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Energy Information Administration

June 2008

Short-Term Energy Outlook

June 10, 2008 Release

Highlights

- West Texas Intermediate (WTI) crude oil prices were on a rollercoaster ride upwards over the last month, increasing from $113 to $133 per barrel over the first 3 weeks on May, then falling back to $122 on June 4 before surging to over $138 by June 6. Supply uncertainties in several oil exporting regions, coupled with healthy demand growth in the emerging market countries, continued to pressure oil markets. The overall picture of strong demand and tight supply is expected to continue. WTI prices, which averaged $72 per barrel in 2007, are projected to average $122 per barrel in 2008 and $126 per barrel in 2009.

- Regular-grade gasoline is expected to average $3.78 per gallon in 2008, or 97 cents above the 2007 average price. The U.S. average regular gasoline price, currently over $4 per gallon, is projected to peak at $4.15 per gallon in August. Retail diesel fuel prices are projected to average $4.32 per gallon in both 2008 and 2009, an increase of $1.44 per gallon over the 2007 average.

- World oil consumption is projected to grow by 1 million barrels per day (bbl/d) in 2008. U.S. consumption of liquid fuels and other petroleum is expected to decline by about 290,000 bbl/d in 2008 because of higher petroleum product prices and slower economic growth. Adjusting for increased ethanol use, U.S. petroleum consumption is projected to fall by 440,000 bbl/d in 2008.

- The Henry Hub natural gas spot price averaged $7.17 per thousand cubic feet (Mcf) in 2007 and is expected to average about $11 per Mcf in both 2008 and 2009.

- Based on the current Atlantic hurricane season outlook from the National Oceanic and Atmospheric Administration (NOAA), EIA estimates expected production shut-ins on the U.S. Gulf Coast during the upcoming hurricane season (June through November) of about 11 million barrels for crude oil and 78 billion cubic feet (Bcf) for natural gas (*The 2008 Outlook for Hurricane*

Production Outages in the Gulf of Mexico). Actual shut-ins may differ significantly from this estimate depending on the number, track, and strength of hurricanes as the season progresses.

Global Petroleum

The combination of rising consumption, further downward revisions in the supply outlook for countries outside of the Organization of the Petroleum Exporting Countries (OPEC), and low surplus production capacity reinforce the perception that supply is having a difficult time keeping up with demand growth, accounting for much of the upward trend in oil prices. Consumption in countries outside of the Organization for Economic Cooperation and Development (OECD) continues to grow rapidly, offsetting weaker consumption in OECD countries, especially the United States. Declining production in a number of non-OPEC nations, including Mexico, United Kingdom, and Norway, is largely offsetting increases in other countries. Slow growth in non-OPEC supply is coinciding with disruptions in supplies from some OPEC countries, such as Nigeria. Ongoing geopolitical concerns in several producing countries, including Venezuela and Iran, have contributed to oil price volatility.

The market remains concerned that the cushion of surplus production capacity of less than 2 million bbl/d (almost all located in Saudi Arabia) and/or stocks is insufficient to protect against possible changes in supply or consumption, especially as we enter the summer hurricane season. The absence of a Saudi commitment to add capacity beyond its current goal of 12.5 million bbl/d adds to the uncertainty about the adequacy of future supply capacity growth.

Consumption. Preliminary data indicate global oil consumption rose by about 630,000 bbl/d during the first quarter of 2008 compared with year-earlier levels, much lower than the 1.0-million-bbl/d growth expected in the previous *Outlook*. Most of this downward revision occurred in the OECD countries. With this revision, OECD consumption during the first quarter is estimated to have fallen by 460,000 bbl/d from year-earlier levels, with the declines concentrated in the United States. Consumption in the other OECD regions was flat during the first quarter, with European consumption increasing relative to year-earlier levels only because warmer-than-normal weather led to unseasonably low consumption in first quarter of 2007. OECD consumption is projected to decrease by 240,000 bbl/d in 2008 and increase slightly in 2009.

In contrast, consumption in the non-OECD countries is projected to grow by 1.2 million bbl/d in 2008, led by China, India, and the Middle East (World Oil Consumption). Continued economic growth, fuel subsidies, and increased oil-fired

power generation are supporting increases in non-OECD oil consumption. Efforts to ease subsidies in some non-OECD Asian nations such as India and Indonesia could eventually lead to higher prices in those countries and lower overall non-OECD consumption growth. However, China represents the single largest source of world oil consumption growth in our forecast, and that country has not yet begun to remove price subsidies.

Non-OPEC Supply. Non-OPEC supply growth remains weak despite 6 years of rising prices. Non-OPEC production is expected to rise by 310,000 bbl/d in 2008, down sharply from last month's *Outlook*. Actual production data from Russia, Norway, and Mexico, along with lowered expectations for Brazil, are the principal reasons for the downward revision. Non-OPEC supply during the first quarter of the year was 240,000 bbl/d lower than the first quarter of 2007, and the second quarter of 2008 is expected to be 200,000 bbl/d lower than last year. As a result, virtually all of the growth in non-OPEC supply is expected in the second half of the year, with an expected year-over-year increase of 820,000 bbl/d, driven by growth in Brazil and Azerbaijan (Non-OPEC Oil Production Growth). EIA has also revised its estimates of non-OPEC supply growth downwards in 2009 to 1.1 million bbl/d, slightly below expected consumption growth for the year. Given recent history, EIA believes that the pace and timing of non-OPEC supply growth will continue to be subject to possible delays in key projects and accelerating production declines in some older fields. As a result, net production gains could be less than the current forecast, leading to a higher price path.

OPEC Supply. OPEC crude oil production is projected to average 36.9 million bbl/d in the second quarter, 140,000 bbl/d higher than first quarter levels. Over the quarter, lower production in Nigeria, due to security problems and a workers strike, was offset by higher Iraqi and Saudi production. Saudi Arabia reportedly increased output in mid-May by 300,000 bbl/d, with production expected to reach 9.4 million bbl/d in June. At these production levels, global surplus production capacity, virtually all of which is in Saudi Arabia, should be about 1.4 million bbl/d in June (OPEC Surplus Oil Production Capacity). OPEC crude oil production is expected to increase during the third quarter of 2008, although this is dependent upon how the security situation in Iraq and Nigeria evolves. Iraq plans to raise exports from the north by about 100,000 bbl/d in June if security conditions permit.

Inventories. OECD commercial inventories fell in the first quarter of 2008 by about 430,000 bbl/d, in line with the 5-year average decline during that part of the year. At the end of the first quarter, OECD commercial inventories stood at 2.54 billion barrels, 18 million barrels above the 5-year average and equal to 53 days of forward consumption. However, OECD stock additions during the second quarter are

projected to be far below the average 5-year build, with OECD commercial inventories staying at or below their 5-year average for the remainder of the year (Days of Supply of OECD Commercial Stocks).

U.S. Petroleum

Production. In 2008, total domestic crude oil output is projected to average 5.1 million bbl/d, the same as in 2006 and 2007 (U.S. Crude Oil Production). Production growth in the lower-48 and Federal Gulf of Mexico regions is expected to offset declines in Alaskan production. In 2009, total production is projected to average 5.3 million bbl/d, up 210,000 bbl/d from 2008. Federal Gulf of Mexico output is expected to rise 270,000 bbl/d due mostly to the Thunder Horse platform coming on-stream in late 2008 and the Tahiti platform beginning production in 2009, but declines are projected for Alaska and the lower-48 States. This projection includes an estimated expectation of hurricane-induced outage of about 11 million barrels for the offshore region in 2008 (see *Hurricane Outlook*). Fuel ethanol production is projected to increase from an annual average of 420,000 bbl/d in 2007, to 580,000 bbl/d in 2008 and 640,000 bbl/d in 2009.

Consumption. Total petroleum consumption of liquid fuels and other petroleum products averaged 20.7 million bbl/d in 2007, similar to 2006 (U.S. Petroleum Products Consumption Growth). Based on prospects for a weak economy and record high crude oil and product prices extending into next year, consumption is projected to shrink by 290,000 bbl/d in 2008, a sharper drop than the nearly 200,000 bbl/d projected in the previous *Outlook.* In 2009, total consumption is projected to rise by 140,000 bbl/d, somewhat less than the nearly 200,000 bbl/d increase projected in the previous *Outlook.*

Prices. WTI crude oil prices, which averaged $72 per barrel in 2007 (Crude Oil Prices), are projected to average $122 per barrel in 2008, up about $12 per barrel from the projection in last month's *Outlook*; and $126 per barrel in 2009, up more than $20 per barrel from the previous *Outlook*.

EIA projects that regular-grade motor gasoline retail prices, which averaged $2.81 per gallon in 2007, will average $3.78 per gallon this year, up more than 25 cents from last month's *Outlook*. Gasoline prices are expected to continue to rise from $3.98 per gallon on June 2 to a monthly average price peak of $4.15 per gallon in August. This forecast reflects a sizable narrowing of refiner gasoline margins from those of last year because of weakness in gasoline demand and growth in ethanol supply. In 2009, regular-grade gasoline retail prices are projected to average $3.92 per gallon, 48 cents higher than projected in the previous *Outlook*.

Diesel fuel retail prices in 2008 and 2009 are projected to average $4.32 per gallon, up from $2.88 per gallon last year. This reflects strength in diesel demand, particularly in emerging markets, that has significantly increased the margins between diesel prices and crude oil costs from those of last year. Diesel fuel prices are projected to remain near the June 2 price of $4.71 per gallon over the next few months as refiner margins begin to weaken slightly, offsetting the projected rise in crude oil costs.

Natural Gas

Consumption. Total natural gas consumption is expected to increase by 2.2 percent in 2008 and by 0.9 percent in 2009 (Total U.S. Natural Gas Consumption Growth). Year-over-year increases in the residential, commercial, and electric power sectors have been largely weather-driven. In 2009, residential and commercial sector consumption is expected to be decline slightly while natural gas consumption for electricity generation is expected to increase by 2.5 percent. Growth in the industrial sector, which increased by 4.8 percent in the first quarter of 2008 compared with the corresponding period last year, seems to be tied to export strength and some resurgence in natural-gas-intensive industries, such as fertilizers. In annual terms, natural gas consumption in the industrial sector is expected to increase by 1.3 percent in 2008 and 0.4 percent in 2009.

Production and Imports. Total U.S. marketed natural gas production is expected to increase by 6 percent in 2008 and by 1.5 percent in 2009. This projection includes an estimated expected hurricane-induced outage of about 78 Bcf for the offshore region in 2008 (see *Hurricane Outlook*). High rig counts in the lower-48 onshore region, particularly in unconventional reserve basins, are expected to lead to an increase in onshore production of 7.4 percent in 2008. In annual terms, marketed natural gas production in 2009 from the Federal Gulf of Mexico is projected to increase by 2.6 percent while the lower-48 onshore region is expected to increase by 1.4 percent.

Liquefied natural gas (LNG) imports remain substantially below last year. LNG supplies continue to flow to the higher-priced markets of Asia-Pacific and Europe. LNG imports to the United States this year are expected to total about 530 Bcf, a decline of about 240 Bcf from the 2007 total. In 2009, LNG imports are expected to reach about 850 Bcf as new liquefaction capacity increases world supply.

