3,283,215</b>	<sup>R</sup> <b>3,362,591</b>	<b>3,753,524</b>

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Illinois, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	893,997	965,591	1,000,501	<sup>R</sup> 956,068	939,970
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,812,882	2,011,543	2,022,380	2,146,637	2,565,698
Additions to Storage					
Underground Storage .....	242,754	243,789	260,333	259,421	247,458
LNG Storage .....	238	475	1	465	398
<b>Total Disposition .....</b>	<b>2,949,871</b>	<b>3,221,398</b>	<b>3,283,215</b>	<b><sup>R</sup>3,362,591</b>	<b>3,753,524</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4	<sup>E</sup> 39	<sup>E</sup> 41	<sup>E</sup> 62	<sup>E</sup> 50
Pipeline and Distribution Use <sup>a</sup> .....	10,869	11,407	13,275	<sup>R</sup> 24,636	19,864
Plant Fuel .....	45	45	48	41	0
Delivered to Consumers					
Residential .....	398,231	433,048	465,927	440,065	416,570
Commercial .....	196,361	203,368	222,382	222,768	197,780
Industrial .....	245,488	254,872	264,009	235,042	259,538
Vehicle Fuel .....	271	244	233	<sup>R</sup> 238	268
Electric Power .....	42,729	62,567	34,586	33,214	45,900
<b>Total Delivered to Consumers .....</b>	<b>883,080</b>	<b>954,100</b>	<b>987,137</b>	<b><sup>R</sup>931,329</b>	<b>920,056</b>
<b>Total Consumption .....</b>	<b>893,997</b>	<b>965,591</b>	<b>1,000,501</b>	<b><sup>R</sup>956,068</b>	<b>939,970</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	43,317	49,096	56,757	55,468	50,191
Commercial .....	118,383	117,571	126,178	130,862	114,175
Industrial .....	224,098	230,731	239,310	217,025	240,381
<b>Number of Consumers</b>					
Residential .....	3,812,121	3,845,441	3,869,308	3,839,438	3,842,206
Commercial .....	300,606	296,465	298,418	294,226	291,392
Industrial .....	26,109	24,000	23,737	23,857	25,035
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	653	686	745	757	679
Industrial .....	9,402	10,620	11,122	9,852	10,367
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.26	7.87	8.48	5.71	5.52
Delivered to Consumers					
Residential .....	11.18	10.76	12.07	<sup>R</sup> 8.97	9.39
Commercial .....	10.91	10.40	11.70	<sup>R</sup> 8.66	8.76
Industrial .....	9.44	9.00	10.58	7.31	7.13
Vehicle Fuel .....	9.75	9.59	12.75	7.27	7.22
Electric Power .....	7.14	7.26	10.10	4.69	5.14

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

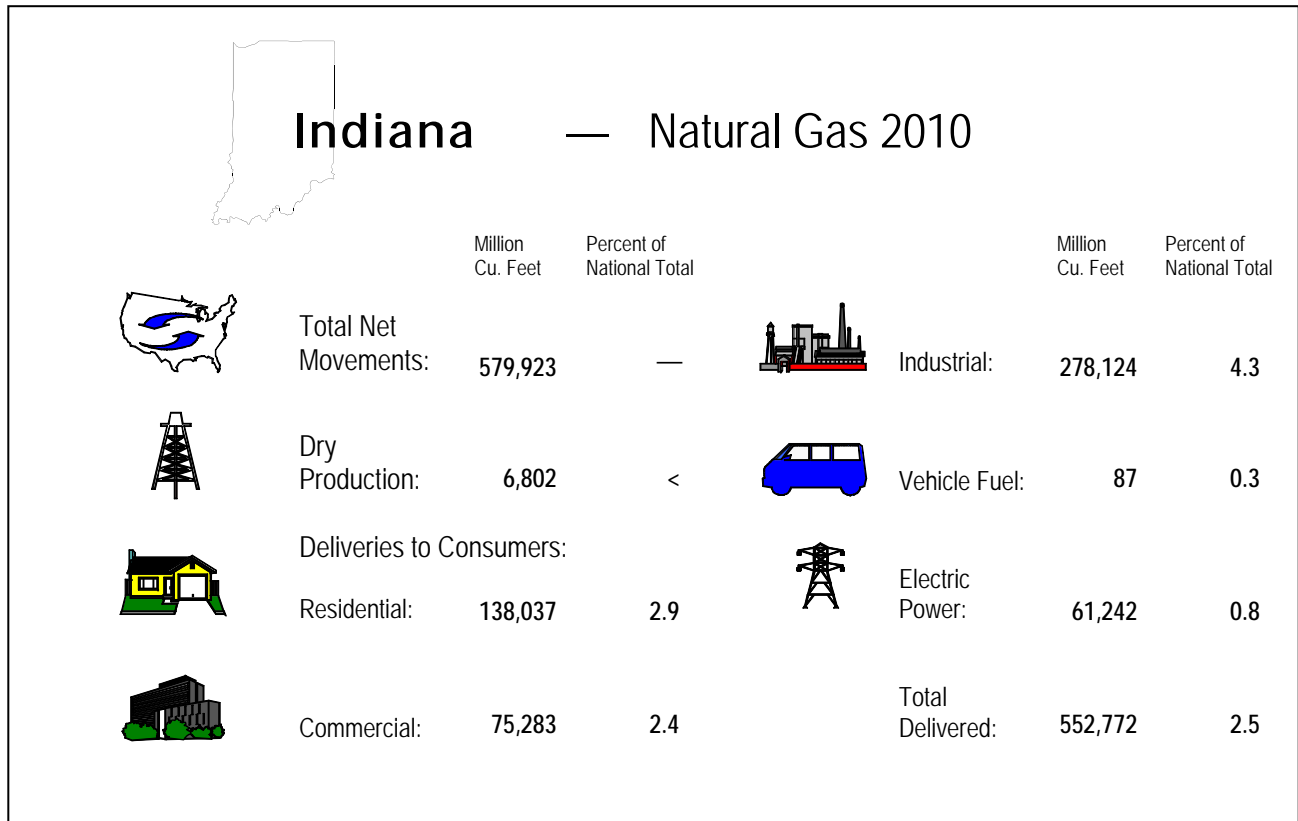
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Production data for 2007-2010 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 42. Summary Statistics for Natural Gas – Indiana, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	2,336	2,350	525	563	620
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	2,921	3,606	4,701	4,927	6,802
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	NA
From Shale Gas Wells.....	0	0	0	0	NA
<b>Total.....</b>	<b>2,921</b>	<b>3,606</b>	<b>4,701</b>	<b>4,927</b>	<b>6,802</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	2,921	3,606	4,701	4,927	6,802
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>2,921</b>	<b>3,606</b>	<b>4,701</b>	<b>4,927</b>	<b>6,802</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,921	3,606	4,701	4,927	6,802
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,233,715	2,431,747	2,469,330	2,652,307	3,044,195
Withdrawals from Storage					
Underground Storage.....	20,707	25,105	22,911	22,218	22,454
LNG Storage .....	1,172	2,577	1,748	1,281	1,148
Supplemental Gas Supplies .....	1,642	635	30	1	1
Balancing Item.....	19,140	-28,924	64,839	<sup>R</sup> 26,717	-24,668
<b>Total Supply.....</b>	<b>2,279,297</b>	<b>2,434,747</b>	<b>2,563,560</b>	<b><sup>R</sup>2,707,451</b>	<b>3,049,932</b>

See footnotes at end of table.



Table 42. Summary Statistics for Natural Gas – Indiana, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	496,303	535,796	551,424	<sup>R</sup> 506,944	561,734
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,757,950	1,873,603	1,988,280	2,175,417	2,464,272
Additions to Storage					
Underground Storage .....	23,598	22,686	22,874	24,399	21,943
LNG Storage .....	1,447	2,663	982	691	1,983
<b>Total Disposition .....</b>	<b>2,279,297</b>	<b>2,434,747</b>	<b>2,563,560</b>	<b><sup>R</sup>2,707,451</b>	<b>3,049,932</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	108	<sup>E</sup> 101	<sup>E</sup> 161	<sup>E</sup> 211	<sup>E</sup> 283
Pipeline and Distribution Use <sup>a</sup> .....	6,313	7,039	7,060	<sup>R</sup> 6,597	8,679
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	127,649	142,543	152,701	139,743	138,037
Commercial .....	71,081	75,562	84,858	78,764	75,283
Industrial .....	263,807	272,551	272,208	244,975	278,124
Vehicle Fuel .....	131	128	123	<sup>R</sup> 77	87
Electric Power .....	27,213	37,871	34,312	36,576	61,242
<b>Total Delivered to Consumers .....</b>	<b>489,881</b>	<b>528,655</b>	<b>544,202</b>	<b><sup>R</sup>500,135</b>	<b>552,772</b>
<b>Total Consumption .....</b>	<b>496,303</b>	<b>535,796</b>	<b>551,424</b>	<b><sup>R</sup>506,944</b>	<b>561,734</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	4,748	5,379	7,655	8,909	8,101
Commercial .....	14,610	16,566	18,768	20,579	20,684
Industrial .....	244,934	252,305	253,932	227,724	262,509
<b>Number of Consumers</b>					
Residential .....	1,661,186	1,677,857	1,678,158	1,662,663	1,663,616
Commercial .....	154,322	155,885	157,223	155,615	155,771
Industrial .....	5,350	5,427	5,294	5,190	5,110
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	461	485	540	506	483
Industrial .....	49,310	50,221	51,418	47,201	54,427
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.01	5.78	7.58	4.05	4.13
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.31	7.83	8.94	5.59	5.52
Delivered to Consumers					
Residential .....	13.05	11.29	12.65	10.81	8.62
Commercial .....	11.53	10.20	11.14	9.18	7.54
Industrial .....	9.37	8.45	10.48	6.91	5.65
Vehicle Fuel .....	7.01	6.09	7.94	4.08	5.19
Electric Power .....	7.63	7.48	9.61	4.69	4.91

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

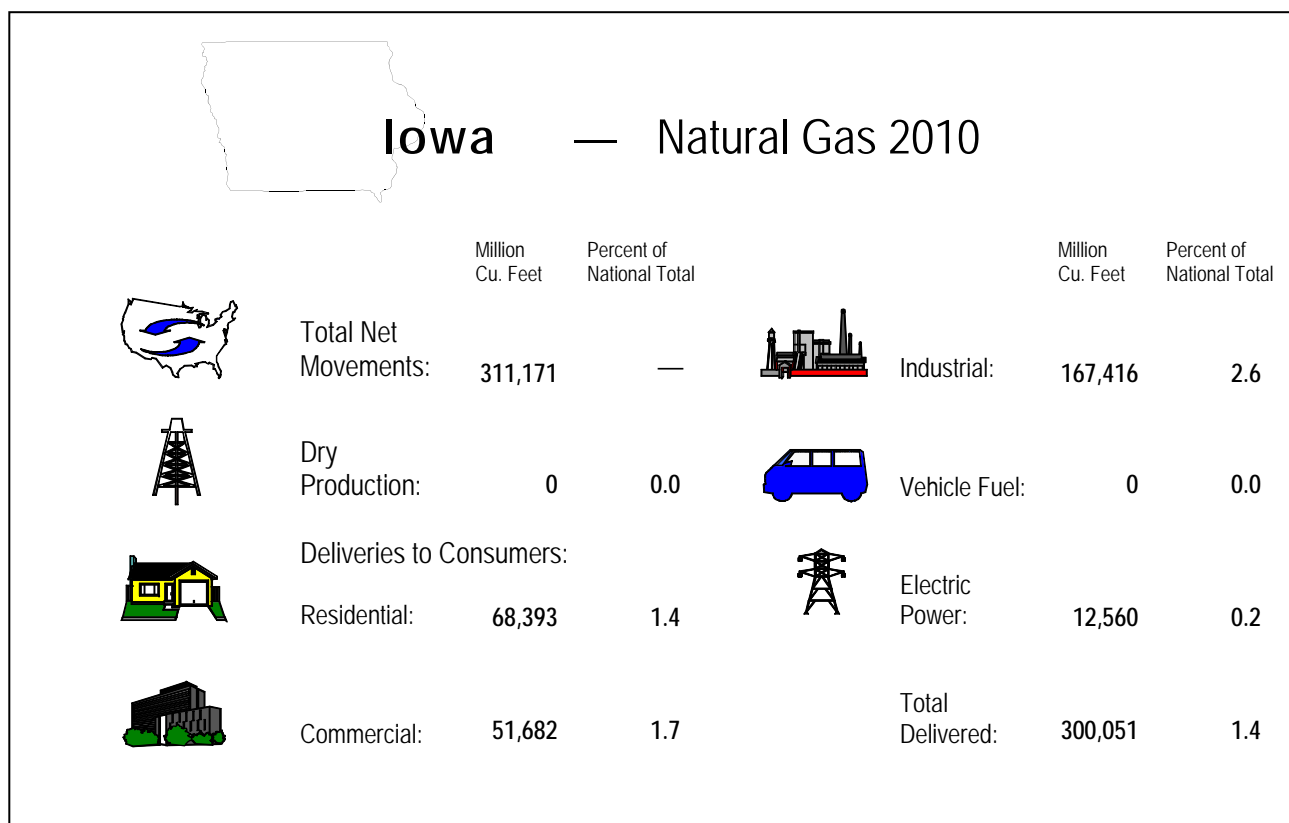
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 43. Summary Statistics for Natural Gas – Iowa, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,400,356	2,297,174	2,391,697	2,163,049	2,104,669
Withdrawals from Storage					
Underground Storage.....	65,187	72,779	67,748	74,151	78,444
LNG Storage .....	1,540	3,195	3,344	1,897	1,312
Supplemental Gas Supplies .....	46	40	27	3	2
Balancing Item.....	30,026	30,420	13,687	-278	-1,970
<b>Total Supply.....</b>	<b>2,497,156</b>	<b>2,403,609</b>	<b>2,476,504</b>	<b>2,238,821</b>	<b>2,182,457</b>

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Iowa, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	238,454	293,274	325,772	315,186	311,093
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,187,513	2,036,925	2,077,531	1,842,972	1,793,498
Additions to Storage					
Underground Storage .....	68,750	70,329	70,022	79,012	76,407
LNG Storage .....	2,438	3,080	3,178	1,652	1,458
<b>Total Disposition .....</b>	<b>2,497,156</b>	<b>2,403,609</b>	<b>2,476,504</b>	<b>2,238,821</b>	<b>2,182,457</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	12,525	12,320	14,101	13,846	11,042
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	61,844	67,754	75,449	70,111	68,393
Commercial .....	43,424	46,367	56,099	56,698	51,682
Industrial .....	101,032	140,892	162,478	164,512	167,416
Vehicle Fuel .....	1	*	0	0	0
Electric Power .....	19,629	25,941	17,645	10,019	12,560
<b>Total Delivered to Consumers .....</b>	<b>225,929</b>	<b>280,954</b>	<b>311,672</b>	<b>301,340</b>	<b>300,051</b>
<b>Total Consumption .....</b>	<b>238,454</b>	<b>293,274</b>	<b>325,772</b>	<b>315,186</b>	<b>311,093</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	9,840	10,358	13,603	15,574	14,491
Industrial .....	92,418	131,703	151,722	154,020	157,696
<b>Number of Consumers</b>					
Residential .....	858,915	865,553	872,980	875,781	879,713
Commercial .....	97,823	97,979	98,144	98,416	98,498
Industrial .....	1,670	1,651	1,652	1,626	1,572
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	444	473	572	576	525
Industrial .....	60,498	85,337	98,352	101,176	106,499
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.07	7.80	8.28	5.62	5.69
Delivered to Consumers					
Residential .....	12.42	11.76	11.91	9.83	9.57
Commercial .....	10.38	9.97	10.25	7.88	7.81
Industrial .....	8.47	8.56	9.32	6.23	6.10
Vehicle Fuel .....	--	11.68	--	--	--
Electric Power .....	7.85	7.73	W	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

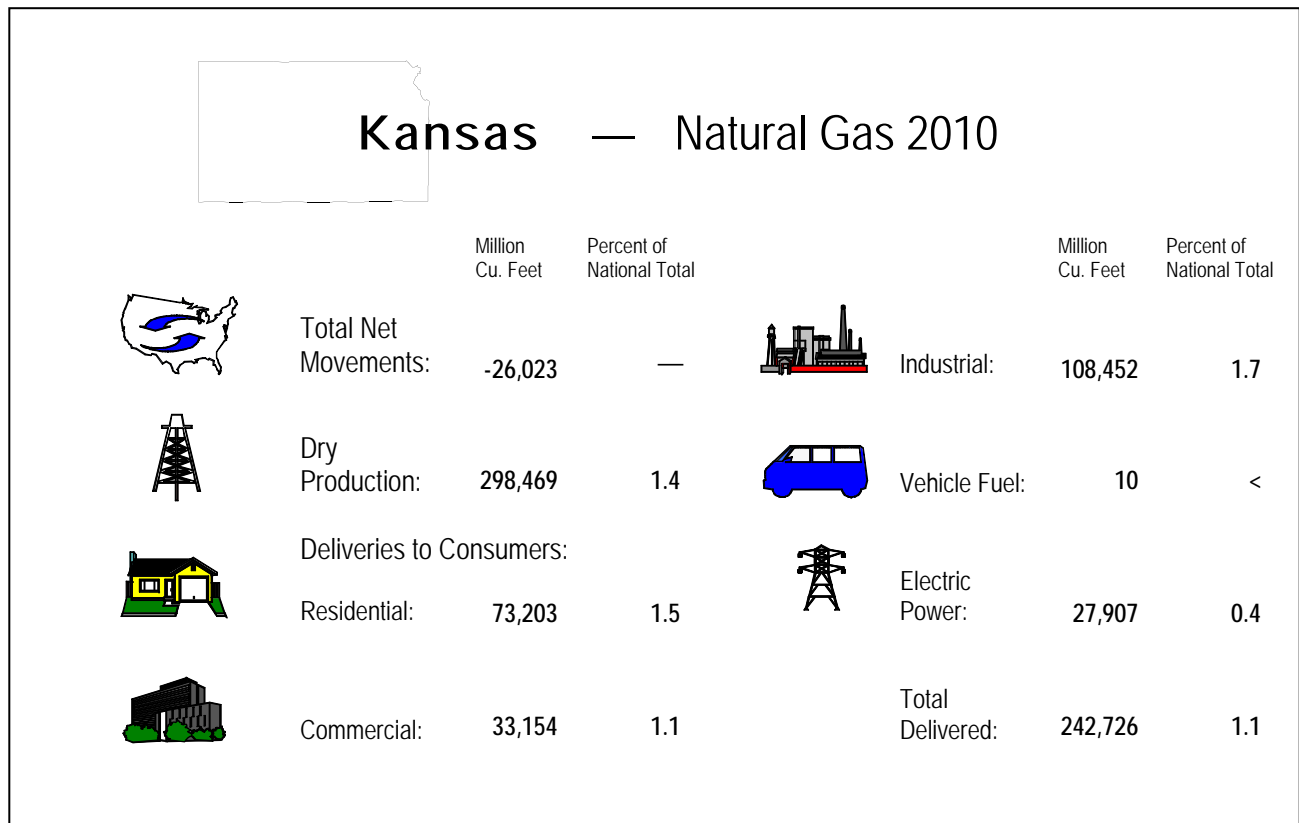
<sup>w</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 44. Summary Statistics for Natural Gas – Kansas, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	19,713	19,713	17,862	21,243	22,145
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	327,386	322,836	286,802	269,599	286,520
From Oil Wells.....	44,643	44,023	45,038	42,647	39,071
From Coalbed Wells.....	NA	NA	43,474	43,148	NA
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>372,029</b>	<b>366,859</b>	<b>375,314</b>	<b>355,394</b>	<b>325,591</b>
Repressuring.....	620	<sup>E</sup> 618	<sup>E</sup> 631	<sup>E</sup> 601	<sup>E</sup> 548
Vented and Flared.....	365	<sup>E</sup> 363	<sup>E</sup> 373	<sup>E</sup> 353	<sup>E</sup> 323
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	371,044	365,877	374,310	354,440	324,720
Extraction Loss.....	30,726	28,063	28,302	26,948	26,251
<b>Total Dry Production .....</b>	<b>340,318</b>	<b>337,814</b>	<b>346,008</b>	<b>327,492</b>	<b>298,469</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	340,318	337,814	346,008	327,492	298,469
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,435,214	1,537,472	1,526,680	1,647,027	1,910,362
Withdrawals from Storage					
Underground Storage.....	99,698	128,754	101,056	106,091	121,737
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-92,942	-68,958	-8,597	<sup>R</sup> -37,046	1,664
<b>Total Supply.....</b>	<b>1,782,288</b>	<b>1,935,082</b>	<b>1,965,148</b>	<b><sup>R</sup>2,043,563</b>	<b>2,332,232</b>

See footnotes at end of table.

**Table 44. Summary Statistics for Natural Gas – Kansas, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	264,253	286,538	282,904	<sup>R</sup> 286,973	282,594
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,414,931	1,535,145	1,566,574	1,654,185	1,936,385
Additions to Storage					
Underground Storage .....	103,105	113,399	115,669	102,406	113,253
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,782,288</b>	<b>1,935,082</b>	<b>1,965,148</b>	<b><sup>R</sup>2,043,563</b>	<b>2,332,232</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	13,681	<sup>E</sup> 10,232	<sup>E</sup> 12,803	<sup>E</sup> 15,169	<sup>E</sup> 13,461
Pipeline and Distribution Use <sup>a</sup> .....	25,050	24,773	23,589	<sup>R</sup> 26,479	24,305
Plant Fuel .....	7,541	5,439	2,331	2,126	2,102
Delivered to Consumers					
Residential .....	57,078	63,091	70,336	<sup>R</sup> 71,068	73,203
Commercial .....	27,505	30,546	33,531	<sup>R</sup> 32,512	33,154
Industrial .....	110,910	126,884	113,663	107,569	108,452
Vehicle Fuel .....	12	13	11	<sup>R</sup> 9	10
Electric Power .....	22,477	25,560	26,640	32,040	27,907
<b>Total Delivered to Consumers .....</b>	<b>217,981</b>	<b>246,094</b>	<b>244,181</b>	<b><sup>R</sup>243,199</b>	<b>242,726</b>
<b>Total Consumption .....</b>	<b>264,253</b>	<b>286,538</b>	<b>282,904</b>	<b><sup>R</sup>286,973</b>	<b>282,594</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	9,518	10,757	11,760	11,153	11,267
Industrial .....	102,868	119,338	104,753	100,367	100,894
<b>Number of Consumers</b>					
Residential .....	862,203	858,304	853,125	<sup>R</sup> 855,454	853,809
Commercial .....	85,686	85,376	84,703	<sup>R</sup> 84,715	84,397
Industrial .....	8,152	8,327	8,098	7,793	7,664
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	321	358	396	384	393
Industrial .....	13,605	15,238	14,036	13,803	14,151
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.61	5.69	6.85	3.16	4.23
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.08	8.27	8.85	6.12	6.08
Delivered to Consumers					
Residential .....	13.19	12.97	13.00	11.10	10.54
Commercial .....	12.44	12.04	12.24	10.01	9.61
Industrial .....	6.83	7.17	9.42	4.59	5.50
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	6.32	6.31	8.11	4.13	5.05

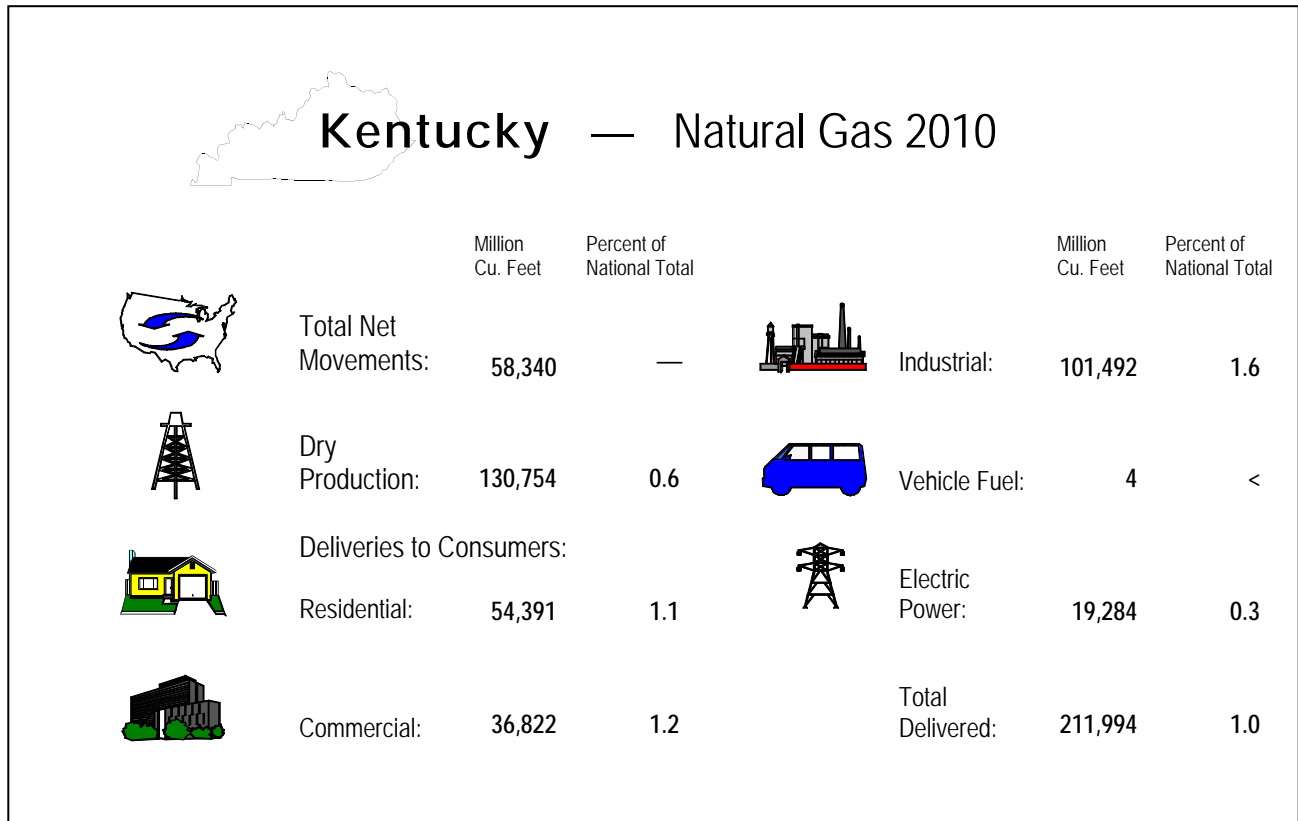
-- Not applicable.  
<sup>c</sup> Percentage is less than 0.05 percent.  
<sup>E</sup> Estimated data.  
<sup>NA</sup> Not available.  
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 45. Summary Statistics for Natural Gas – Kentucky, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	15,892	16,563	16,290	17,152	17,670
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	95,320	95,437	110,587	106,782	133,521
From Oil Wells.....	0	0	1,529	1,518	1,809
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	2,000	5,000	NA
<b>Total.....</b>	<b>95,320</b>	<b>95,437</b>	<b>114,116</b>	<b>113,300</b>	<b>135,330</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	95,320	95,437	114,116	113,300	135,330
Extraction Loss.....	2,252	1,957	2,401	3,270	4,576
<b>Total Dry Production .....</b>	<b>93,068</b>	<b>93,480</b>	<b>111,715</b>	<b>110,030</b>	<b>130,754</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	93,068	93,480	111,715	110,030	130,754
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,126,203	2,539,400	2,619,630	2,706,523	2,472,489
Withdrawals from Storage					
Underground Storage.....	62,345	76,122	82,197	67,034	87,326
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	3	124	15	18	5
Balancing Item.....	-4,737	1,928	36,891	<sup>R</sup> 10,410	40,747
<b>Total Supply.....</b>	<b>2,276,881</b>	<b>2,711,055</b>	<b>2,850,448</b>	<b><sup>R</sup>2,894,015</b>	<b>2,731,322</b>

See footnotes at end of table.

**Table 45. Summary Statistics for Natural Gas – Kentucky, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	211,049	229,799	225,295	<sup>R</sup> 206,833	232,006
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,999,877	2,410,574	2,547,650	2,615,210	2,414,150
Additions to Storage					
Underground Storage .....	65,956	70,682	77,503	71,972	85,167
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,276,881</b>	<b>2,711,055</b>	<b>2,850,448</b>	<b><sup>R</sup>2,894,015</b>	<b>2,731,322</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,524	<sup>E</sup> 2,676	<sup>E</sup> 3,914	<sup>E</sup> 4,862	<sup>E</sup> 5,626
Pipeline and Distribution Use <sup>a</sup> .....	6,510	11,885	12,957	<sup>R</sup> 12,558	13,614
Plant Fuel .....	653	691	587	391	772
Delivered to Consumers					
Residential .....	47,379	51,534	55,025	<sup>R</sup> 51,821	54,391
Commercial .....	32,590	34,386	37,167	<sup>R</sup> 35,438	36,822
Industrial .....	108,094	109,241	106,054	<sup>R</sup> 93,360	101,492
Vehicle Fuel .....	11	9	7	<sup>R</sup> 4	4
Electric Power .....	12,287	19,376	9,584	8,399	19,284
<b>Total Delivered to Consumers .....</b>	<b>200,361</b>	<b>214,546</b>	<b>207,837</b>	<b><sup>R</sup>189,023</b>	<b>211,994</b>
<b>Total Consumption .....</b>	<b>211,049</b>	<b>229,799</b>	<b>225,295</b>	<b><sup>R</sup>206,833</b>	<b>232,006</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1,809	2,001	2,178	2,389	2,358
Commercial .....	6,092	6,304	6,673	7,047	7,163
Industrial .....	91,034	91,085	87,459	76,499	83,371
<b>Number of Consumers</b>					
Residential .....	770,171	771,047	753,531	<sup>R</sup> 754,761	758,129
Commercial .....	85,236	85,210	84,985	<sup>R</sup> 83,862	84,708
Industrial .....	1,658	1,599	1,585	<sup>R</sup> 1,715	1,741
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	382	404	437	423	435
Industrial .....	65,195	68,319	66,911	<sup>R</sup> 54,437	58,295
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	8.83	7.35	8.42	NA	4.47
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.07	8.22	10.14	5.98	5.69
Delivered to Consumers					
Residential .....	14.14	12.05	13.84	<sup>R</sup> 11.97	10.02
Commercial .....	13.22	11.29	13.25	10.89	8.61
Industrial .....	9.64	8.37	10.41	<sup>R</sup> 6.04	5.57
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.96	W	W	W	W

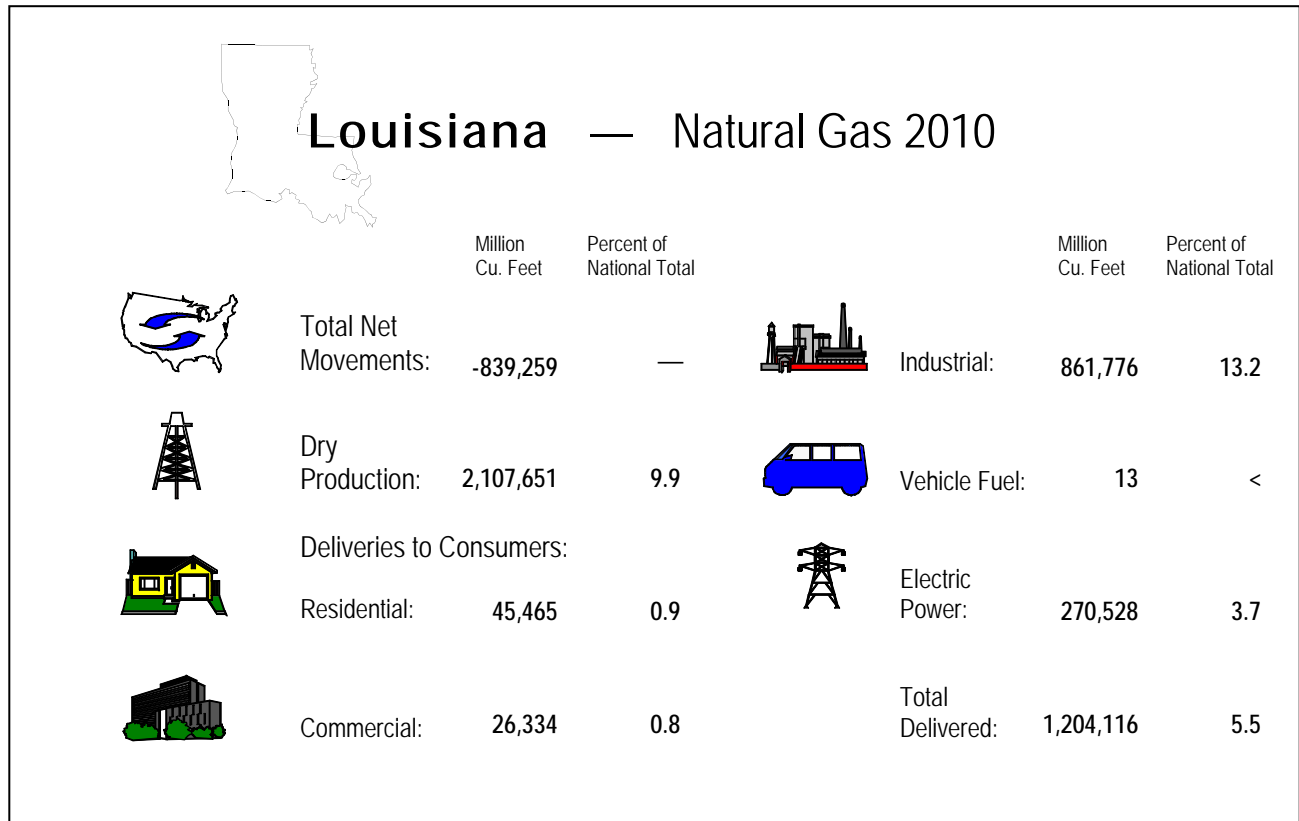
-- Not applicable.  
<sup>c</sup> Percentage is less than 0.05 percent.  
<sup>E</sup> Estimated data.  
<sup>NA</sup> Not available.  
<sup>R</sup> Revised data.  
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 46. Summary Statistics for Natural Gas – Louisiana, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	17,459	18,145	19,213	18,860	19,137
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,282,075	1,276,525	1,297,964	1,062,998	2,154,645
From Oil Wells.....	96,163	106,303	61,663	58,037	63,638
From Coalbed Wells.....	NA	NA	1,020	1,020	NA
From Shale Gas Wells.....	NA	NA	27,075	436,582	NA
<b>Total.....</b>	<b>1,378,238</b>	<b>1,382,828</b>	<b>1,387,722</b>	<b>1,558,638</b>	<b>2,218,283</b>
Repressuring.....	10,454	10,999	5,732	5,695	3,606
Vented and Flared.....	6,665	6,496	4,021	4,336	4,578
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,361,119	1,365,333	1,377,969	1,548,607	2,210,099
Extraction Loss.....	105,236	110,745	94,785	95,359	102,448
<b>Total Dry Production .....</b>	<b>1,255,883</b>	<b>1,254,588</b>	<b>1,283,184</b>	<b>1,453,248</b>	<b>2,107,651</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,255,883	1,254,588	1,283,184	1,453,248	2,107,651
Receipts at U.S. Borders					
Imports .....	144,060	268,714	18,110	70,099	90,867
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	3,930,151	4,483,493	5,008,782	<sup>R</sup> 5,023,577	4,566,471
Withdrawals from Storage					
Underground Storage.....	217,364	285,504	293,373	269,345	304,129
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	249
Balancing Item.....	254,739	246,439	136,239	<sup>R</sup> 93,054	121,467
<b>Total Supply.....</b>	<b>5,802,197</b>	<b>6,538,738</b>	<b>6,739,688</b>	<b><sup>R</sup>6,909,324</b>	<b>7,190,833</b>

See footnotes at end of table.



