

Table 914. Federal Offshore Leasing, Exploration, Production, and Revenue: 1990 to 2010

[In millions (56.79 represents 56,790,000), except as indicated. Data presented by fiscal year. See source for explanation of terms and for reliability statement]

Item	Unit	1990	1995	2000	2005	2007	2008	2009	2010
Tracts offered	Number	10,459	10,995	7,992	11,447	4,992	19,812	9,893	6,958
Tracts leased	Number	825	835	553	989	360	2,121	483	(¹)
Acres offered	Millions	56.79	59.70	42.89	61.08	26.63	106.76	52.98	40
Acres leased	Millions	4.30	4.34	2.92	5.24	2.01	11.73	2.66	(¹)
New wells being drilled:									
Active	Number	120	237	236	135	115	122	54	48
Suspended	Number	266	155	139	59	68	67	67	76
Cumulative wells (since 1953):									
Wells completed	Number	13,167	13,423	13,733	13,398	12,804	12,157	11,384	10,404
Wells plugged and abandoned	Number	14,677	21,478	26,893	31,884	33,568	34,613	35,544	36,695
Revenue, total ²	Bil. dol.	3.4	2.7	5.2	6.3	7.0	18.0	5.8	4.8
Bonuses ³	Bil. dol.	0.8	0.4	0.4	0.6	0.4	9.5	1.2	1.0
Oil and gas royalties ²	Bil. dol.	2.6	2.1	4.1	5.5	6.4	8.3	4.4	3.6
Rentals	Bil. dol.	0.09	0.09	0.21	0.22	0.20	0.24	0.2	0.3
Sales value ⁴	Bil. dol.	17.0	13.8	27.4	37.2	45.5	57.2	32.6	25.1
Oil	Bil. dol.	7.0	6.3	11.5	15.4	27.8	35.9	23.5	21.3
Natural gas	Bil. dol.	9.5	7.5	15.9	21.8	17.7	21.3	9.2	3.7
Sales volume: ⁵									
Oil	Mil. bbl.	324	409	566	332	471	358	425	261
Natural gas	Bil. cu. ft.	5,093	4,692	4,723	3,504	2,547	1,573	3,539	1,043

¹ Sale 213, Central Gulf of Mexico, was held on March 17, 2010. Forty million acres were offered for bid. Data from the sale is not yet finalized. ² Includes condensate royalties. Excludes gas plant product royalties. ³ The 2010 bonuses include those from Sale 213, Central Gulf of Mexico, held on March 17, 2010. ⁴ Sales value is value at time of sale, not current value. ⁵ Excludes sales volumes for gas plant products and sulfur.

Source: U.S. Department of the Interior, Bureau of Ocean Energy Management, Regulation and Enforcement, *Federal Offshore Statistics*, annual; for revenue, sales value, and sales volume data after 2000, Office of Natural Resources Revenue, *Annual Reported Royalty Revenue Statistical Information*, <<http://www.onrr.gov/ONRRWebStats/Home.aspx>>.

Table 915. Oil and Gas Extraction Industry—Establishments, Employees, and Payroll by State: 2008

[11,367,499 represents 11,367,499,000. See headnote, Table 880]

State	Crude petroleum and natural gas extraction (211111) ¹			State	Natural gas liquid extraction (211112) ¹		
	Establishments	Number of employees ²	Annual payroll (\$1,000)		Establishments	Number of employees ²	Annual payroll (\$1,000)
United States³ ..	7,643	98,880	11,367,499	United States³ ..	350	8,220	783,170
Alabama	31	524	42,815	Alabama	2	(⁴)	(D)
Arkansas	107	1,068	91,779	Alaska	1	(⁴)	(D)
California	201	4,958	687,651	Arkansas	2	(⁵)	(D)
Colorado	382	5,000	714,780	California	5	126	9,406
Florida	34	(⁶)	(D)	Colorado	19	1,126	173,006
Illinois	158	867	39,281	Florida	2	(⁵)	(D)
Indiana	42	168	6,738	Illinois	2	(⁴)	(D)
Kansas	409	3,018	198,163	Kansas	12	(⁷)	(D)
Kentucky	99	898	54,461	Kentucky	6	(⁵)	(D)
Louisiana	382	9,452	879,317	Louisiana	41	762	65,900
Michigan	94	915	88,824	Michigan	8	(⁴)	2,299
Mississippi	77	944	90,825	Minnesota	3	(⁵)	(D)
Montana	87	711	61,476	Mississippi	4	(⁴)	(D)
Nevada	17	(⁴)	6,117	Missouri	1	(⁵)	(D)
New Mexico	172	2,832	230,836	Montana	7	(⁴)	(D)
New York	51	289	21,371	New Mexico	17	611	52,658
North Dakota	41	1,177	99,002	North Dakota	6	(⁴)	(D)
Ohio	203	1,435	71,310	Ohio	2	(⁵)	(D)
Oklahoma	1,160	13,060	1,511,116	Oklahoma	50	923	88,120
Pennsylvania	175	2,067	157,641	Pennsylvania	14	(⁶)	(D)
Texas	3,139	39,799	5,365,506	South Dakota	4	(⁵)	(D)
Utah	54	1,099	100,659	Texas	101	2,347	191,044
Virginia	23	254	35,456	Utah	4	65	6,443
West Virginia	219	2,845	194,455	West Virginia	7	(⁷)	(D)
Wyoming	164	2,694	275,784	Wyoming	23	954	91,513

D Withheld to avoid disclosing data for individual companies; data are included in higher level totals. ¹ North American Industry Classification System, 2007. ² Covers full- and part-time employees who are on the payroll in the pay period including March 12.

³ Includes other states, not shown separately. ⁴ 20 to 99 employees. ⁵ 0 to 19 employees. ⁶ 250 to 499 employees.

⁷ 100 to 249 employees.

Source: U.S. Census Bureau, "County Business Patterns," July 2009, <<http://www.census.gov/econ/cbp/index.html>>.

Table 916. Natural Gas Plant Liquids—Production and Value: 1990 to 2010

[Barrels of 42 gallons (569 represents 569,000,000)]

Item	Unit	1990	1995	2000	2005	2006	2007	2008	2009	2010
Field production ¹	Mil. bbl.	569	643	699	627	635	651	653	697	730
Pentanes plus	Mil. bbl.	113	122	112	97	96	96	97	99	99
Liquefied petroleum gases	Mil. bbl.	456	521	587	529	539	555	556	598	632
Natural gas processed	Tril. cu. ft.	15	17	17	15	15	16	15	(NA)	(NA)

NA Not available. ¹ Includes other finished petroleum products, not shown separately.

Source: U.S. Energy Information Administration, "Petroleum Navigator" and "Natural Gas Navigator"; <http://www.eia.gov/dnav/pet/pet_sum_top.asp> and <http://www.eia.gov/dnav/ng/ng_sum_top.asp>, accessed May 2011.