Inventories. On May 30, 2008, working natural gas in storage was 1,806 Bcf (U.S. Working Natural Gas in Storage). Current inventories are now 1 Bcf below the 5-year average (2003-2007) and 326 Bcf below the level during the corresponding week last year.

Prices. The Henry Hub spot price averaged $11.65 per Mcf in May, $1.16 per Mcf above the average spot price in April. High oil prices, low LNG imports, consumption growth, and a year-over-year decline in working inventories of 326 Bcf have all contributed to the recent strength in spot prices. These conditions are expected to continue and keep pressure on natural gas prices. On an annual basis, the Henry Hub spot price is expected to average a little over $11 per Mcf in 2008 and in 2009, an average increase of about $1.35 per Mcf from last month's forecast.

Electricity

Consumption. Three of the five warmest summers since 1975 in terms of cooling degree-days occurred in 2005, 2006, and 2007 (U.S. Summer Cooling Degree Days). NOAA projects temperatures this summer will fall back to near-normal levels, thus limiting annual growth in electricity consumption to 0.6 percent for 2008. Consumption is expected to grow at a higher rate of 1.6 percent in 2009 (U.S. Total Electricity Consumption).

Prices. The cost of most fuels used in generating electricity has risen significantly since the beginning of the year. How soon these higher generation costs are passed through to consumers depends on a number of factors such as the terms of utilities' fuel purchase contracts and the regulatory structure within a given State. Average U.S. residential electricity prices are expected to increase by about 3.7 percent in 2008 and by 3.6 percent in 2009 (U.S. Residential Electricity Prices).

Coal

Consumption. Electric-power-sector coal consumption grew by 1.9 percent in 2007. Slow growth in total electricity consumption is expected to limit growth in electric-power-sector coal consumption to 0.9 percent in 2008. Projected increases from other generation sources (nuclear, natural gas, hydroelectric, and wind) in 2009 will continue to dampen electric-power-sector coal consumption growth, projected to be 0.6 percent in 2009 (U.S. Coal Consumption Growth).

Production and Inventories. U.S. coal production (U.S. Coal Production) is estimated to have fallen by 1.5 percent in 2007. Growth in domestic consumption and exports will contribute to a 2.9-percent increase in coal production in 2008. Secondary (consumer-held) coal stocks are estimated to have grown by 5.5 percent in 2007 to 159 million short tons. Coal consumers are expected to continue to build stocks in 2008, growing by an average of 6.2 percent. Primary stocks, held by coal producers/distributors, are projected to decline by more than 6 million short tons between the end of 2007 and the end of 2009.

Table SF01. U.S. Motor Gasoline Summer Outlook

Energy Information Administration/Short-Term Energy Outlook -- June 2008

	2007			2008			Year-over-year Change (percent)		
	Q2	Q3	Season	Q2	Q3	Season	Q2	Q3	Season
Prices (dollars per gallon)									
WTI Crude Oil (Spot) [a]	**1.55**	**1.80**	**1.67**	*2.94*	*3.16*	*3.05*	*89.8*	*75.8*	*82.2*
Imported Crude Oil Price[b]	**1.48**	**1.68**	**1.58**	*2.73*	*2.98*	*2.85*	*84.1*	*77.6*	*80.7*
U.S. Refiner Average Crude Oil Cost	**1.49**	**1.70**	**1.59**	*2.77*	*3.01*	*2.89*	*86.1*	*77.3*	*81.4*
Wholesale Gasoline Price[c]	**2.38**	**2.22**	**2.30**	*3.23*	*3.50*	*3.36*	*35.8*	*57.6*	*46.4*
Wholesale Disel Fuel Price[c]	**2.12**	**2.24**	**2.18**	*3.71*	*4.00*	*3.86*	*75.1*	*78.3*	*76.7*
Regular Gasoline Retail Price[d]	**3.02**	**2.85**	**2.93**	*3.77*	*4.13*	*3.95*	*25.0*	*44.8*	*34.7*
Diesel Fuel Retail Price[d]	**2.81**	**2.90**	**2.85**	*4.43*	*4.75*	*4.59*	*57.4*	*64.0*	*60.8*
Gasoline Consumption/Supply (million barrels per day)									
Total Consumption	**9.391**	**9.489**	**9.440**	*9.317*	*9.437*	*9.378*	*-0.8*	*-0.5*	*-0.7*
Total Output[e]	**8.187**	**8.334**	**8.261**	*8.063*	*8.267*	*8.165*	*-1.5*	*-0.8*	*-1.2*
Total Stock Withdrawal[f]	**-0.041**	**0.067**	**0.014**	*0.128*	*0.084*	*0.106*			
Net Imports[f]	**1.244**	**1.087**	**1.165**	*1.127*	*1.087*	*1.106*	*-9.5*	*0.0*	*-5.1*
Ethanol Production	**0.405**	**0.432**	**0.418**	*0.576*	*0.597*	*0.586*	*42.2*	*38.3*	*40.2*
Refinery Utilization (percent)	**88.8**	**90.3**	**89.6**	*87.3*	*89.2*	*88.3*			
Gasoline Stocks, Including Blending Components (million barrels)									
Beginning	**201.2**	**204.9**	**201.2**	*221.2*	*209.6*	*221.2*			
Ending	**204.9**	**198.7**	**198.7**	*209.6*	*201.8*	*201.8*			
Economic Indicators (annualized billion 2000 dollars)									
Real GDP	**11,520**	**11,659**	**11,590**	*11,666*	*11,727*	*11,697*	*1.3*	*0.6*	*0.9*
Real Income	**8,607**	**8,692**	**8,650**	*8,996*	*8,762*	*8,879*	*4.5*	*0.8*	*2.6*

[a] Spot Price of West Texas Intermediate (WTI) crude oil.

[b] Cost of imported crude oil to U.S. refiners.

[c] Price product sold by refiners to resellers.

[d] Average pump price including taxes.

[e] Refinery output plus motor gasoline field production *including* fuel ethanol blended into gasoline and new supply of oxygenates and other hydrocarbons for gasoline production but excluding volumes related to net imports of or inventory changes in motor gasoline blending components.

[f] Total stock withdrawal and net imports includes both finished gasoline and gasoline blend components.

GDP = gross domestic product.

Notes: Minor discrepancies with other Energy Information Administration (EIA) published historical data are due to rounding. Historical data are printed in bold. Forecasts are in italic. The forecasts were generated by simulation of the Short-Term Integrated Forecasting System.

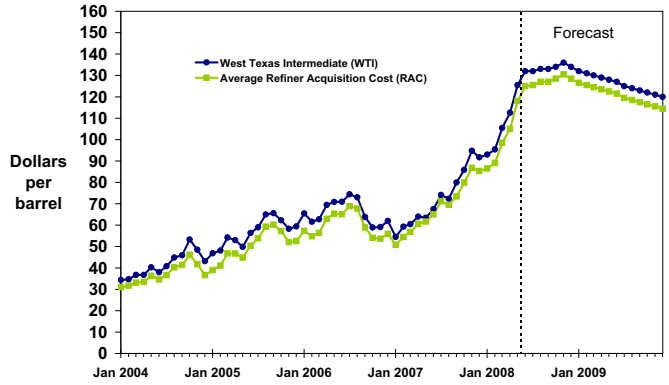
Sources: Historical data: latest data available from: EIA, *Petroleum Supply Monthly*, DOE/EIA-0109; Monthly Energy Review, DOE/EIA-0035; U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System. Macroeconomic projections are based on Global Insight Macroeconomic Forecast Model.

Energy Information Administration
Official Energy Statistics from the U.S. Government

Short-Term Energy Outlook

Chart Gallery for June 2008

Crude Oil Prices



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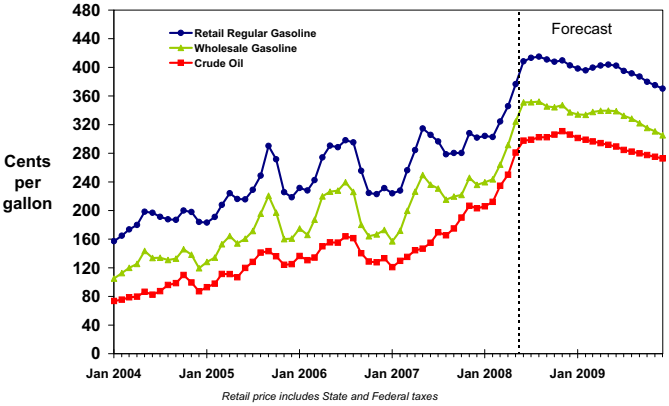
Gasoline and Crude Oil Prices



Retail price includes State and Federal taxes

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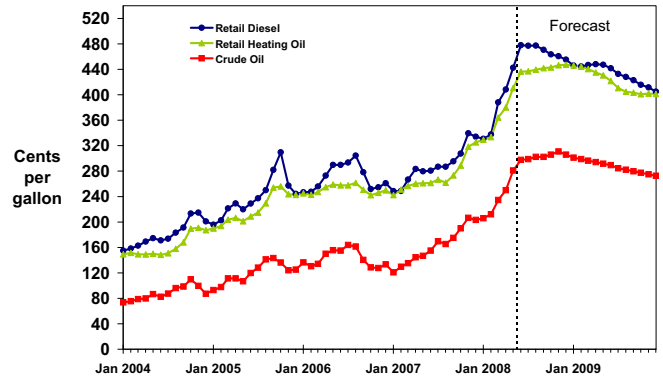
U.S. Distillate Fuel Prices



Retail prices include State and Federal taxes

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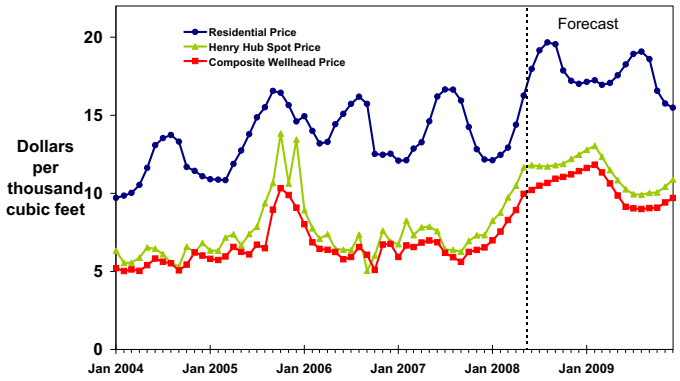
Natural Gas Prices



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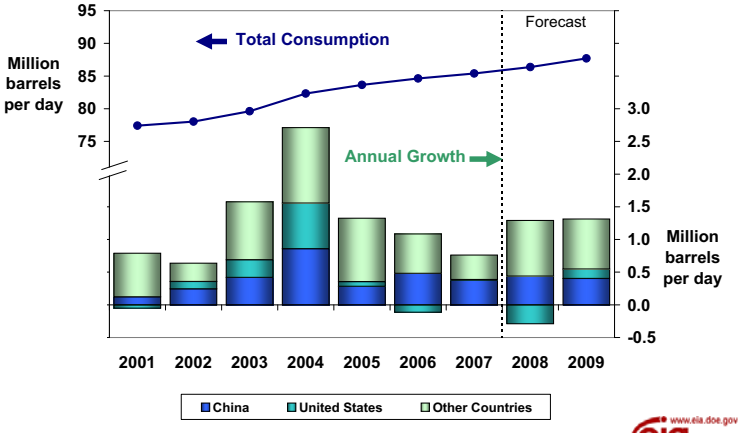
World Oil Consumption