Table 46. Summary Statistics for Natural Gas – Louisiana, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,217,871	1,289,421	1,238,661	<sup>R</sup> 1,189,744	1,351,147
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	22,814
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,293,067	4,976,737	5,212,132	5,403,707	5,473,783
Additions to Storage					
Underground Storage .....	291,259	272,581	287,449	315,872	343,090
LNG Storage .....	0	0	1,446	0	0
<b>Total Disposition .....</b>	<b>5,802,197</b>	<b>6,538,738</b>	<b>6,739,688</b>	<b><sup>R</sup>6,909,324</b>	<b>7,190,833</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	49,124	61,368	52,941	56,656	59,336
Pipeline and Distribution Use <sup>a</sup> .....	47,979	52,244	53,412	<sup>R</sup> 49,937	46,881
Plant Fuel .....	46,205	51,499	42,957	39,002	40,814
Delivered to Consumers					
Residential .....	33,435	37,150	37,225	<sup>R</sup> 36,512	45,465
Commercial .....	22,240	23,863	22,869	<sup>R</sup> 23,672	26,334
Industrial .....	822,932	838,853	792,697	761,468	861,776
Vehicle Fuel .....	29	25	18	<sup>R</sup> 12	13
Electric Power .....	195,927	224,419	236,543	222,486	270,528
<b>Total Delivered to Consumers .....</b>	<b>1,074,563</b>	<b>1,124,310</b>	<b>1,089,351</b>	<b><sup>R</sup>1,044,149</b>	<b>1,204,116</b>
<b>Total Consumption .....</b>	<b>1,217,871</b>	<b>1,289,421</b>	<b>1,238,661</b>	<b><sup>R</sup>1,189,744</b>	<b>1,351,147</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	350	487	362	1,902	3,716
Industrial .....	589,177	621,483	622,960	622,273	718,275
<b>Number of Consumers</b>					
Residential .....	868,353	879,612	886,084	<sup>R</sup> 889,570	892,408
Commercial .....	57,097	57,127	57,066	<sup>R</sup> 58,396	58,423
Industrial .....	962	945	988	954	935
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	390	418	401	405	451
Industrial .....	855,439	887,675	802,325	798,184	921,686
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.93	7.02	8.73	3.82	4.23
Imports .....	6.64	6.98	9.76	3.89	4.84
Exports .....	--	--	--	--	7.07
Citygate .....	7.67	7.22	9.58	5.96	5.43
Delivered to Consumers					
Residential .....	14.66	14.20	15.49	13.15	11.73
Commercial .....	11.84	11.83	13.52	10.46	9.87
Industrial .....	7.42	7.08	9.32	4.31	4.67
Vehicle Fuel .....	12.59	12.00	13.02	8.58	11.14
Electric Power .....	7.66	7.53	10.01	4.35	4.79

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

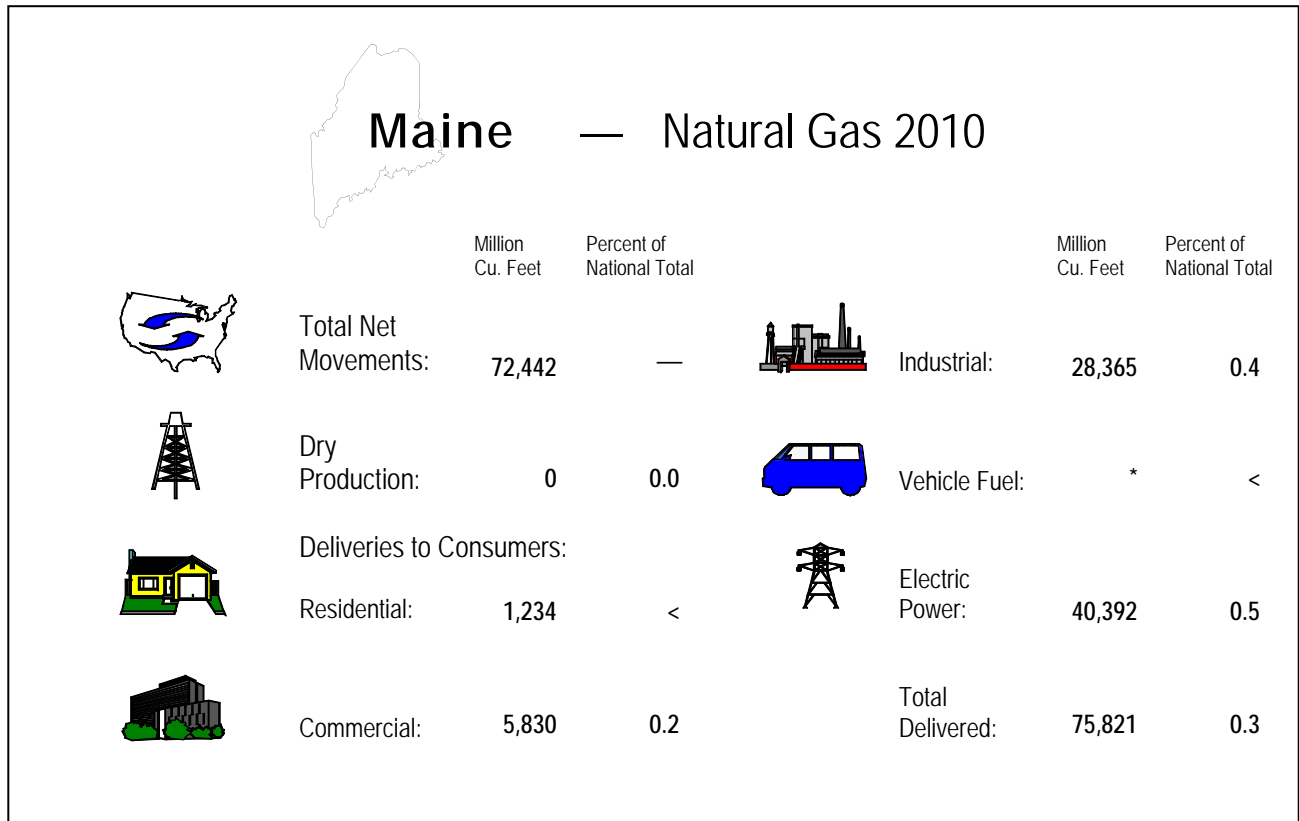
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 47. Summary Statistics for Natural Gas – Maine, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	105,650	106,643	121,295	114,081	131,035
Intransit Receipts.....	0	11,693	3,019	39,866	50,191
Interstate Receipts .....	48,760	53,880	43,019	31,985	22,333
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	37	40	32	33	25
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	<sup>R</sup> -11,214	<sup>R</sup> 10,908	<sup>R</sup> -3,762	<sup>R</sup> -5,108	5,107
<b>Total Supply.....</b>	<b><sup>R</sup>143,233</b>	<b><sup>R</sup>183,164</b>	<b><sup>R</sup>163,603</b>	<b><sup>R</sup>180,858</b>	<b>208,691</b>

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Maine, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	R64,035	R63,183	R70,146	R70,334	77,574
Deliveries at U.S. Borders					
Exports .....	0	0	0	2,131	452
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	79,179	119,962	93,426	108,392	130,664
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	19	20	32	0	0
<b>Total Disposition .....</b>	<b>R143,233</b>	<b>R183,164</b>	<b>R163,603</b>	<b>R180,858</b>	<b>208,691</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	494	753	943	837	1,753
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	985	1,170	1,101	1,286	1,234
Commercial .....	4,701	5,749	5,878	5,541	5,830
Industrial .....	R17,514	R21,640	R25,628	R25,923	28,365
Vehicle Fuel .....	0	0	1	*	*
Electric Power .....	40,341	33,872	36,594	36,746	40,392
<b>Total Delivered to Consumers .....</b>	<b>R63,541</b>	<b>R62,430</b>	<b>R69,202</b>	<b>R69,497</b>	<b>75,821</b>
<b>Total Consumption .....</b>	<b>R64,035</b>	<b>R63,183</b>	<b>R70,146</b>	<b>R70,334</b>	<b>77,574</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	1	1
Commercial .....	2,412	3,092	3,235	2,716	3,204
Industrial .....	R17,355	R21,468	R25,414	R25,614	28,189
<b>Number of Consumers</b>					
Residential .....	18,824	18,921	19,571	20,806	21,142
Commercial .....	8,168	8,334	8,491	8,815	9,084
Industrial .....	R75	R76	R82	85	94
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	575	690	692	629	642
Industrial .....	R233,524	R284,736	R312,541	R304,982	301,758
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	7.73	7.57	9.77	4.48	4.94
Exports .....	--	--	--	5.62	4.53
Citygate .....	9.35	10.46	13.47	8.64	8.19
Delivered to Consumers					
Residential .....	17.90	16.90	17.47	16.43	14.14
Commercial .....	15.66	14.82	15.87	13.94	11.71
Industrial .....	14.39	13.40	14.89	9.12	11.23
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	W	W	W	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>^</sup> Percentage is less than 0.05 percent.

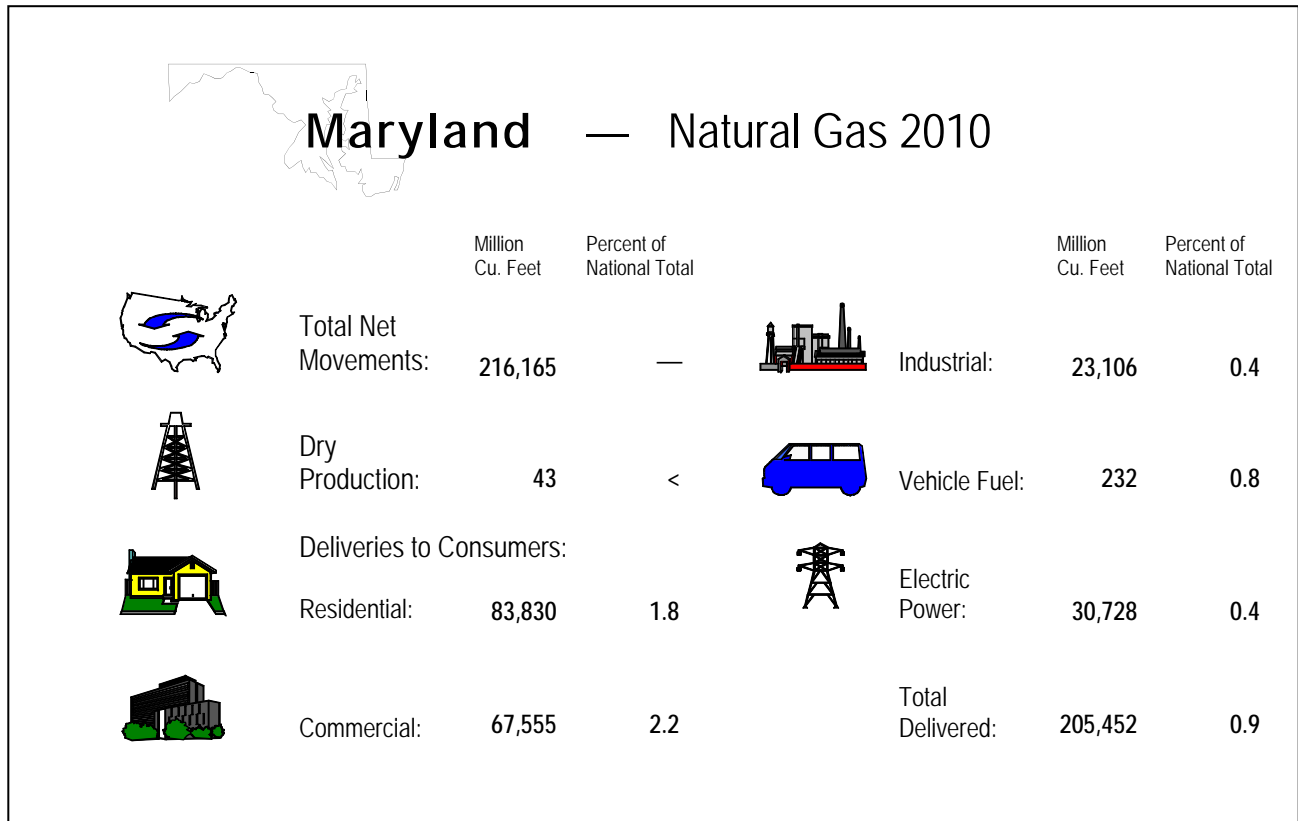
<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** In 2010, natural gas deliveries to two paper mills were found to have been erroneously categorized as "Electric Power Delivered to Consumers." Based on revisions to EIA-176 data, the volumes were moved from Electric Power to Industrial for years 2002 through 2008. The revisions affect years 2002-2008. Years not shown on this table can be found on the [Natural Gas Summary data web page for Maine](#), as well as in the [Natural Gas Annual Respondent Query System](#). Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 48. Summary Statistics for Natural Gas – Maryland, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	7	7	7	7	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	48	35	28	43	43
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>48</b>	<b>35</b>	<b>28</b>	<b>43</b>	<b>43</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	48	35	28	43	43
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>48</b>	<b>35</b>	<b>28</b>	<b>43</b>	<b>43</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	48	35	28	43	43
Receipts at U.S. Borders					
Imports .....	116,613	148,231	25,894	72,339	43,431
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	868,375	1,010,727	1,001,187	1,045,712	1,078,145
Withdrawals from Storage					
Underground Storage.....	14,008	21,720	17,445	13,330	16,676
LNG Storage .....	3,418	881	370	371	378
Supplemental Gas Supplies .....	41	245	181	170	115
Balancing Item.....	-9,919	-1,817	-7,046	<sup>R</sup> 1,918	-10,401
<b>Total Supply.....</b>	<b>992,585</b>	<b>1,180,021</b>	<b>1,038,060</b>	<b><sup>R</sup>1,133,883</b>	<b>1,128,387</b>

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Maryland, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	182,294	201,053	196,067	<sup>R</sup> 196,510	208,226
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	795,047	958,028	824,473	917,426	905,411
Additions to Storage					
Underground Storage .....	14,947	20,309	16,517	15,088	14,384
LNG Storage .....	296	631	1,002	4,859	366
<b>Total Disposition .....</b>	<b>992,585</b>	<b>1,180,021</b>	<b>1,038,060</b>	<b><sup>R</sup>1,133,883</b>	<b>1,128,387</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2,346	2,339	2,454	<sup>R</sup> 2,521	2,774
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	71,345	83,457	81,180	82,699	83,830
Commercial .....	62,868	70,852	70,411	69,119	67,555
Industrial .....	23,015	20,413	21,153	23,926	23,106
Vehicle Fuel .....	890	914	961	<sup>R</sup> 206	232
Electric Power .....	21,830	23,079	19,910	18,039	30,728
<b>Total Delivered to Consumers .....</b>	<b>179,949</b>	<b>198,715</b>	<b>193,613</b>	<b><sup>R</sup>193,988</b>	<b>205,452</b>
<b>Total Consumption .....</b>	<b>182,294</b>	<b>201,053</b>	<b>196,067</b>	<b><sup>R</sup>196,510</b>	<b>208,226</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	12,647	13,967	13,677	14,262	15,310
Commercial .....	43,744	50,220	49,545	48,717	48,000
Industrial .....	21,464	18,819	19,817	22,659	21,878
<b>Number of Consumers</b>					
Residential .....	1,040,941	1,053,948	1,057,521	1,067,807	1,071,566
Commercial .....	74,584	74,856	75,053	75,771	75,192
Industrial .....	1,340	1,333	1,225	1,234	1,255
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	843	947	938	912	898
Industrial .....	17,176	15,313	17,267	19,389	18,411
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	7.51	7.25	9.09	4.05	5.37
Exports .....	--	--	--	--	--
Citygate .....	10.62	9.24	10.23	8.02	6.49
Delivered to Consumers					
Residential .....	16.36	15.17	16.07	13.73	12.44
Commercial .....	13.28	12.30	13.12	10.87	9.87
Industrial .....	12.86	11.59	13.46	10.70	9.05
Vehicle Fuel .....	12.83	11.40	14.66	11.20	5.99
Electric Power .....	7.80	7.89	11.16	5.42	5.77

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

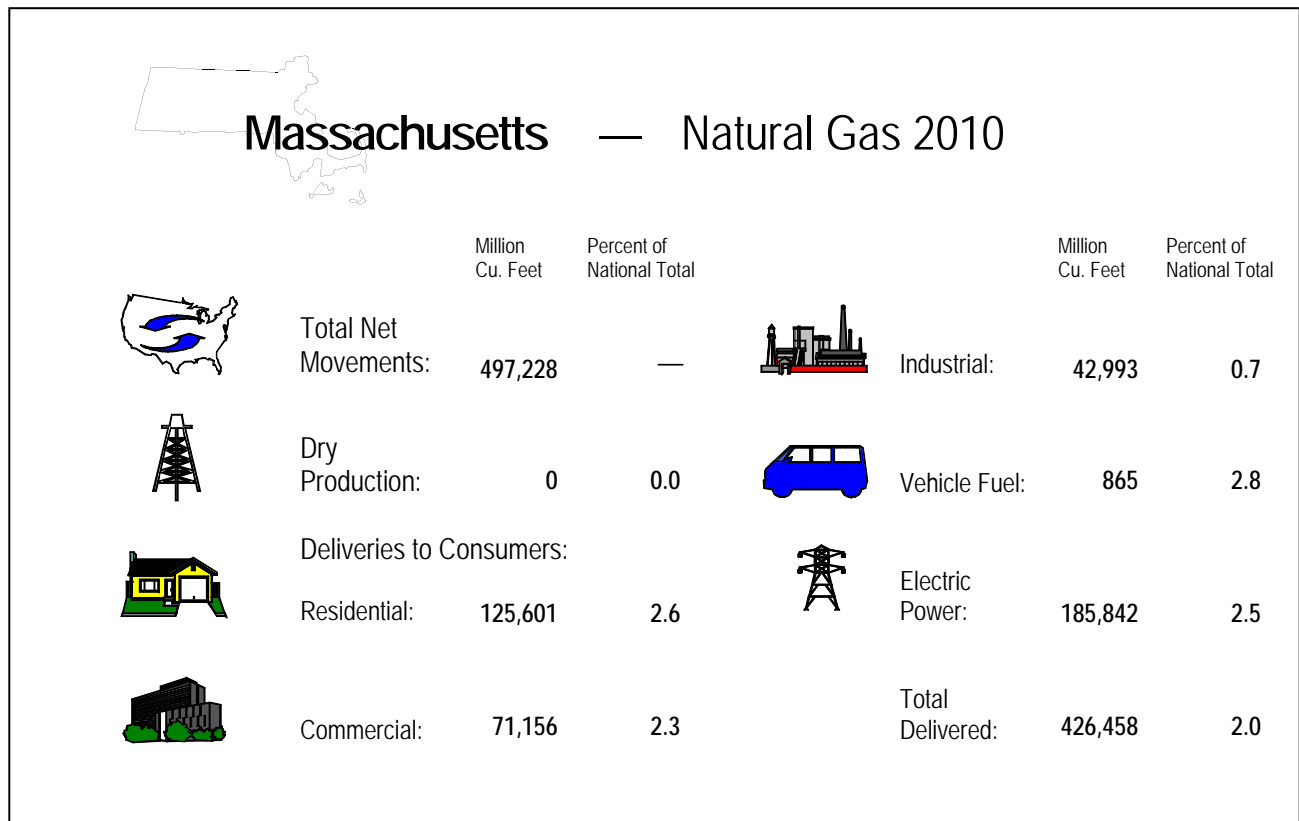


Table 49. Summary Statistics for Natural Gas – Massachusetts, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	176,097	183,624	166,247	161,486	164,984
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	341,301	406,803	374,194	384,895	427,208
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	6,122	11,567	7,557	8,465	6,470
Supplemental Gas Supplies .....	51	15	13	10	*
Balancing Item.....	-61,668	-93,133	-31,544	<sup>R</sup> -56,064	-67,907
<b>Total Supply.....</b>	<b>461,903</b>	<b>508,875</b>	<b>516,467</b>	<sup>R</sup> <b>498,792</b>	<b>530,755</b>

See footnotes at end of table.

**Table 49. Summary Statistics for Natural Gas – Massachusetts, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	370,664	408,704	406,719	<sup>R</sup> 395,852	430,284
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	85,272	90,164	103,884	95,696	94,964
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	5,966	10,006	5,863	7,244	5,507
<b>Total Disposition .....</b>	<b>461,903</b>	<b>508,875</b>	<b>516,467</b>	<b><sup>R</sup>498,792</b>	<b>530,755</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	1,499	1,737	1,157	<sup>R</sup> 1,093	3,827
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	103,882	115,199	132,817	132,883	125,601
Commercial .....	52,283	61,504	72,303	71,546	71,156
Industrial .....	43,316	46,334	44,700	39,400	42,993
Vehicle Fuel .....	715	700	758	<sup>R</sup> 769	865
Electric Power .....	168,970	183,231	154,984	150,161	185,842
<b>Total Delivered to Consumers .....</b>	<b>369,166</b>	<b>406,968</b>	<b>405,562</b>	<b><sup>R</sup>394,759</b>	<b>426,458</b>
<b>Total Consumption .....</b>	<b>370,664</b>	<b>408,704</b>	<b>406,719</b>	<b><sup>R</sup>395,852</b>	<b>430,284</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	60	98	19,929	19,183	18,324
Commercial .....	15,377	21,341	30,435	30,850	34,058
Industrial .....	28,410	32,486	35,480	31,079	34,673
<b>Number of Consumers</b>					
Residential .....	1,348,848	1,361,470	1,236,480	1,370,353	1,389,496
Commercial .....	126,713	128,965	242,693	153,826	144,485
Industrial .....	12,456	12,678	36,928	19,208	12,750
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	413	477	298	465	492
Industrial .....	3,478	3,655	1,210	2,051	3,372
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	7.58	7.32	10.34	5.90	4.86
Exports .....	--	--	--	--	--
Citygate .....	11.00	9.34	10.29	<sup>R</sup> 8.29	7.74
Delivered to Consumers					
Residential .....	17.66	16.99	17.18	14.85	14.53
Commercial .....	15.74	15.08	15.25	12.85	12.20
Industrial .....	14.88	14.83	15.23	12.07	11.54
Vehicle Fuel .....	13.05	12.84	13.80	12.99	12.48
Electric Power .....	7.45	8.11	10.43	4.93	5.44

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

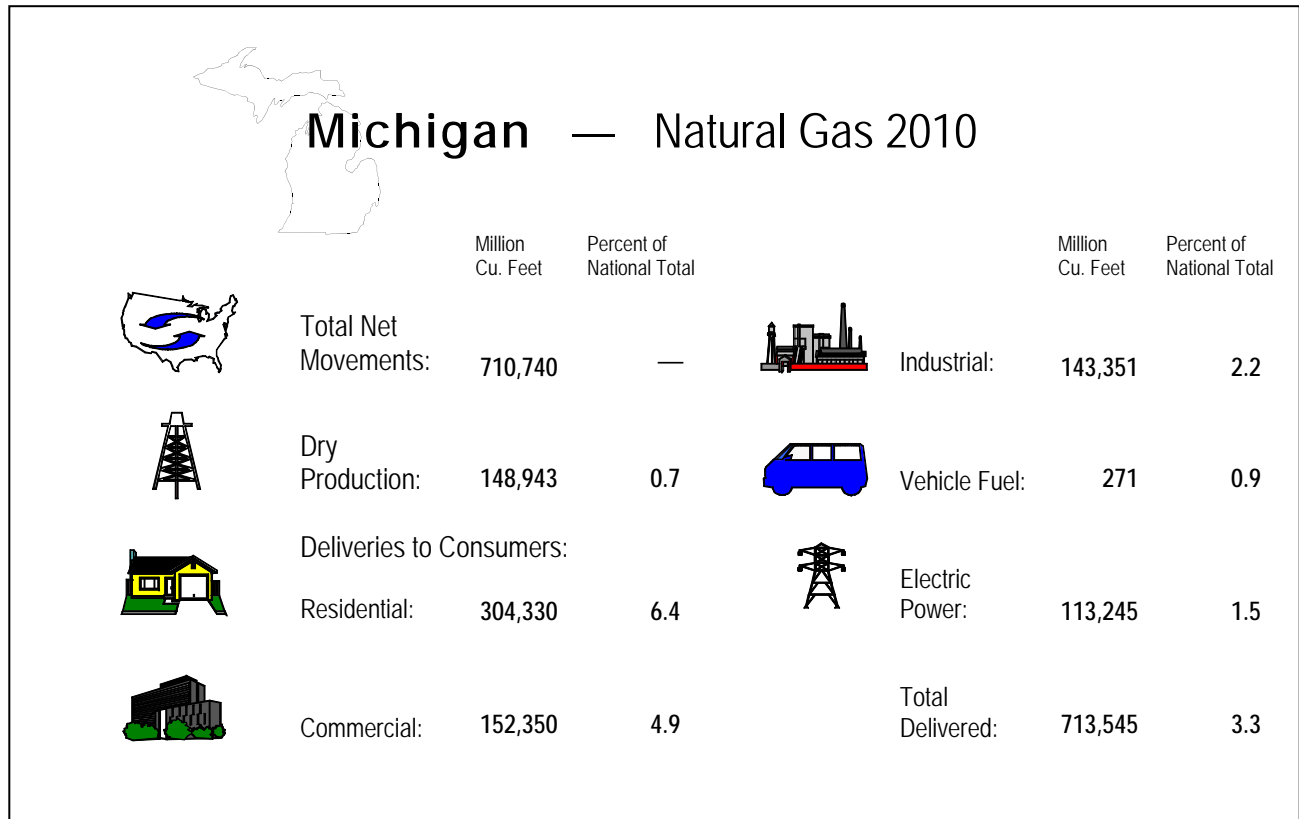
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 50. Summary Statistics for Natural Gas – Michigan, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	9,200	9,712	9,995	10,600	10,100
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	<sup>E</sup> 214,939	216,456	17,351	20,919	148,097
From Oil Wells.....	<sup>E</sup> 53,735	54,114	10,716	12,919	9,453
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	130,727	125,562	NA
<b>Total.....</b>	<sup>E</sup> <b>268,673</b>	<b>270,571</b>	<b>158,794</b>	<b>159,400</b>	<b>157,550</b>
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	263,009	264,907	153,130	153,736	151,886
Extraction Loss.....	3,277	3,094	3,921	2,334	2,943
<b>Total Dry Production .....</b>	<b>259,732</b>	<b>261,813</b>	<b>149,209</b>	<b>151,402</b>	<b>148,943</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	259,732	261,813	149,209	151,402	148,943
Receipts at U.S. Borders					
Imports .....	10,434	10,590	12,109	12,216	11,365
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,726,790	1,748,816	1,833,939	1,862,322	1,860,721
Withdrawals from Storage					
Underground Storage.....	287,470	462,333	492,351	393,748	434,764
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	6,050	-134,211	-71,725	<sup>R</sup> -123,128	-153,879
<b>Total Supply.....</b>	<b>2,290,476</b>	<b>2,349,340</b>	<b>2,415,882</b>	<sup>R</sup> <b>2,296,561</b>	<b>2,301,914</b>

See footnotes at end of table.



Table 50. Summary Statistics for Natural Gas – Michigan, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	803,336	798,126	779,602	<sup>R</sup> 735,340	746,754
Deliveries at U.S. Borders					
Exports .....	317,291	455,216	531,333	673,318	721,075
Intransit Deliveries .....	462,464	438,621	411,841	308,919	325,205
Interstate Deliveries .....	321,178	246,955	225,518	116,961	115,066
Additions to Storage					
Underground Storage .....	386,208	410,421	467,589	462,022	393,814
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,290,476</b>	<b>2,349,340</b>	<b>2,415,882</b>	<b><sup>R</sup>2,296,561</b>	<b>2,301,914</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	7,932	<sup>E</sup> 7,588	<sup>E</sup> 5,447	<sup>E</sup> 6,841	<sup>E</sup> 6,626
Pipeline and Distribution Use <sup>a</sup> .....	25,532	25,961	23,518	<sup>R</sup> 23,468	24,904
Plant Fuel .....	2,363	2,076	1,982	1,686	1,678
Delivered to Consumers					
Residential .....	315,769	328,432	341,754	327,113	304,330
Commercial .....	153,896	163,740	172,108	163,683	152,350
Industrial .....	188,508	146,585	141,182	<sup>R</sup> 128,504	143,351
Vehicle Fuel .....	105	104	159	<sup>R</sup> 241	271
Electric Power .....	109,230	123,641	93,453	83,805	113,245
<b>Total Delivered to Consumers .....</b>	<b>767,509</b>	<b>762,502</b>	<b>748,655</b>	<b><sup>R</sup>703,346</b>	<b>713,545</b>
<b>Total Consumption .....</b>	<b>803,336</b>	<b>798,126</b>	<b>779,602</b>	<b><sup>R</sup>735,340</b>	<b>746,754</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	18,416	18,043	20,666	20,732	24,539
Commercial .....	55,425	61,384	62,704	65,685	67,402
Industrial .....	169,323	128,106	123,524	113,348	130,758
<b>Number of Consumers</b>					
Residential .....	3,193,920	3,188,152	3,172,623	3,169,026	3,152,468
Commercial .....	254,923	253,139	252,382	252,017	249,309
Industrial .....	9,885	9,728	10,563	<sup>R</sup> 18,186	9,332
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	604	647	682	649	611
Industrial .....	19,070	15,068	13,366	<sup>R</sup> 7,066	15,361
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	5.63	3.92	3.79
Imports .....	7.44	7.03	9.55	4.50	4.73
Exports .....	7.41	7.23	8.91	4.58	4.85
Citygate .....	8.34	8.06	9.22	7.24	7.07
Delivered to Consumers					
Residential .....	11.97	11.06	11.93	11.27	11.32
Commercial .....	10.75	10.02	10.66	9.38	8.95
Industrial .....	9.90	9.47	10.26	9.63	9.25
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	6.01	6.63	8.75	4.55	4.97

-- Not applicable.