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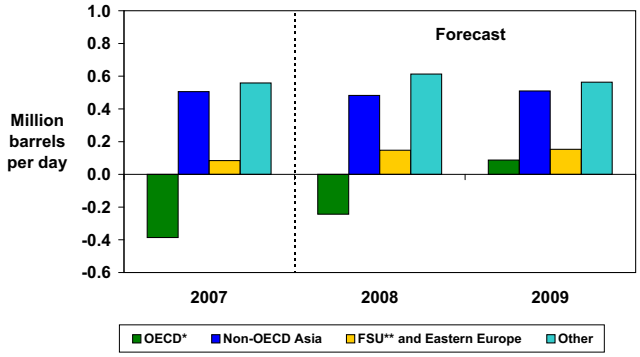
World Oil Consumption Growth
(Change from Previous Year)



* *Countries belonging to Organization for Economic Cooperation and Development*
** *Former Soviet Union*

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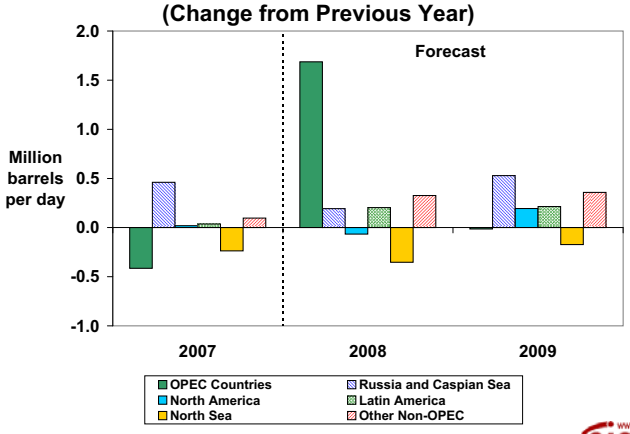
World Oil Production Growth
(Change from Previous Year)



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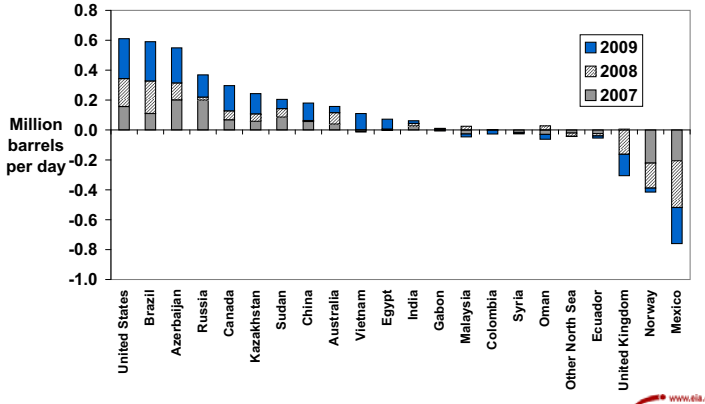
Non-OPEC Oil Production Growth
(Change from Previous Year)



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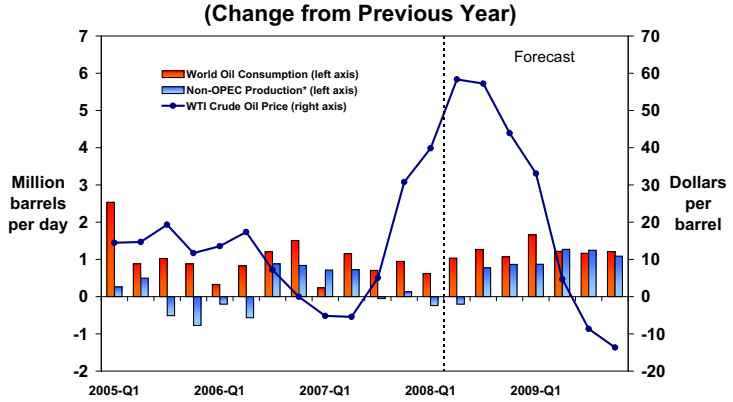
World Consumption and Non-OPEC Production (Change from Previous Year)



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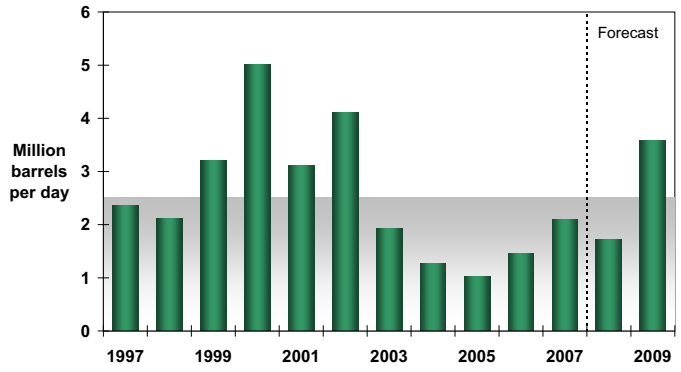
OPEC Surplus Crude Oil Production Capacity



Note: Shaded area represents 1997-2007 average (2.5 million barrels per day)

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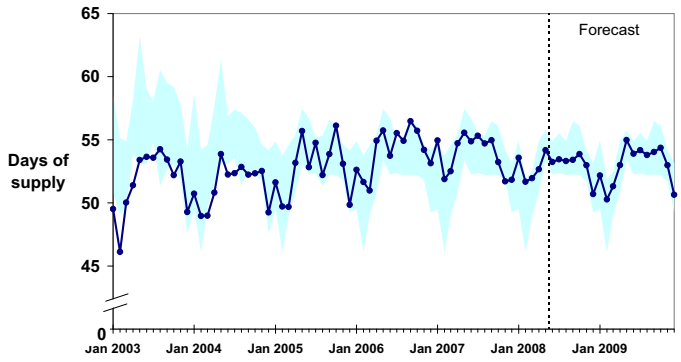
Days of Supply of OECD Commercial Oil Stocks



NOTE: Colored band represents the 5-year minimum/maximum range for each month.

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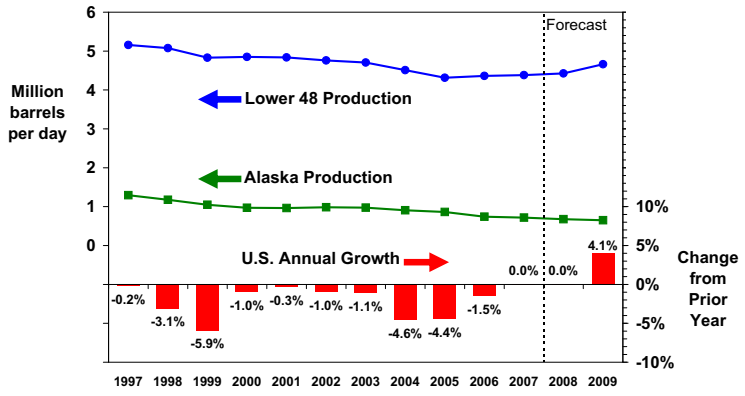
U.S. Crude Oil Production



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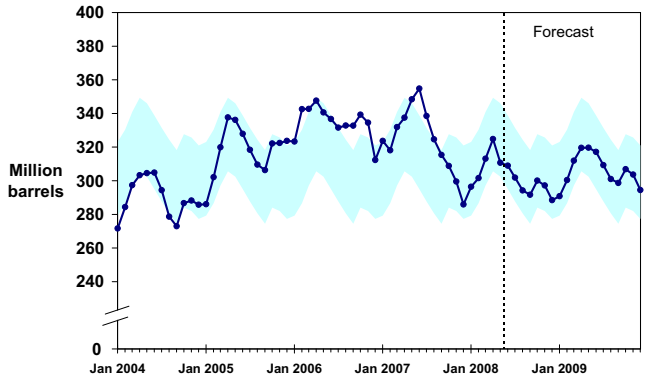
U.S. Crude Oil Stocks



NOTE: Colored band represents "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

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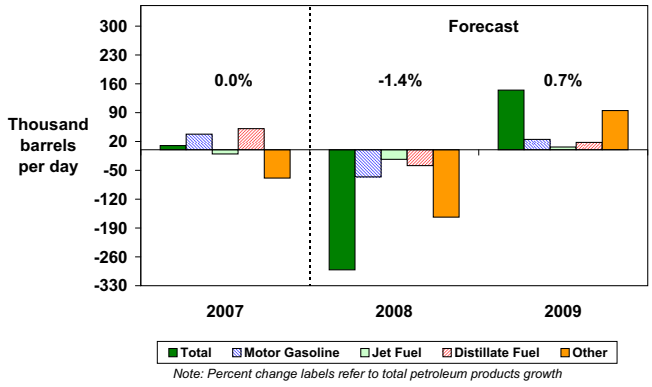
U.S. Petroleum Products Consumption Growth (Change from Previous Year)



Note: Percent change labels refer to total petroleum products growth

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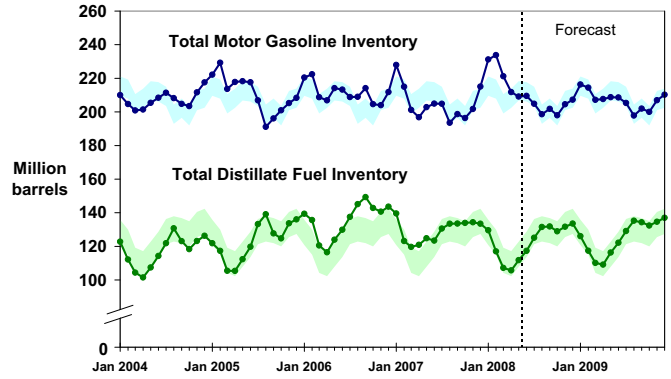
U.S. Gasoline and Distillate Inventories



NOTE: Colored bands represent "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

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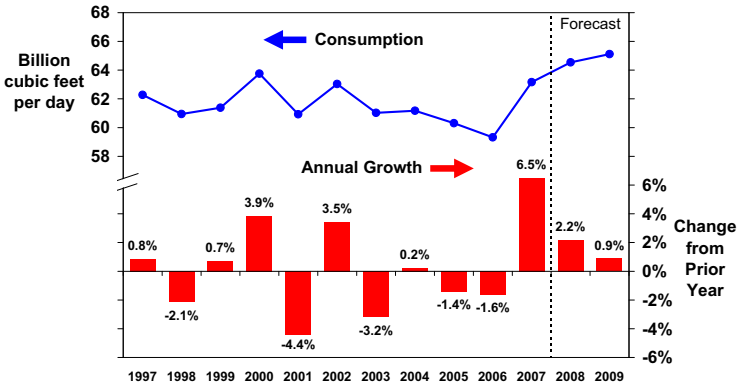
U.S. Total Natural Gas Consumption



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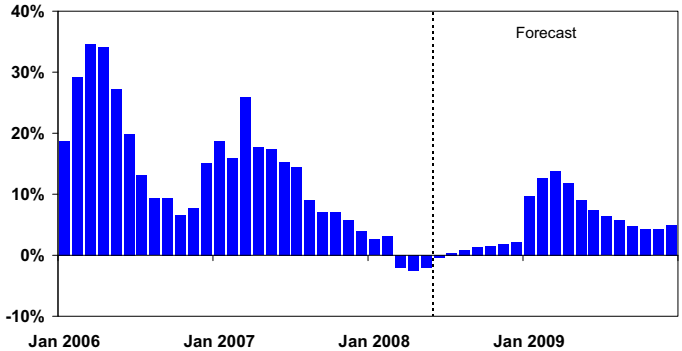
U.S. Working Natural Gas in Storage (Percent Difference from Previous 5-Year Average)



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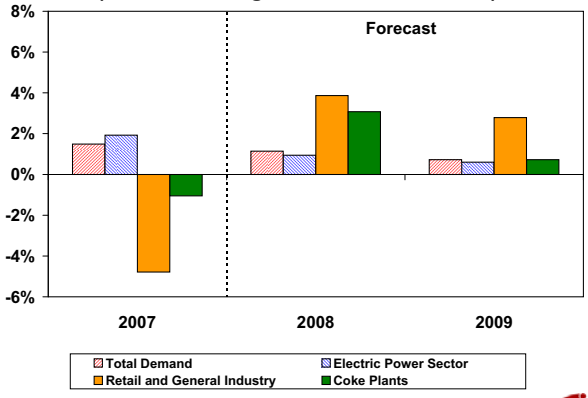
U.S. Coal Consumption Growth
(Percent Change from Previous Year)



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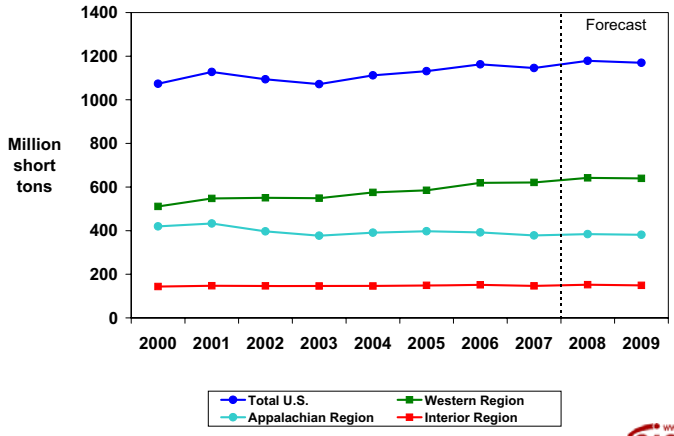
U.S. Annual Coal Production



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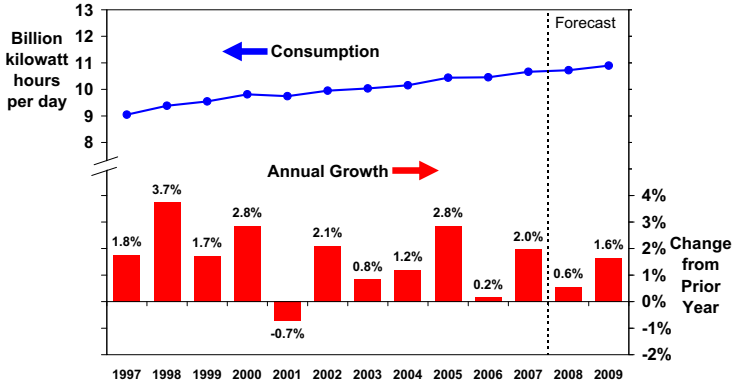
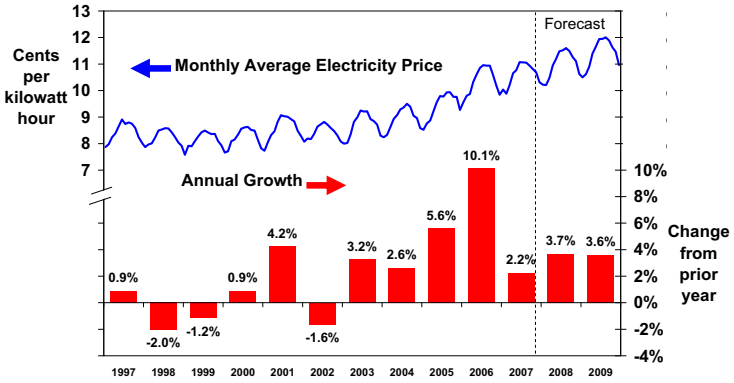
U.S. Total Electricity Consumption



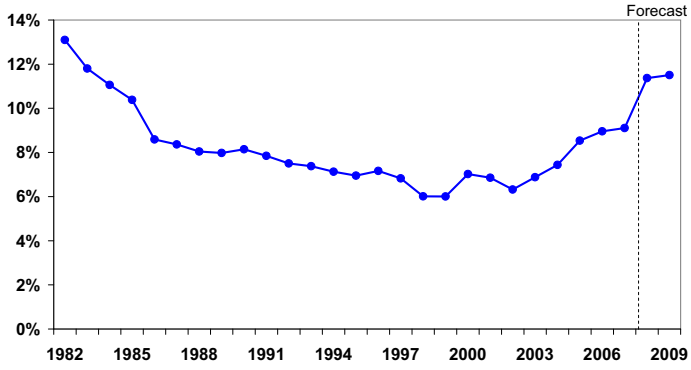
Short-Term Energy Outlook, June 2008

U.S. Residential Electricity Price



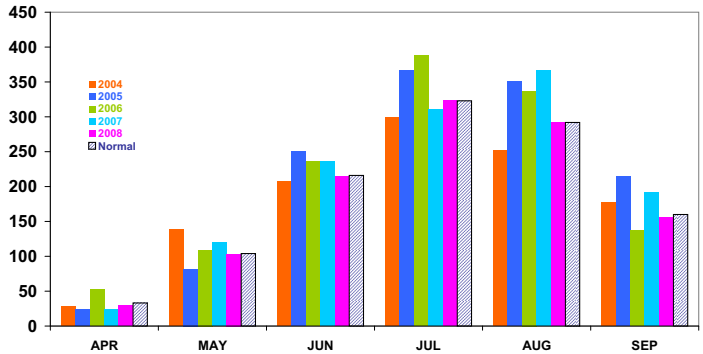
Short-Term Energy Outlook, June 2008

U.S. Annual Energy Expenditures As Percent of Gross Domestic Product



Short-Term Energy Outlook, June 2008

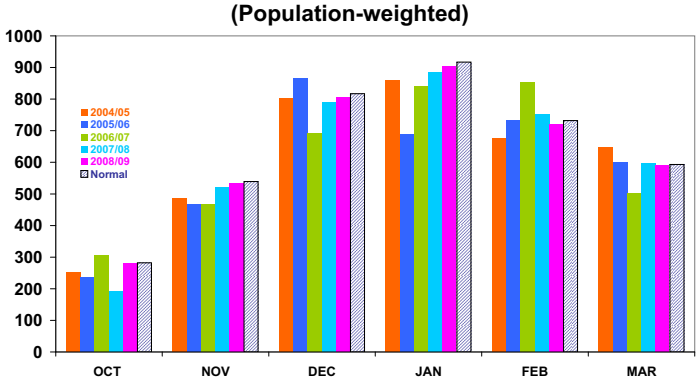
U.S. Summer Cooling Degree-Days (Population-weighted)



Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, June 2008

U.S. Winter Heating Degree-Days (Population-weighted)



Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, June 2008

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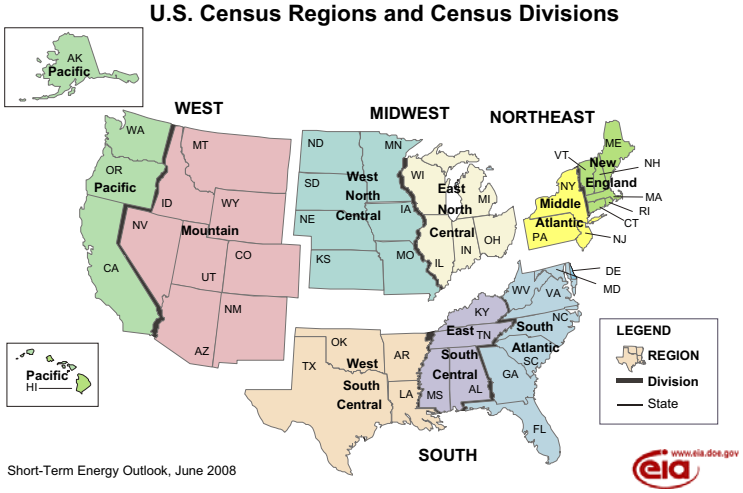
U.S. Census Regions and Census Divisions