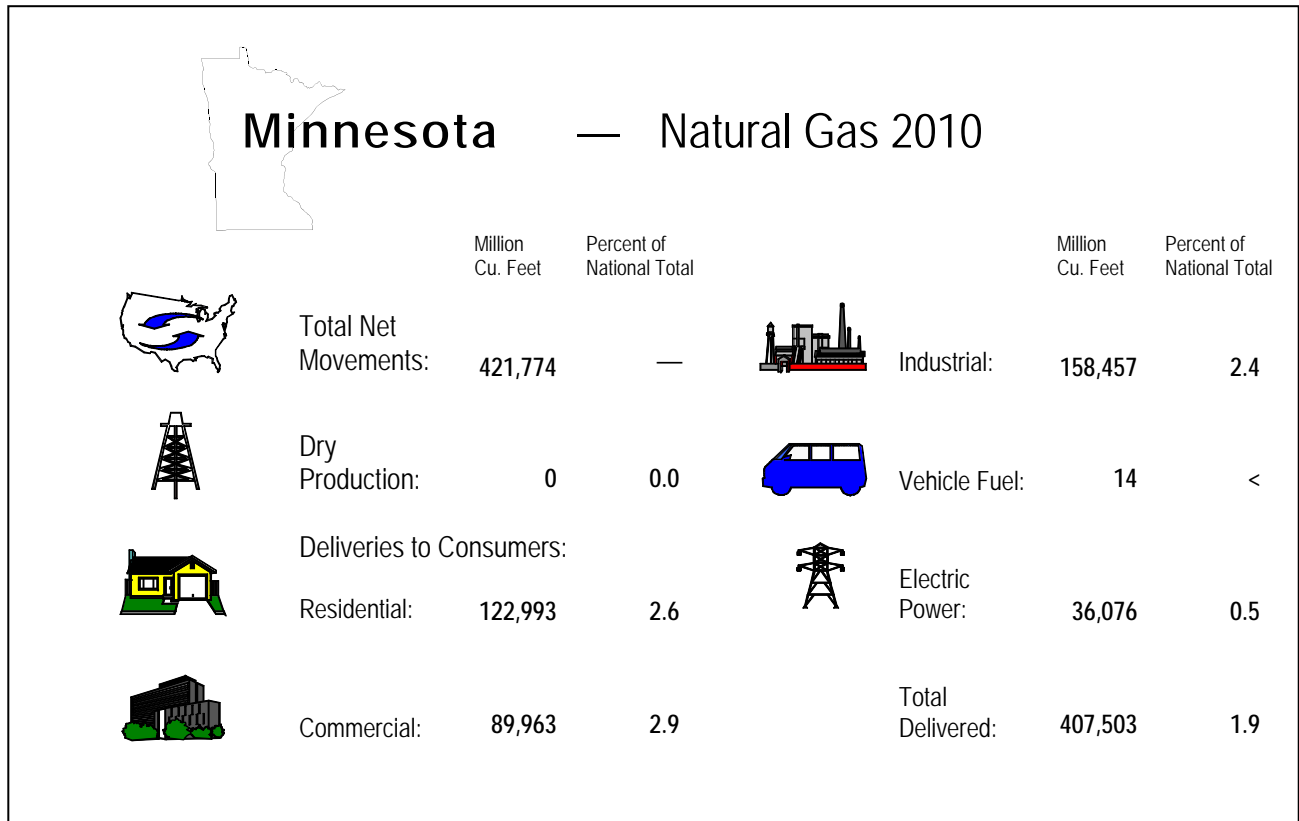
<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 51. Summary Statistics for Natural Gas – Minnesota, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	422,847	504,676	481,748	482,749	451,405
Intransit Receipts.....	480,127	374,902	335,862	214,882	229,110
Interstate Receipts .....	1,547,766	1,573,108	1,566,056	<sup>R</sup> 1,381,445	1,558,527
Withdrawals from Storage					
Underground Storage.....	1,193	1,395	1,591	1,523	911
LNG Storage .....	1,793	2,941	2,780	1,798	1,005
Supplemental Gas Supplies .....	13	54	46	47	12
Balancing Item.....	-25,035	-31,856	-11,496	<sup>R</sup> -25,383	1,371
<b>Total Supply.....</b>	<b>2,428,703</b>	<b>2,425,220</b>	<b>2,376,588</b>	<sup>R</sup> <b>2,057,061</b>	<b>2,242,341</b>

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Minnesota, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	352,570	388,335	425,352	<sup>R</sup> 394,136	422,969
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,073,178	2,032,481	1,946,899	1,659,019	1,817,267
Additions to Storage					
Underground Storage .....	1,255	1,380	1,493	1,405	1,046
LNG Storage .....	1,700	3,023	2,845	2,502	1,059
<b>Total Disposition .....</b>	<b>2,428,703</b>	<b>2,425,220</b>	<b>2,376,588</b>	<b><sup>R</sup>2,057,061</b>	<b>2,242,341</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	20,313	19,907	17,584	<sup>R</sup> 12,559	15,465
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	117,153	128,842	139,489	<sup>R</sup> 133,319	122,993
Commercial .....	87,170	91,275	99,526	<sup>R</sup> 96,218	89,963
Industrial .....	103,009	113,504	143,837	<sup>R</sup> 128,361	158,457
Vehicle Fuel .....	15	17	15	<sup>R</sup> 12	14
Electric Power .....	24,911	34,790	24,900	23,665	36,076
<b>Total Delivered to Consumers .....</b>	<b>332,257</b>	<b>368,428</b>	<b>407,767</b>	<b><sup>R</sup>381,577</b>	<b>407,503</b>
<b>Total Consumption .....</b>	<b>352,570</b>	<b>388,335</b>	<b>425,352</b>	<b><sup>R</sup>394,136</b>	<b>422,969</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,472	4,691	4,251	6,069	6,224
Industrial .....	67,592	74,703	104,052	91,931	123,042
<b>Number of Consumers</b>					
Residential .....	1,401,362	1,401,623	1,413,162	<sup>R</sup> 1,423,703	1,429,681
Commercial .....	129,149	128,367	130,847	<sup>R</sup> 131,801	132,163
Industrial .....	1,257	1,146	1,131	<sup>R</sup> 2,039	2,106
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	675	711	761	730	681
Industrial .....	81,948	99,044	127,177	<sup>R</sup> 62,953	75,241
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	6.82	6.72	8.48	4.21	4.49
Exports .....	--	--	--	--	--
Citygate .....	8.35	7.87	8.37	5.68	5.48
Delivered to Consumers					
Residential .....	11.67	11.14	11.29	8.99	8.76
Commercial .....	10.31	10.14	10.52	7.96	7.60
Industrial .....	8.09	7.65	9.05	5.66	5.58
Vehicle Fuel .....	11.62	12.78	19.51	18.72	16.49
Electric Power .....	W	W	9.23	W	W

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

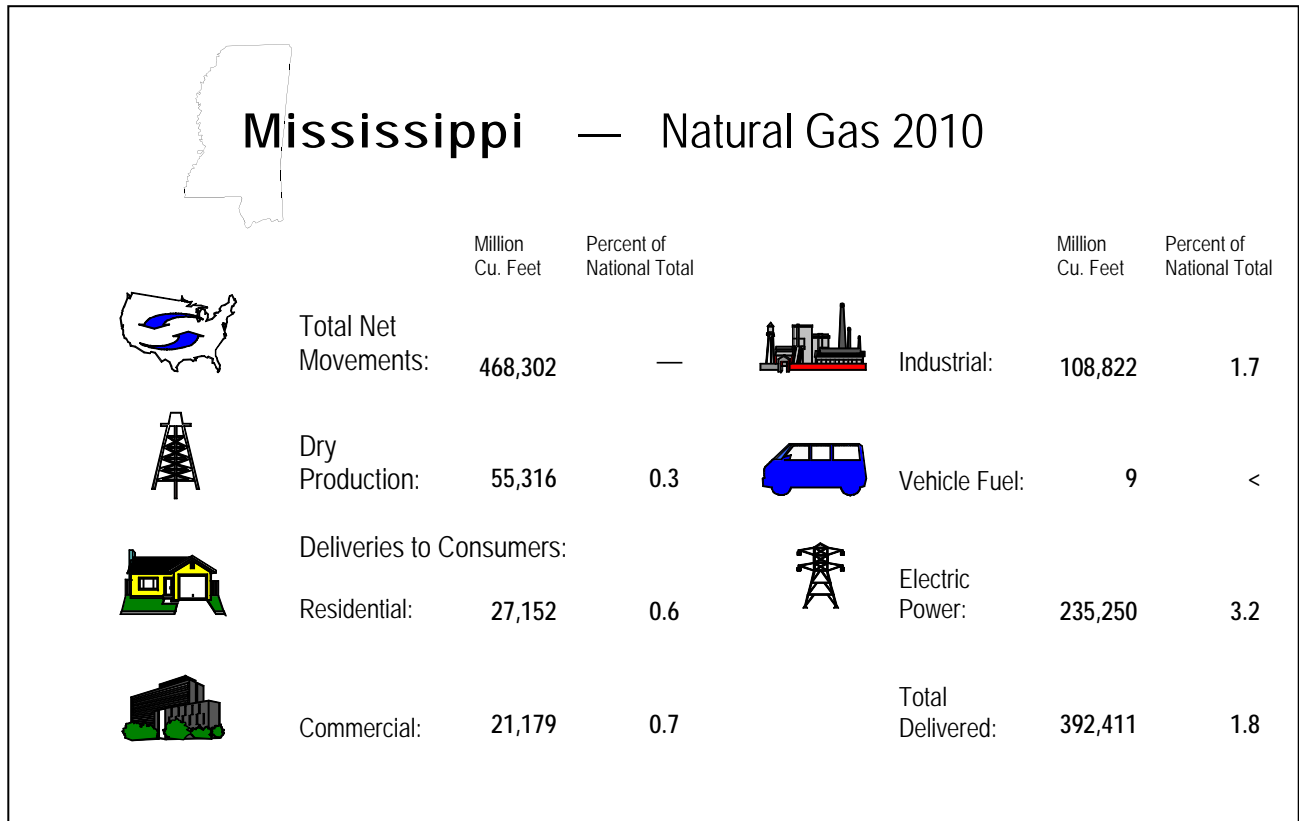
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 52. Summary Statistics for Natural Gas – Mississippi, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	1,836	2,315	2,343	2,320	1,979
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	207,569	266,674	338,923	343,954	392,947
From Oil Wells.....	4,511	6,203	7,542	8,934	8,714
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>212,081</b>	<b>272,878</b>	<b>346,465</b>	<b>352,888</b>	<b>401,660</b>
Repressuring.....	8,522	4,682	2,998	<sup>E</sup> 3,039	<sup>E</sup> 3,480
Vented and Flared.....	4,575	5,909	7,504	7,875	8,685
Nonhydrocarbon Gases Removed .....	138,451	188,827	239,321	253,817	315,775
Marketed Production .....	60,531	73,460	96,641	88,157	73,721
Extraction Loss.....	14,662	13,097	10,846	18,354	18,405
<b>Total Dry Production .....</b>	<b>45,869</b>	<b>60,363</b>	<b>85,795</b>	<b>69,803</b>	<b>55,316</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	45,869	60,363	85,795	69,803	55,316
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	4,598,825	5,226,704	5,458,088	5,794,618	6,123,862
Withdrawals from Storage					
Underground Storage.....	99,392	149,371	146,332	113,413	131,732
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	117,363	12,299	36,427	<sup>R</sup> -31,050	-77,474
<b>Total Supply.....</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b><sup>R</sup>5,946,784</b>	<b>6,233,436</b>

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Mississippi, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	307,305	364,067	355,006	<sup>R</sup> 364,323	432,022
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,445,322	4,936,183	5,211,248	5,455,250	5,655,560
Additions to Storage					
Underground Storage .....	108,823	148,487	160,388	127,212	145,854
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b><sup>R</sup>5,946,784</b>	<b>6,233,436</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,473	7,068	8,976	9,090	10,388
Pipeline and Distribution Use <sup>a</sup> .....	22,131	27,316	28,677	<sup>R</sup> 28,951	28,068
Plant Fuel .....	1,138	1,196	1,140	1,150	1,155
Delivered to Consumers					
Residential .....	21,481	22,227	23,843	<sup>R</sup> 23,433	27,152
Commercial .....	19,425	20,774	20,181	<sup>R</sup> 19,095	21,179
Industrial .....	97,736	102,487	104,842	<sup>R</sup> 99,252	108,822
Vehicle Fuel .....	3	3	3	<sup>R</sup> 8	9
Electric Power .....	139,918	182,996	167,345	183,344	235,250
<b>Total Delivered to Consumers .....</b>	<b>278,563</b>	<b>328,487</b>	<b>316,214</b>	<b><sup>R</sup>325,132</b>	<b>392,411</b>
<b>Total Consumption .....</b>	<b>307,305</b>	<b>364,067</b>	<b>355,006</b>	<b><sup>R</sup>364,323</b>	<b>432,022</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	993	2,327	1,942	<sup>R</sup> 1,715	1,983
Industrial .....	78,161	87,075	92,007	<sup>R</sup> 89,233	98,334
<b>Number of Consumers</b>					
Residential .....	437,669	445,043	443,025	<sup>R</sup> 437,715	436,840
Commercial .....	55,741	56,155	55,291	<sup>R</sup> 50,713	50,537
Industrial .....	1,181	1,346	1,132	<sup>R</sup> 1,141	979
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	348	370	365	<sup>R</sup> 377	419
Industrial .....	82,757	76,142	92,616	<sup>R</sup> 86,987	111,156
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.84	6.70	8.80	3.73	4.17
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.13	8.47	9.91	6.56	5.73
Delivered to Consumers					
Residential .....	14.65	13.04	13.96	<sup>R</sup> 11.25	10.19
Commercial .....	12.25	11.12	12.48	9.48	8.75
Industrial .....	9.27	8.28	10.37	<sup>R</sup> 6.65	6.19
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.20	7.43	9.62	W	W

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>e</sup> Estimated data.

<sup>R</sup> Revised data.

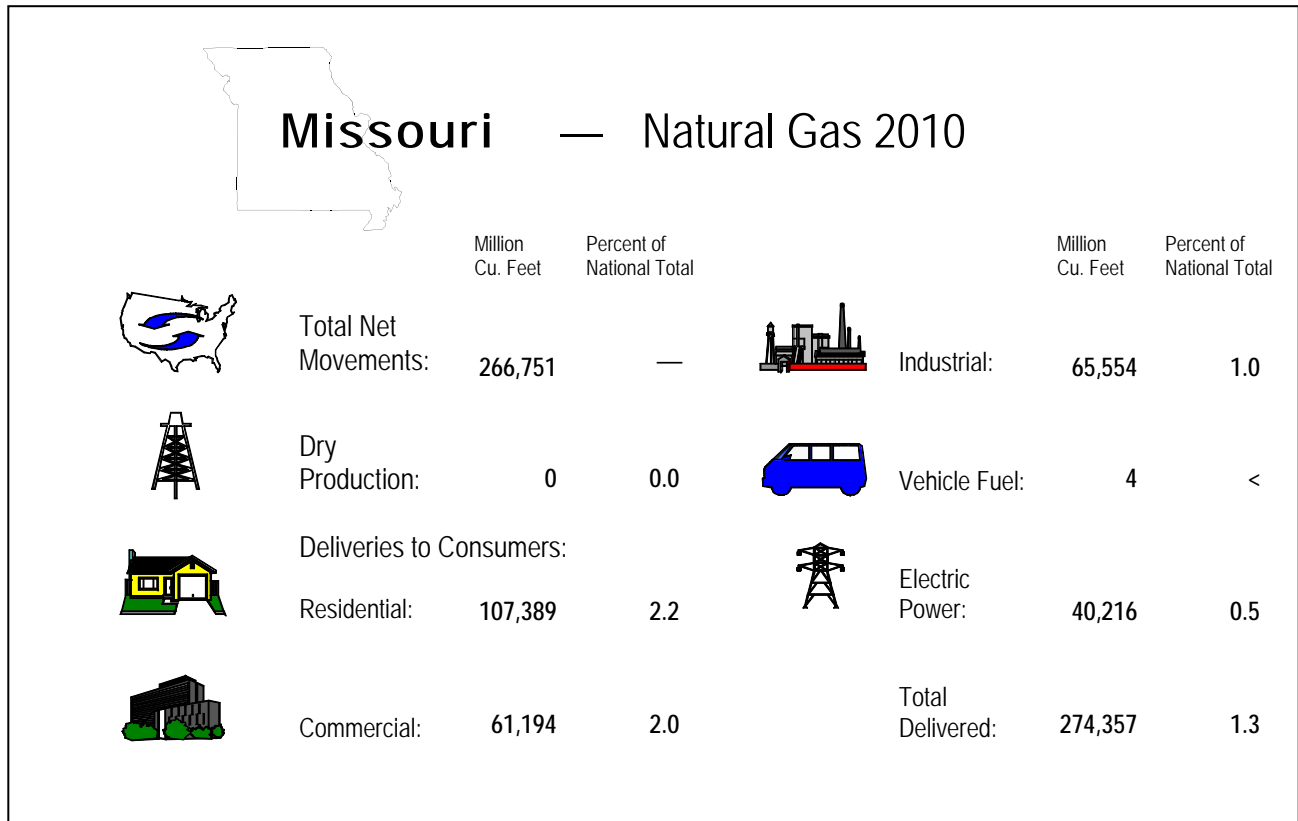
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

-- Not applicable. **Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 53. Summary Statistics for Natural Gas – Missouri, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,273,696	1,369,793	1,506,158	1,710,742	2,075,350
Withdrawals from Storage					
Underground Storage.....	1,141	2,187	2,830	1,726	2,081
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	78	66	6	10	18
Balancing Item.....	11,267	9,652	27,220	<sup>R</sup> 36,866	13,765
<b>Total Supply.....</b>	<b>1,286,182</b>	<b>1,381,699</b>	<b>1,536,215</b>	<b><sup>R</sup>1,749,345</b>	<b>2,091,214</b>

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Missouri, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	252,697	272,536	296,058	<sup>R</sup> 264,867	280,177
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,031,796	1,106,740	1,237,523	1,481,793	1,808,599
Additions to Storage					
Underground Storage .....	1,689	2,423	2,634	2,684	2,437
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,286,182</b>	<b>1,381,699</b>	<b>1,536,215</b>	<b><sup>R</sup>1,749,345</b>	<b>2,091,214</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2,407	2,711	7,211	<sup>R</sup> 3,892	5,820
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	95,394	101,601	114,025	106,301	107,389
Commercial .....	56,722	59,224	64,993	61,433	61,194
Industrial .....	65,627	67,868	66,758	63,431	65,554
Vehicle Fuel .....	68	66	63	<sup>R</sup> 3	4
Electric Power .....	32,480	41,067	43,009	29,807	40,216
<b>Total Delivered to Consumers .....</b>	<b>250,290</b>	<b>269,825</b>	<b>288,847</b>	<b><sup>R</sup>260,976</b>	<b>274,357</b>
<b>Total Consumption .....</b>	<b>252,697</b>	<b>272,536</b>	<b>296,058</b>	<b><sup>R</sup>264,867</b>	<b>280,177</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	<sup>R</sup> 0	0
Commercial .....	13,373	13,653	14,628	<sup>R</sup> 14,325	14,387
Industrial .....	56,970	59,192	57,483	55,067	56,968
<b>Number of Consumers</b>					
Residential .....	1,353,892	1,354,173	1,352,015	1,348,781	1,348,549
Commercial .....	143,632	142,965	141,529	<sup>R</sup> 140,633	138,658
Industrial .....	3,548	3,511	3,514	<sup>R</sup> 3,573	3,541
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	395	414	459	437	441
Industrial .....	18,497	19,330	18,998	<sup>R</sup> 17,753	18,513
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.53	7.53	8.03	7.06	6.17
Delivered to Consumers					
Residential .....	14.25	13.42	13.36	12.61	11.66
Commercial .....	12.94	11.82	12.02	<sup>R</sup> 10.81	10.28
Industrial .....	11.83	10.84	11.32	9.55	8.70
Vehicle Fuel .....	9.92	8.44	8.66	7.86	6.34
Electric Power .....	W	W	W	W	W

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

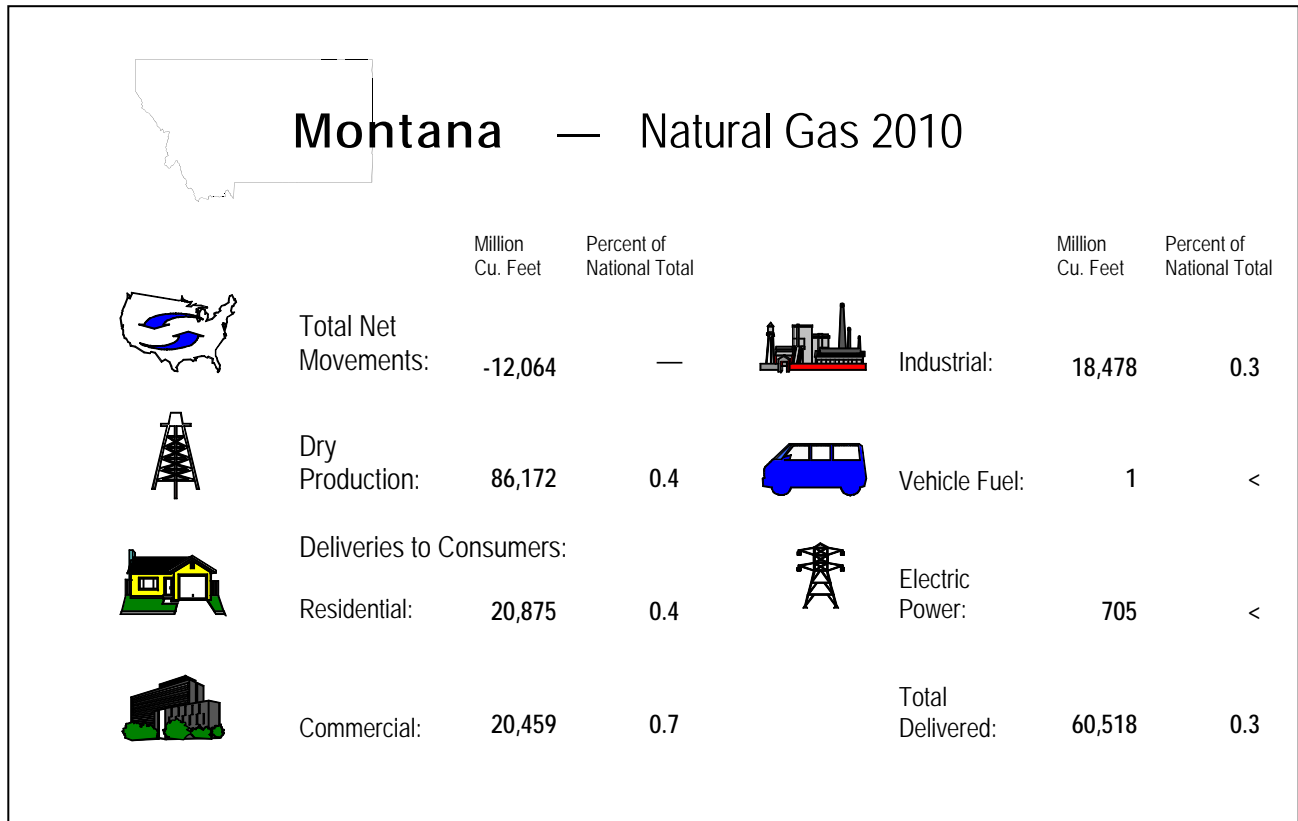
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 54. Summary Statistics for Natural Gas – Montana, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	6,578	6,925	7,095	7,031	6,059
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	93,759	84,460	69,400	64,785	73,974
From Oil Wells.....	20,278	23,092	22,995	21,522	19,292
From Coalbed Wells.....	NA	13,022	14,004	11,944	NA
From Shale Gas Wells.....	NA	NA	13,000	7,000	NA
<b>Total.....</b>	<b>114,037</b>	<b>120,575</b>	<b>119,399</b>	<b>105,251</b>	<b>93,266</b>
Repressuring.....	19	6	6	5	5
Vented and Flared.....	1,173	3,721	6,863	7,001	5,722
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	112,845	116,848	112,529	98,245	87,539
Extraction Loss.....	1,422	1,576	1,622	1,853	1,367
<b>Total Dry Production .....</b>	<b>111,423</b>	<b>115,272</b>	<b>110,907</b>	<b>96,392</b>	<b>86,172</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	111,423	115,272	110,907	96,392	86,172
Receipts at U.S. Borders					
Imports .....	684,278	779,129	666,251	502,435	706,201
Intransit Receipts.....	12,711	0	0	0	0
Interstate Receipts .....	74,544	60,056	65,804	90,988	69,777
Withdrawals from Storage					
Underground Storage.....	24,597	27,804	35,664	25,068	31,859
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-10,005	-71,123	-48,974	<sup>R</sup> 1,936	1,636
<b>Total Supply.....</b>	<b>897,548</b>	<b>911,138</b>	<b>829,652</b>	<sup>R</sup> <b>716,819</b>	<b>895,644</b>

See footnotes at end of table.



Table 54. Summary Statistics for Natural Gas – Montana, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	73,879	73,822	76,422	<sup>R</sup> 75,802	72,026
Deliveries at U.S. Borders					
Exports .....	21,245	20,420	16,399	12,504	9,437
Intransit Deliveries .....	*	0	214	0	79
Interstate Deliveries .....	759,932	790,384	718,224	570,882	778,526
Additions to Storage					
Underground Storage .....	42,492	26,512	18,394	57,631	35,577
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>897,548</b>	<b>911,138</b>	<b>829,652</b>	<b><sup>R</sup>716,819</b>	<b>895,644</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,864	4,327	4,067	3,371	3,265
Pipeline and Distribution Use <sup>a</sup> .....	7,592	7,810	7,328	<sup>R</sup> 5,047	7,442
Plant Fuel .....	820	816	788	771	800
Delivered to Consumers					
Residential .....	19,449	19,722	21,585	21,765	20,875
Commercial .....	13,181	13,223	14,340	23,575	20,459
Industrial .....	27,427	26,923	27,800	20,615	18,478
Vehicle Fuel .....	2	1	1	1	1
Electric Power .....	544	1,000	513	656	705
<b>Total Delivered to Consumers .....</b>	<b>60,602</b>	<b>60,869</b>	<b>64,240</b>	<b>66,613</b>	<b>60,518</b>
<b>Total Consumption .....</b>	<b>73,879</b>	<b>73,822</b>	<b>76,422</b>	<b><sup>R</sup>75,802</b>	<b>72,026</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	14	28	30	34	32
Commercial .....	3,045	2,843	2,932	11,972	9,281
Industrial .....	27,237	26,718	27,536	20,385	18,203
<b>Number of Consumers</b>					
Residential .....	245,883	247,035	253,122	255,472	257,322
Commercial .....	31,817	32,472	33,008	33,731	34,002
Industrial .....	711	693	693	396	384
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	414	407	434	699	602
Industrial .....	38,575	38,850	40,116	52,059	48,121
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.53	5.72	7.50	3.16	3.64
Imports .....	6.74	6.66	8.22	3.88	4.13
Exports .....	6.05	6.16	8.14	3.63	4.05
Citygate .....	7.25	6.42	7.71	5.63	5.17
Delivered to Consumers					
Residential .....	11.26	9.91	11.45	9.50	8.64
Commercial .....	11.12	9.76	11.32	9.41	8.54
Industrial .....	11.63	9.75	11.04	9.06	8.07
Vehicle Fuel .....	10.02	7.64	11.50	9.08	9.60
Electric Power .....	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

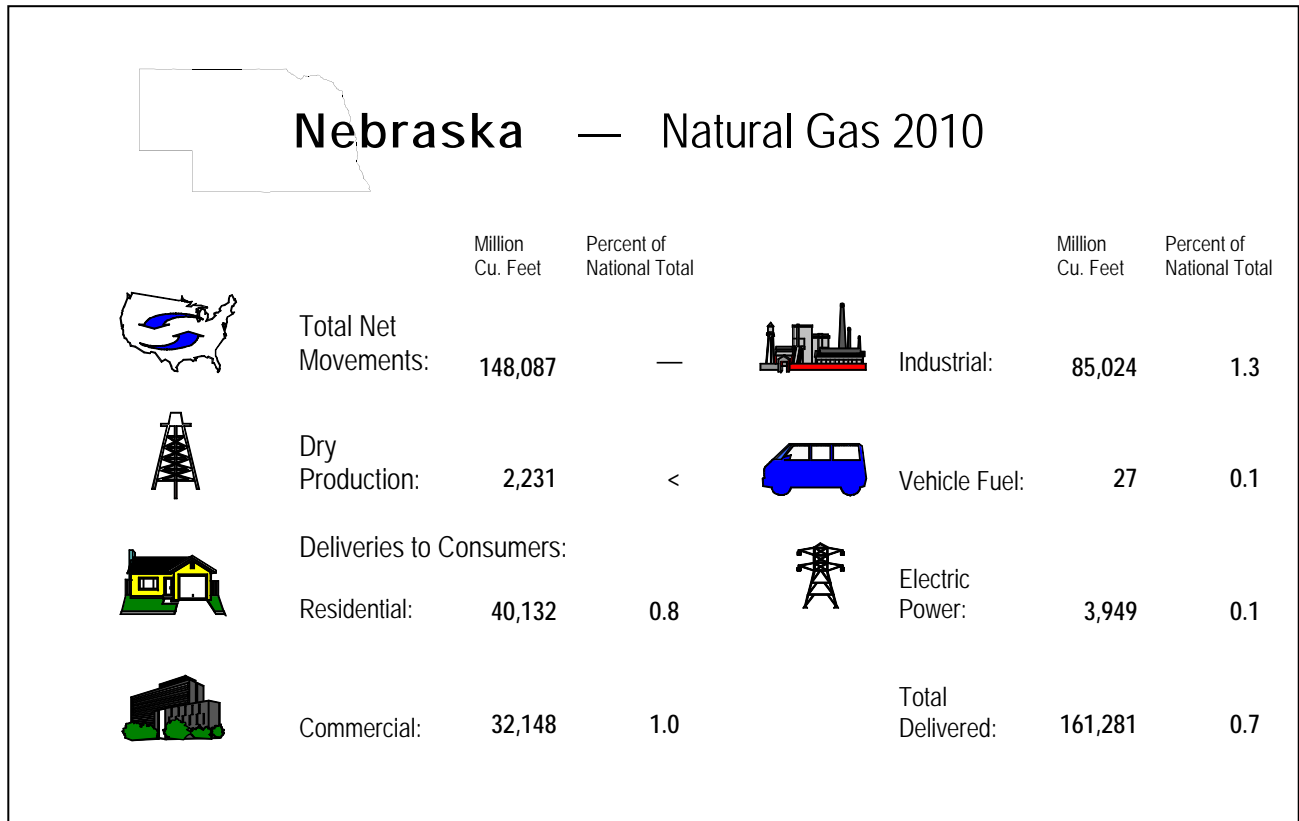
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 55. Summary Statistics for Natural Gas – Nebraska, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	114	186	322	285	276
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,033	1,331	2,862	2,734	2,092
From Oil Wells.....	185	228	221	182	163
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>1,217</b>	<b>1,560</b>	<b>3,083</b>	<b>2,916</b>	<b>2,255</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	17	5	2	9	24
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	1,200	1,555	3,082	2,908	2,231
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,200</b>	<b>1,555</b>	<b>3,082</b>	<b>2,908</b>	<b>2,231</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,200	1,555	3,082	2,908	2,231
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,597,127	1,709,027	2,425,320	2,644,026	2,734,612
Withdrawals from Storage					
Underground Storage.....	8,759	9,171	8,021	9,690	9,189
LNG Storage .....	181	196	174	175	308
Supplemental Gas Supplies .....	19	33	28	18	12
Balancing Item.....	144,828	7,484	10,581	<sup>R</sup> 22,913	17,606
<b>Total Supply.....</b>	<b>1,752,114</b>	<b>1,727,466</b>	<b>2,447,207</b>	<b><sup>R</sup>2,679,730</b>	<b>2,763,959</b>

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – Nebraska, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	129,885	150,808	171,005	<sup>R</sup> 163,474	168,941
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,614,167	1,565,584	2,266,888	2,507,154	2,586,526
Additions to Storage					
Underground Storage .....	7,760	10,860	9,155	8,936	8,146
LNG Storage .....	303	214	159	165	346
<b>Total Disposition .....</b>	<b>1,752,114</b>	<b>1,727,466</b>	<b>2,447,207</b>	<b><sup>R</sup>2,679,730</b>	<b>2,763,959</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	176	182	395	359	331
Pipeline and Distribution Use <sup>a</sup> .....	4,507	5,373	9,924	<sup>R</sup> 6,954	7,329
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	35,896	38,596	42,357	40,143	40,132
Commercial .....	28,087	30,067	34,813	31,790	32,148
Industrial .....	53,408	65,656	76,259	80,873	85,024
Vehicle Fuel .....	23	26	27	<sup>R</sup> 24	27
Electric Power .....	7,787	10,908	7,230	3,331	3,949
<b>Total Delivered to Consumers .....</b>	<b>125,202</b>	<b>145,253</b>	<b>160,685</b>	<b><sup>R</sup>156,161</b>	<b>161,281</b>
<b>Total Consumption .....</b>	<b>129,885</b>	<b>150,808</b>	<b>171,005</b>	<b><sup>R</sup>163,474</b>	<b>168,941</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	5,080	5,535	5,468	4,910	5,063
Commercial .....	9,795	10,851	14,792	12,292	12,664
Industrial .....	47,186	59,260	68,507	73,700	78,018
<b>Number of Consumers</b>					
Residential .....	499,504	494,005	512,013	512,551	510,776
Commercial .....	56,548	55,761	58,160	<sup>R</sup> 56,454	56,246
Industrial .....	7,697	7,668	11,627	7,863	7,911
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	497	539	599	563	572
Industrial .....	6,939	8,562	6,559	10,285	10,748
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	<sup>E</sup> 4.86	<sup>E</sup> 6.22	2.97	<sup>E</sup> 3.98
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.27	7.67	8.12	5.87	5.62
Delivered to Consumers					
Residential .....	11.30	11.15	11.11	9.34	8.95
Commercial .....	9.62	9.16	9.62	7.44	7.07
Industrial .....	8.37	7.97	9.12	6.02	5.85
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.31	8.97	W	W	W

-- Not applicable.