Short-Term Energy Outlook, June 2008

www.eia.doe.gov

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Energy Supply															
Crude Oil Production (a)															
(million barrels per day)	**5.17**	**5.20**	**5.00**	**5.04**	**5.11**	*5.09*	*5.00*	*5.22*	*5.32*	*5.30*	*5.28*	*5.34*	**5.10**	*5.10*	*5.31*
Dry Natural Gas Production															
(billion cubic feet per day)	**51.47**	**52.28**	**53.06**	**54.41**	**55.72**	*55.84*	*56.08*	*56.45*	*56.77*	*56.90*	*56.80*	*57.01*	**52.82**	*56.02*	*56.87*
Coal Production															
(million short tons)	**286**	**286**	**286**	**288**	**295**	*288*	*301*	*294*	*291*	*286*	*292*	*301*	**1,146**	*1,179*	*1,170*
Energy Consumption															
Petroleum															
(million barrels per day)	**20.77**	**20.65**	**20.70**	**20.68**	**19.88**	*20.39*	*20.70*	*20.65*	*20.43*	*20.39*	*20.68*	*20.70*	**20.70**	*20.41*	*20.55*
Natural Gas															
(billion cubic feet per day)	**79.14**	**53.81**	**56.34**	**63.61**	**81.92**	*55.63*	*56.58*	*64.12*	*81.50*	*56.15*	*58.07*	*64.98*	**63.16**	*64.54*	*65.11*
Coal (b)															
(million short tons)	**279**	**268**	**304**	**278**	**286**	*269*	*308*	*278*	*289*	*272*	*310*	*279*	**1,129**	*1,142*	*1,150*
Electricity															
(billion kilowatt hours per day)	**10.45**	**10.12**	**11.92**	**10.14**	**10.59**	*10.17*	*11.95*	*10.17*	*10.72*	*10.34*	*12.18*	*10.34*	**10.66**	*10.72*	*10.90*
Renewables (c)															
(quadrillion Btu)	**1.74**	**1.77**	**1.66**	**1.67**	**1.79**	*1.90*	*1.80*	*1.78*	*1.92*	*2.04*	*1.91*	*1.87*	**6.84**	*7.27*	*7.74*
Total Energy Consumption (d)															
(quadrillion Btu)	**26.78**	**24.31**	**25.58**	**25.57**	**27.70**	*24.66*	*25.84*	*25.68*	*27.22*	*24.83*	*26.11*	*25.91*	**102.24**	*103.89*	*104.08*
Nominal Energy Prices															
Crude Oil (e)															
(dollars per barrel)	**53.95**	**62.44**	**71.34**	**83.96**	**91.32**	*116.23*	*126.49*	*129.16*	*125.50*	*122.49*	*118.52*	*115.49*	**68.09**	*116.11*	*120.43*
Natural Gas Wellhead															
(dollars per thousand cubic feet)	**6.37**	**6.89**	**5.90**	**6.39**	**7.62**	*9.71*	*10.69*	*11.23*	*11.59*	*9.87*	*9.03*	*9.40*	**6.39**	*9.82*	*9.96*
Coal															
(dollars per million Btu)	**1.76**	**1.78**	**1.78**	**1.79**	**1.87**	*1.90*	*1.90*	*1.88*	*1.95*	*1.99*	*1.97*	*1.92*	**1.78**	*1.89*	*1.96*
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,413**	**11,520**	**11,659**	**11,676**	**11,693**	*11,666*	*11,727*	*11,730*	*11,731*	*11,802*	*11,891*	*11,989*	**11,567**	*11,704*	*11,853*
Percent change from prior year	**1.5**	**1.9**	**2.8**	**2.5**	**2.5**	*1.3*	*0.6*	*0.5*	*0.3*	*1.2*	*1.4*	*2.2*	**2.2**	*1.2*	*1.3*
GDP Implicit Price Deflator															
(Index, 2000=100)	**118.8**	**119.5**	**119.8**	**120.6**	**121.3**	*121.7*	*122.4*	*123.2*	*124.0*	*124.2*	*125.0*	*125.8*	**119.7**	*122.2*	*124.7*
Percent change from prior year	**2.9**	**2.7**	**2.4**	**2.6**	**2.2**	*1.8*	*2.1*	*2.2*	*2.2*	*2.1*	*2.1*	*2.1*	**2.7**	*2.1*	*2.1*
Real Disposable Personal Income															
(billion chained 2000 dollars - SAAR)	**8,624**	**8,607**	**8,692**	**8,695**	**8,726**	*8,996*	*8,762*	*8,730*	*8,779*	*8,845*	*8,892*	*8,954*	**8,655**	*8,804*	*8,868*
Percent change from prior year	**3.4**	**3.1**	**3.7**	**2.2**	**1.2**	*4.5*	*0.8*	*0.4*	*0.6*	*-1.7*	*1.5*	*2.6*	**3.1**	*1.7*	*0.7*
Manufacturing Production Index															
(Index, 2002=100)	**112.6**	**113.9**	**115.1**	**115.0**	**114.9**	*114.3*	*114.9*	*115.2*	*115.3*	*116.3*	*117.5*	*118.8*	**114.1**	*114.8*	*117.0*
Percent change from prior year	**0.9**	**1.7**	**2.2**	**2.5**	**2.1**	*0.3*	*-0.2*	*0.2*	*0.4*	*1.7*	*2.3*	*3.2*	**1.8**	*0.6*	*1.9*
Weather															
U.S. Heating Degree-Days	**2,196**	**508**	**57**	**1,502**	**2,231**	*547*	*100*	*1,619*	*2,212*	*539*	*99*	*1,620*	**4,263**	*4,497*	*4,470*
U.S. Cooling Degree-Days	**43**	**378**	**867**	**116**	**29**	*348*	*771*	*77*	*35*	*343*	*779*	*83*	**1,405**	*1,225*	*1,239*

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy. EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER). Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy. Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Nominal Prices

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	**58.08**	**64.97**	**75.46**	**90.75**	**97.94**	*123.33*	*132.67*	*134.67*	*131.00*	*128.00*	*124.00*	*121.00*	**72.32**	*122.15*	*126.00*
Imported Average	**53.13**	**62.29**	**70.39**	**82.44**	**89.73**	*114.65*	*124.99*	*127.66*	*123.99*	*121.00*	*117.01*	*114.01*	**67.13**	*114.39*	*118.97*
Refiner Average Acquisition Cost	**53.95**	**62.44**	**71.34**	**83.96**	**91.32**	*116.23*	*126.49*	*129.16*	*125.50*	*122.49*	*118.52*	*115.49*	**68.09**	*116.11*	*120.43*
Petroleum Products (cents per gallon)															
Refiner Prices for Resale															
Gasoline	**176**	**238**	**222**	**234**	**249**	*323*	*350*	*343*	*335*	*339*	*328*	*310*	**218**	*317*	*328*
Diesel Fuel	**184**	**212**	**224**	**257**	**283**	*371*	*400*	*385*	*371*	*372*	*354*	*337*	**221**	*361*	*358*
Heating Oil	**170**	**196**	**208**	**250**	**270**	*352*	*380*	*370*	*359*	*353*	*335*	*325*	**206**	*332*	*345*
Refiner Prices to End Users															
Jet Fuel	**181**	**209**	**220**	**258**	**284**	*373*	*400*	*386*	*373*	*370*	*354*	*337*	**217**	*362*	*359*
No. 6 Residual Fuel Oil (a)	**111**	**129**	**144**	**174**	**187**	*222*	*249*	*262*	*256*	*236*	*227*	*231*	**138**	*231*	*238*
Propane to Petrochemical Sector	**95**	**111**	**119**	**146**	**145**	*162*	*173*	*180*	*175*	*159*	*163*	*172*	**117**	*164*	*169*
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	**236**	**302**	**285**	**297**	**311**	*377*	*413*	*407*	*398*	*403*	*391*	*375*	**281**	*378*	*392*
Gasoline All Grades (b)	**241**	**306**	**290**	**302**	**316**	*382*	*418*	*412*	*403*	*408*	*396*	*380*	**285**	*383*	*397*
On-highway Diesel Fuel	**255**	**281**	**290**	**327**	**352**	*443*	*475*	*460*	*446*	*446*	*428*	*411*	**288**	*432*	*432*
Heating Oil	**250**	**261**	**268**	**316**	**340**	*402*	*440*	*446*	*444*	*431*	*406*	*401*	**272**	*395*	*425*
Propane	**204**	**212**	**205**	**237**	**250**	*264*	*264*	*280*	*287*	*272*	*257*	*271*	**215**	*263*	*275*
Natural Gas (dollars per thousand cubic feetf)															
Average Wellhead	**6.37**	**6.89**	**5.90**	**6.39**	**7.62**	*9.71*	*10.69*	*11.23*	*11.59*	*9.87*	*9.03*	*9.40*	**6.39**	*9.82*	*9.96*
Henry Hub Spot	**7.41**	**7.76**	**6.35**	**7.19**	**8.92**	*11.32*	*11.76*	*12.19*	*12.71*	*10.86*	*9.96*	*10.45*	**7.17**	*11.05*	*10.99*
End-Use Prices															
Industrial Sector	**7.97**	**8.07**	**6.74**	**7.50**	**8.93**	*10.85*	*11.67*	*12.60*	*13.20*	*11.25*	*10.26*	*10.84*	**7.58**	*11.03*	*11.42*
Commercial Sector	**11.35**	**11.59**	**11.23**	**10.99**	**11.37**	*13.57*	*14.98*	*15.51*	*15.97*	*14.88*	*13.95*	*13.95*	**11.30**	*13.48*	*14.98*
Residential Sector	**12.31**	**14.18**	**16.41**	**12.65**	**12.46**	*15.64*	*19.45*	*17.21*	*17.12*	*17.45*	*18.86*	*15.74*	**13.00**	*14.84*	*16.92*
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.76**	**1.78**	**1.78**	**1.79**	**1.87**	*1.90*	*1.90*	*1.88*	*1.95*	*1.99*	*1.97*	*1.92*	**1.78**	*1.89*	*1.96*
Natural Gas	**7.35**	**7.62**	**6.55**	**7.18**	**8.47**	*10.45*	*11.39*	*12.01*	*12.50*	*10.66*	*9.71*	*10.17*	**7.09**	*10.71*	*10.57*
Residual Fuel Oil (c)	**7.18**	**8.36**	**8.53**	**10.71**	**11.85**	*13.96*	*15.63*	*16.51*	*16.30*	*14.93*	*14.32*	*14.55*	**8.40**	*14.36*	*15.02*
Distillate Fuel Oil	**12.44**	**14.48**	**14.75**	**18.96**	**19.69**	*25.83*	*28.24*	*27.54*	*26.62*	*26.03*	*24.74*	*23.96*	**15.17**	*25.34*	*25.33*
End-Use Prices (cents per kilowatthour)															
Industrial Sector	**6.1**	**6.3**	**6.7**	**6.3**	**6.3**	*6.5*	*7.0*	*6.6*	*6.6*	*6.8*	*7.3*	*6.8*	**6.4**	*6.6*	*6.9*
Commercial Sector	**9.3**	**9.7**	**10.0**	**9.6**	**9.6**	*10.0*	*10.5*	*10.0*	*9.9*	*10.4*	*10.9*	*10.3*	**9.7**	*10.0*	*10.4*
Residential Sector	**10.0**	**10.9**	**11.0**	**10.6**	**10.3**	*11.2*	*11.5*	*11.0*	*10.7*	*11.7*	*11.9*	*11.3*	**10.6**	*11.0*	*11.4*

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Weekly Petroleum Status Report* , DOE/EIA-0208; *Natural Gas Monthly* , DOE/EIA-0130; *Electric Power Monthly* , DOE/EIA-0226; and *Monthly Energy Review* , DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com); WTI crude oil price from Reuter's News Service (http://www.reuters.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Petroleum Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million barrels per day) (a)															
OECD (b)	**21.77**	**21.50**	**21.07**	**21.36**	**21.32**	*21.01*	*20.83*	*21.26*	*21.31*	*21.17*	*20.98*	*21.20*	**21.42**	*21.11*	*21.16*
U.S. (50 States)	**8.45**	**8.53**	**8.40**	**8.56**	**8.64**	*8.61*	*8.59*	*8.86*	*8.91*	*8.92*	*8.93*	*9.00*	**8.49**	*8.67*	*8.94*
Canada	**3.42**	**3.33**	**3.35**	**3.32**	**3.35**	*3.38*	*3.43*	*3.50*	*3.56*	*3.59*	*3.59*	*3.59*	**3.36**	*3.42*	*3.58*
Mexico	**3.59**	**3.61**	**3.46**	**3.35**	**3.30**	*3.20*	*3.15*	*3.10*	*2.97*	*2.99*	*2.94*	*2.89*	**3.50**	*3.19*	*2.95*
North Sea (c)	**4.81**	**4.50**	**4.29**	**4.58**	**4.47**	*4.17*	*3.98*	*4.15*	*4.21*	*4.00*	*3.83*	*4.03*	**4.54**	*4.19*	*4.02*
Other OECD	**1.49**	**1.54**	**1.55**	**1.56**	**1.57**	*1.65*	*1.67*	*1.65*	*1.65*	*1.66*	*1.69*	*1.69*	**1.53**	*1.64*	*1.67*
Non-OECD	**62.38**	**62.81**	**63.25**	**64.06**	**64.37**	*64.94*	*66.31*	*66.12*	*65.40*	*66.38*	*67.36*	*66.78*	**63.13**	*65.44*	*66.49*
OPEC (d)	**34.97**	**35.06**	**35.43**	**36.17**	**36.75**	*36.89*	*37.47*	*37.26*	*36.90*	*37.23*	*37.43*	*36.77*	**35.41**	*37.10*	*37.08*
Crude Oil Portion	**30.44**	**30.58**	**30.93**	**31.65**	**32.17**	*32.32*	*32.71*	*32.25*	*31.52*	*31.44*	*31.41*	*30.67*	**30.90**	*32.36*	*31.26*
Other Liquids	**4.54**	**4.48**	**4.50**	**4.52**	**4.58**	*4.57*	*4.77*	*5.01*	*5.39*	*5.78*	*6.02*	*6.10*	**4.51**	*4.73*	*5.82*
Former Soviet Union (e)	**12.61**	**12.60**	**12.55**	**12.66**	**12.60**	*12.65*	*12.88*	*13.04*	*13.06*	*13.17*	*13.40*	*13.62*	**12.61**	*12.79*	*13.32*
China	**3.92**	**3.96**	**3.87**	**3.86**	**3.92**	*3.88*	*3.91*	*3.92*	*3.89*	*4.05*	*4.07*	*4.08*	**3.90**	*3.91*	*4.03*
Other Non-OECD	**10.88**	**11.20**	**11.40**	**11.38**	**11.10**	*11.52*	*12.05*	*11.90*	*11.55*	*11.93*	*12.46*	*12.31*	**11.21**	*11.64*	*12.06*
Total World Production	**84.15**	**84.31**	**84.32**	**85.42**	**85.69**	*85.95*	*87.13*	*87.39*	*86.71*	*87.55*	*88.34*	*87.98*	**84.55**	*86.54*	*87.65*
Non-OPEC Production	**49.18**	**49.25**	**48.89**	**49.26**	**48.94**	*49.05*	*49.66*	*50.12*	*49.81*	*50.32*	*50.91*	*51.21*	**49.14**	*49.45*	*50.57*
Consumption (million barrels per day) (f)															
OECD (b)	**49.48**	**48.04**	**48.59**	**49.70**	**49.02**	*47.78*	*48.53*	*49.49*	*49.49*	*47.63*	*48.48*	*49.58*	**48.95**	*48.71*	*48.79*
U.S. (50 States)	**20.77**	**20.65**	**20.70**	**20.68**	**19.88**	*20.39*	*20.70*	*20.65*	*20.43*	*20.39*	*20.68*	*20.70*	**20.70**	*20.41*	*20.55*
U.S. Territories	**0.30**	**0.32**	**0.33**	**0.32**	**0.28**	*0.29*	*0.28*	*0.30*	*0.30*	*0.29*	*0.28*	*0.30*	**0.32**	*0.29*	*0.29*
Canada	**2.33**	**2.28**	**2.38**	**2.37**	**2.41**	*2.28*	*2.35*	*2.40*	*2.37*	*2.28*	*2.35*	*2.40*	**2.34**	*2.36*	*2.35*
Europe	**15.19**	**14.93**	**15.39**	**15.60**	**15.35**	*14.94*	*15.32*	*15.42*	*15.31*	*14.91*	*15.30*	*15.53*	**15.28**	*15.26*	*15.26*
Japan	**5.39**	**4.61**	**4.67**	**5.22**	**5.59**	*4.63*	*4.68*	*5.16*	*5.55*	*4.53*	*4.67*	*5.11*	**4.97**	*5.01*	*4.96*
Other OECD	**5.49**	**5.26**	**5.12**	**5.51**	**5.50**	*5.25*	*5.20*	*5.56*	*5.54*	*5.24*	*5.19*	*5.54*	**5.34**	*5.38*	*5.38*
Non-OECD	**35.88**	**36.44**	**36.48**	**36.93**	**36.96**	*37.74*	*37.81*	*38.20*	*38.14*	*39.10*	*39.03*	*39.32*	**36.43**	*37.68*	*38.90*
Former Soviet Union	**4.25**	**4.32**	**4.22**	**4.32**	**4.34**	*4.49*	*4.38*	*4.43*	*4.45*	*4.64*	*4.57*	*4.52*	**4.28**	*4.41*	*4.54*
Europe	**0.85**	**0.78**	**0.73**	**0.79**	**0.86**	*0.80*	*0.75*	*0.81*	*0.88*	*0.82*	*0.76*	*0.83*	**0.79**	*0.80*	*0.82*
China	**7.33**	**7.52**	**7.59**	**7.87**	**7.72**	*7.94*	*8.07*	*8.34*	*8.15*	*8.40*	*8.41*	*8.72*	**7.58**	*8.02*	*8.42*
Other Asia	**8.74**	**8.83**	**8.64**	**8.93**	**8.81**	*8.88*	*8.66*	*8.97*	*8.94*	*9.02*	*8.75*	*9.03*	**8.78**	*8.83*	*8.93*
Other Non-OECD	**14.71**	**14.98**	**15.30**	**15.02**	**15.24**	*15.63*	*15.95*	*15.65*	*15.72*	*16.22*	*16.54*	*16.23*	**15.01**	*15.62*	*16.18*
Total World Consumption	**85.35**	**84.48**	**85.07**	**86.62**	**85.98**	*85.52*	*86.34*	*87.69*	*87.64*	*86.73*	*87.50*	*88.90*	**85.38**	*86.38*	*87.70*
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	**0.48**	**-0.57**	**0.11**	**0.62**	**0.09**	*-0.34*	*-0.15*	*0.34*	*0.17*	*-0.61*	*-0.10*	*0.34*	**0.16**	*-0.01*	*-0.05*
Other OECD (b)	**0.31**	**-0.18**	**-0.18**	**0.24**	**0.31**	*-0.04*	*-0.27*	*-0.01*	*0.33*	*-0.08*	*-0.31*	*0.25*	**0.04**	*0.00*	*0.05*
Other Stock Draws and Balance	**0.42**	**0.93**	**0.82**	**0.34**	**-0.12**	*-0.06*	*-0.37*	*-0.02*	*0.43*	*-0.12*	*-0.43*	*0.33*	**0.63**	*-0.14*	*0.05*
Total Stock Draw	**1.21**	**0.17**	**0.75**	**1.20**	**0.29**	*-0.43*	*-0.80*	*0.30*	*0.92*	*-0.81*	*-0.83*	*0.92*	**0.83**	*-0.16*	*0.05*
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	**988**	**1,039**	**1,026**	**965**	**953**	*980*	*993*	*962*	*947*	*1,003*	*1,012*	*981*	**965**	*962*	*981*
OECD Commercial Inventory (b)	**2,589**	**2,660**	**2,661**	**2,575**	**2,536**	*2,566*	*2,605*	*2,575*	*2,530*	*2,593*	*2,631*	*2,576*	**2,575**	*2,575*	*2,576*

- = no data available

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) OECD: Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

(c) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(d) OPEC: Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

(e) Former Soviet Union: Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(f) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly* , DOE/EIA-0109. Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Petroleum Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
North America	**15.47**	**15.47**	**15.22**	**15.23**	**15.29**	*15.19*	*15.18*	*15.46*	*15.44*	*15.50*	*15.46*	*15.48*	**15.34**	*15.28*	*15.47*
Canada	**3.42**	**3.33**	**3.35**	**3.32**	**3.35**	*3.38*	*3.43*	*3.50*	*3.56*	*3.59*	*3.59*	*3.59*	**3.36**	*3.42*	*3.58*
Mexico	**3.59**	**3.61**	**3.46**	**3.35**	**3.30**	*3.20*	*3.15*	*3.10*	*2.97*	*2.99*	*2.94*	*2.89*	**3.50**	*3.19*	*2.95*
United States	**8.45**	**8.53**	**8.40**	**8.56**	**8.64**	*8.61*	*8.59*	*8.86*	*8.91*	*8.92*	*8.93*	*9.00*	**8.49**	*8.67*	*8.94*
Central and South America	**3.76**	**4.13**	**4.28**	**4.15**	**3.80**	*4.25*	*4.70*	*4.45*	*4.06*	*4.44*	*4.92*	*4.69*	**4.08**	*4.30*	*4.53*
Argentina	**0.80**	**0.80**	**0.79**	**0.78**	**0.79**	*0.79*	*0.79*	*0.78*	*0.78*	*0.78*	*0.78*	*0.77*	**0.79**	*0.79*	*0.78*
Brazil	**1.97**	**2.32**	**2.48**	**2.34**	**1.96**	*2.44*	*2.90*	*2.67*	*2.28*	*2.67*	*3.15*	*2.92*	**2.28**	*2.49*	*2.76*
Colombia	**0.53**	**0.53**	**0.54**	**0.57**	**0.57**	*0.54*	*0.53*	*0.53*	*0.53*	*0.51*	*0.52*	*0.52*	**0.54**	*0.55*	*0.52*
Other Central and S. America	**0.47**	**0.48**	**0.48**	**0.47**	**0.49**	*0.47*	*0.48*	*0.47*	*0.48*	*0.48*	*0.48*	*0.48*	**0.47**	*0.48*	*0.48*
Europe	**5.47**	**5.17**	**4.96**	**5.24**	**5.14**	*4.81*	*4.61*	*4.80*	*4.85*	*4.63*	*4.46*	*4.66*	**5.21**	*4.84*	*4.65*
Norway	**2.73**	**2.47**	**2.48**	**2.58**	**2.51**	*2.38*	*2.34*	*2.37*	*2.44*	*2.33*	*2.31*	*2.40*	**2.57**	*2.40*	*2.37*
United Kingdom (offshore)	**1.70**	**1.66**	**1.44**	**1.63**	**1.61**	*1.45*	*1.30*	*1.42*	*1.41*	*1.32*	*1.18*	*1.30*	**1.61**	*1.45*	*1.30*
Other North Sea	**0.38**	**0.37**	**0.37**	**0.37**	**0.35**	*0.34*	*0.34*	*0.37*	*0.36*	*0.35*	*0.34*	*0.34*	**0.37**	*0.35*	*0.35*
FSU and Eastern Europe	**12.83**	**12.81**	**12.78**	**12.88**	**12.83**	*12.87*	*13.11*	*13.27*	*13.29*	*13.40*	*13.62*	*13.85*	**12.83**	*13.02*	*13.54*
Azerbaijan	**0.84**	**0.88**	**0.80**	**0.88**	**0.91**	*0.95*	*0.97*	*1.01*	*1.09*	*1.16*	*1.23*	*1.30*	**0.85**	*0.96*	*1.20*
Kazakhstan	**1.44**	**1.45**	**1.43**	**1.46**	**1.48**	*1.48*	*1.50*	*1.52*	*1.54*	*1.58*	*1.63*	*1.77*	**1.44**	*1.49*	*1.63*
Russia	**9.89**	**9.84**	**9.90**	**9.88**	**9.79**	*9.77*	*9.96*	*10.06*	*9.99*	*9.98*	*10.10*	*10.11*	**9.88**	*9.90*	*10.05*
Turkmenistan	**0.19**	**0.17**	**0.18**	**0.18**	**0.19**	*0.19*	*0.19*	*0.19*	*0.19*	*0.20*	*0.20*	*0.20*	**0.18**	*0.19*	*0.20*
Other FSU/Eastern Europe	**0.66**	**0.65**	**0.66**	**0.66**	**0.66**	*0.67*	*0.67*	*0.67*	*0.67*	*0.67*	*0.67*	*0.67*	**0.66**	*0.67*	*0.67*
Middle East	**1.59**	**1.55**	**1.54**	**1.57**	**1.59**	*1.58*	*1.57*	*1.56*	*1.54*	*1.53*	*1.52*	*1.52*	**1.56**	*1.58*	*1.53*
Oman	**0.72**	**0.71**	**0.70**	**0.72**	**0.75**	*0.75*	*0.74*	*0.73*	*0.71*	*0.71*	*0.71*	*0.71*	**0.71**	*0.74*	*0.71*
Syria	**0.43**	**0.43**	**0.43**	**0.43**	**0.44**	*0.43*	*0.43*	*0.43*	*0.43*	*0.42*	*0.42*	*0.42*	**0.43**	*0.43*	*0.42*
Yemen	**0.38**	**0.35**	**0.35**	**0.36**	**0.36**	*0.35*	*0.35*	*0.35*	*0.35*	*0.34*	*0.34*	*0.34*	**0.36**	*0.35*	*0.34*
Asia and Oceania	**7.43**	**7.46**	**7.39**	**7.40**	**7.49**	*7.55*	*7.63*	*7.67*	*7.69*	*7.87*	*7.96*	*8.05*	**7.42**	*7.59*	*7.89*
Australia	**0.57**	**0.61**	**0.60**	**0.58**	**0.57**	*0.70*	*0.71*	*0.68*	*0.69*	*0.70*	*0.73*	*0.72*	**0.59**	*0.67*	*0.71*
China	**3.92**	**3.96**	**3.87**	**3.86**	**3.92**	*3.88*	*3.91*	*3.92*	*3.89*	*4.05*	*4.07*	*4.08*	**3.90**	*3.91*	*4.03*
India	**0.89**	**0.87**	**0.88**	**0.88**	**0.89**	*0.90*	*0.90*	*0.90*	*0.90*	*0.90*	*0.91*	*0.94*	**0.88**	*0.90*	*0.92*
Malaysia	**0.71**	**0.70**	**0.70**	**0.70**	**0.74**	*0.72*	*0.73*	*0.72*	*0.73*	*0.71*	*0.71*	*0.69*	**0.70**	*0.73*	*0.71*
Vietnam	**0.36**	**0.34**	**0.34**	**0.36**	**0.34**	*0.33*	*0.34*	*0.39*	*0.41*	*0.43*	*0.47*	*0.53*	**0.35**	*0.35*	*0.46*
Africa	**2.62**	**2.67**	**2.73**	**2.77**	**2.80**	*2.80*	*2.87*	*2.92*	*2.94*	*2.96*	*2.97*	*2.96*	**2.70**	*2.85*	*2.96*
Egypt	**0.64**	**0.67**	**0.71**	**0.64**	**0.64**	*0.64*	*0.68*	*0.73*	*0.74*	*0.74*	*0.74*	*0.74*	**0.66**	*0.67*	*0.74*
Equatorial Guinea	**0.39**	**0.40**	**0.41**	**0.41**	**0.42**	*0.41*	*0.41*	*0.41*	*0.41*	*0.41*	*0.41*	*0.41*	**0.40**	*0.41*	*0.41*
Gabon	**0.24**	**0.24**	**0.24**	**0.25**	**0.24**	*0.25*	*0.25*	*0.25*	*0.24*	*0.24*	*0.24*	*0.24*	**0.24**	*0.25*	*0.24*
Sudan	**0.40**	**0.45**	**0.49**	**0.52**	**0.52**	*0.52*	*0.52*	*0.53*	*0.55*	*0.58*	*0.60*	*0.60*	**0.47**	*0.52*	*0.59*
Total non-OPEC liquids	**49.18**	**49.25**	**48.89**	**49.26**	**48.94**	*49.05*	*49.66*	*50.12*	*49.81*	*50.32*	*50.91*	*51.21*	**49.14**	*49.45*	*50.57*
OPEC non-crude liquids	**4.54**	**4.48**	**4.50**	**4.52**	**4.58**	*4.57*	*4.77*	*5.01*	*5.39*	*5.78*	*6.02*	*6.10*	**4.51**	*4.73*	*5.82*
Non-OPEC + OPEC non-crude	**53.71**	**53.73**	**53.39**	**53.77**	**53.52**	*53.63*	*54.43*	*55.14*	*55.19*	*56.10*	*56.93*	*57.31*	**53.65**	*54.18*	*56.39*