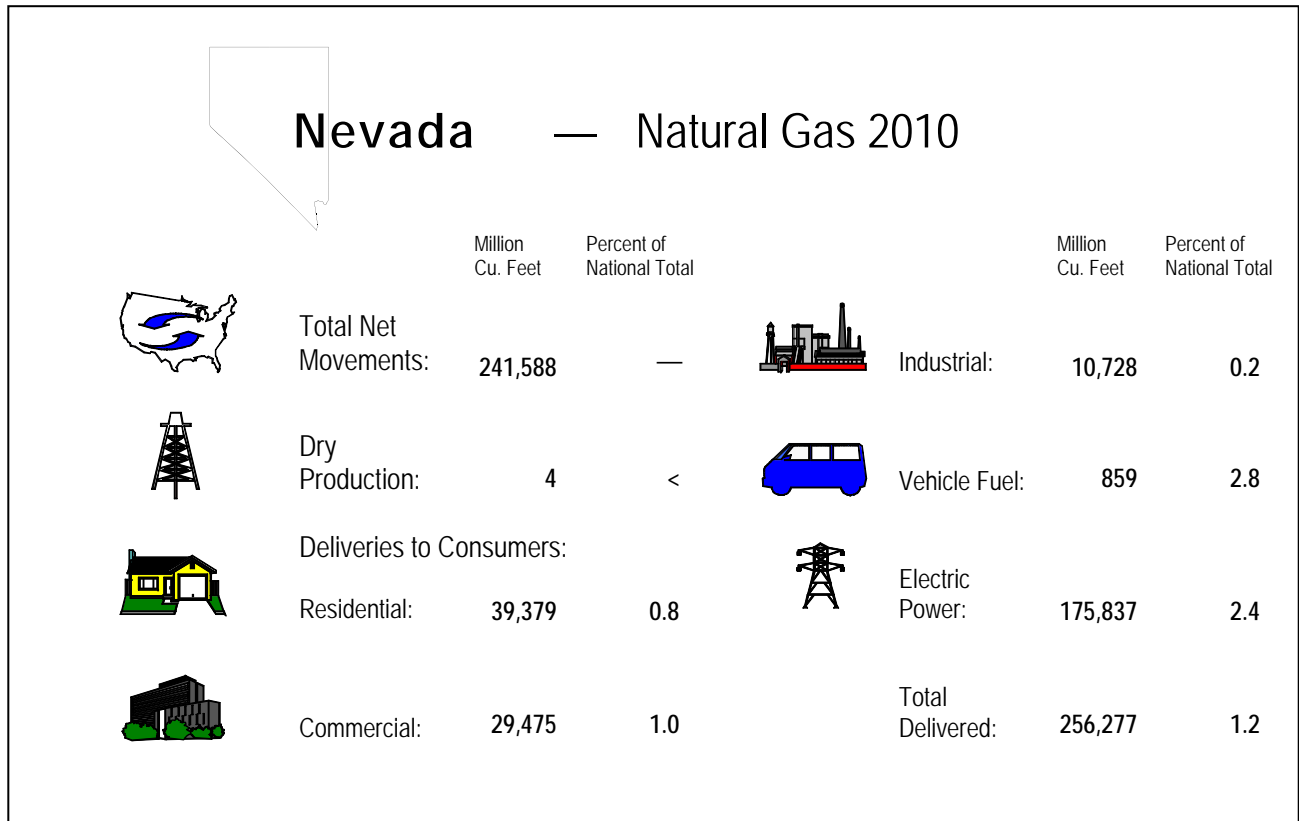
<sup>c</sup> Percentage is less than 0.05 percent.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 56. Summary Statistics for Natural Gas – Nevada, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	4	4	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	5	5	4	4	4
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>5</b>	<b>5</b>	<b>4</b>	<b>4</b>	<b>4</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	5	5	4	4	4
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>5</b>	<b>5</b>	<b>4</b>	<b>4</b>	<b>4</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	5	5	4	4	4
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	763,419	783,127	782,527	800,281	804,953
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	261	275	157	182	195
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	6,300	8,719	21,626	<sup>R</sup> 505	17,611
<b>Total Supply.....</b>	<b>769,985</b>	<b>792,126</b>	<b>804,315</b>	<b><sup>R</sup>800,972</b>	<b>822,762</b>

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – Nevada, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	249,608	254,406	264,596	<sup>R</sup> 275,468	259,273
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	520,062	537,518	539,545	525,398	563,364
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	316	202	174	106	125
<b>Total Disposition .....</b>	<b>769,985</b>	<b>792,126</b>	<b>804,315</b>	<b><sup>R</sup>800,972</b>	<b>822,762</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5	5	4	4	4
Pipeline and Distribution Use <sup>a</sup> .....	2,737	2,976	3,013	2,921	2,992
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	37,937	38,088	38,665	38,742	39,379
Commercial .....	28,046	28,224	28,920	29,531	29,475
Industrial .....	13,574	13,234	12,888	11,458	10,728
Vehicle Fuel .....	441	407	438	<sup>R</sup> 763	859
Electric Power .....	166,867	171,473	180,668	192,049	175,837
<b>Total Delivered to Consumers .....</b>	<b>246,865</b>	<b>251,425</b>	<b>261,579</b>	<b><sup>R</sup>272,543</b>	<b>256,277</b>
<b>Total Consumption .....</b>	<b>249,608</b>	<b>254,406</b>	<b>264,596</b>	<b><sup>R</sup>275,468</b>	<b>259,273</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,910	9,311	9,540	10,305	10,197
Industrial .....	11,296	10,968	10,588	9,472	8,755
<b>Number of Consumers</b>					
Residential .....	726,772	750,570	758,315	760,391	764,435
Commercial .....	38,546	40,128	41,098	41,303	40,801
Industrial .....	207	220	189	192	184
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	728	703	704	715	722
Industrial .....	65,576	60,154	68,188	59,680	58,303
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.64	8.72	9.44	7.93	7.19
Delivered to Consumers					
Residential .....	14.31	14.17	13.33	13.18	12.25
Commercial .....	12.12	12.03	11.21	10.92	9.77
Industrial .....	12.00	11.77	11.10	11.22	10.53
Vehicle Fuel .....	10.13	9.99	9.24	8.97	8.13
Electric Power .....	6.79	6.31	8.26	5.50	5.75

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

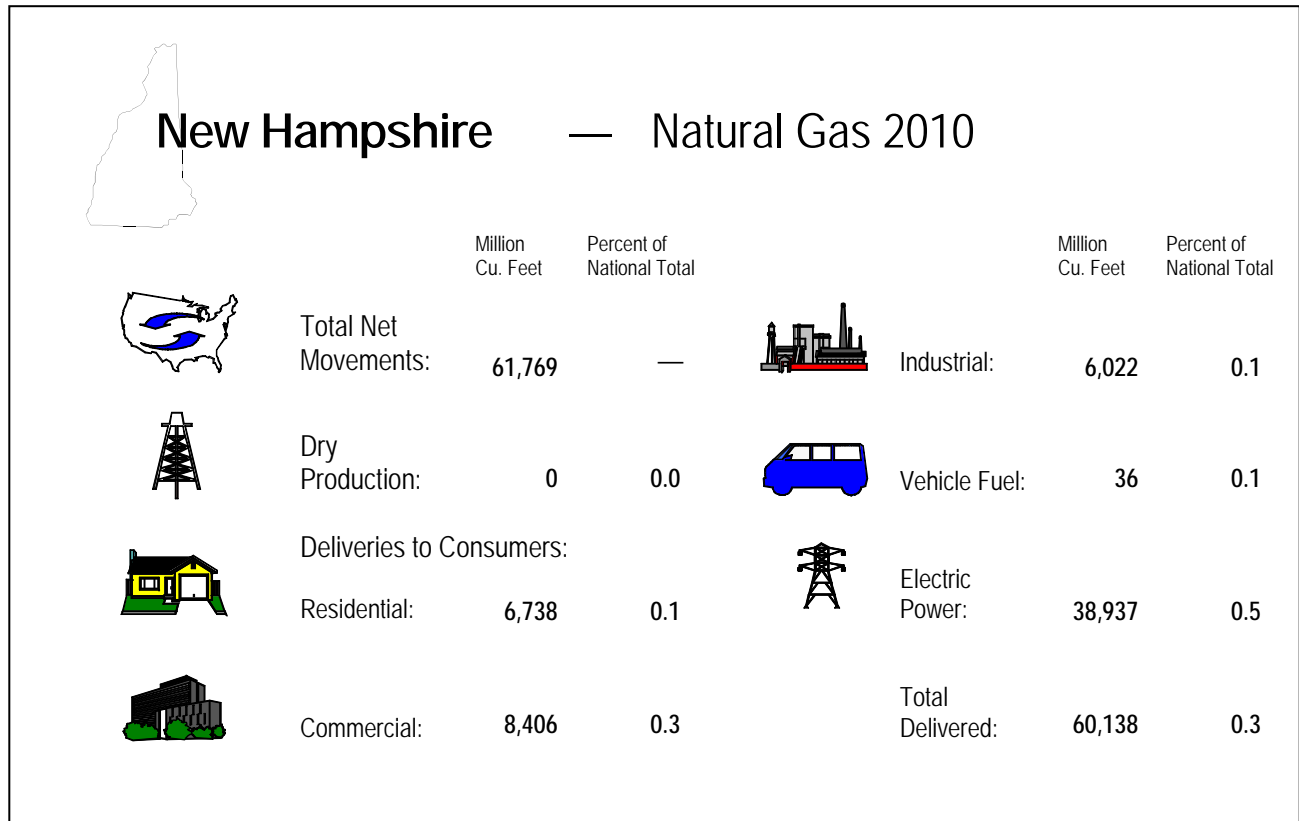
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 57. Summary Statistics for Natural Gas – New Hampshire, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	31,853	56,879	39,438	26,767	18,297
Intransit Receipts.....	17,824	0	3,123	5,245	4,028
Interstate Receipts .....	118,310	157,776	144,808	154,649	172,007
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	26	103	44	73	35
Supplemental Gas Supplies .....	92	9	0	0	0
Balancing Item.....	-815	1,734	-716	<sup>R</sup> 179	-1,386
<b>Total Supply.....</b>	<b>167,289</b>	<b>216,502</b>	<b>186,698</b>	<sup>R</sup> <b>186,912</b>	<b>192,982</b>

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Hampshire, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	62,549	62,132	71,179	<sup>R</sup> 59,950	60,386
Deliveries at U.S. Borders					
Exports .....	0	0	64	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	104,713	154,268	115,410	126,880	132,564
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	27	101	45	82	33
<b>Total Disposition .....</b>	<b>167,289</b>	<b>216,502</b>	<b>186,698</b>	<b><sup>R</sup>186,912</b>	<b>192,982</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	20	17	9	13	247
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	6,718	7,394	7,054	7,213	6,738
Commercial .....	8,494	9,360	10,043	9,935	8,406
Industrial .....	5,968	6,337	5,370	4,688	6,022
Vehicle Fuel .....	11	11	14	<sup>R</sup> 32	36
Electric Power .....	41,339	39,013	48,688	38,070	38,937
<b>Total Delivered to Consumers .....</b>	<b>62,530</b>	<b>62,115</b>	<b>71,170</b>	<b><sup>R</sup>59,937</b>	<b>60,138</b>
<b>Total Consumption .....</b>	<b>62,549</b>	<b>62,132</b>	<b>71,179</b>	<b><sup>R</sup>59,950</b>	<b>60,386</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	2,092	2,692	4,126	4,584	3,588
Industrial .....	5,096	5,366	4,421	3,722	5,253
<b>Number of Consumers</b>					
Residential .....	94,600	94,963	67,945	96,924	95,361
Commercial .....	16,139	16,150	41,332	16,937	16,645
Industrial .....	421	578	5,298	155	306
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	526	580	243	587	505
Industrial .....	14,176	10,963	1,014	30,244	19,679
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	7.26	7.52	9.72	5.04	5.48
Exports .....	--	--	7.61	--	--
Citygate .....	10.29	9.71	10.94	<sup>R</sup> 9.53	8.83
Delivered to Consumers					
Residential .....	16.38	16.71	16.45	15.33	14.46
Commercial .....	15.03	15.42	15.21	14.37	12.72
Industrial .....	12.55	13.45	14.37	12.86	11.59
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	W	W	W	W	W

-- Not applicable.

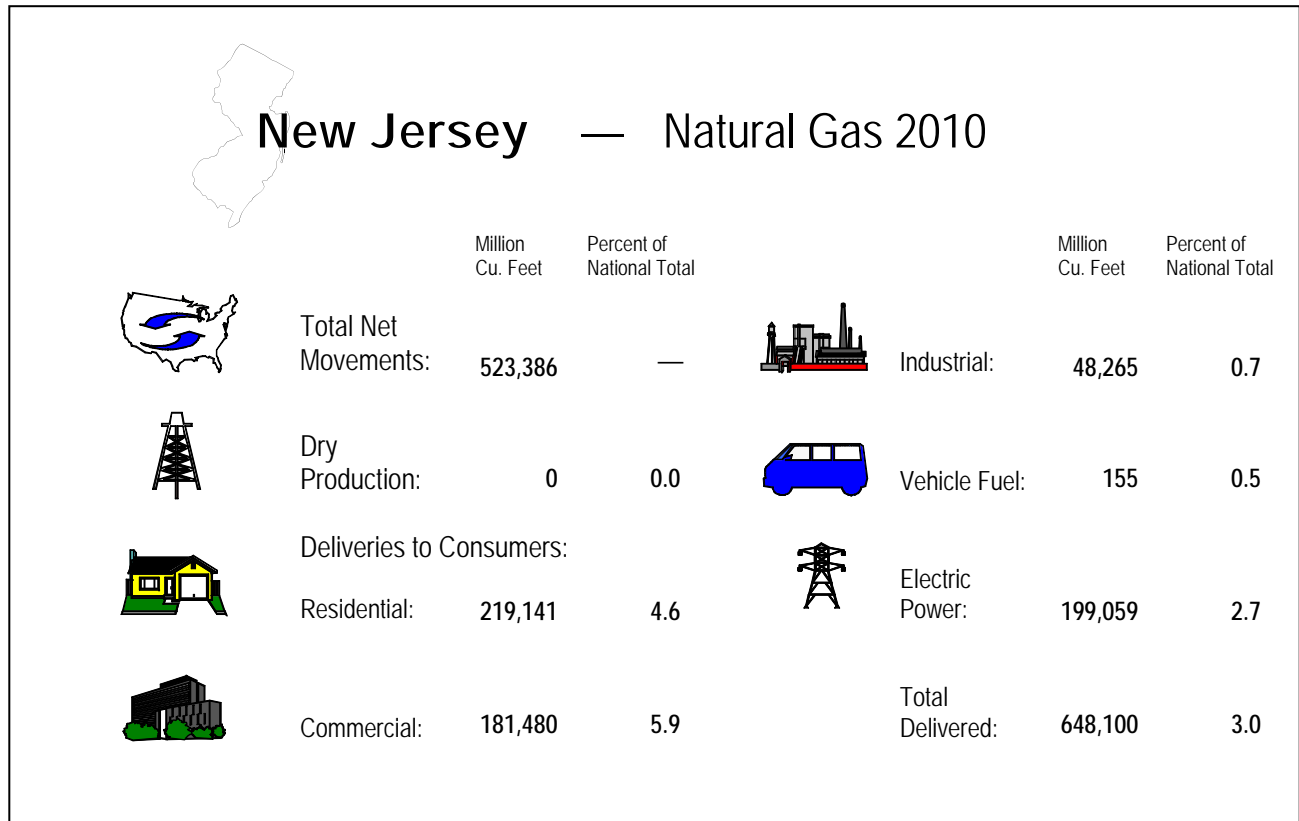
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 58. Summary Statistics for Natural Gas – New Jersey, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,215,715	1,434,628	1,438,572	1,376,221	1,373,802
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	3,680	5,513	5,971	4,425	3,693
Supplemental Gas Supplies .....	175	379	489	454	457
Balancing Item.....	71,795	-8,440	-8,010	<sup>R</sup> 13,271	129,226
<b>Total Supply.....</b>	<b>1,291,364</b>	<b>1,432,081</b>	<b>1,437,022</b>	<b><sup>R</sup>1,394,371</b>	<b>1,507,179</b>

See footnotes at end of table.



**Table 58. Summary Statistics for Natural Gas – New Jersey, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	547,206	618,965	614,908	<sup>R</sup> 620,790	653,459
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	739,585	805,826	816,321	768,662	850,417
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	4,574	7,290	5,792	4,919	3,304
<b>Total Disposition .....</b>	<b>1,291,364</b>	<b>1,432,081</b>	<b>1,437,022</b>	<b><sup>R</sup>1,394,371</b>	<b>1,507,179</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	955	1,514	1,889	1,678	5,359
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	197,205	228,051	220,432	226,016	219,141
Commercial .....	152,501	168,778	168,574	180,404	181,480
Industrial .....	65,632	63,075	53,981	48,465	48,265
Vehicle Fuel .....	247	172	179	<sup>R</sup> 138	155
Electric Power .....	130,664	157,375	169,853	164,088	199,059
<b>Total Delivered to Consumers .....</b>	<b>546,250</b>	<b>617,451</b>	<b>613,019</b>	<b><sup>R</sup>619,112</b>	<b>648,100</b>
<b>Total Consumption .....</b>	<b>547,206</b>	<b>618,965</b>	<b>614,908</b>	<b><sup>R</sup>620,790</b>	<b>653,459</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	2,640	3,763	4,450	5,149	7,523
Commercial .....	80,976	94,231	97,638	111,224	115,999
Industrial .....	52,828	50,057	48,043	44,106	44,212
<b>Number of Consumers</b>					
Residential .....	2,578,191	2,609,788	2,601,051	2,635,324	2,649,282
Commercial .....	227,819	230,855	229,235	234,125	234,158
Industrial .....	8,245	8,036	7,680	7,871	7,505
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	669	731	735	771	775
Industrial .....	7,960	7,849	7,029	6,157	6,431
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	10.85	10.21	11.42	9.15	8.41
Delivered to Consumers					
Residential .....	14.91	14.48	15.21	14.54	12.84
Commercial .....	12.98	12.10	13.38	10.20	10.11
Industrial .....	10.28	9.63	12.76	8.96	9.63
Vehicle Fuel .....	7.83	--	--	--	--
Electric Power .....	8.06	8.17	10.78	5.31	5.66

-- Not applicable.

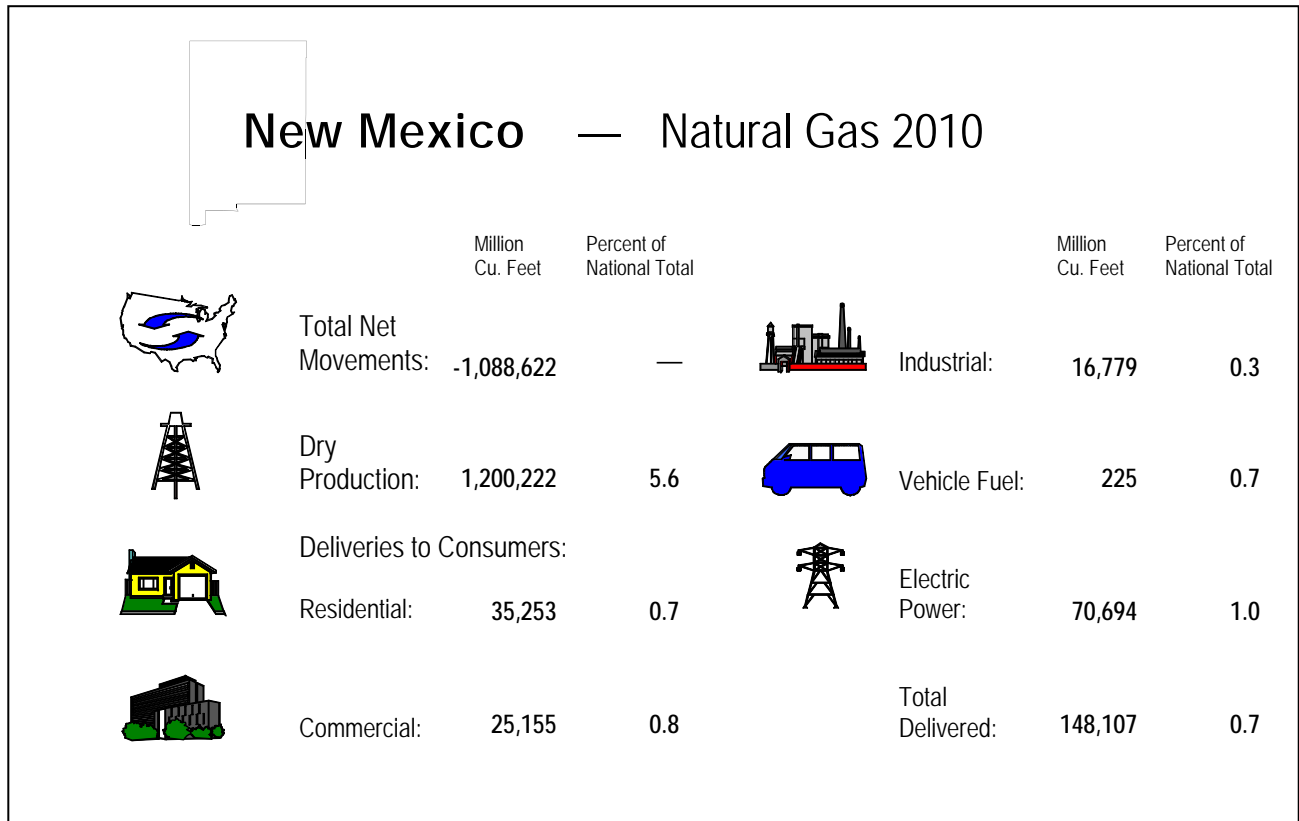
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 59. Summary Statistics for Natural Gas – New Mexico, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	41,634	42,644	44,241	44,784	44,748
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,376,540	818,361	801,633	743,678	1,102,895
From Oil Wells.....	242,989	227,352	211,496	223,493	238,580
From Coalbed Wells.....	NA	509,737	473,994	456,011	NA
From Shale Gas Wells.....	0	0	0	2,040	NA
<b>Total.....</b>	<b>1,619,528</b>	<b>1,555,450</b>	<b>1,487,123</b>	<b>1,425,222</b>	<b>1,341,475</b>
Repressuring.....	7,437	7,637	7,671	7,740	7,513
Vented and Flared.....	2,869	929	803	481	1,586
Nonhydrocarbon Gases Removed .....	NA	28,962	32,444	33,997	40,191
Marketed Production .....	1,609,223	1,517,922	1,446,204	1,383,004	1,292,185
Extraction Loss.....	99,971	96,250	92,579	94,840	91,963
<b>Total Dry Production .....</b>	<b>1,509,252</b>	<b>1,421,672</b>	<b>1,353,625</b>	<b>1,288,164</b>	<b>1,200,222</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,509,252	1,421,672	1,353,625	1,288,164	1,200,222
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	676,669	669,822	821,770	740,153	613,482
Withdrawals from Storage					
Underground Storage.....	11,561	13,162	24,193	9,445	15,676
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-1,676	20,820	10,342	<sup>R</sup> -13,081	132,429
<b>Total Supply.....</b>	<b>2,195,806</b>	<b>2,125,476</b>	<b>2,209,930</b>	<b><sup>R</sup>2,024,681</b>	<b>1,961,810</b>

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – New Mexico, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	223,636	234,236	246,665	<sup>R</sup> 241,194	241,062
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,954,159	1,868,850	1,947,133	1,762,392	1,702,104
Additions to Storage					
Underground Storage .....	18,011	22,390	16,132	21,094	18,643
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,195,806</b>	<b>2,125,476</b>	<b>2,209,930</b>	<b><sup>R</sup>2,024,681</b>	<b>1,961,810</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	44,880	47,525	49,753	49,655	49,070
Pipeline and Distribution Use <sup>a</sup> .....	17,462	13,441	13,481	<sup>R</sup> 11,624	8,597
Plant Fuel .....	33,435	35,600	36,571	36,827	35,289
Delivered to Consumers					
Residential .....	30,435	33,471	33,996	<sup>R</sup> 32,405	35,253
Commercial .....	23,404	24,876	25,183	<sup>R</sup> 24,701	25,155
Industrial .....	18,239	18,023	18,702	15,680	16,779
Vehicle Fuel .....	274	251	237	<sup>R</sup> 200	225
Electric Power .....	55,506	61,050	68,742	70,102	70,694
<b>Total Delivered to Consumers .....</b>	<b>127,858</b>	<b>137,670</b>	<b>146,860</b>	<b><sup>R</sup>143,089</b>	<b>148,107</b>
<b>Total Consumption .....</b>	<b>223,636</b>	<b>234,236</b>	<b>246,665</b>	<b><sup>R</sup>241,194</b>	<b>241,062</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	7	1	1	2	3
Commercial .....	8,195	8,901	9,425	10,328	9,875
Industrial .....	16,123	16,111	16,837	13,815	14,697
<b>Number of Consumers</b>					
Residential .....	533,971	547,512	556,905	<sup>R</sup> 560,479	559,852
Commercial .....	47,233	48,047	49,235	<sup>R</sup> 48,846	48,757
Industrial .....	1,062	470	383	471	438
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	496	518	511	506	516
Industrial .....	17,175	38,346	48,830	33,291	38,308
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.18	6.88	8.40	4.17	5.32
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	6.82	6.45	7.05	4.07	4.84
Delivered to Consumers					
Residential .....	12.64	11.99	12.23	9.53	9.63
Commercial .....	10.65	10.04	10.39	7.52	7.47
Industrial .....	8.92	8.54	10.27	5.41	6.17
Vehicle Fuel .....	5.28	5.77	--	3.77	4.46
Electric Power .....	W	W	8.18	W	W

-- Not applicable.

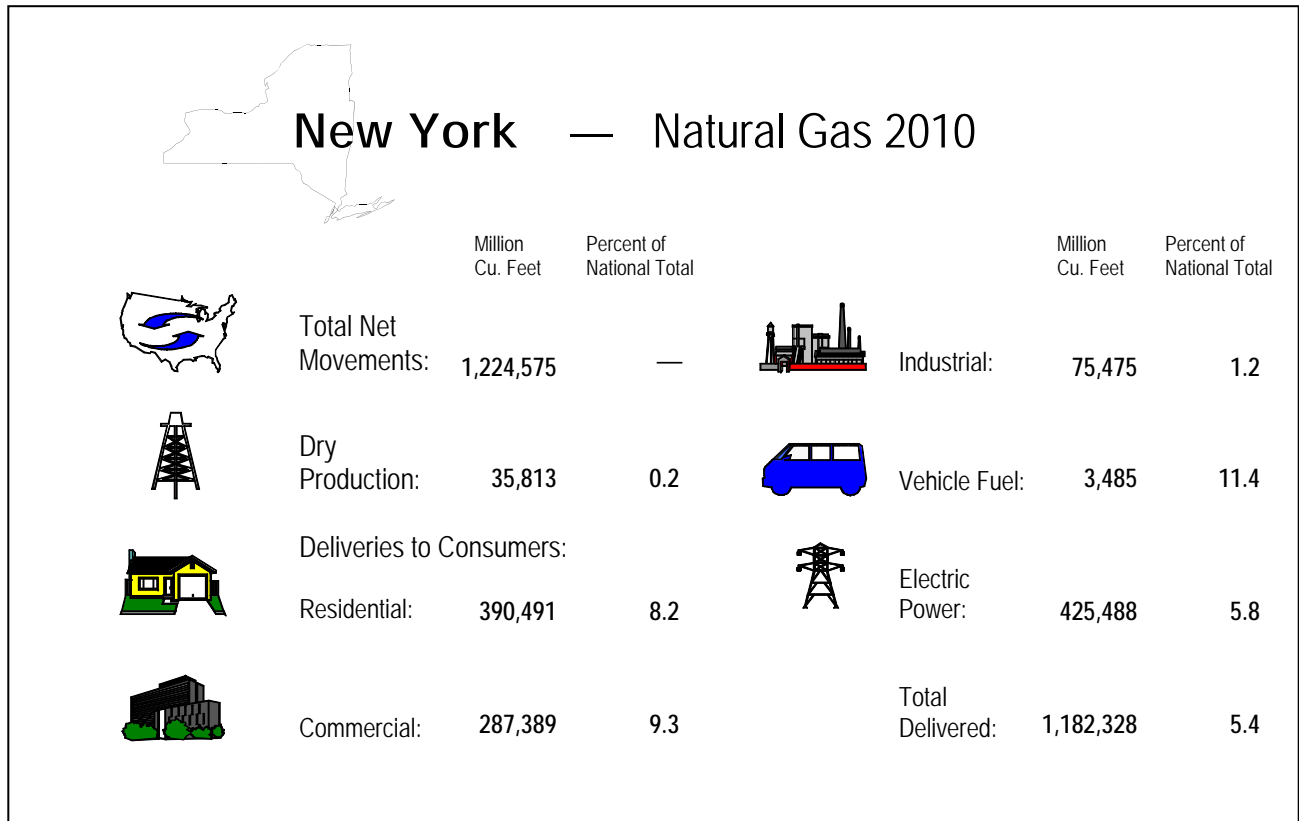
<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 60. Summary Statistics for Natural Gas – New York, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	5,985	6,680	6,675	6,628	6,736
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	55,339	54,232	49,607	44,273	35,163
From Oil Wells.....	641	710	714	576	650
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>55,980</b>	<b>54,942</b>	<b>50,320</b>	<b>44,849</b>	<b>35,813</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	55,980	54,942	50,320	44,849	35,813
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>55,980</b>	<b>54,942</b>	<b>50,320</b>	<b>44,849</b>	<b>35,813</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	55,980	54,942	50,320	44,849	35,813
Receipts at U.S. Borders					
Imports .....	865,952	892,283	780,862	640,119	434,526
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,077,163	1,142,965	1,179,378	<sup>R</sup> 1,230,058	1,569,348
Withdrawals from Storage					
Underground Storage.....	53,218	76,924	78,202	87,270	99,321
LNG Storage .....	597	656	717	1,025	705
Supplemental Gas Supplies .....	4	13	7	6	2
Balancing Item.....	-57,852	-145,642	-90,675	<sup>R</sup> -51,097	-61,560
<b>Total Supply.....</b>	<b>1,995,063</b>	<b>2,022,141</b>	<b>1,998,810</b>	<b><sup>R</sup>1,952,232</b>	<b>2,078,156</b>

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – New York, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,097,160	1,187,059	1,180,356	<sup>R</sup> 1,142,625	1,198,023
Deliveries at U.S. Borders					
Exports .....	0	2	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	829,103	759,014	747,528	<sup>R</sup> 718,739	779,299
Additions to Storage					
Underground Storage .....	68,290	75,186	69,946	89,822	99,802
LNG Storage .....	510	880	981	1,047	1,032
<b>Total Disposition .....</b>	<b>1,995,063</b>	<b>2,022,141</b>	<b>1,998,810</b>	<b><sup>R</sup>1,952,232</b>	<b>2,078,156</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	635	657	687	1,005	573
Pipeline and Distribution Use <sup>a</sup> .....	11,471	12,823	12,587	<sup>R</sup> 12,372	15,122
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	356,453	400,259	394,196	<sup>R</sup> 404,868	390,491
Commercial .....	259,972	285,030	290,150	280,763	287,389
Industrial .....	77,827	77,273	79,966	72,166	75,475
Vehicle Fuel .....	2,762	2,758	3,386	<sup>R</sup> 3,098	3,485
Electric Power .....	388,040	408,260	399,385	<sup>R</sup> 368,353	425,488
<b>Total Delivered to Consumers .....</b>	<b>1,085,053</b>	<b>1,173,579</b>	<b>1,167,082</b>	<b><sup>R</sup>1,129,248</b>	<b>1,182,328</b>
<b>Total Consumption .....</b>	<b>1,097,160</b>	<b>1,187,059</b>	<b>1,180,356</b>	<b><sup>R</sup>1,142,625</b>	<b>1,198,023</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	49,677	70,694	76,322	<sup>R</sup> 92,591	99,147
Commercial .....	131,580	150,725	157,373	162,020	180,573
Industrial .....	68,718	67,770	70,815	63,752	67,459
<b>Number of Consumers</b>					
Residential .....	4,315,203	4,379,937	4,303,342	<sup>R</sup> 4,308,592	4,335,006
Commercial .....	397,737	393,997	373,798	375,603	377,416
Industrial .....	3,642	7,484	7,080	<sup>R</sup> 6,634	6,236
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	654	723	776	747	761
Industrial .....	21,369	10,325	11,295	<sup>R</sup> 10,878	12,103
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	7.13	8.85	8.94	4.21	4.65
Imports .....	7.50	7.43	9.36	4.67	5.43
Exports .....	--	12.07	--	--	--
Citygate .....	9.22	9.02	10.07	7.35	6.86
Delivered to Consumers					
Residential .....	15.35	15.73	16.78	15.05	14.04
Commercial .....	11.91	11.82	12.86	10.72	10.88
Industrial .....	10.56	11.43	12.30	9.52	8.55
Vehicle Fuel .....	13.10	13.45	18.54	11.87	8.32
Electric Power .....	7.75	8.09	10.85	5.26	5.73

-- Not applicable.

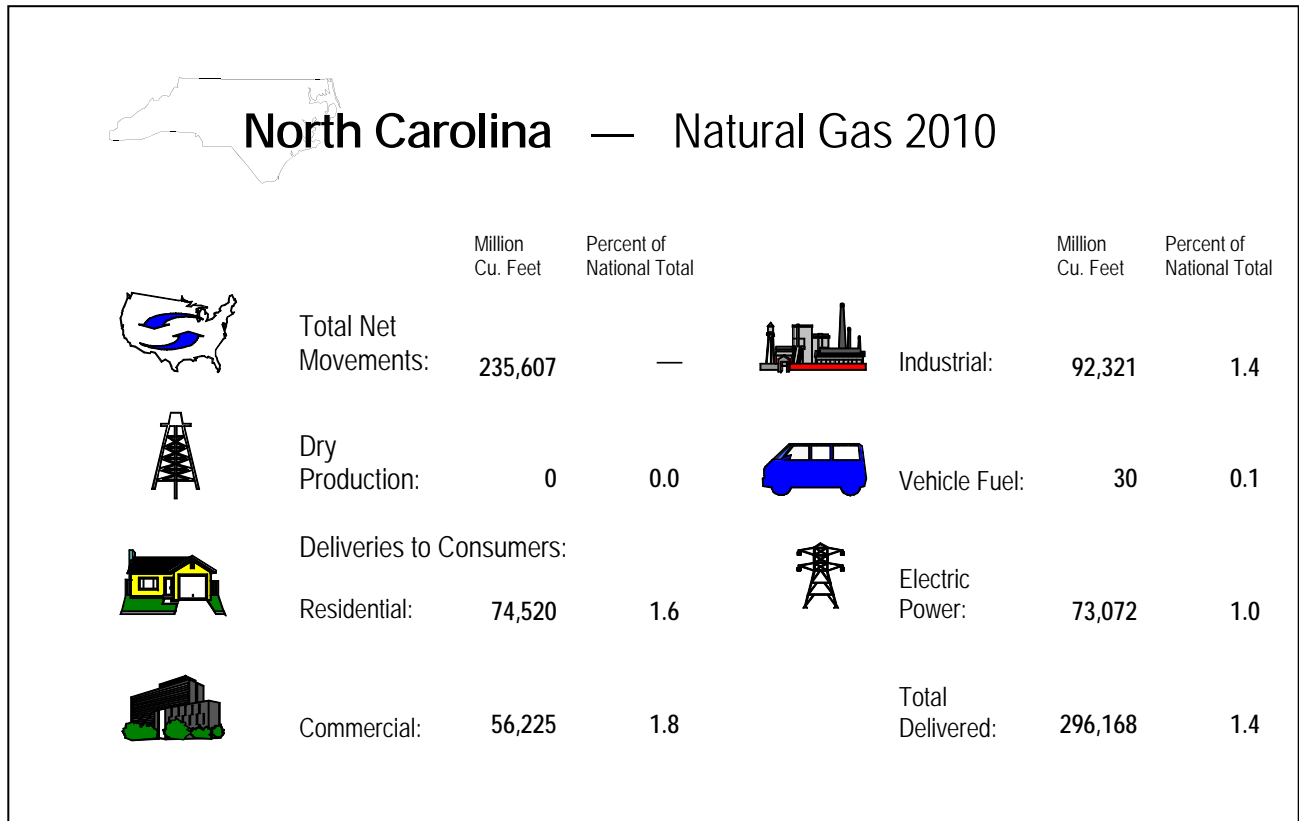
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 61. Summary Statistics for Natural Gas – North Carolina, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	846,772	871,237	918,391	938,779	971,210
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	2,952	5,522	4,490	6,027	7,052
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	10,495	32,480	50,240	<sup>R</sup> 67,855	65,896
<b>Total Supply.....</b>	<b>860,219</b>	<b>909,239</b>	<b>973,121</b>	<b><sup>R</sup>1,012,661</b>	<b>1,044,158</b>

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – North Carolina, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	223,032	237,354	243,090	<sup>R</sup> 247,047	304,146
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	634,548	666,141	725,538	758,776	735,602
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	2,639	5,744	4,493	6,838	4,410
<b>Total Disposition .....</b>	<b>860,219</b>	<b>909,239</b>	<b>973,121</b>	<b><sup>R</sup>1,012,661</b>	<b>1,044,158</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	4,653	4,980	5,301	<sup>R</sup> 7,906	7,978
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	56,506	58,365	63,912	65,642	74,520
Commercial .....	46,321	45,434	48,567	51,303	56,225
Industrial .....	87,150	88,401	89,317	82,253	92,321
Vehicle Fuel .....	28	20	31	<sup>R</sup> 27	30
Electric Power .....	28,374	40,154	35,963	39,916	73,072
<b>Total Delivered to Consumers .....</b>	<b>218,379</b>	<b>232,374</b>	<b>237,789</b>	<b><sup>R</sup>239,141</b>	<b>296,168</b>
<b>Total Consumption .....</b>	<b>223,032</b>	<b>237,354</b>	<b>243,090</b>	<b><sup>R</sup>247,047</b>	<b>304,146</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	7,794	7,712	7,518	7,610	8,546
Industrial .....	68,993	69,622	72,288	71,072	81,586
<b>Number of Consumers</b>					
Residential .....	1,022,430	1,063,871	1,095,362	1,102,001	1,115,532
Commercial .....	111,127	112,092	111,868	113,630	113,900
Industrial .....	2,701	2,991	2,984	2,384	2,457
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	417	405	434	451	494
Industrial .....	32,266	29,556	29,932	34,502	37,575
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.42	8.55	10.32	6.44	6.02
Delivered to Consumers					
Residential .....	16.93	15.70	16.58	14.25	12.50
Commercial .....	14.06	12.77	14.19	11.63	10.18
Industrial .....	10.99	9.98	12.10	8.66	8.24
Vehicle Fuel .....	11.72	10.64	12.79	11.21	9.77
Electric Power .....	W	W	11.13	W	W

-- Not applicable.