- = no data available

FSU = Former Soviet Union

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Petroleum Production (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Crude Oil															
Algeria	**1.36**	**1.36**	**1.37**	**1.40**	**1.41**	-	-	-	-	-	-	-	**1.37**	-	-
Angola	**1.57**	**1.64**	**1.67**	**1.85**	**1.91**	-	-	-	-	-	-	-	**1.68**	-	-
Ecudaor	**0.50**	**0.51**	**0.51**	**0.52**	**0.52**	-	-	-	-	-	-	-	**0.51**	-	-
Indonesia	**0.86**	**0.85**	**0.84**	**0.84**	**0.85**	-	-	-	-	-	-	-	**0.85**	-	-
Iran	**3.70**	**3.70**	**3.70**	**3.70**	**3.80**	-	-	-	-	-	-	-	**3.70**	-	-
Iraq	**1.93**	**2.07**	**2.05**	**2.28**	**2.25**	-	-	-	-	-	-	-	**2.08**	-	-
Kuwait	**2.43**	**2.42**	**2.48**	**2.52**	**2.58**	-	-	-	-	-	-	-	**2.46**	-	-
Libya	**1.68**	**1.68**	**1.71**	**1.74**	**1.74**	-	-	-	-	-	-	-	**1.70**	-	-
Nigeria	**2.11**	**2.06**	**2.15**	**2.16**	**2.07**	-	-	-	-	-	-	-	**2.12**	-	-
Qatar	**0.79**	**0.79**	**0.83**	**0.84**	**0.85**	-	-	-	-	-	-	-	**0.81**	-	-
Saudi Arabia	**8.65**	**8.60**	**8.67**	**8.97**	**9.20**	-	-	-	-	-	-	-	**8.72**	-	-
United Arab Emirates	**2.49**	**2.50**	**2.55**	**2.44**	**2.60**	-	-	-	-	-	-	-	**2.49**	-	-
Venezuela	**2.36**	**2.40**	**2.40**	**2.40**	**2.40**	-	-	-	-	-	-	-	**2.39**	-	-
OPEC Total	**30.44**	**30.58**	**30.93**	**31.65**	**32.17**	*32.32*	*32.71*	*32.25*	*31.52*	*31.44*	*31.41*	*30.67*	**30.90**	*32.36*	*31.26*
Other Liquids	**4.54**	**4.48**	**4.50**	**4.52**	**4.58**	*4.57*	*4.77*	*5.01*	*5.39*	*5.78*	*6.02*	*6.10*	**4.51**	*4.73*	*5.82*
Total OPEC Supply	**34.97**	**35.06**	**35.43**	**36.17**	**36.75**	*36.89*	*37.47*	*37.26*	*36.90*	*37.23*	*37.43*	*36.77*	**35.41**	*37.10*	*37.08*
Crude Oil Production Capacity															
Algeria	**1.39**	**1.39**	**1.39**	**1.40**	**1.41**	-	-	-	-	-	-	-	**1.39**	-	-
Angola	**1.57**	**1.64**	**1.67**	**1.85**	**1.91**	-	-	-	-	-	-	-	**1.68**	-	-
Ecudaor	**0.50**	**0.51**	**0.51**	**0.52**	**0.52**	-	-	-	-	-	-	-	**0.51**	-	-
Indonesia	**0.86**	**0.85**	**0.84**	**0.84**	**0.85**	-	-	-	-	-	-	-	**0.85**	-	-
Iran	**3.75**	**3.75**	**3.75**	**3.70**	**3.80**	-	-	-	-	-	-	-	**3.74**	-	-
Iraq	**1.93**	**2.07**	**2.05**	**2.28**	**2.25**	-	-	-	-	-	-	-	**2.08**	-	-
Kuwait	**2.60**	**2.60**	**2.60**	**2.60**	**2.60**	-	-	-	-	-	-	-	**2.60**	-	-
Libya	**1.70**	**1.70**	**1.71**	**1.74**	**1.74**	-	-	-	-	-	-	-	**1.71**	-	-
Nigeria	**2.11**	**2.06**	**2.15**	**2.16**	**2.07**	-	-	-	-	-	-	-	**2.12**	-	-
Qatar	**0.82**	**0.82**	**0.83**	**0.84**	**0.85**	-	-	-	-	-	-	-	**0.83**	-	-
Saudi Arabia	**10.50**	**10.50**	**10.50**	**10.50**	**10.60**	-	-	-	-	-	-	-	**10.50**	-	-
United Arab Emirates	**2.60**	**2.60**	**2.60**	**2.45**	**2.60**	-	-	-	-	-	-	-	**2.56**	-	-
Venezuela	**2.45**	**2.43**	**2.40**	**2.40**	**2.40**	-	-	-	-	-	-	-	**2.42**	-	-
OPEC Total	**32.78**	**32.92**	**33.00**	**33.28**	**33.59**	*33.82*	*34.30*	*34.60*	*34.76*	*34.79*	*34.85*	*34.92*	**33.00**	*34.08*	*34.83*
Surplus Crude Oil Production Capacity															
Algeria	**0.03**	**0.03**	**0.02**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.02**	-	-
Angola	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.00**	-	-
Ecudaor	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.00**	-	-
Indonesia	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.00**	-	-
Iran	**0.05**	**0.05**	**0.05**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.04**	-	-
Iraq	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.00**	-	-
Kuwait	**0.17**	**0.18**	**0.12**	**0.08**	**0.02**	-	-	-	-	-	-	-	**0.14**	-	-
Libya	**0.02**	**0.02**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.01**	-	-
Nigeria	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.00**	-	-
Qatar	**0.03**	**0.03**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.01**	-	-
Saudi Arabia	**1.85**	**1.90**	**1.83**	**1.53**	**1.40**	-	-	-	-	-	-	-	**1.78**	-	-
United Arab Emirates	**0.11**	**0.10**	**0.05**	**0.02**	**0.00**	-	-	-	-	-	-	-	**0.07**	-	-
Venezuela	**0.09**	**0.03**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	**0.03**	-	-
OPEC Total	**2.35**	**2.34**	**2.07**	**1.63**	**1.42**	*1.50*	*1.60*	*2.35*	*3.25*	*3.35*	*3.45*	*4.25*	**2.09**	*1.72*	*3.57*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Petroleum Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	**5.17**	**5.20**	**5.00**	**5.04**	**5.11**	*5.09*	*5.00*	*5.22*	*5.32*	*5.30*	*5.28*	*5.34*	**5.10**	*5.10*	*5.31*
Alaska	**0.76**	**0.74**	**0.65**	**0.72**	**0.71**	*0.67*	*0.64*	*0.69*	*0.68*	*0.65*	*0.64*	*0.62*	**0.72**	*0.68*	*0.65*
Federal Gulf of Mexico (b)	**1.39**	**1.40**	**1.30**	**1.26**	**1.33**	*1.35*	*1.29*	*1.43*	*1.60*	*1.64*	*1.62*	*1.63*	**1.34**	*1.35*	*1.62*
Lower 48 States (excl GOM)	**3.03**	**3.05**	**3.05**	**3.06**	**3.07**	*3.06*	*3.07*	*3.11*	*3.04*	*3.01*	*3.02*	*3.09*	**3.05**	*3.08*	*3.04*
Crude Oil Net Imports (c)	**9.87**	**10.12**	**10.13**	**9.84**	**9.72**	*9.86*	*10.08*	*9.63*	*9.30*	*9.79*	*9.64*	*9.40*	**9.99**	*9.82*	*9.53*
SPR Net Withdrawals	**0.00**	**-0.02**	**-0.03**	**-0.04**	**-0.04**	*-0.04*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**-0.02**	*-0.02*	*0.00*
Commercial Inventory Net Withdrawals	**-0.22**	**-0.25**	**0.43**	**0.32**	**-0.30**	*0.05*	*0.19*	*0.03*	*-0.26*	*-0.06*	*0.20*	*0.05*	**0.07**	*-0.01*	*-0.02*
Crude Oil Adjustment (d)	**-0.04**	**0.17**	**-0.01**	**-0.07**	**0.09**	*0.13*	*0.07*	*0.04*	*0.08*	*0.10*	*0.10*	*0.06*	**0.01**	*0.08*	*0.08*
Total Crude Oil Input to Refineries	**14.76**	**15.22**	**15.52**	**15.09**	**14.59**	*15.08*	*15.34*	*14.92*	*14.44*	*15.13*	*15.22*	*14.85*	**15.15**	*14.98*	*14.91*
Other Supply															
Refinery Processing Gain	**0.99**	**0.97**	**1.02**	**1.04**	**0.98**	*0.98*	*1.00*	*1.02*	*0.98*	*0.99*	*1.00*	*1.02*	**1.01**	*0.99*	*1.00*