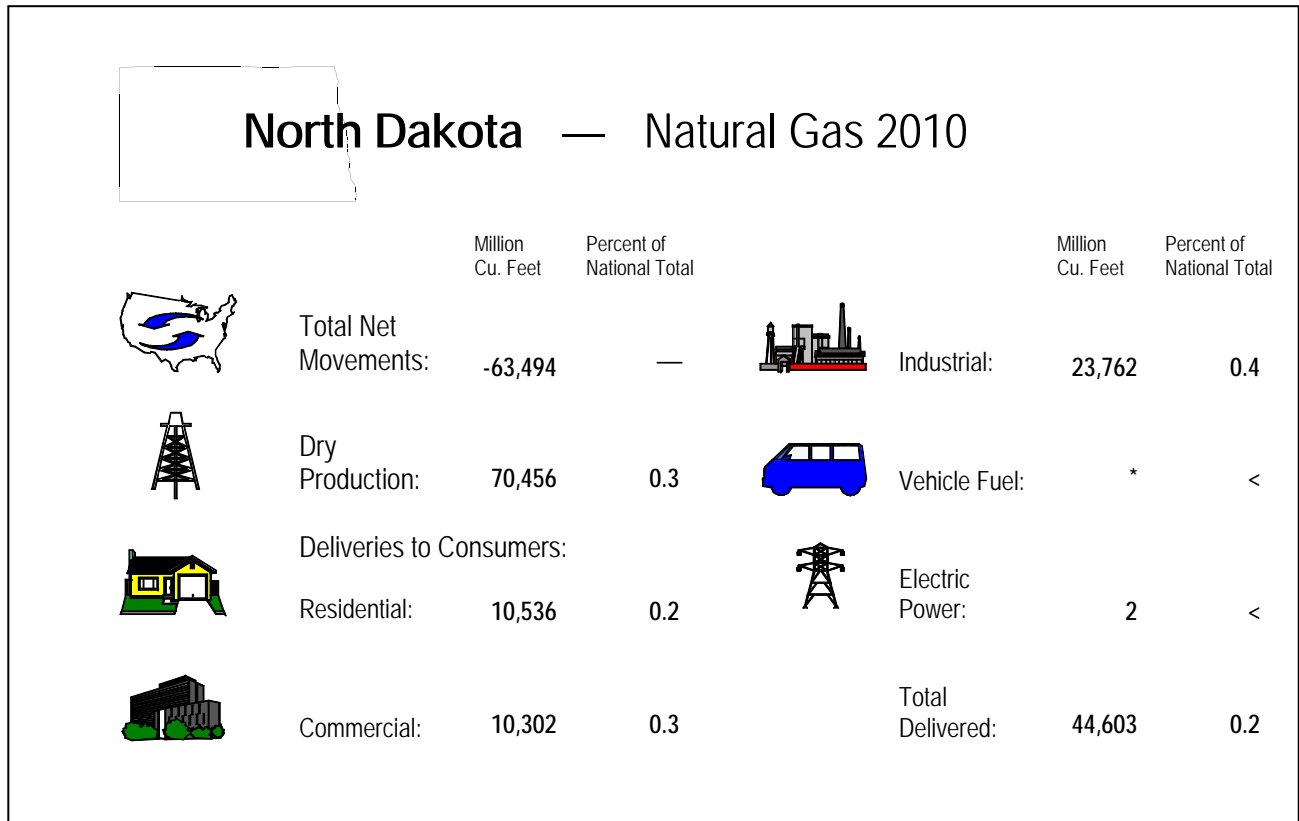
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 62. Summary Statistics for Natural Gas – North Dakota, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	200	200	194	196	188
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	16,435	16,416	13,738	11,263	10,501
From Oil Wells.....	46,351	54,381	73,450	81,226	103,366
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>62,786</b>	<b>70,797</b>	<b>87,188</b>	<b>92,489</b>	<b>113,867</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	7,460	10,500	25,700	26,876	24,582
Nonhydrocarbon Gases Removed .....	53	42	9,044	6,244	7,448
Marketed Production .....	55,273	60,255	52,444	59,369	81,837
Extraction Loss.....	7,254	7,438	7,878	10,140	11,381
<b>Total Dry Production .....</b>	<b>48,019</b>	<b>52,817</b>	<b>44,566</b>	<b>49,229</b>	<b>70,456</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	48,019	52,817	44,566	49,229	70,456
Receipts at U.S. Borders					
Imports .....	514,052	465,973	490,045	480,013	476,864
Intransit Receipts.....	3,791	46,815	38,927	34,724	31,916
Interstate Receipts .....	765,054	797,404	719,096	573,000	776,202
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	54,361	51,103	50,536	53,495	54,813
Balancing Item.....	1,632	-26,521	-12,197	<sup>R</sup> 8,996	4,620
<b>Total Supply.....</b>	<b>1,386,909</b>	<b>1,387,591</b>	<b>1,330,973</b>	<b><sup>R</sup>1,199,456</b>	<b>1,414,872</b>

See footnotes at end of table.



Table 62. Summary Statistics for Natural Gas – North Dakota, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	53,336	59,453	63,097	<sup>R</sup> 54,564	66,395
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,333,573	1,328,138	1,267,877	1,144,893	1,348,477
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,386,909</b>	<b>1,387,591</b>	<b>1,330,973</b>	<b><sup>R</sup>1,199,456</b>	<b>1,414,872</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	2,644	2,699	3,472	2,986	3,753
Pipeline and Distribution Use <sup>a</sup> .....	13,023	13,317	11,484	<sup>R</sup> 8,870	13,745
Plant Fuel .....	4,364	4,323	4,283	4,521	4,294
Delivered to Consumers					
Residential .....	9,644	10,698	11,500	11,518	10,536
Commercial .....	9,355	10,296	11,101	10,987	10,302
Industrial .....	14,302	18,117	21,255	15,680	23,762
Vehicle Fuel .....	1	1	1	*	*
Electric Power .....	2	2	1	1	2
<b>Total Delivered to Consumers .....</b>	<b>33,305</b>	<b>39,114</b>	<b>43,858</b>	<b>38,187</b>	<b>44,603</b>
<b>Total Consumption .....</b>	<b>53,336</b>	<b>59,453</b>	<b>63,097</b>	<b><sup>R</sup>54,564</b>	<b>66,395</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	653	693	732	776	764
Industrial .....	8,256	9,399	11,430	10,224	16,699
<b>Number of Consumers</b>					
Residential .....	116,615	118,100	120,056	122,065	123,585
Commercial .....	16,848	17,013	17,284	17,632	17,823
Industrial .....	241	253	271	279	307
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	555	605	642	623	578
Industrial .....	59,344	71,610	78,432	56,199	77,401
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.52	6.67	8.55	3.74	3.92
Imports .....	6.71	6.75	8.72	3.92	4.41
Exports .....	--	--	--	--	--
Citygate .....	7.82	7.04	8.03	5.16	5.50
Delivered to Consumers					
Residential .....	10.80	9.13	10.34	8.46	8.08
Commercial .....	9.68	8.37	9.58	7.41	7.03
Industrial .....	6.54	6.86	8.30	5.21	5.22
Vehicle Fuel .....	11.11	8.25	11.32	8.69	8.83
Electric Power .....	10.93	6.41	NA	--	6.51

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>\*</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

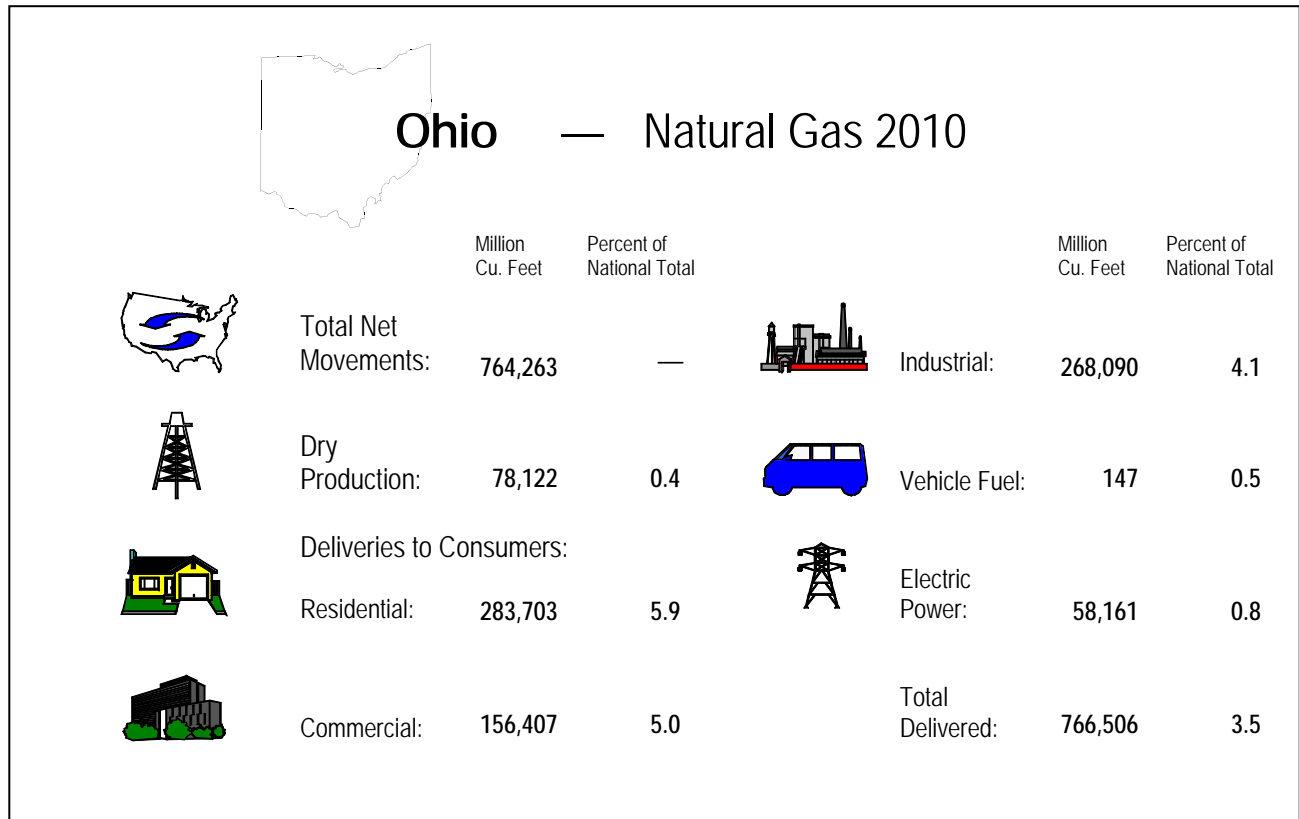


Table 63. Summary Statistics for Natural Gas – Ohio, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	33,945	34,416	34,416	34,963	34,931
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	81,155	82,531	79,462	83,050	73,470
From Oil Wells.....	5,160	5,268	5,072	5,301	4,651
From Coalbed Wells.....	NA	296	324	473	NA
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>86,315</b>	<b>88,095</b>	<b>84,858</b>	<b>88,824</b>	<b>78,122</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	86,315	88,095	84,858	88,824	78,122
Extraction Loss.....	5	9	0	0	0
<b>Total Dry Production .....</b>	<b>86,310</b>	<b>88,086</b>	<b>84,858</b>	<b>88,824</b>	<b>78,122</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	86,310	88,086	84,858	88,824	78,122
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,880,787	2,177,237	2,308,071	2,550,746	2,689,580
Withdrawals from Storage					
Underground Storage.....	123,923	199,108	194,212	<sup>R</sup> 161,771	189,514
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	423	608	460	522	353
Balancing Item.....	-23,831	-70,221	-57,457	<sup>R</sup> -65,751	-70,410
<b>Total Supply.....</b>	<b>2,067,611</b>	<b>2,394,818</b>	<b>2,530,144</b>	<b><sup>R</sup>2,736,112</b>	<b>2,887,158</b>

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Ohio, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	742,359	806,350	792,247	<sup>R</sup> 740,925	783,096
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,174,644	1,408,071	1,552,803	1,819,661	1,925,317
Additions to Storage					
Underground Storage .....	150,608	180,397	185,095	175,526	178,746
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,067,611</b>	<b>2,394,818</b>	<b>2,530,144</b>	<b><sup>R</sup>2,736,112</b>	<b>2,887,158</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	855	872	840	879	773
Pipeline and Distribution Use <sup>a</sup> .....	12,233	13,740	11,219	<sup>R</sup> 16,575	15,816
Plant Fuel .....	8	5	0	0	0
Delivered to Consumers					
Residential .....	272,261	299,577	306,529	<sup>R</sup> 292,429	283,703
Commercial .....	146,930	160,580	167,070	<sup>R</sup> 160,612	156,407
Industrial .....	286,487	293,976	282,834	<sup>R</sup> 232,632	268,090
Vehicle Fuel .....	403	308	261	<sup>R</sup> 130	147
Electric Power .....	23,184	37,292	23,493	37,668	58,161
<b>Total Delivered to Consumers .....</b>	<b>729,264</b>	<b>791,733</b>	<b>780,187</b>	<b><sup>R</sup>723,471</b>	<b>766,506</b>
<b>Total Consumption .....</b>	<b>742,359</b>	<b>806,350</b>	<b>792,247</b>	<b><sup>R</sup>740,925</b>	<b>783,096</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	112,252	140,783	145,698	152,735	159,730
Commercial .....	95,316	108,943	115,050	<sup>R</sup> 119,827	124,231
Industrial .....	277,823	286,058	275,263	<sup>R</sup> 226,100	262,365
<b>Number of Consumers</b>					
Residential .....	3,263,062	3,273,791	3,262,716	3,253,184	3,240,948
Commercial .....	270,552	272,555	272,899	<sup>R</sup> 270,596	268,749
Industrial .....	6,929	6,858	6,806	<sup>R</sup> 6,712	6,569
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	543	589	612	<sup>R</sup> 594	582
Industrial .....	41,346	42,866	41,557	<sup>R</sup> 34,659	40,811
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	7.75	7.59	7.88	4.36	4.63
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.87	8.64	10.41	6.60	6.87
Delivered to Consumers					
Residential .....	14.39	13.47	14.53	12.68	11.13
Commercial .....	12.83	11.74	12.77	<sup>R</sup> 10.42	9.25
Industrial .....	11.60	10.63	12.71	<sup>R</sup> 8.71	7.40
Vehicle Fuel .....	14.98	--	--	--	--
Electric Power .....	7.97	7.88	10.79	4.40	5.01

-- Not applicable.

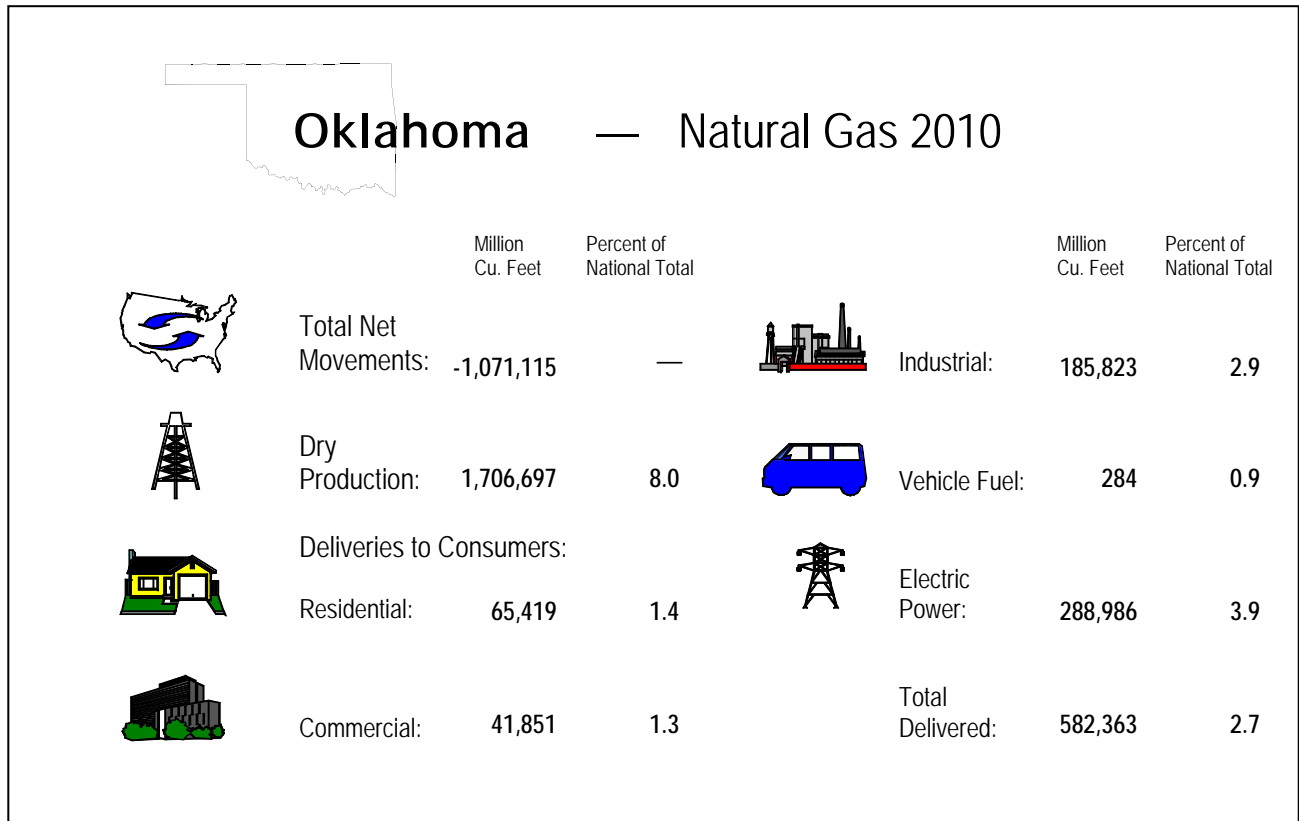
<sup>NA</sup> Not available.<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 64. Summary Statistics for Natural Gas – Oklahoma, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	38,060	38,364	41,921	43,600	44,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,640,389	1,709,207	1,463,177	<sup>R</sup> 1,432,924	1,616,836
From Oil Wells.....	48,597	35,186	153,227	<sup>R</sup> 92,467	210,492
From Coalbed Wells.....	NA	39,288	81,816	75,137	NA
From Shale Gas Wells.....	NA	NA	188,489	301,028	NA
<b>Total.....</b>	<b>1,688,985</b>	<b>1,783,682</b>	<b>1,886,710</b>	<sup>R</sup> <b>1,901,556</b>	<b>1,827,328</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,688,985	1,783,682	1,886,710	<sup>R</sup> 1,901,556	1,827,328
Extraction Loss.....	91,937	96,643	104,689	112,891	120,631
<b>Total Dry Production .....</b>	<b>1,597,048</b>	<b>1,687,039</b>	<b>1,782,021</b>	<sup>R</sup> <b>1,788,665</b>	<b>1,706,697</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,597,048	1,687,039	1,782,021	<sup>R</sup> 1,788,665	1,706,697
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	789,352	817,035	539,639	626,903	897,480
Withdrawals from Storage					
Underground Storage.....	115,820	153,149	139,205	132,674	130,470
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	81,442	-49,547	11,201	<sup>R</sup> 35,727	55,599
<b>Total Supply.....</b>	<b>2,583,662</b>	<b>2,607,675</b>	<b>2,472,065</b>	<sup>R</sup> <b>2,583,968</b>	<b>2,790,246</b>

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Oklahoma, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	624,400	658,379	687,989	<sup>R</sup> 659,305	675,700
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,818,367	1,818,369	1,621,619	1,808,778	1,968,595
Additions to Storage					
Underground Storage .....	140,895	130,927	162,457	115,885	145,951
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,583,662</b>	<b>2,607,675</b>	<b>2,472,065</b>	<b><sup>R</sup>2,583,968</b>	<b>2,790,246</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	36,396	<sup>E</sup> 38,229	<sup>E</sup> 42,250	<sup>E</sup> 40,164	<sup>E</sup> 39,489
Pipeline and Distribution Use <sup>a</sup> .....	31,333	28,463	27,581	<sup>R</sup> 28,876	30,611
Plant Fuel .....	28,435	28,213	27,161	24,089	23,238
Delivered to Consumers					
Residential .....	52,734	59,861	66,225	<sup>R</sup> 62,293	65,419
Commercial .....	35,492	40,846	40,772	<sup>R</sup> 41,421	41,851
Industrial .....	161,231	175,882	200,828	<sup>R</sup> 177,521	185,823
Vehicle Fuel .....	177	199	229	<sup>R</sup> 252	284
Electric Power .....	278,602	286,686	282,942	284,689	288,986
<b>Total Delivered to Consumers .....</b>	<b>528,236</b>	<b>563,474</b>	<b>590,997</b>	<b><sup>R</sup>566,176</b>	<b>582,363</b>
<b>Total Consumption .....</b>	<b>624,400</b>	<b>658,379</b>	<b>687,989</b>	<b><sup>R</sup>659,305</b>	<b>675,700</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	17,798	21,216	19,870	22,220	21,966
Industrial .....	159,498	174,227	199,676	176,721	184,805
<b>Number of Consumers</b>					
Residential .....	879,589	920,616	923,650	<sup>R</sup> 924,745	914,667
Commercial .....	78,745	93,991	94,247	<sup>R</sup> 94,314	92,523
Industrial .....	2,811	2,822	2,920	<sup>R</sup> 2,618	2,703
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	451	435	433	<sup>R</sup> 439	452
Industrial .....	57,357	62,325	68,777	<sup>R</sup> 67,808	68,747
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.32	6.24	7.56	3.53	4.71
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.13	8.14	8.40	7.15	6.18
Delivered to Consumers					
Residential .....	13.40	12.06	12.32	11.39	11.13
Commercial .....	12.17	10.94	11.54	<sup>R</sup> 10.59	9.78
Industrial .....	9.66	9.18	13.03	<sup>R</sup> 12.53	8.39
Vehicle Fuel .....	16.67	12.83	11.01	9.69	8.18
Electric Power .....	6.58	6.69	8.18	3.92	4.84

-- Not applicable.

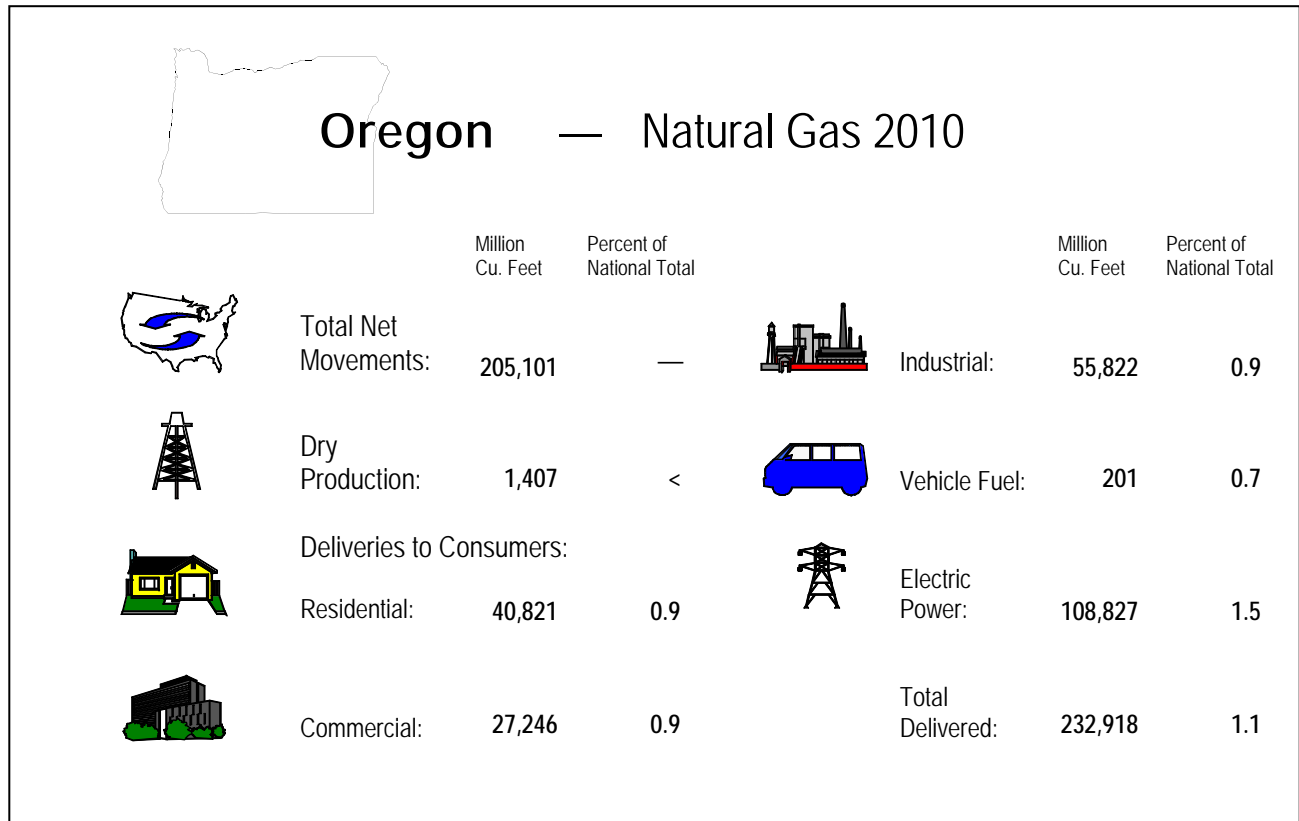
<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 65. Summary Statistics for Natural Gas – Oregon, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	14	18	21	24	26
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	621	409	778	821	1,407
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>621</b>	<b>409</b>	<b>778</b>	<b>821</b>	<b>1,407</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	621	409	778	821	1,407
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>621</b>	<b>409</b>	<b>778</b>	<b>821</b>	<b>1,407</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	621	409	778	821	1,407
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	774,178	830,689	736,644	749,806	751,355
Withdrawals from Storage					
Underground Storage.....	11,699	11,069	16,232	10,999	6,871
LNG Storage .....	959	749	1,537	436	396
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-5,653	3,457	34,246	<sup>R</sup> 31,253	34,569
<b>Total Supply.....</b>	<b>781,804</b>	<b>846,372</b>	<b>789,437</b>	<b><sup>R</sup>793,314</b>	<b>794,598</b>

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Oregon, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	222,608	251,927	268,484	<sup>R</sup> 248,864	239,343
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	545,670	580,638	504,550	533,197	546,254
Additions to Storage					
Underground Storage .....	12,449	13,195	15,088	10,570	8,658
LNG Storage .....	1,078	613	1,315	683	343
<b>Total Disposition .....</b>	<b>781,804</b>	<b>846,372</b>	<b>789,437</b>	<b><sup>R</sup>793,314</b>	<b>794,598</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	24	23	26	26	31
Pipeline and Distribution Use <sup>a</sup> .....	8,238	9,532	7,354	<sup>R</sup> 8,073	6,394
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	41,045	42,880	45,053	44,819	40,821
Commercial .....	27,844	29,007	30,444	<sup>R</sup> 29,744	27,246
Industrial .....	70,091	68,813	68,785	57,318	55,822
Vehicle Fuel .....	180	168	185	<sup>R</sup> 179	201
Electric Power .....	75,186	101,503	116,637	108,705	108,827
<b>Total Delivered to Consumers .....</b>	<b>214,346</b>	<b>242,371</b>	<b>261,105</b>	<b><sup>R</sup>240,765</b>	<b>232,918</b>
<b>Total Consumption .....</b>	<b>222,608</b>	<b>251,927</b>	<b>268,484</b>	<b><sup>R</sup>248,864</b>	<b>239,343</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	418	445	443	479	707
Industrial .....	51,474	53,825	54,930	46,499	46,300
<b>Number of Consumers</b>					
Residential .....	647,635	664,455	674,421	675,582	682,737
Commercial .....	74,683	80,998	76,868	76,893	77,370
Industrial .....	1,060	1,136	1,075	1,051	1,053
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	373	358	396	387	352
Industrial .....	66,123	60,575	63,986	54,536	53,013
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	5.27	5.33	4.00	4.92
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.10	8.14	8.82	7.79	6.78
Delivered to Consumers					
Residential .....	14.53	14.65	13.89	14.52	12.49
Commercial .....	12.94	12.36	11.57	11.86	10.10
Industrial .....	9.16	9.30	9.07	9.70	7.05
Vehicle Fuel .....	7.19	6.59	8.03	7.11	5.61
Electric Power .....	5.95	6.10	7.08	4.25	4.57

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

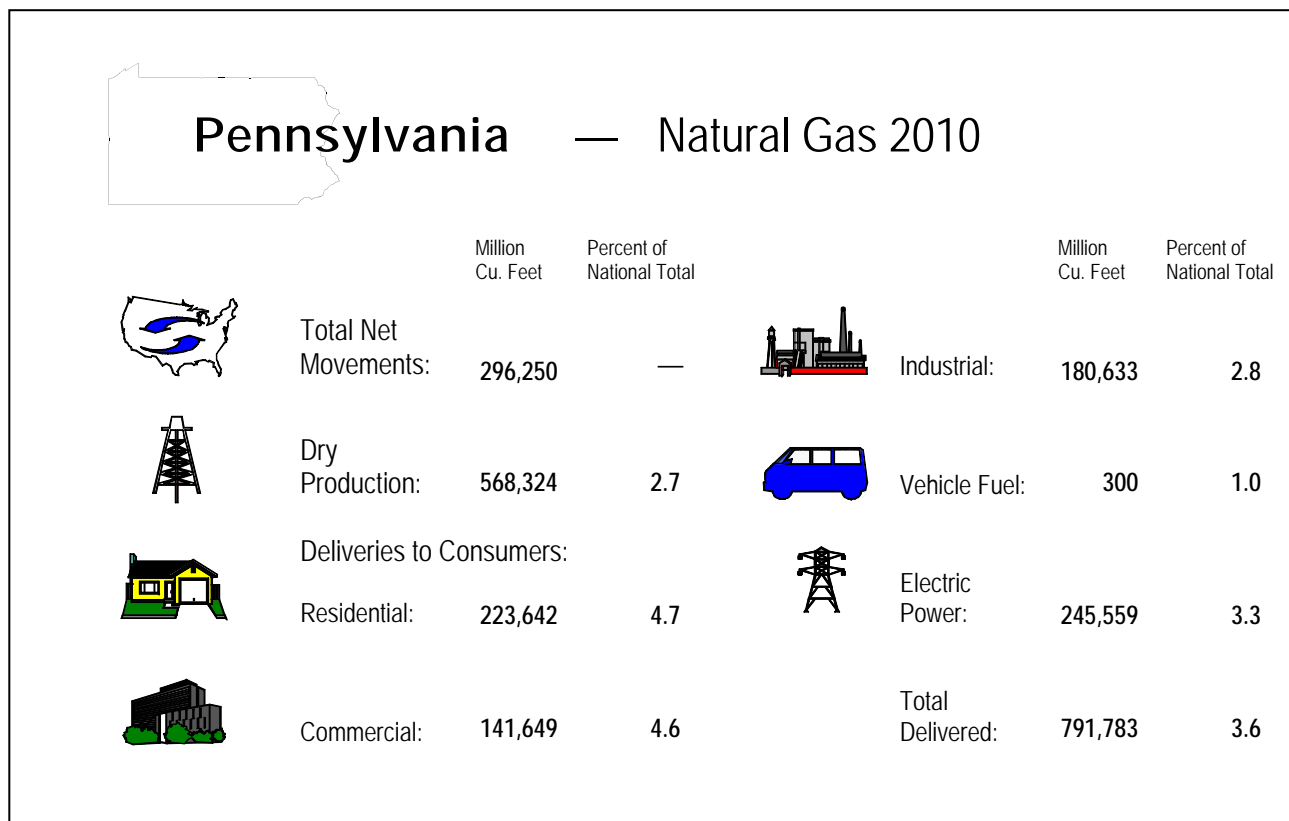
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 66. Summary Statistics for Natural Gas – Pennsylvania, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	49,750	52,700	55,631	57,356	44,500
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	175,950	182,277	187,295	178,869	572,902
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	NA	NA	11,000	16,000	NA
From Shale Gas Wells.....	NA	NA	NA	<sup>E</sup> 79,000	NA
<b>Total.....</b>	<b>175,950</b>	<b>182,277</b>	<b>198,295</b>	<b>273,869</b>	<b>572,902</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	175,950	182,277	198,295	273,869	572,902
Extraction Loss.....	794	859	1,008	1,295	4,578
<b>Total Dry Production .....</b>	<b>175,156</b>	<b>181,418</b>	<b>197,287</b>	<b>272,574</b>	<b>568,324</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	175,156	181,418	197,287	272,574	568,324
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,053,609	2,273,631	2,370,574	<sup>R</sup> 2,381,045	2,350,587
Withdrawals from Storage					
Underground Storage.....	302,883	415,423	385,004	355,635	362,395
LNG Storage .....	1,571	2,685	2,532	2,371	2,161
Supplemental Gas Supplies .....	124	145	123	<sup>R</sup> 205	4
Balancing Item.....	-14,797	6,216	-26,564	<sup>R</sup> -5,205	-31,775
<b>Total Supply.....</b>	<b>2,518,546</b>	<b>2,879,517</b>	<b>2,928,957</b>	<b><sup>R</sup>3,006,625</b>	<b>3,251,697</b>

See footnotes at end of table.



**Table 66. Summary Statistics for Natural Gas – Pennsylvania, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	659,754	752,401	749,884	<sup>R</sup> 809,707	859,939
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,519,251	1,751,886	1,798,990	<sup>R</sup> 1,814,251	2,054,337
Additions to Storage					
Underground Storage .....	337,341	372,938	377,401	380,986	335,068
LNG Storage .....	2,200	2,292	2,683	1,681	2,353
<b>Total Disposition .....</b>	<b>2,518,546</b>	<b>2,879,517</b>	<b>2,928,957</b>	<b><sup>R</sup>3,006,625</b>	<b>3,251,697</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,855	<sup>E</sup> 5,112	<sup>E</sup> 6,801	<sup>E</sup> 11,753	<sup>E</sup> 19,805
Pipeline and Distribution Use <sup>a</sup> .....	27,406	34,849	37,223	<sup>R</sup> 41,417	47,470
Plant Fuel .....	549	495	575	599	881
Delivered to Consumers					
Residential .....	205,813	231,305	229,254	<sup>R</sup> 227,714	223,642
Commercial .....	130,328	145,852	144,603	144,092	141,649
Industrial .....	188,533	190,524	190,126	173,323	180,633
Vehicle Fuel .....	324	309	290	<sup>R</sup> 266	300
Electric Power .....	100,946	143,954	141,011	210,542	245,559
<b>Total Delivered to Consumers .....</b>	<b>625,944</b>	<b>711,945</b>	<b>705,284</b>	<b><sup>R</sup>755,938</b>	<b>791,783</b>
<b>Total Consumption .....</b>	<b>659,754</b>	<b>752,401</b>	<b>749,884</b>	<b><sup>R</sup>809,707</b>	<b>859,939</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	16,858	18,489	18,742	<sup>R</sup> 20,642	19,589
Commercial .....	52,334	60,506	62,616	67,105	70,465
Industrial .....	178,108	180,154	179,285	<sup>R</sup> 165,541	173,733
<b>Number of Consumers</b>					
Residential .....	2,605,782	2,620,755	2,631,340	<sup>R</sup> 2,635,886	2,646,211
Commercial .....	231,540	234,597	233,462	<sup>R</sup> 233,334	233,746
Industrial .....	5,241	4,868	4,772	<sup>R</sup> 4,745	4,623
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	563	622	619	618	606
Industrial .....	35,973	39,138	39,842	<sup>R</sup> 36,528	39,073
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	10.30	9.35	10.39	7.81	7.04
Delivered to Consumers					
Residential .....	16.45	14.66	16.22	14.74	12.90
Commercial .....	14.30	12.77	14.29	11.83	10.47
Industrial .....	12.30	10.64	12.09	<sup>R</sup> 9.19	8.23
Vehicle Fuel .....	13.53	10.83	8.30	5.15	3.76
Electric Power .....	7.76	8.01	10.46	4.60	5.27

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

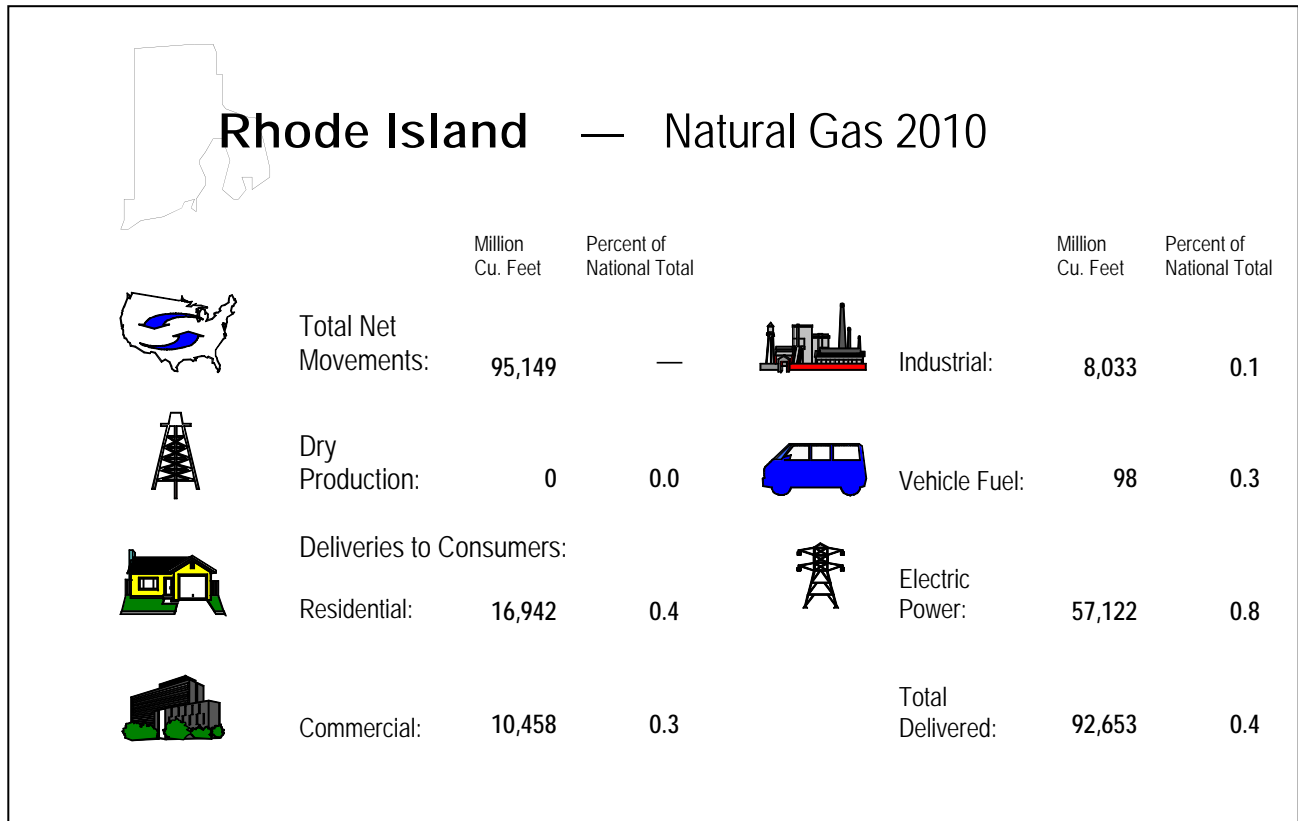
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 67. Summary Statistics for Natural Gas – Rhode Island, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	178,370	207,075	183,016	188,946	189,108
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	411	1,089	730	954	698
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-529	-163	8,941	<sup>R</sup> 984	-1,257
<b>Total Supply.....</b>	<b>178,252</b>	<b>208,001</b>	<b>192,686</b>	<sup>R</sup> <b>190,883</b>	<b>188,549</b>

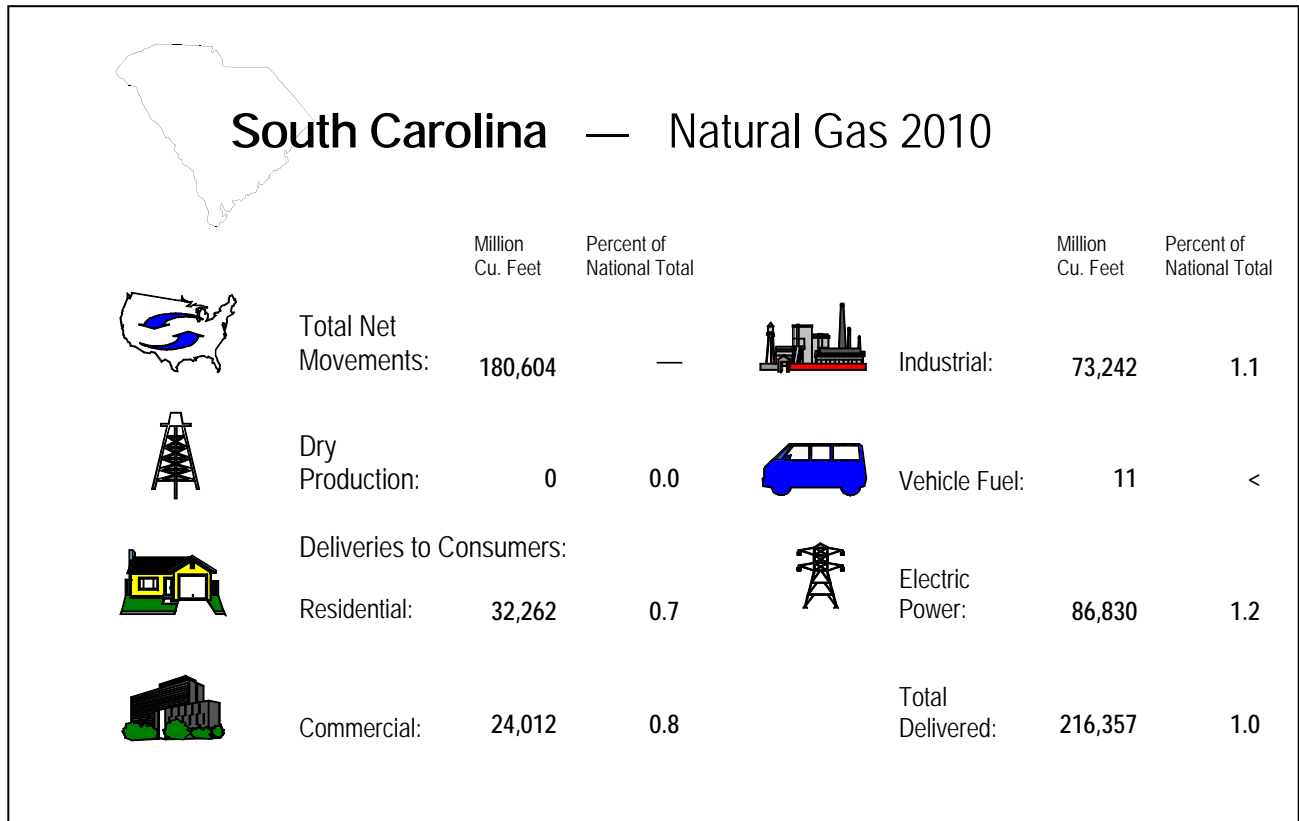
See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – Rhode Island, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	77,204	87,972	89,256	<sup>R</sup> 92,743	94,122
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	100,658	118,936	102,774	97,443	93,959
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	390	1,093	656	698	468
<b>Total Disposition .....</b>	<b>178,252</b>	<b>208,001</b>	<b>192,686</b>	<b><sup>R</sup>190,883</b>	<b>188,549</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	804	822	865	900	1,468
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	16,869	17,672	17,692	17,914	16,942
Commercial .....	9,950	11,247	10,843	10,725	10,458
Industrial .....	6,395	6,705	6,775	7,739	8,033
Vehicle Fuel .....	153	130	97	<sup>R</sup> 87	98
Electric Power .....	43,033	51,397	52,984	55,379	57,122
<b>Total Delivered to Consumers .....</b>	<b>76,401</b>	<b>87,150</b>	<b>88,391</b>	<b><sup>R</sup>91,843</b>	<b>92,653</b>
<b>Total Consumption .....</b>	<b>77,204</b>	<b>87,972</b>	<b>89,256</b>	<b><sup>R</sup>92,743</b>	<b>94,122</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	2,673	3,764	3,663	3,430	4,062
Industrial .....	5,528	5,927	5,985	7,031	7,513
<b>Number of Consumers</b>					
Residential .....	225,027	223,589	224,103	224,846	225,204
Commercial .....	23,150	23,007	23,010	22,988	23,049
Industrial .....	245	256	243	260	249
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	430	489	471	467	454
Industrial .....	26,104	26,190	27,880	29,766	32,260
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.96	10.62	10.07	<sup>R</sup> 6.70	10.05
Delivered to Consumers					
Residential .....	17.58	16.66	16.89	17.06	16.48
Commercial .....	15.94	14.91	15.53	15.14	14.46
Industrial .....	13.32	12.58	13.26	12.58	12.13
Vehicle Fuel .....	9.98	10.96	12.62	10.72	11.71
Electric Power .....	7.58	8.06	10.50	4.98	5.45

-- Not applicable.

<sup>R</sup> Revised data.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 68. Summary Statistics for Natural Gas – South Carolina, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,006,904	1,021,515	1,065,801	1,098,365	1,149,855
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	892	987	1,847	1,268	1,574
Supplemental Gas Supplies .....	75	*	*	0	0
Balancing Item.....	13,735	24,170	21,366	<sup>R</sup> 28,668	38,992
<b>Total Supply.....</b>	<b>1,021,607</b>	<b>1,046,672</b>	<b>1,089,014</b>	<b><sup>R</sup>1,128,301</b>	<b>1,190,420</b>

See footnotes at end of table.

**Table 68. Summary Statistics for Natural Gas – South Carolina, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	174,806	175,701	170,077	<sup>R</sup> 190,928	219,809
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	846,017	869,883	917,065	936,090	969,251
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	784	1,089	1,872	1,283	1,360
<b>Total Disposition .....</b>	<b>1,021,607</b>	<b>1,046,672</b>	<b>1,089,014</b>	<b><sup>R</sup>1,128,301</b>	<b>1,190,420</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2,292	2,609	2,604	<sup>R</sup> 2,847	3,452
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	24,928	25,158	27,100	27,160	32,262
Commercial .....	20,691	20,927	22,283	21,953	24,012
Industrial .....	77,171	76,286	71,924	64,655	73,242
Vehicle Fuel .....	8	10	11	<sup>R</sup> 10	11
Electric Power .....	49,716	50,710	46,154	74,302	86,830
<b>Total Delivered to Consumers .....</b>	<b>172,514</b>	<b>173,092</b>	<b>167,473</b>	<b><sup>R</sup>188,081</b>	<b>216,357</b>
<b>Total Consumption .....</b>	<b>174,806</b>	<b>175,701</b>	<b>170,077</b>	<b><sup>R</sup>190,928</b>	<b>219,809</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,027	1,067	1,137	1,429	1,748
Industrial .....	22,107	40,184	37,898	33,892	39,347
<b>Number of Consumers</b>					
Residential .....	554,953	570,213	561,196	565,774	568,150
Commercial .....	57,452	57,544	56,317	55,850	55,601
Industrial .....	1,528	1,472	1,426	1,358	1,320
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	360	364	396	393	432
Industrial .....	50,504	51,825	50,438	47,610	55,487
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.51	9.10	10.27	6.70	6.17
Delivered to Consumers					
Residential .....	17.36	17.15	16.84	14.91	13.03
Commercial .....	14.09	13.54	14.26	11.16	10.34
Industrial .....	9.21	8.84	11.03	6.06	6.11
Vehicle Fuel .....	15.17	10.84	13.30	12.50	11.16
Electric Power .....	8.13	8.16	10.48	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>^</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

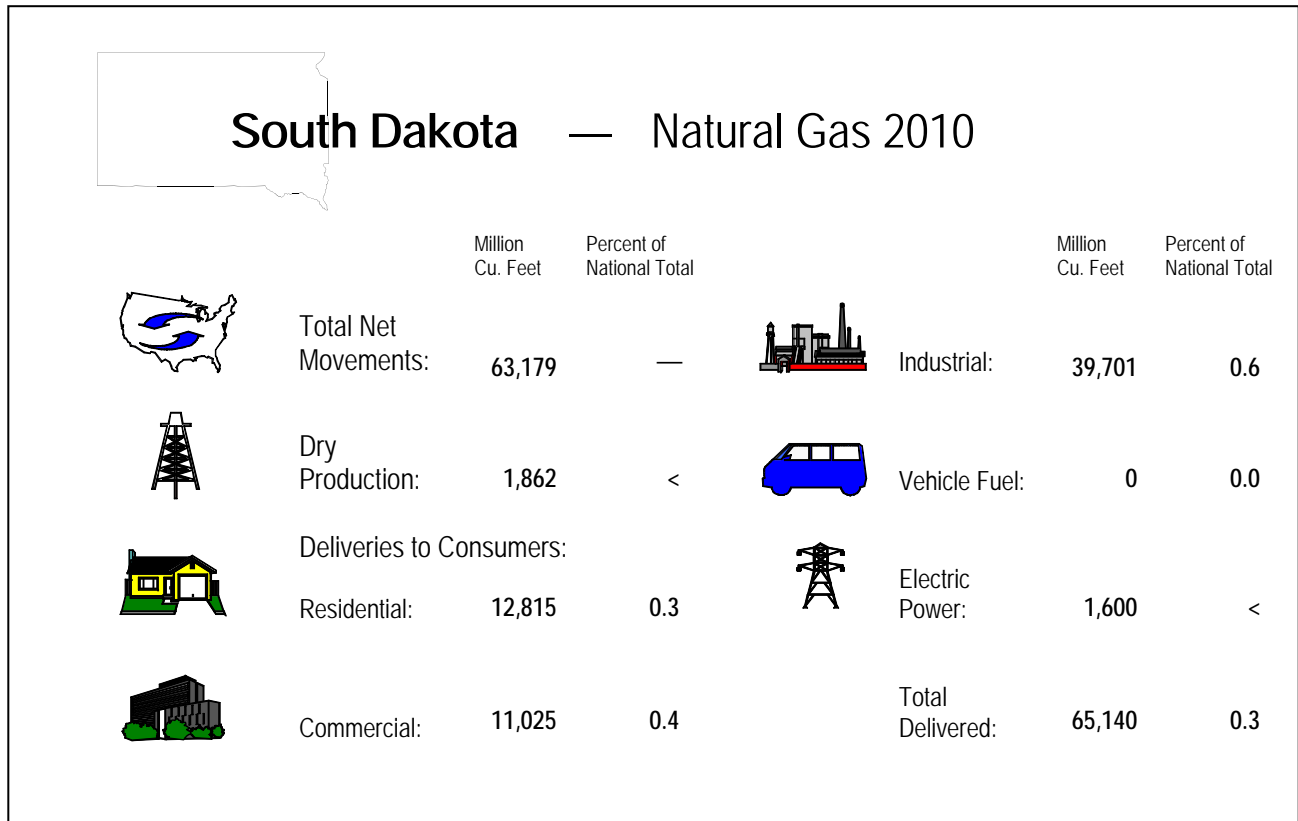
<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 69. Summary Statistics for Natural Gas – South Dakota, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	69	71	71	89	102
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	455	422	0	0	1,300
From Oil Wells.....	10,162	11,458	10,909	11,366	11,240
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	1,098	1,561	NA
<b>Total.....</b>	<b>10,616</b>	<b>11,880</b>	<b>12,007</b>	<b>12,927</b>	<b>12,540</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	1,931	2,177	2,073	2,160	2,136
Nonhydrocarbon Gases Removed .....	7,723	8,708	8,291	8,638	8,543
Marketed Production .....	963	995	1,644	2,129	1,862
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>963</b>	<b>995</b>	<b>1,644</b>	<b>2,129</b>	<b>1,862</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	963	995	1,644	2,129	1,862
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	828,605	829,166	769,669	628,284	845,288
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	1	0	0	0
Balancing Item.....	-10,482	3,415	2,500	6,211	6,468
<b>Total Supply.....</b>	<b>819,086</b>	<b>833,577</b>	<b>773,812</b>	<b>636,624</b>	<b>853,618</b>

See footnotes at end of table.

**Table 69. Summary Statistics for Natural Gas – South Dakota, 2006-2010 — Continued**

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	40,739	53,938	65,258	66,185	71,509
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	778,347	779,639	708,554	570,439	782,110
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>819,086</b>	<b>833,577</b>	<b>773,812</b>	<b>636,624</b>	<b>853,618</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	508	573	545	568	562
Pipeline and Distribution Use <sup>a</sup> .....	5,421	5,690	4,686	3,240	5,806
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	11,514	12,402	13,566	13,595	12,815
Commercial .....	9,525	10,337	11,362	11,563	11,025
Industrial .....	10,426	20,701	32,466	36,301	39,701
Vehicle Fuel .....	*	0	0	0	0
Electric Power .....	3,345	4,235	2,632	918	1,600
<b>Total Delivered to Consumers .....</b>	<b>34,809</b>	<b>47,675</b>	<b>60,026</b>	<b>62,376</b>	<b>65,140</b>
<b>Total Consumption .....</b>	<b>40,739</b>	<b>53,938</b>	<b>65,258</b>	<b>66,185</b>	<b>71,509</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,703	1,943	1,931	2,059	2,100
Industrial .....	6,920	17,010	26,978	31,083	35,577
<b>Number of Consumers</b>					
Residential .....	160,481	163,458	165,694	168,096	169,838
Commercial .....	21,149	21,502	21,819	22,071	22,267
Industrial .....	528	548	598	598	580
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	450	481	521	524	495
Industrial .....	19,746	37,776	54,291	60,703	68,449
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.40	7.22	7.94	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.01	7.35	8.06	<sup>R</sup> 5.21	5.54
Delivered to Consumers					
Residential .....	11.11	10.49	11.32	9.14	8.77
Commercial .....	9.46	8.81	9.76	7.42	7.13
Industrial .....	9.32	8.32	9.00	6.07	5.92
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	--	--	7.32	5.15	5.50

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>†</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

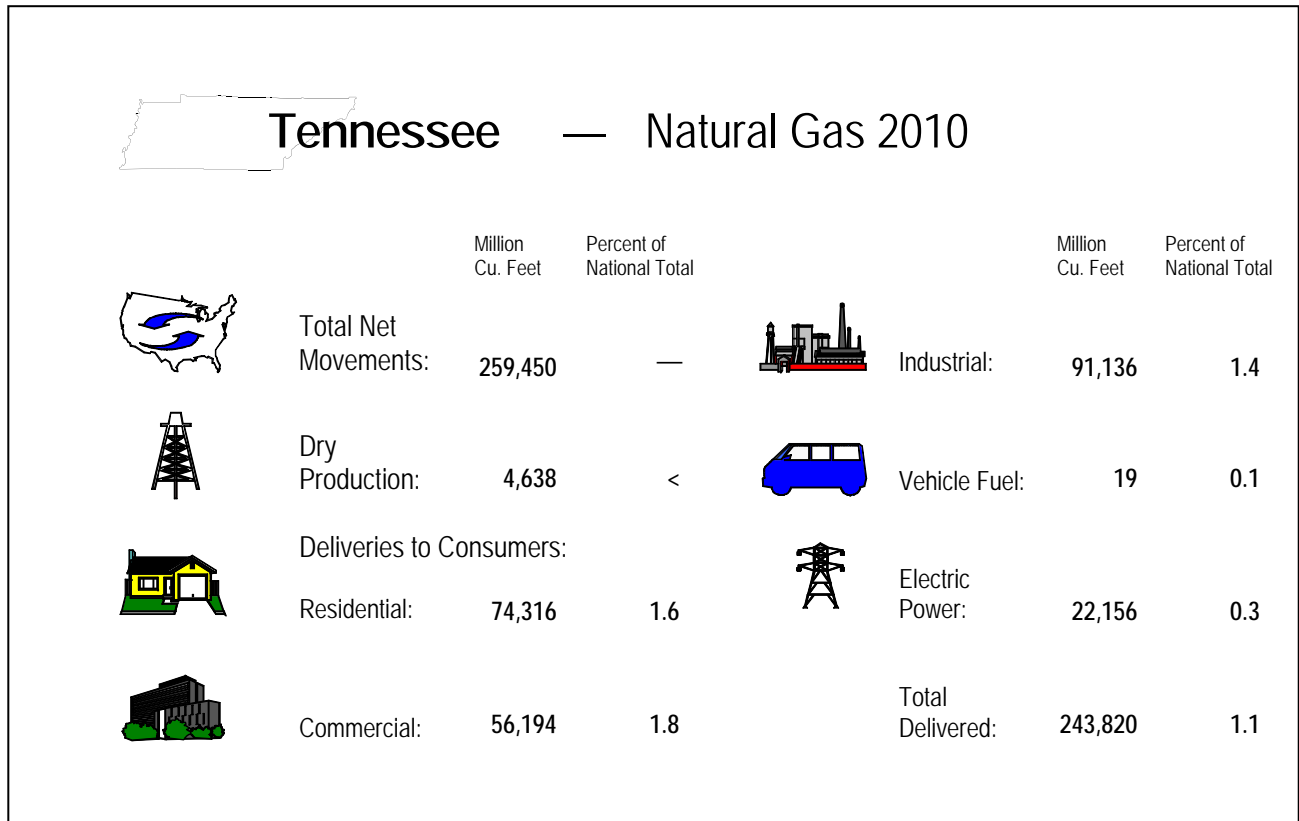
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 70. Summary Statistics for Natural Gas – Tennessee, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	330	305	285	310	230
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	NA	4,700	5,478	5,144
From Oil Wells.....	2,663	3,942	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>2,663</b>	<b>3,942</b>	<b>4,700</b>	<b>5,478</b>	<b>5,144</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	2,663	3,942	4,700	5,478	5,144
Extraction Loss.....	0	0	0	0	506
<b>Total Dry Production .....</b>	<b>2,663</b>	<b>3,942</b>	<b>4,700</b>	<b>5,478</b>	<b>4,638</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,663	3,942	4,700	5,478	4,638
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,278,943	2,715,584	2,820,362	2,896,289	2,732,565
Withdrawals from Storage					
Underground Storage.....	16	0	0	0	0
LNG Storage .....	1,121	3,864	3,509	2,748	2,738
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	2,804	-19,229	-14,626	<sup>R</sup> -12,218	-11,459
<b>Total Supply.....</b>	<b>2,285,547</b>	<b>2,704,160</b>	<b>2,813,946</b>	<sup>R</sup> <b>2,892,297</b>	<b>2,728,482</b>

See footnotes at end of table.



Table 70. Summary Statistics for Natural Gas – Tennessee, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	221,626	221,118	229,935	<sup>R</sup> 216,945	254,193
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,062,531	2,480,730	2,581,825	2,673,486	2,473,115
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	1,391	2,312	2,186	1,867	1,175
<b>Total Disposition .....</b>	<b>2,285,547</b>	<b>2,704,160</b>	<b>2,813,946</b>	<b><sup>R</sup>2,892,297</b>	<b>2,728,482</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	66	<sup>E</sup> 109	<sup>E</sup> 161	<sup>E</sup> 235	<sup>E</sup> 214
Pipeline and Distribution Use <sup>a</sup> .....	8,696	9,988	10,238	<sup>R</sup> 11,720	10,010
Plant Fuel .....	0	0	0	0	148
Delivered to Consumers					
Residential .....	61,018	60,736	69,181	<sup>R</sup> 66,111	74,316
Commercial .....	51,537	51,056	54,094	<sup>R</sup> 51,879	56,194
Industrial .....	93,600	91,923	91,835	<sup>R</sup> 83,315	91,136
Vehicle Fuel .....	17	14	14	16	19
Electric Power .....	6,691	7,291	4,411	3,668	22,156
<b>Total Delivered to Consumers .....</b>	<b>212,864</b>	<b>211,020</b>	<b>219,535</b>	<b><sup>R</sup>204,990</b>	<b>243,820</b>
<b>Total Consumption .....</b>	<b>221,626</b>	<b>221,118</b>	<b>229,935</b>	<b><sup>R</sup>216,945</b>	<b>254,193</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	4,139	4,115	4,496	5,076	5,144
Industrial .....	57,182	56,798	55,171	51,505	58,634
<b>Number of Consumers</b>					
Residential .....	1,063,328	1,071,756	1,084,102	<sup>R</sup> 1,083,573	1,085,387
Commercial .....	126,970	126,324	128,007	<sup>R</sup> 127,704	127,914
Industrial .....	2,545	2,656	2,650	<sup>R</sup> 2,717	2,700
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	406	404	423	<sup>R</sup> 406	439
Industrial .....	36,778	34,610	34,655	<sup>R</sup> 30,664	33,754
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.78	6.63	8.85	3.83	4.35
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.00	8.87	9.43	6.57	5.78
Delivered to Consumers					
Residential .....	14.74	13.42	14.20	<sup>R</sup> 12.15	10.46
Commercial .....	13.06	11.99	13.01	10.67	9.39
Industrial .....	10.00	9.32	10.81	<sup>R</sup> 7.09	6.64
Vehicle Fuel .....	14.70	13.91	11.79	8.74	8.16
Electric Power .....	W	W	W	4.70	5.04

-- Not applicable.

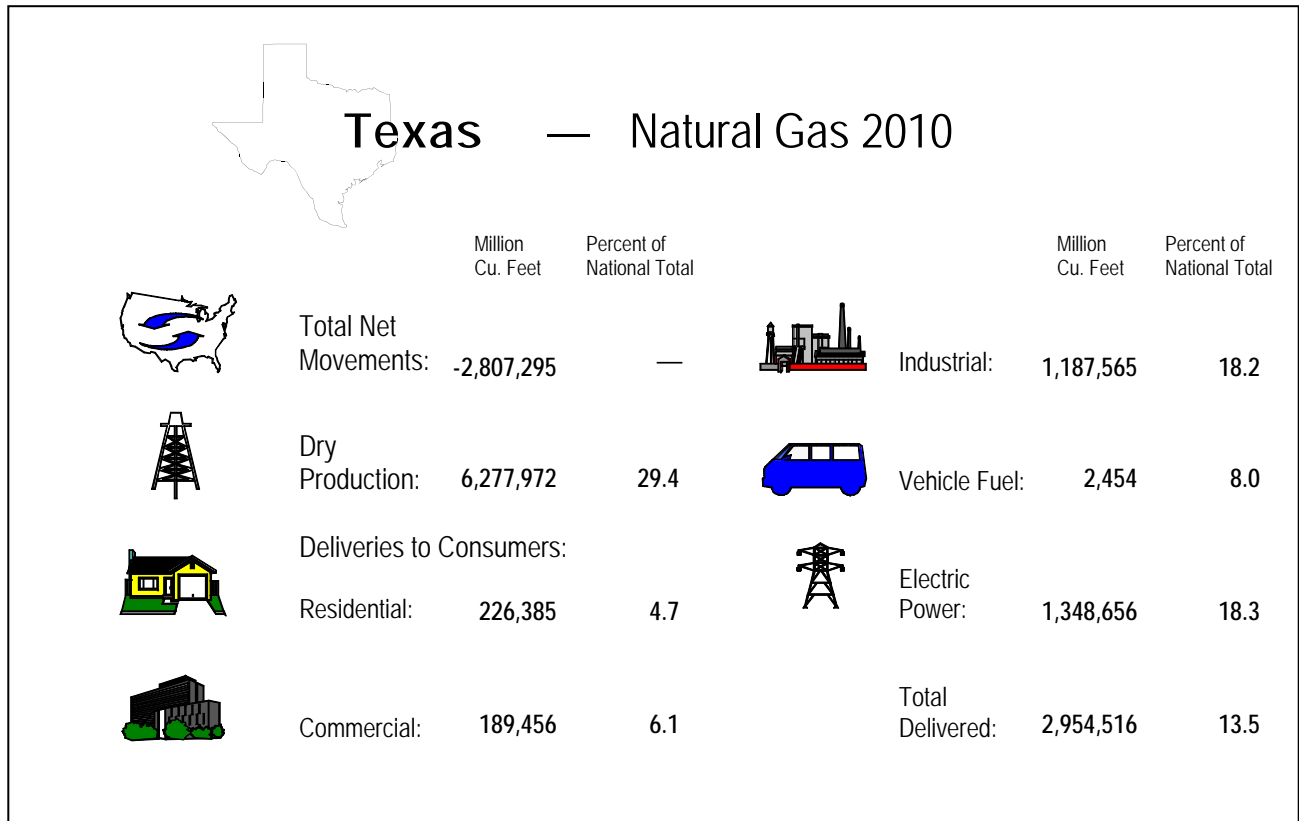
<sup><</sup> Percentage is less than 0.05 percent.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 71. Summary Statistics for Natural Gas – Texas, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	74,265	76,436	87,556	93,507	95,014
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	5,649,784	6,256,767	5,403,359	4,985,116	6,744,138
From Oil Wells.....	676,649	704,092	745,587	774,821	849,560
From Coalbed Wells.....	0	0	0	0	NA
From Shale Gas Wells.....	NA	NA	1,651,709	1,893,711	NA
<b>Total.....</b>	<b>6,326,433</b>	<b>6,960,858</b>	<b>7,800,655</b>	<b>7,653,647</b>	<b>7,593,697</b>
Repressuring.....	325,967	546,659	555,796	552,907	558,854
Vented and Flared.....	43,169	36,682	42,541	41,234	39,569
Nonhydrocarbon Gases Removed .....	409,276	254,337	241,626	240,533	279,981
Marketed Production .....	5,548,022	6,123,180	6,960,693	6,818,973	6,715,294
Extraction Loss.....	373,350	387,349	401,503	424,042	437,322
<b>Total Dry Production .....</b>	<b>5,174,672</b>	<b>5,735,831</b>	<b>6,559,190</b>	<b>6,394,931</b>	<b>6,277,972</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	5,174,672	5,735,831	6,559,190	6,394,931	6,277,972
Receipts at U.S. Borders					
Imports .....	12,749	54,062	47,704	32,131	32,765
Intransit Receipts.....	*	0	0	0	297
Interstate Receipts .....	1,463,806	1,276,734	769,176	952,704	1,211,692
Withdrawals from Storage					
Underground Storage.....	280,315	367,511	437,435	345,481	434,831
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-62,969	51,766	104,908	<sup>R</sup> 106,778	-100,121
<b>Total Supply.....</b>	<b>6,868,572</b>	<b>7,485,904</b>	<b>7,918,414</b>	<b><sup>R</sup>7,832,026</b>	<b>7,857,435</b>

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Texas, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	3,432,236	3,516,706	3,546,804	<sup>R</sup> 3,387,341	3,344,934
Deliveries at U.S. Borders					
Exports .....	205,307	178,897	209,741	195,651	257,158
Intransit Deliveries .....	*	0	0	0	0
Interstate Deliveries .....	2,874,756	3,427,708	3,760,270	<sup>R</sup> 3,813,945	3,794,890
Additions to Storage					
Underground Storage .....	356,273	362,593	401,600	435,089	460,453
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>6,868,572</b>	<b>7,485,904</b>	<b>7,918,414</b>	<b><sup>R</sup>7,832,026</b>	<b>7,857,435</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	138,558	154,323	166,500	169,631	157,751
Pipeline and Distribution Use <sup>a</sup> .....	85,262	89,666	109,488	<sup>R</sup> 117,219	79,694
Plant Fuel .....	140,414	139,262	142,476	152,948	152,972
Delivered to Consumers					
Residential .....	166,225	199,802	192,750	<sup>R</sup> 192,153	226,385
Commercial .....	147,366	161,255	167,129	<sup>R</sup> 167,315	189,456
Industrial .....	1,288,887	1,296,976	1,326,451	<sup>R</sup> 1,198,472	1,187,565
Vehicle Fuel .....	1,866	1,868	1,966	<sup>R</sup> 2,181	2,454
Electric Power .....	1,463,658	1,473,555	1,440,043	1,387,421	1,348,656
<b>Total Delivered to Consumers .....</b>	<b>3,068,002</b>	<b>3,133,456</b>	<b>3,128,339</b>	<b><sup>R</sup>2,947,542</b>	<b>2,954,516</b>
<b>Total Consumption .....</b>	<b>3,432,236</b>	<b>3,516,706</b>	<b>3,546,804</b>	<b><sup>R</sup>3,387,341</b>	<b>3,344,934</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	2	4	4	47	57
Commercial .....	26,523	29,257	29,233	<sup>R</sup> 36,338	44,631
Industrial .....	575,345	587,494	657,901	<sup>R</sup> 632,952	610,744
<b>Number of Consumers</b>					
Residential .....	4,067,508	4,156,991	4,205,412	<sup>R</sup> 4,248,613	4,287,097
Commercial .....	329,918	326,812	324,671	<sup>R</sup> 313,384	312,144
Industrial .....	8,664	11,063	5,568	<sup>R</sup> 8,581	8,766
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	447	493	515	534	607
Industrial .....	148,764	117,235	238,228	<sup>R</sup> 139,666	135,474
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.60	6.98	8.51	3.81	4.70
Imports .....	5.65	6.55	8.33	4.08	6.72
Exports .....	6.54	6.61	8.39	3.91	4.68
Citygate .....	7.60	7.84	9.20	5.59	5.89
Delivered to Consumers					
Residential .....	13.11	12.00	13.75	11.19	10.81
Commercial .....	10.25	9.77	11.25	<sup>R</sup> 8.15	7.90
Industrial .....	6.69	6.76	8.96	4.05	4.61
Vehicle Fuel .....	10.07	9.76	11.53	4.88	5.38
Electric Power .....	6.55	6.77	8.91	3.96	4.66

\* Volume is less than 500,000 cubic feet.

<sup>NA</sup> Not available.

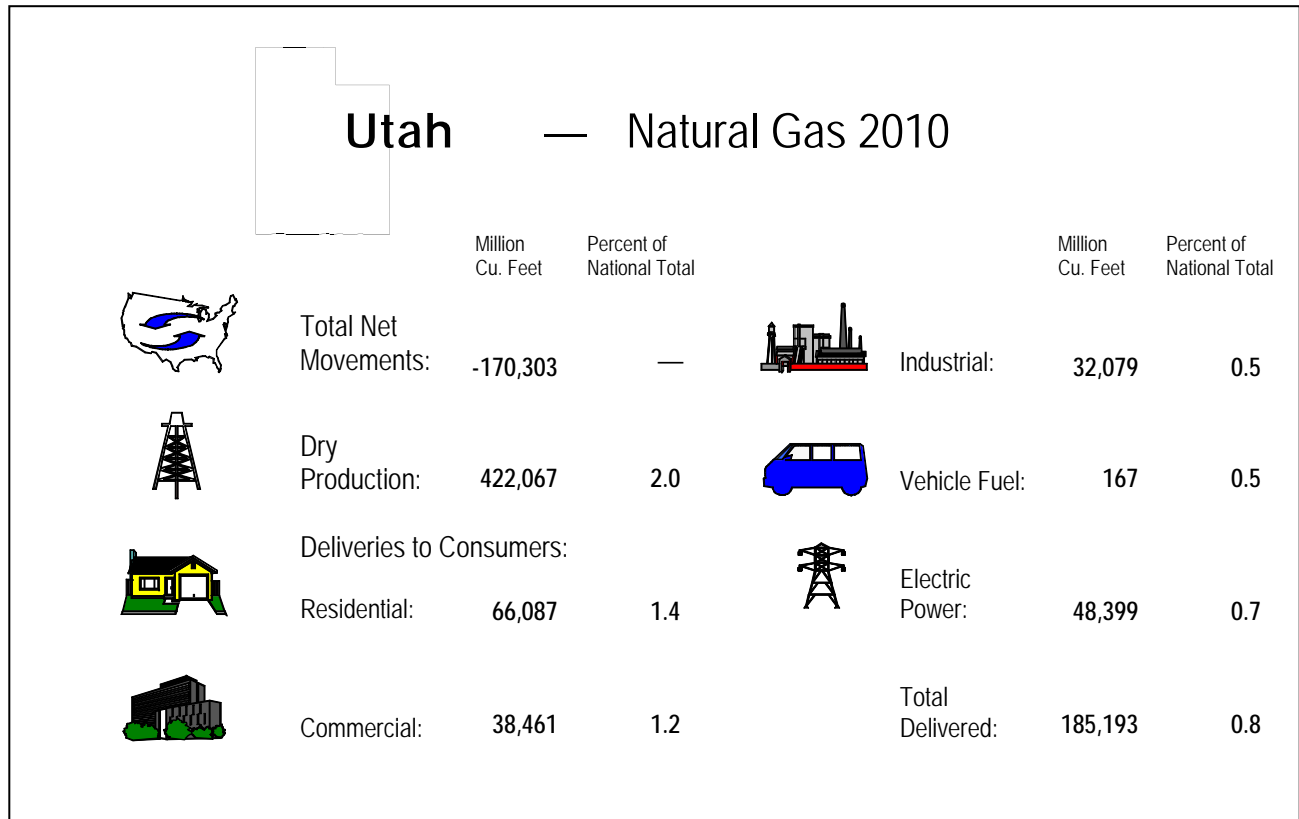
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 72. Summary Statistics for Natural Gas – Utah, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	4,858	5,197	5,578	5,774	6,075
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	322,848	276,634	337,924	351,996	394,359
From Oil Wells.....	33,472	35,104	36,056	36,795	42,526
From Coalbed Wells.....	NA	73,623	67,619	60,719	NA
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>356,321</b>	<b>385,361</b>	<b>441,598</b>	<b>449,511</b>	<b>436,885</b>
Repressuring.....	1,300	1,742	1,571	608	1,187
Vented and Flared.....	585	1,005	1,285	1,398	2,080
Nonhydrocarbon Gases Removed .....	6,116	6,205	5,177	3,343	1,573
Marketed Production .....	348,320	376,409	433,566	444,162	432,045
Extraction Loss.....	2,911	2,729	3,280	8,489	9,978
<b>Total Dry Production .....</b>	<b>345,409</b>	<b>373,680</b>	<b>430,286</b>	<b>435,673</b>	<b>422,067</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	345,409	373,680	430,286	435,673	422,067
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	971,875	1,031,818	1,029,571	1,004,646	1,007,828
Withdrawals from Storage					
Underground Storage.....	37,153	39,279	41,298	38,325	37,287
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	250	-36,932	-52,761	<sup>R</sup> -29,576	-34,355
<b>Total Supply.....</b>	<b>1,354,687</b>	<b>1,407,845</b>	<b>1,448,394</b>	<b><sup>R</sup>1,449,068</b>	<b>1,432,827</b>

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Utah, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	187,399	219,700	224,188	<sup>R</sup> 214,220	219,178
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,127,527	1,146,860	1,181,903	1,196,229	1,178,131
Additions to Storage					
Underground Storage .....	39,761	41,284	42,304	38,618	35,519
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,354,687</b>	<b>1,407,845</b>	<b>1,448,394</b>	<b><sup>R</sup>1,449,068</b>	<b>1,432,827</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	20,221	21,715	18,169	20,222	22,022
Pipeline and Distribution Use <sup>a</sup> .....	11,156	11,970	11,532	<sup>R</sup> 10,239	10,347
Plant Fuel .....	3,739	2,779	2,206	1,573	1,616
Delivered to Consumers					
Residential .....	60,017	60,563	65,974	65,184	66,087
Commercial .....	34,051	34,447	37,612	<sup>R</sup> 37,024	38,461
Industrial .....	29,076	31,578	33,112	<sup>R</sup> 29,845	32,079
Vehicle Fuel .....	186	209	208	<sup>R</sup> 149	167
Electric Power .....	28,953	56,438	55,374	49,984	48,399
<b>Total Delivered to Consumers .....</b>	<b>152,283</b>	<b>183,237</b>	<b>192,281</b>	<b><sup>R</sup>182,187</b>	<b>185,193</b>
<b>Total Consumption .....</b>	<b>187,399</b>	<b>219,700</b>	<b>224,188</b>	<b><sup>R</sup>214,220</b>	<b>219,178</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	4,510	4,516	5,103	<sup>R</sup> 5,338	5,307
Industrial .....	23,232	27,140	28,916	<sup>R</sup> 26,211	28,185
<b>Number of Consumers</b>					
Residential .....	754,554	778,644	794,880	810,442	821,525
Commercial .....	55,821	57,741	59,502	60,781	61,976
Industrial .....	274	278	313	293	293
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	610	597	632	609	621
Industrial .....	106,117	113,589	105,789	<sup>R</sup> 101,861	109,483
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.49	NA	6.15	3.38	4.23
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.42	7.29	7.62	6.76	5.53
Delivered to Consumers					
Residential .....	11.02	9.44	9.00	8.95	8.22
Commercial .....	9.61	8.03	7.74	7.57	6.83
Industrial .....	8.02	6.35	7.21	5.62	5.57
Vehicle Fuel .....	10.55	8.33	8.08	10.01	11.61
Electric Power .....	W	W	W	W	W

-- Not applicable.

NA Not available.

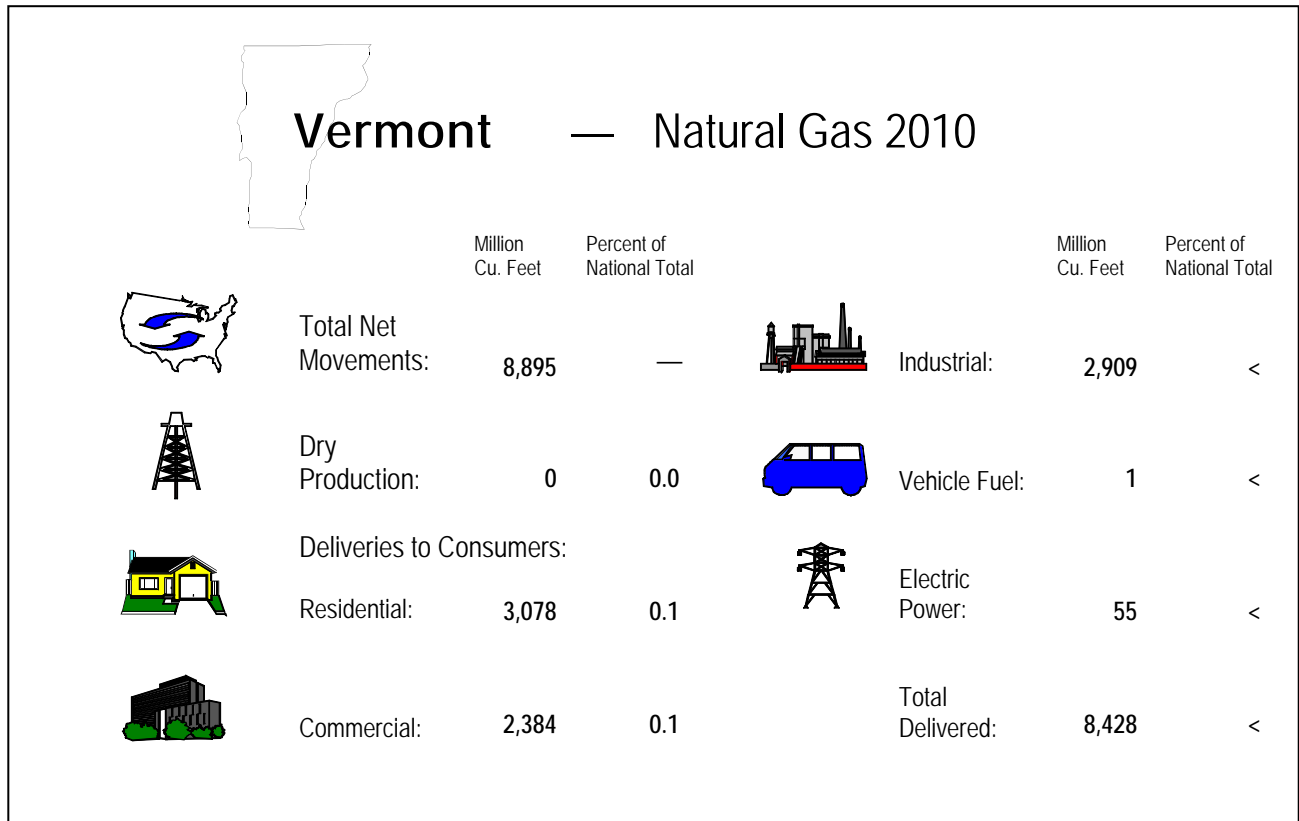
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 73. Summary Statistics for Natural Gas – Vermont, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	8,404	8,021	8,106	9,319	8,895
Intransit Receipts.....	0	345	55	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2	2	1	2	1
Balancing Item.....	-351	499	461	-684	-453
<b>Total Supply.....</b>	<b>8,056</b>	<b>8,867</b>	<b>8,624</b>	<b><sup>R</sup>8,638</b>	<b>8,443</b>

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Vermont, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	8,056	8,867	8,624	<sup>R</sup> 8,638	8,443
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>8,056</b>	<b>8,867</b>	<b>8,624</b>	<b><sup>R</sup>8,638</b>	<b>8,443</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	15	16	15	<sup>R</sup> 17	16
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	2,874	3,207	3,075	3,183	3,078
Commercial .....	2,374	2,631	2,495	2,483	2,384
Industrial .....	2,762	2,987	3,000	2,890	2,909
Vehicle Fuel .....	*	*	1	1	1
Electric Power .....	31	26	38	64	55
<b>Total Delivered to Consumers .....</b>	<b>8,041</b>	<b>8,851</b>	<b>8,609</b>	<b>8,621</b>	<b>8,428</b>
<b>Total Consumption .....</b>	<b>8,056</b>	<b>8,867</b>	<b>8,624</b>	<b><sup>R</sup>8,638</b>	<b>8,443</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	596	658	612	639	665
<b>Number of Consumers</b>					
Residential .....	34,081	34,937	35,929	37,242	38,047
Commercial .....	4,861	4,925	4,980	5,085	5,137
Industrial .....	35	37	35	36	38
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	488	534	501	488	464
Industrial .....	78,921	80,721	85,724	80,290	76,566
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	8.25	8.51	9.74	6.34	6.54
Exports .....	--	--	--	--	--
Citygate .....	8.61	10.03	10.66	9.33	8.29
Delivered to Consumers					
Residential .....	14.18	15.99	18.31	17.29	16.14
Commercial .....	11.13	12.79	14.31	12.96	11.82
Industrial .....	9.25	9.08	9.60	7.93	6.57
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.82	7.72	9.14	5.66	5.73

<sup>a</sup> Volume is less than 500,000 cubic feet.

<sup>b</sup> Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

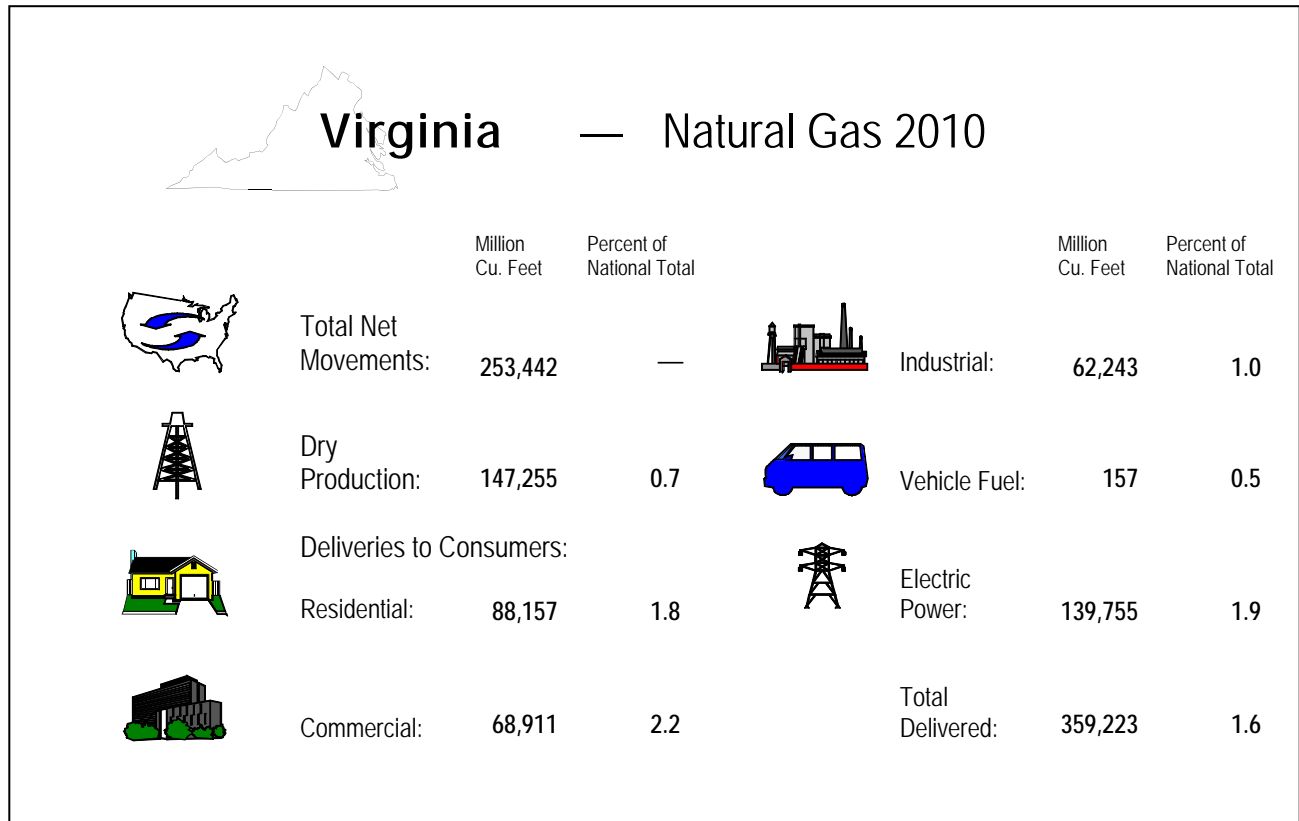


Table 74. Summary Statistics for Natural Gas – Virginia, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	5,179	5,735	6,426	7,303	7,470
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	103,027	23,743	28,922	27,880	147,255
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	NA	88,313	99,532	112,858	NA
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>103,027</b>	<b>112,057</b>	<b>128,454</b>	<b>140,738</b>	<b>147,255</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	103,027	112,057	128,454	140,738	147,255
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>103,027</b>	<b>112,057</b>	<b>128,454</b>	<b>140,738</b>	<b>147,255</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	103,027	112,057	128,454	140,738	147,255
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,083,979	1,182,280	1,139,966	1,214,463	1,243,687
Withdrawals from Storage					
Underground Storage.....	6,023	9,853	9,731	9,748	11,578
LNG Storage .....	511	978	811	927	871
Supplemental Gas Supplies .....	39	89	89	247	159
Balancing Item.....	-75,652	-10,746	-22,061	<sup>R</sup> -26,170	-26,892
<b>Total Supply.....</b>	<b>1,117,928</b>	<b>1,294,511</b>	<b>1,256,990</b>	<b><sup>R</sup>1,339,953</b>	<b>1,376,660</b>

See footnotes at end of table.



Table 74. Summary Statistics for Natural Gas – Virginia, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	274,175	319,913	299,364	<sup>R</sup> 319,134	375,436
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	836,268	964,744	946,289	1,010,347	990,246
Additions to Storage					
Underground Storage .....	6,997	8,796	10,467	9,464	10,315
LNG Storage .....	487	1,057	869	1,008	664
<b>Total Disposition .....</b>	<b>1,117,928</b>	<b>1,294,511</b>	<b>1,256,990</b>	<b><sup>R</sup>1,339,953</b>	<b>1,376,660</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,809	<sup>E</sup> 3,143	<sup>E</sup> 4,406	<sup>E</sup> 6,040	<sup>E</sup> 6,121
Pipeline and Distribution Use <sup>a</sup> .....	5,412	6,905	8,461	<sup>R</sup> 8,829	10,091
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	71,693	80,957	79,725	84,445	88,157
Commercial .....	62,352	66,444	67,006	67,709	68,911
Industrial .....	70,420	71,736	62,642	57,144	62,243
Vehicle Fuel .....	168	154	141	<sup>R</sup> 140	157
Electric Power .....	60,321	90,573	76,983	94,829	139,755
<b>Total Delivered to Consumers .....</b>	<b>264,954</b>	<b>309,866</b>	<b>286,497</b>	<b><sup>R</sup>304,266</b>	<b>359,223</b>
<b>Total Consumption .....</b>	<b>274,175</b>	<b>319,913</b>	<b>299,364</b>	<b><sup>R</sup>319,134</b>	<b>375,436</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	6,910	7,863	7,396	7,717	8,048
Commercial .....	25,017	27,351	27,379	29,016	30,179
Industrial .....	60,628	61,617	51,804	48,098	52,732
<b>Number of Consumers</b>					
Residential .....	1,085,509	1,101,863	1,113,016	1,124,717	1,133,103
Commercial .....	91,481	93,015	94,219	95,704	95,401
Industrial .....	1,256	1,271	1,205	1,126	1,059
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	682	714	711	707	722
Industrial .....	56,067	56,441	51,985	50,750	58,775
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	10.51	9.27	10.61	8.20	6.88
Delivered to Consumers					
Residential .....	16.20	15.42	16.19	13.83	12.73
Commercial .....	12.46	11.99	12.81	10.31	9.55
Industrial .....	9.98	9.33	11.49	7.14	6.68
Vehicle Fuel .....	7.14	7.45	10.66	6.77	4.31
Electric Power .....	7.73	8.42	10.87	4.70	5.72

-- Not applicable.

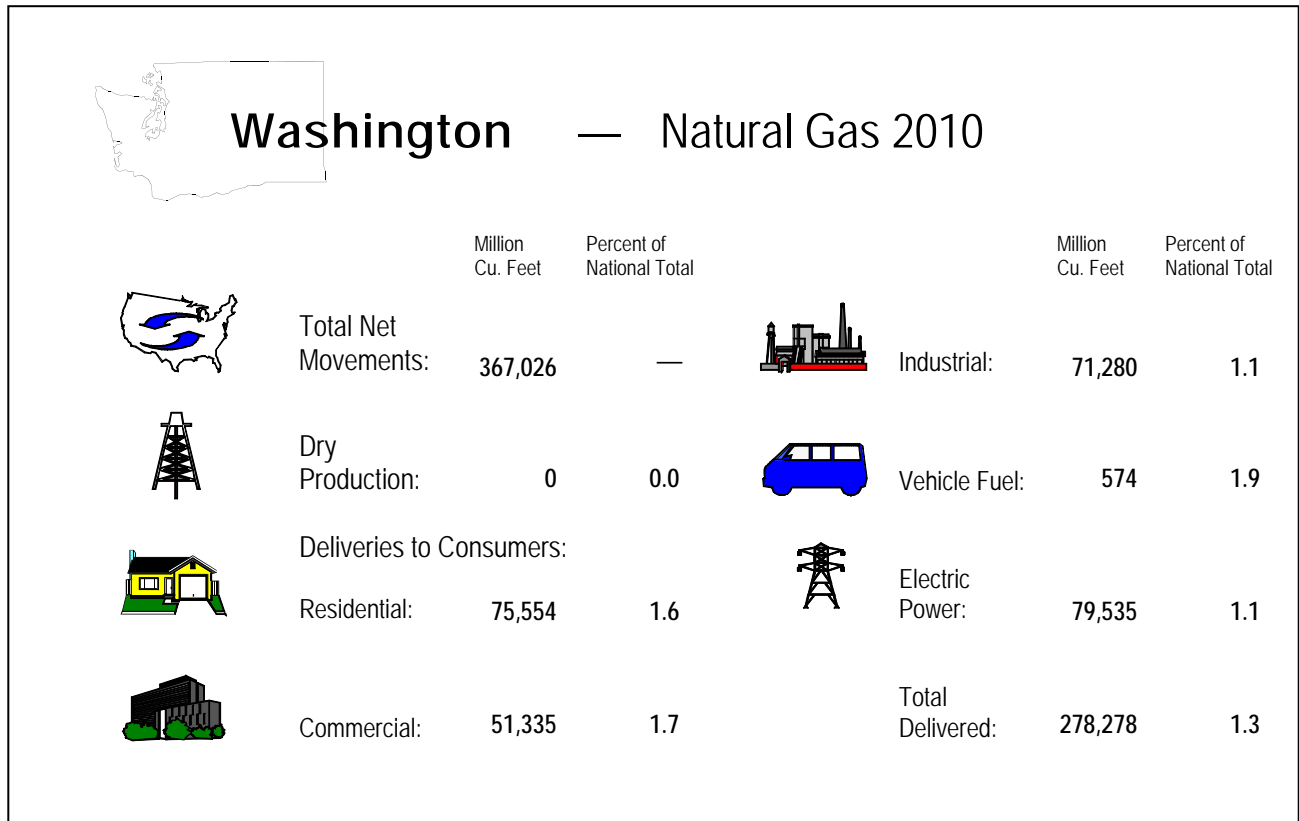
<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 75. Summary Statistics for Natural Gas – Washington, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	255,743	254,086	300,453	309,516	332,358
Intransit Receipts.....	1	0	0	0	0
Interstate Receipts .....	686,575	748,469	681,309	704,102	697,556
Withdrawals from Storage					
Underground Storage.....	23,124	25,123	25,972	26,053	23,869
LNG Storage .....	2,663	2,211	2,417	2,405	1,157
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-15,664	-12,453	-56,648	<sup>R</sup> -55,734	-79,062
<b>Total Supply.....</b>	<b>952,442</b>	<b>1,017,436</b>	<b>953,503</b>	<sup>R</sup> <b>986,342</b>	<b>975,878</b>

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – Washington, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	263,395	272,613	298,140	<sup>R</sup> 310,428	285,865
Deliveries at U.S. Borders					
Exports .....	2,529	6,560	10,603	12,530	7,769
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	662,237	709,672	617,696	634,036	655,119
Additions to Storage					
Underground Storage .....	21,997	26,184	25,304	26,411	25,968
LNG Storage .....	2,283	2,406	1,760	2,937	1,157
<b>Total Disposition .....</b>	<b>952,442</b>	<b>1,017,436</b>	<b>953,503</b>	<b><sup>R</sup>986,342</b>	<b>975,878</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	6,554	7,402	6,605	<sup>R</sup> 7,497	7,587
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	75,491	80,152	84,509	84,143	75,554
Commercial .....	51,292	53,689	56,205	55,697	51,335
Industrial .....	70,758	73,572	75,748	71,271	71,280
Vehicle Fuel .....	501	505	493	<sup>R</sup> 510	574
Electric Power .....	58,800	57,294	74,580	91,308	79,535
<b>Total Delivered to Consumers .....</b>	<b>256,842</b>	<b>265,211</b>	<b>291,535</b>	<b><sup>R</sup>302,930</b>	<b>278,278</b>
<b>Total Consumption .....</b>	<b>263,395</b>	<b>272,613</b>	<b>298,140</b>	<b><sup>R</sup>310,428</b>	<b>285,865</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	5,671	5,797	6,158	6,320	6,273
Industrial .....	56,491	60,740	65,987	65,055	65,390
<b>Number of Consumers</b>					
Residential .....	997,728	1,025,171	1,047,319	1,059,239	1,067,979
Commercial .....	93,628	95,615	97,799	98,965	99,231
Industrial .....	3,428	3,630	3,483	3,428	3,372
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	548	562	575	563	517
Industrial .....	20,641	20,268	21,748	20,791	21,139
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	6.21	6.61	8.19	3.99	4.22
Exports .....	6.58	6.14	7.99	5.55	4.81
Citygate .....	7.87	7.14	8.11	6.59	6.29
Delivered to Consumers					
Residential .....	13.36	13.86	13.06	13.95	12.24
Commercial .....	11.97	12.38	11.49	12.26	10.49
Industrial .....	9.87	9.79	10.55	11.68	9.37
Vehicle Fuel .....	6.21	6.66	15.43	11.98	12.89
Electric Power .....	5.81	6.15	8.56	5.29	5.52

-- Not applicable.

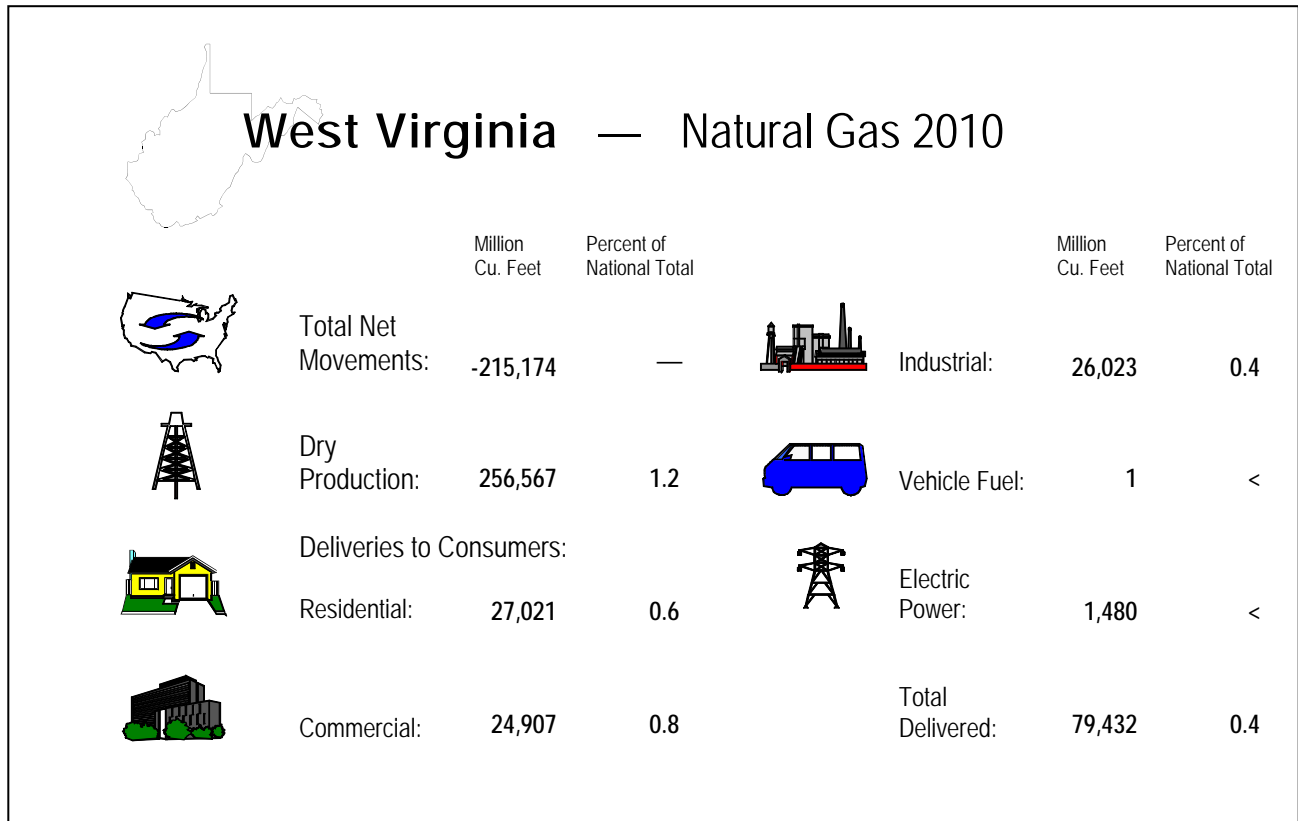
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 76. Summary Statistics for Natural Gas – West Virginia, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	53,003	48,215	49,364	50,602	52,498
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	223,800	206,637	211,139	217,034	265,174
From Oil Wells.....	1,730	701	0	0	0
From Coalbed Wells.....	NA	23,846	29,615	27,344	NA
From Shale Gas Wells.....	NA	NA	4,126	20,058	NA
<b>Total.....</b>	<b>225,530</b>	<b>231,184</b>	<b>244,880</b>	<b>264,436</b>	<b>265,174</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	225,530	231,184	244,880	264,436	265,174
Extraction Loss.....	8,017	8,071	8,391	8,786	8,607
<b>Total Dry Production .....</b>	<b>217,513</b>	<b>223,113</b>	<b>236,489</b>	<b>255,650</b>	<b>256,567</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	217,513	223,113	236,489	255,650	256,567
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,124,638	1,330,107	1,383,353	1,368,168	1,331,079
Withdrawals from Storage					
Underground Storage.....	138,602	198,707	185,481	178,365	183,311
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	39,230	9,121	45,870	<sup>R</sup> 39,571	59,643
<b>Total Supply.....</b>	<b>1,519,983</b>	<b>1,761,047</b>	<b>1,851,193</b>	<b><sup>R</sup>1,841,753</b>	<b>1,830,600</b>

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – West Virginia, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	113,084	115,974	111,480	<sup>R</sup> 109,652	113,169
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,243,873	1,460,906	1,546,984	1,543,562	1,546,253
Additions to Storage					
Underground Storage .....	163,026	184,167	192,729	<sup>R</sup> 188,539	171,179
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,519,983</b>	<b>1,761,047</b>	<b>1,851,193</b>	<b><sup>R</sup>1,841,753</b>	<b>1,830,600</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	8,339	<sup>E</sup> 6,483	<sup>E</sup> 8,423	<sup>E</sup> 11,348	<sup>E</sup> 11,348
Pipeline and Distribution Use <sup>a</sup> .....	18,923	20,864	18,289	<sup>R</sup> 22,131	21,578
Plant Fuel .....	315	309	283	698	810
Delivered to Consumers					
Residential .....	26,085	26,528	27,517	26,172	27,021
Commercial .....	23,477	22,633	25,299	23,761	24,907
Industrial .....	32,274	35,302	29,777	24,432	26,023
Vehicle Fuel .....	8	4	2	<sup>R</sup> 1	1
Electric Power .....	3,664	3,849	1,889	1,109	1,480
<b>Total Delivered to Consumers .....</b>	<b>85,507</b>	<b>88,317</b>	<b>84,485</b>	<b><sup>R</sup>75,475</b>	<b>79,432</b>
<b>Total Consumption .....</b>	<b>113,084</b>	<b>115,974</b>	<b>111,480</b>	<b><sup>R</sup>109,652</b>	<b>113,169</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1	1	1	1	1
Commercial .....	10,329	9,360	11,759	11,028	12,195
Industrial .....	26,798	29,568	24,116	20,180	22,210
<b>Number of Consumers</b>					
Residential .....	353,292	347,433	347,368	343,837	344,131
Commercial .....	34,748	34,161	34,275	34,044	34,063
Industrial .....	155	114	109	101	102
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	676	663	738	698	731
Industrial .....	208,218	309,665	273,181	241,901	255,124
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.93	8.62	10.32	7.06	6.31
Delivered to Consumers					
Residential .....	15.74	14.59	14.51	14.75	11.39
Commercial .....	14.38	13.37	13.54	14.24	10.27
Industrial .....	8.98	8.51	10.94	5.55	5.40
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	8.03	W	10.08	4.78	5.14

-- Not applicable.

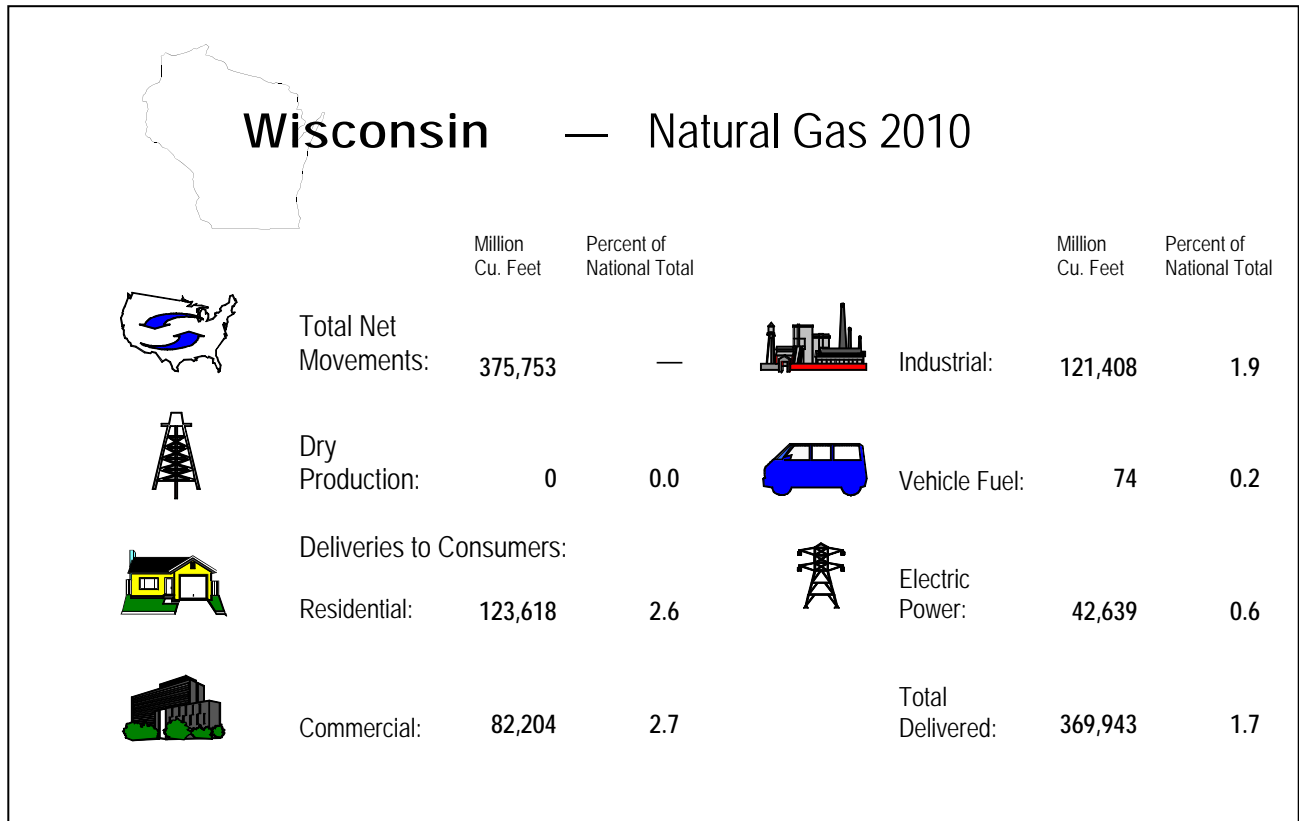
<sup>c</sup> Percentage is less than 0.05 percent.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 77. Summary Statistics for Natural Gas – Wisconsin, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,154,288	1,130,267	1,095,058	940,793	913,109
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	96	70	79	98	92
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-10,308	-8,771	-6,064	<sup>R</sup> -7,986	-2,866
<b>Total Supply.....</b>	<b>1,144,076</b>	<b>1,121,567</b>	<b>1,089,073</b>	<b><sup>R</sup>932,906</b>	<b>910,335</b>

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas – Wisconsin, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	372,462	398,370	409,377	<sup>R</sup> 387,066	372,916
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	771,554	723,049	679,566	<sup>R</sup> 545,759	537,356
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	60	148	130	80	63
<b>Total Disposition .....</b>	<b>1,144,076</b>	<b>1,121,567</b>	<b>1,089,073</b>	<b><sup>R</sup>932,906</b>	<b>910,335</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	3,109	2,851	2,654	<sup>R</sup> 1,648	2,973
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	120,567	131,160	140,576	133,176	123,618
Commercial .....	86,342	89,016	97,137	91,459	82,204
Industrial .....	118,396	121,111	127,818	119,711	121,408
Vehicle Fuel .....	70	75	58	<sup>R</sup> 66	74
Electric Power .....	43,977	54,157	41,135	41,006	42,639
<b>Total Delivered to Consumers .....</b>	<b>369,353</b>	<b>395,519</b>	<b>406,723</b>	<b><sup>R</sup>385,418</b>	<b>369,943</b>
<b>Total Consumption .....</b>	<b>372,462</b>	<b>398,370</b>	<b>409,377</b>	<b><sup>R</sup>387,066</b>	<b>372,916</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	20,679	21,830	22,517	21,186	19,594
Industrial .....	96,757	98,671	104,429	98,070	100,284
<b>Number of Consumers</b>					
Residential .....	1,611,772	1,632,200	1,646,644	1,656,614	1,663,583
Commercial .....	159,074	160,614	163,026	163,843	164,173
Industrial .....	5,707	5,999	5,969	<sup>R</sup> 6,396	6,413
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	543	554	596	558	501
Industrial .....	20,746	20,189	21,414	<sup>R</sup> 18,717	18,931
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.57	8.04	8.71	6.70	6.14
Delivered to Consumers					
Residential .....	12.17	12.02	12.81	10.76	10.34
Commercial .....	10.27	10.36	11.18	8.95	8.53
Industrial .....	9.46	9.62	10.57	7.82	7.56
Vehicle Fuel .....	9.67	9.21	11.01	7.19	7.84
Electric Power .....	7.35	7.56	9.24	4.83	5.43

-- Not applicable.

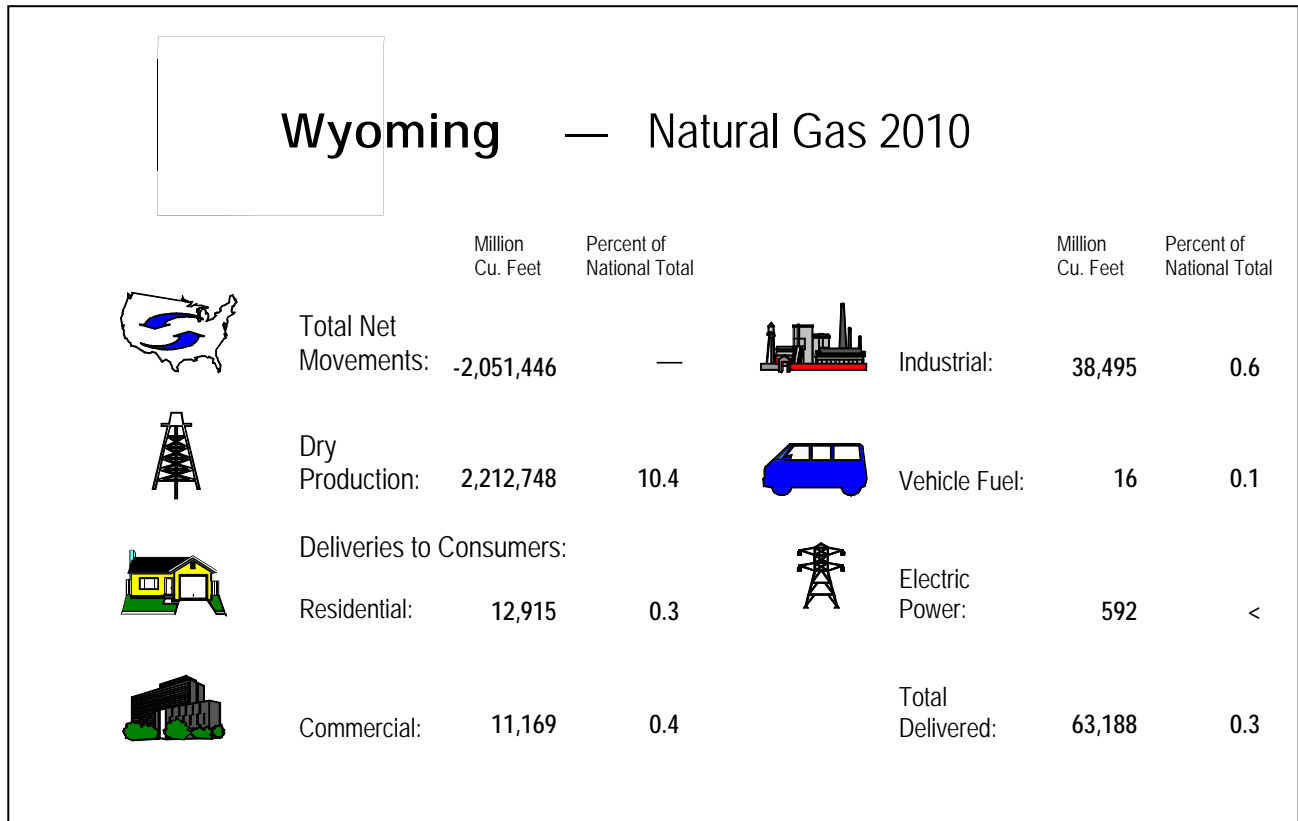
<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.



**Table 78. Summary Statistics for Natural Gas – Wyoming, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	25,052	27,350	28,969	25,710	26,124
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,900,589	1,662,265	1,780,261	1,842,679	2,362,785
From Oil Wells.....	211,177	159,039	156,133	135,269	151,871
From Coalbed Wells.....	NA	436,580	551,873	558,388	NA
From Shale Gas Wells.....	0	0	0	0	NA
<b>Total.....</b>	<b>2,111,766</b>	<b>2,257,884</b>	<b>2,488,267</b>	<b>2,536,336</b>	<b>2,514,657</b>
Repressuring.....	114,343	8,063	9,118	3,112	2,810
Vented and Flared.....	31,661	47,783	42,346	42,530	42,101
Nonhydrocarbon Gases Removed .....	149,561	154,157	161,952	155,366	164,221
Marketed Production .....	1,816,201	2,047,882	2,274,850	2,335,328	2,305,525
Extraction Loss.....	67,435	74,234	82,922	93,796	92,777
<b>Total Dry Production .....</b>	<b>1,748,766</b>	<b>1,973,648</b>	<b>2,191,928</b>	<b>2,241,532</b>	<b>2,212,748</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,748,766	1,973,648	2,191,928	2,241,532	2,212,748
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	559,687	530,717	1,156,246	1,391,820	1,573,995
Withdrawals from Storage					
Underground Storage.....	14,113	20,914	22,149	9,438	23,055
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-27,044	-100,354	-39,665	<sup>R</sup> 16,347	-25,530
<b>Total Supply.....</b>	<b>2,295,521</b>	<b>2,424,925</b>	<b>3,330,658</b>	<b><sup>R</sup>3,659,138</b>	<b>3,784,267</b>

See footnotes at end of table.



Table 78. Summary Statistics for Natural Gas – Wyoming, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	108,481	140,912	142,705	<sup>R</sup> 142,793	144,064
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,167,220	2,261,799	3,168,759	3,492,162	3,625,441
Additions to Storage					
Underground Storage .....	19,820	22,213	19,194	24,183	14,762
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,295,521</b>	<b>2,424,925</b>	<b>3,330,658</b>	<b><sup>R</sup>3,659,138</b>	<b>3,784,267</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,279	<sup>E</sup> 33,309	35,569	36,290	34,459
Pipeline and Distribution Use <sup>a</sup> .....	13,847	14,633	17,090	<sup>R</sup> 19,446	19,313
Plant Fuel .....	23,868	25,276	23,574	25,282	27,104
Delivered to Consumers					
Residential .....	11,673	12,375	13,293	12,656	12,915
Commercial .....	9,500	9,442	10,180	10,372	11,169
Industrial .....	43,460	43,830	41,890	37,654	38,495
Vehicle Fuel .....	28	23	21	<sup>R</sup> 15	16
Electric Power .....	827	2,024	1,088	1,079	592
<b>Total Delivered to Consumers .....</b>	<b>65,487</b>	<b>67,693</b>	<b>66,472</b>	<b><sup>R</sup>61,774</b>	<b>63,188</b>
<b>Total Consumption .....</b>	<b>108,481</b>	<b>140,912</b>	<b>142,705</b>	<b><sup>R</sup>142,793</b>	<b>144,064</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	5,182	5,689	3,015	2,814	3,173
Commercial .....	4,963	4,788	3,501	3,581	3,873
Industrial .....	41,948	42,531	40,569	36,470	38,079
<b>Number of Consumers</b>					
Residential .....	142,385	143,644	152,439	153,062	153,852
Commercial .....	18,016	18,062	19,286	19,843	19,977
Industrial .....	133	133	155	130	117
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	527	523	528	523	559
Industrial .....	326,766	329,548	270,256	289,643	329,018
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.85	4.65	6.86	3.40	4.30
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	7.20	5.90	7.02	4.89	5.04
Delivered to Consumers					
Residential .....	11.60	8.84	10.16	9.39	8.58
Commercial .....	10.30	7.89	8.87	8.01	7.13
Industrial .....	8.90	6.61	7.55	5.79	4.91
Vehicle Fuel .....	10.81	5.79	6.51	5.79	10.08
Electric Power .....	W	W	W	W	W

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

# **Appendix A**

## **Summary of Data Collection and Report Methodology**

## Appendix A

# Summary of Data Collection and Report Methodology

The 2010 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Annual Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

### Form EIA-176

#### Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, while Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2010 were due March 1, 2011.

A copy of the Form EIA-176 and instructions is available at:

[http://www.eia.gov/oil\\_gas/natural\\_gas/survey\\_forms/natural\\_gas\\_survey\\_forms.html](http://www.eia.gov/oil_gas/natural_gas/survey_forms/natural_gas_survey_forms.html)

Data reported on this form are not considered proprietary.

In January 2011, forms for report year 2010 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; field, well, or processing-plant operators that

transported gas to, across, or from a State border through field or gathering facilities; and liquefied natural gas (LNG) storage operators. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the EIA, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

#### Response Statistics

Each company and its parent company or subsidiaries were required to file for each State in which their operations met the EIA-176 survey criteria. The original mailing totaled 2,073 questionnaire packages. To the original mailing list, 24 names were added and 22 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2010 survey universe consisted of 2,079 active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were 55 nonrespondents.

#### Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

#### Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a

company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

### **Cautionary Note: Number of Residential and Commercial Consumers**

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2006 through 2010.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become

transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 20-21 assist readers in evaluating the extent and possible effect of double reporting. Tables 20-21 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2009 and 2010. Appendix A provides a link to the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

[http://www.eia.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.gov/oil_gas/natural_gas/restructure/restructure.html)

## **Form EIA-895**

### **Survey Design**

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new voluntary Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Monthly Schedule was discontinued in 2008. The Annual Schedule is requested to be filed each year 90 days after the end of the report year.

In February 2011, forms for report year 2010 were emailed to the appropriate agencies in 32 States. Completed forms were returned to the EIA for review, processing, and

compilation. A copy of the Form EIA-895 and instructions is available at:

[http://www.eia.gov/pub/oil\\_gas/natural\\_gas/survey\\_forms/eia895f.pdf](http://www.eia.gov/pub/oil_gas/natural_gas/survey_forms/eia895f.pdf)

Production data for five of the major producing States (Louisiana, New Mexico, Oklahoma, Texas, and Wyoming) were obtained directly from State agencies and State-sponsored public record databases as part of the ongoing monthly EIA-914, "Monthly Natural Gas Production Report" data program. Production data for the Federal Gulf of Mexico region are provided by the U.S. Bureau of Ocean Energy Management, Regulation, and Enforcement (BOEMRE), formerly the Minerals Management Service.

### **Response Statistics**

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for Illinois, which did not respond, were estimated. As noted above, data for Louisiana, New Mexico, Oklahoma, Texas, and Wyoming were obtained from State agencies under the EIA-914 data program.

The commercial recovery of natural gas from shale formations contributes a significant amount to the production totals in a number of States. This edition of the NGA includes shale gas production data as a separate item for the first time (see Tables 1, 3, and applicable State Summary tables). Shale production volumes are broken out separately for 2008 and 2009 but remain embedded in gas well volumes for prior years and 2010. Similarly, coalbed volumes, first broken out as a separate production category in the 2008 NGA, are included in gas well production totals for years prior to 2007 and 2010.

### **Summary of EIA-895 Data Reporting Requirements**

The Form EIA-895 is a two-page form divided into four parts. Part 1 requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Part 2 provides submission instructions; part 3 collects annual data on the production of natural gas including gross withdrawals from gas, oil, coalbed, and shale gas wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Part 4 collects information on the quantity and value of marketed production (value based).

### **Routine Form EIA-895 Edit Checks**

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are compared to the previous year's data for reasonableness.

When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

### **Comparison of the Form EIA-895 with Other Data Sources**

Annual production data, as reported on Form EIA-895, are compared to other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, as well as third party data providers such as HPDI and BENTEK Energy, LLC. Any significant differences are resolved by contacting the reporting State.

## **Form EIA-910**

### **Survey Design**

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the States and sectors where the EIA-910 data are published. Currently those States are Florida, Georgia, Maryland, Michigan (commercial sector only), New Jersey (residential sector only), New York, Ohio, Pennsylvania, Virginia and the District of Columbia (commercial sector only).

### **Response Statistics**

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 250 natural gas marketers report to the survey. Final monthly survey response rates are approximately 96 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

## **Routine Form EIA-910 Edit Checks**

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data are compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 are expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

## **Other Data Sources**

### **Offshore Production**

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the BOEMRE, and predecessor agencies, for the years 2006 through 2010. The production data estimation methodology is described on the EIA website.

### **Marketed Production**

Marketed production of natural gas is taken from responses to Part 4 of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing, and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, and using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part 4 of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In the case when wellhead prices are not reported by the States, EIA may elect to impute an estimated price. The estimation procedure is used in States where specific criteria are met, namely production occurs in a location with easily accessible pipeline transportation systems connecting to nearby natural gas trading hubs. Under these criteria, EIA assumes that natural gas spot prices represent a reasonable estimate of natural gas wellhead prices. EIA uses the volumetric annual average of publicly available spot prices provided by the Intercontinental Exchange, which are converted to dollars-per-thousand cubic feet.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For

example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

### **Natural Gas Processed and Extraction Loss**

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the

Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

### **Imports and Exports**

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

### **Lease and Plant Fuel**

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2010 on the Form EIA-895. Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 19 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 or an average of the state's historical ratio of lease fuel to gross withdrawals were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2010 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas, oil, coalbed, and shale wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.1 percent of 2010 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from Alaska included a reported lease use volume. Lease

use reported by respondents on the EIA-176 in the remaining States averaged 4.3 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895, with the exception of Arkansas, Florida, and Oklahoma. Historically, the percentage of gross withdrawals used as lease fuel has been fundamentally different in these three States than the percentage reflected by the EIA-176 form. EIA felt these values would be better represented by taking a 5-year average of each State's percentage of gross withdrawals used as lease fuel. These percentages were then applied to each State's reported gross withdrawals to obtain an estimated lease fuel volume.

Plant fuel data are obtained from Form EIA-64A.

### **Electric Power Generation Data**

The data reported for the electric power sector in the *Natural Gas Annual 2010* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report." From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, "Power Plant Operations Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power sector" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

### **Natural Gas Consumed as a Vehicle Fuel**

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2010* for years 2006 to 2009 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for the year 2010, the 2009 volumes were multiplied by the following ratio: 2010 average daily consumption of vehicle fuel divided by the corresponding 2009 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

### **Coverage of Consumer Prices**

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the



reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most States and sectors.

Beginning with 2002 data in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to EIA. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

Citygate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

**Citygate:** Citygate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and

transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the citygate represent all of the volumes of gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average citygate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

**Residential:** Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

**Commercial and Industrial:** Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

**Electric Utilities:** Prior to 2007, prices for natural gas were also reported to the EIA on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, "Power Plant Operations Report." Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

**Electric Power:** From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report," which is completed by



nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, "Power Plant Operations Report."

**Vehicle Fuel:** Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2010* for years 2006 to 2010 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for a given year, the volumes from Form EIA-886 for the most recently available prior year were projected forward to the given year using the growth rates implied by the estimated daily consumption figures in the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

### ***Natural Gas Balancing Item***

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

**Table A1. Natural Gas Losses and Unaccounted for by State, 2010**  
(Volumes in Million Cubic Feet)

State	Losses <sup>a</sup>	Unaccounted for by Distributors <sup>b</sup>	Total Consumption	Losses and Unaccounted for as a Percent of Total Consumption
Alabama .....	946	914	531,243	0.4
Alaska .....	534	5,228	333,316	1.7
Arizona .....	787	-124	331,257	0.2
Arkansas .....	666	4,170	271,512	1.8
California .....	4,217	31,286	2,273,958	1.6
Colorado .....	831	1,599	501,438	0.5
Connecticut .....	1,595	-1,192	199,440	0.2
Delaware .....	113	887	54,825	1.8
District of Columbia .....	67	1,329	33,302	4.2
Florida .....	11,007	2,365	1,158,522	1.2
Georgia .....	433	-1,485	530,154	-0.2
Hawaii .....	0	-155	2,627	-5.9
Idaho .....	256	472	83,329	0.9
Illinois .....	8,102	5,342	939,970	1.4
Indiana .....	1,088	-3,310	561,734	-0.4
Iowa .....	964	-1,939	311,093	-0.3
Kansas .....	2,222	-479	282,594	0.6
Kentucky .....	2,528	-1,159	232,006	0.6
Louisiana .....	2,089	4,037	1,351,147	0.5
Maine .....	429	-94	77,574	0.4
Maryland .....	261	4,830	208,226	2.4
Massachusetts .....	2,345	9,702	430,284	2.8
Michigan .....	4,992	10,783	746,754	2.1
Minnesota .....	1,365	775	422,969	0.5
Mississippi .....	632	-221	432,022	0.1
Missouri .....	462	10,061	280,177	3.8
Montana .....	269	491	72,026	1.1
Nebraska .....	853	-2,091	168,941	-0.7
Nevada .....	310	-2,898	259,273	-1.0
New Hampshire .....	234	-107	60,386	0.2
New Jersey .....	3,449	9,847	653,459	2.0
New Mexico .....	589	-1,331	241,062	-0.3
New York .....	5,324	16,400	1,198,023	1.8
North Carolina .....	1,762	1,367	304,146	1.0
North Dakota .....	32	-86	66,395	-0.1
Ohio .....	3,996	10,040	783,096	1.8
Oklahoma .....	3,516	21,958	675,700	3.8
Oregon .....	126	1,027	239,343	0.5
Pennsylvania .....	8,399	27,458	859,939	4.2
Rhode Island .....	551	-5,968	94,122	-5.8
South Carolina .....	547	3,224	219,809	1.7
South Dakota .....	151	-664	71,509	-0.7
Tennessee .....	636	4,589	254,193	2.1
Texas .....	5,551	25,757	3,344,934	0.9
Utah .....	74	18,971	219,178	8.7
Vermont .....	*	-638	8,443	-7.5
Virginia .....	1,319	3,769	375,436	1.4
Washington .....	438	-4,138	285,865	-1.3
West Virginia .....	4,624	2,805	113,169	6.6
Wisconsin .....	1,104	-2,825	372,916	-0.5
Wyoming .....	486	3,661	144,064	2.9
<b>Total .....</b>	<b>93,274</b>	<b>214,241</b>	<b>23,775,388</b>	<b>1.3</b>

\* Volume is less than 500,000 cubic feet.

<sup>a</sup> Losses are known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down within the State in which these events took place.

<sup>b</sup> Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to

quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-895, "Annual Quantity and Value of Natural Gas Report."

# **Appendix B**

## **Metric and Thermal Conversion Tables**

## Appendix B

# Metric and Thermal Conversion Tables

### **Metric Conversions**

Table B1 presents Summary Statistics for Natural Gas in the United States for 2006 through 2010 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

### **Thermal Conversions**

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2006 through 2010. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-906, "Power Plant Report," prior to 2007, and from Form EIA-923, "Power Plant Operations Report," thereafter.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Wells Producing at End of Year ....</b>	440,516	452,945	476,652	493,100	487,627
<b>Production (million cubic meters)</b>					
Gross Withdrawals					
From Gas Wells .....	509,577	483,238	442,265	R421,482	590,154
From Oil Wells .....	156,860	164,759	162,742	R164,566	169,767
From Coalbed Wells .....	NA	50,400	56,249	55,990	NA
From Shale Gas Wells .....	NA	NA	64,682	95,811	NA
<b>Total .....</b>	<b>666,438</b>	<b>698,397</b>	<b>725,938</b>	<b>R737,849</b>	<b>759,921</b>
Repressuring .....	92,453	103,716	103,034	99,734	97,172
Vented and Flared .....	3,666	4,062	4,726	4,682	4,699
Nonhydrocarbon Gases Removed .....	20,698	18,722	20,351	20,431	23,693
Marketed Production .....	549,621	571,897	597,827	R613,001	634,358
Extraction Loss .....	25,657	26,344	26,999	28,999	30,291
<b>Total Dry Production .....</b>	<b>523,964</b>	<b>545,553</b>	<b>570,828</b>	<b>R584,003</b>	<b>604,067</b>
<b>Supply (million cubic meters)</b>					
Dry Production .....	523,964	545,553	570,828	R584,003	604,067
Receipts at U.S. Borders					
Imports .....	118,542	130,472	112,817	106,227	105,926
Intransit Receipts .....	14,568	12,904	10,788	8,348	8,959
Withdrawals from Storage					
Underground Storage .....	70,590	94,154	95,551	R83,996	92,720
LNG Storage .....	956	1,421	1,285	1,169	1,029
Supplemental Gas Supplies .....	1,871	1,788	1,724	R1,848	1,829
Balancing Item .....	R2,147	R-5,559	R948	R-2,531	-5,771
<b>Total Supply .....</b>	<b>R732,637</b>	<b>R780,732</b>	<b>R793,941</b>	<b>R783,058</b>	<b>808,759</b>
<b>Disposition (million cubic meters)</b>					
Consumption .....	R614,449	R654,227	R659,131	R648,741	673,244
Deliveries at U.S. Borders					
Exports .....	20,500	23,289	27,277	30,366	32,190
Intransit Deliveries .....	13,786	13,081	11,668	8,748	9,211
Additions to Storage					
Underground Storage .....	82,806	88,714	94,589	93,870	93,202
LNG Storage .....	1,096	1,421	1,276	1,334	912
<b>Total Disposition .....</b>	<b>R732,637</b>	<b>R780,732</b>	<b>R793,941</b>	<b>R783,058</b>	<b>808,759</b>
<b>Consumption (million cubic meters)</b>					
Lease Fuel .....	22,172	24,383	24,469	25,860	25,961
Pipeline and Distribution Use <sup>a</sup> .....	16,543	17,595	18,348	R18,977	18,940
Plant Fuel .....	10,165	10,345	10,069	10,251	10,348
Delivered to Consumers					
Residential .....	123,701	133,722	138,534	R135,324	135,562
Commercial .....	80,194	85,316	89,270	R88,309	87,830
Industrial .....	R184,811	R188,441	R188,879	R174,641	184,554
Vehicle Fuel .....	672	698	736	R772	868
Electric Power .....	176,190	193,727	188,827	R194,608	209,182
<b>Total Delivered to Consumers .....</b>	<b>R565,569</b>	<b>R601,904</b>	<b>R606,245</b>	<b>R593,653</b>	<b>617,996</b>
<b>Total Consumption .....</b>	<b>R614,449</b>	<b>R654,227</b>	<b>R659,131</b>	<b>R648,741</b>	<b>673,244</b>
<b>Delivered for the Account of Others (million cubic meters)</b>					
Residential .....	10,731	12,573	13,930	R14,710	15,635
Commercial .....	29,117	32,058	34,013	R36,049	37,279
Industrial .....	R141,622	R146,634	R150,305	R141,818	151,376

See footnotes at end of table.

**Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2006-2010 —**  
Continued

	2006	2007	2008	2009	2010
<b>Number of Consumers</b>					
Residential .....	64,166,280	64,964,769	65,073,996	<sup>R</sup> 65,329,582	65,521,832
Commercial .....	5,273,379	5,308,785	5,444,335	<sup>R</sup> 5,322,332	5,299,056
Industrial.....	<sup>R</sup> 193,832	<sup>R</sup> 198,289	<sup>R</sup> 225,044	<sup>R</sup> 207,624	192,528
<b>Average Annual Consumption per Consumer (thousand cubic meters)</b>					
Commercial .....	15	16	16	17	17
Industrial.....	<sup>R</sup> 953	<sup>R</sup> 950	<sup>R</sup> 839	<sup>R</sup> 841	959
<b>Average Price for Natural Gas (dollars per thousand cubic meters)</b>					
Wellhead (Marketed Production) .....	225.75	220.61	281.59	129.44	158.07
Imports .....	242.93	242.62	307.15	147.92	159.59
Exports .....	241.18	244.21	303.18	157.71	177.23
Citygate .....	303.93	288.12	324.29	<sup>R</sup> 228.91	218.26
<b>Delivered to Consumers</b>					
Residential.....	485.01	462.08	490.54	428.78	402.28
Commercial.....	423.70	400.54	431.82	<sup>R</sup> 355.37	334.43
Industrial.....	278.06	271.17	340.76	<sup>R</sup> 188.18	194.00
Vehicle Fuel.....	308.05	300.34	415.05	287.00	220.70
Electric Power .....	251.09	258.15	327.01	174.10	186.11

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly

Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Table B2. Thermal Conversion Factors and Data, 2006-2010

	2006	2007	2008	2009	2010
<b>Conversion Factor (Btu per cubic foot)</b>					
<b>Production</b>					
Marketed.....	1,103	<sup>R</sup> 1,102	1,100	1,101	1,097
Extraction Loss .....	2,639	2,648	2,643	2,627	2,590
<b>Total Dry Production.....</b>	<b>1,028</b>	<b><sup>R</sup>1,027</b>	<b>1,027</b>	<b>1,025</b>	<b>1,023</b>
<b>Supply</b>					
Dry Production .....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts .....	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
LNG Storage.....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
Supplemental Gas Supplies .....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
Balancing Item .....	<sup>R</sup> 911	<sup>R</sup> 1,093	<sup>R</sup> 548	<sup>R</sup> 1,272	1,099
<b>Total Supply .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Disposition</b>					
Consumption.....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
(Electric Power).....	1,028	1,027	1,027	1,025	1,022
(Other Sectors) .....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
Deliveries at U.S. Borders					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries .....	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
LNG Storage.....	1,028	<sup>R</sup> 1,027	1,027	1,025	1,023
<b>Total Disposition.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Summary Data (billion Btu)</b>					
<b>Production</b>					
Marketed.....	21,412,487	<sup>R</sup> 22,250,102	23,223,155	<sup>R</sup> 23,829,534	24,593,921
Extraction Loss .....	2,390,781	2,463,893	2,520,271	2,690,084	2,770,856
<b>Total Dry Production.....</b>	<b>19,021,706</b>	<b><sup>R</sup>19,786,209</b>	<b>20,702,884</b>	<b><sup>R</sup>21,139,450</b>	<b>21,823,065</b>
<b>Supply</b>					
Dry Production .....	19,021,706	<sup>R</sup> 19,786,209	20,702,884	<sup>R</sup> 21,139,450	21,823,065
Receipts at U.S. Borders					
Imports.....	4,290,938	4,722,771	4,083,704	3,845,144	3,834,276
Intransit Receipts .....	527,315	467,082	390,511	302,160	324,310
Withdrawals from Storage					
Underground Storage.....	2,562,662	<sup>R</sup> 3,414,788	3,465,445	<sup>R</sup> 3,040,434	3,349,696
LNG Storage.....	34,693	<sup>R</sup> 51,521	46,587	42,331	37,170
Supplemental Gas Supplies .....	67,907	<sup>R</sup> 64,837	66,533	<sup>R</sup> 66,890	66,061
Balancing Item .....	<sup>R</sup> 69,054	<sup>R</sup> -214,616	<sup>R</sup> 18,350	<sup>R</sup> -113,727	-237,081
<b>Total Supply .....</b>	<b><sup>R</sup>26,574,276</b>	<b><sup>R</sup>28,292,591</b>	<b><sup>R</sup>28,770,014</b>	<b><sup>R</sup>28,322,682</b>	<b>29,197,497</b>
<b>Disposition</b>					
Consumption.....	<sup>R</sup> 22,306,645	<sup>R</sup> 23,727,595	<sup>R</sup> 23,905,487	<sup>R</sup> 23,482,830	24,322,222
(Electric Power).....	6,393,830	7,028,179	6,849,092	<sup>R</sup> 7,043,659	7,550,441
(Other Sectors) .....	<sup>R</sup> 15,912,815	<sup>R</sup> 16,699,416	<sup>R</sup> 17,056,395	<sup>R</sup> 16,439,171	16,771,781
Deliveries at U.S. Borders					
Exports.....	730,474	829,856	971,932	1,082,008	1,147,020
Intransit Deliveries .....	491,239	466,096	415,763	311,699	328,211
Additions to Storage					
Underground Storage.....	3,006,128	<sup>R</sup> 3,217,509	3,430,555	<sup>R</sup> 3,397,872	3,367,097
LNG Storage.....	39,790	<sup>R</sup> 51,535	46,277	48,273	32,946
<b>Total Disposition.....</b>	<b><sup>R</sup>26,574,276</b>	<b><sup>R</sup>28,292,591</b>	<b><sup>R</sup>28,770,014</b>	<b><sup>R</sup>28,322,682</b>	<b>29,197,497</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and

Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

**Biomass Gas:** A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

**Citygate:** A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

**Coalbed Methane Well Gas:** Methane is generated during coal formation and is contained in the coal microstructure. Typical recovery entails pumping water out of the coal to allow the gas to escape. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

**Coke Oven Gas:** The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

**Consumption:** Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

**Delivered:** The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas:** Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations,



“electric utility” currently has inconsistent interpretations from State to State.)

**Exports:** Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Flared:** Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

**Gas Well:** A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Season:** Typically begins in October and runs through the end of March.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease Fuel:** Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

**Local Distribution Company (LDC):** A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as “non-LDC.”

**Manufactured Gas:** A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

**Marketed Production:** Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

**Natural Gas Marketer:** A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

**Nominal Dollars:** A measure used to express nominal price.

**Nominal Price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Nonutility Power Producers:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

**Offshore Reserves and Production:** Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

**Oil Well (Casinghead) Gas:** Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated gas or both.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

**Outer Continental Shelf:** Offshore Federal domain.

**Pipeline:** A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Plant Fuel:** Natural gas used as fuel in natural gas processing plants.

**Propane-air:** A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

**Receipts:** Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

**Refill Season:** Typically begins in April and lasts through the end of September.

**Refinery Gas:** Noncondensate gas collected in petroleum refineries.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

**Shale Gas:** Methane and other gases produced from wells that are open to shale or similar fine grained rocks. Shale gas is generated from organic matter present within the shale reservoir.

**Storage Additions/Injections:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

**Therm:** One hundred thousand (100,000) Btu.

**Total Storage Field Capacity:** The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

**Transmission (of natural gas):** Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

**Transported gas:** Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

**Unaccounted for (natural gas):** Represents the difference between the sum of the components of natural gas supply

and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition. See also “Balancing Item.”

**Underground Gas Storage:** The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

**Unit Value, Consumption:** Total price per specified unit, including all taxes, at the point of consumption.

**Unit Value, Wellhead:** The wellhead sales price, including charges for natural gas plant liquids subsequently removed

from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the production site or at processing plants.

**Wellhead Price:** Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Bureau of Ocean Energy Management, Regulation and Enforcement. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

**Working Gas Capacity:** The presently developed maximum capacity of gas in the reservoir that is in addition to the base gas.