Natural Gas Liquids Production	**1.71**	**1.77**	**1.78**	**1.84**	**1.82**	*1.80*	*1.84*	*1.85*	*1.83*	*1.84*	*1.84*	*1.82*	**1.78**	*1.83*	*1.83*
Other HC/Oxygenates Adjustment (e)	**0.57**	**0.59**	**0.61**	**0.64**	**0.72**	*0.74*	*0.76*	*0.77*	*0.78*	*0.79*	*0.81*	*0.82*	**0.60**	*0.75*	*0.80*
Fuel Ethanol Production	**0.38**	**0.40**	**0.43**	**0.47**	**0.53**	*0.58*	*0.60*	*0.61*	*0.62*	*0.63*	*0.65*	*0.66*	**0.42**	*0.58*	*0.64*
Product Net Imports (c)	**2.03**	**2.40**	**2.06**	**1.72**	**1.33**	*2.13*	*2.11*	*1.79*	*1.96*	*2.19*	*2.12*	*1.90*	**2.05**	*1.84*	*2.04*
Pentanes Plus	**0.02**	**0.02**	**0.03**	**0.00**	**-0.01**	*0.03*	*0.01*	*0.02*	*0.03*	*0.04*	*0.02*	*0.03*	**0.02**	*0.01*	*0.03*
Liquefied Petroleum Gas	**0.19**	**0.19**	**0.20**	**0.19**	**0.16**	*0.18*	*0.20*	*0.17*	*0.16*	*0.18*	*0.21*	*0.19*	**0.19**	*0.18*	*0.19*
Unfinished Oils	**0.74**	**0.79**	**0.68**	**0.66**	**0.75**	*0.75*	*0.75*	*0.66*	*0.73*	*0.75*	*0.76*	*0.66*	**0.72**	*0.73*	*0.72*
Other HC/Oxygenates	**-0.04**	**-0.05**	**-0.03**	**-0.05**	**-0.04**	*-0.03*	*-0.02*	*-0.02*	*-0.01*	*-0.02*	*-0.01*	*-0.01*	**-0.04**	*-0.03*	*-0.01*
Motor Gasoline Blend Comp.	**0.66**	**0.84**	**0.75**	**0.69**	**0.59**	*0.81*	*0.74*	*0.64*	*0.70*	*0.86*	*0.78*	*0.67*	**0.74**	*0.69*	*0.75*
Finished Motor Gasoline	**0.20**	**0.40**	**0.34**	**0.17**	**0.21**	*0.31*	*0.35*	*0.17*	*0.28*	*0.35*	*0.31*	*0.15*	**0.28**	*0.26*	*0.27*
Jet Fuel	**0.18**	**0.23**	**0.19**	**0.11**	**0.06**	*0.14*	*0.17*	*0.13*	*0.08*	*0.14*	*0.16*	*0.13*	**0.18**	*0.13*	*0.13*
Distillate Fuel Oil	**0.15**	**0.08**	**0.03**	**-0.01**	**-0.10**	*-0.01*	*0.00*	*0.06*	*-0.01*	*-0.04*	*-0.03*	*0.06*	**0.06**	*-0.01*	*0.00*
Residual Fuel Oil	**0.12**	**0.06**	**0.01**	**0.02**	**-0.03**	*0.01*	*0.01*	*0.01*	*0.08*	*0.02*	*0.02*	*0.05*	**0.05**	*0.00*	*0.04*
Other Oils (f)	**-0.19**	**-0.15**	**-0.13**	**-0.08**	**-0.26**	*-0.07*	*-0.11*	*-0.05*	*-0.07*	*-0.09*	*-0.10*	*-0.02*	**-0.14**	*-0.12*	*-0.07*
Product Inventory Net Withdrawals	**0.69**	**-0.30**	**-0.29**	**0.35**	**0.43**	*-0.34*	*-0.34*	*0.31*	*0.43*	*-0.55*	*-0.30*	*0.29*	**0.11**	*0.01*	*-0.03*
Total Supply	**20.75**	**20.65**	**20.70**	**20.68**	**19.88**	*20.39*	*20.70*	*20.65*	*20.43*	*20.39*	*20.68*	*20.70*	**20.69**	*20.41*	*20.55*
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	**0.10**	**0.10**	**0.11**	**0.11**	**0.11**	*0.10*	*0.10*	*0.12*	*0.11*	*0.11*	*0.10*	*0.12*	**0.11**	*0.11*	*0.11*
Liquefied Petroleum Gas	**2.36**	**1.93**	**1.91**	**2.13**	**2.25**	*1.90*	*1.93*	*2.17*	*2.35*	*1.89*	*1.93*	*2.17*	**2.08**	*2.06*	*2.09*
Unfinished Oils	**0.11**	**0.05**	**-0.08**	**0.04**	**0.00**	*0.01*	*0.00*	*0.04*	*0.04*	*0.03*	*0.00*	*0.03*	**0.03**	*0.01*	*0.03*
Finished Petroleum Products															
Motor Gasoline	**9.03**	**9.39**	**9.49**	**9.25**	**8.91**	*9.32*	*9.44*	*9.23*	*8.99*	*9.34*	*9.44*	*9.23*	**9.29**	*9.22*	*9.25*
Jet Fuel	**1.60**	**1.64**	**1.64**	**1.61**	**1.54**	*1.61*	*1.65*	*1.60*	*1.56*	*1.61*	*1.65*	*1.61*	**1.62**	*1.60*	*1.61*
Distillate Fuel Oil	**4.39**	**4.13**	**4.11**	**4.25**	**4.20**	*4.12*	*4.11*	*4.29*	*4.31*	*4.11*	*4.10*	*4.29*	**4.22**	*4.18*	*4.20*
Residual Fuel Oil	**0.82**	**0.73**	**0.70**	**0.68**	**0.60**	*0.70*	*0.68*	*0.65*	*0.74*	*0.66*	*0.66*	*0.67*	**0.73**	*0.66*	*0.68*
Other Oils (f)	**2.36**	**2.67**	**2.82**	**2.61**	**2.27**	*2.62*	*2.80*	*2.55*	*2.34*	*2.66*	*2.81*	*2.58*	**2.62**	*2.56*	*2.60*
Total Consumption	**20.77**	**20.65**	**20.70**	**20.68**	**19.88**	*20.39*	*20.70*	*20.65*	*20.43*	*20.39*	*20.68*	*20.70*	**20.70**	*20.41*	*20.55*
Total Petroleum Net Imports	**11.89**	**12.52**	**12.19**	**11.56**	**11.05**	*11.99*	*12.19*	*11.42*	*11.26*	*11.98*	*11.76*	*11.30*	**12.04**	*11.66*	*11.58*
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	**331.9**	**354.8**	**315.3**	**285.9**	**313.1**	*309.0*	*291.7*	*288.5*	*311.9*	*317.1*	*298.7*	*294.5*	**285.9**	*288.5*	*294.5*
Pentanes Plus	**11.3**	**10.9**	**12.1**	**10.3**	**9.1**	*10.3*	*11.6*	*9.9*	*10.2*	*12.4*	*14.1*	*12.3*	**10.3**	*9.9*	*12.3*
Liquefied Petroleum Gas	**70.3**	**102.4**	**125.2**	**95.2**	**64.7**	*100.7*	*130.1*	*98.6*	*61.6*	*101.3*	*130.8*	*99.0*	**95.2**	*98.6*	*99.0*
Unfinished Oils	**95.2**	**88.8**	**91.5**	**82.4**	**90.2**	*86.5*	*86.7*	*80.9*	*92.6*	*89.1*	*88.2*	*81.4*	**82.4**	*80.9*	*81.4*
Other HC/Oxygenates	**10.2**	**10.5**	**13.4**	**11.6**	**13.3**	*12.8*	*13.4*	*12.8*	*14.1*	*13.6*	*14.3*	*13.6*	**11.6**	*12.8*	*13.6*
Total Motor Gasoline	**201.2**	**204.9**	**198.7**	**215.1**	**221.2**	*209.6*	*201.8*	*207.3*	*207.2*	*208.6*	*202.0*	*210.2*	**215.1**	*207.3*	*210.2*
Finished Motor Gasoline	**108.8**	**116.7**	**112.3**	**110.0**	**110.0**	*107.2*	*101.3*	*104.4*	*99.3*	*103.6*	*98.5*	*103.4*	**110.0**	*104.4*	*103.4*
Motor Gasoline Blend Comp.	**92.4**	**88.2**	**86.4**	**105.0**	**111.2**	*102.4*	*100.5*	*102.8*	*107.9*	*104.9*	*103.5*	*106.9*	**105.0**	*102.8*	*106.9*
Jet Fuel	**40.1**	**41.2**	**42.9**	**39.5**	**38.4**	*39.7*	*41.2*	*40.6*	*39.3*	*40.9*	*42.3*	*41.2*	**39.5**	*40.6*	*41.2*
Distillate Fuel Oil	**119.7**	**123.4**	**133.6**	**133.5**	**107.2**	*117.3*	*131.8*	*133.5*	*110.2*	*122.1*	*134.4*	*137.0*	**133.5**	*133.5*	*137.0*
Residual Fuel Oil	**39.1**	**36.1**	**37.0**	**38.6**	**39.4**	*38.6*	*37.2*	*39.1*	*37.8*	*37.8*	*36.2*	*38.3*	**38.6**	*39.1*	*38.3*
Other Oils (f)	**69.2**	**65.7**	**56.4**	**52.7**	**56.1**	*55.2*	*47.9*	*51.0*	*62.0*	*59.5*	*51.0*	*53.1*	**52.7**	*51.0*	*53.1*
Total Commercial Inventory	**988**	**1,039**	**1,026**	**965**	**953**	*980*	*993*	*962*	*947*	*1,003*	*1,012*	*981*	**965**	*962*	*981*
Crude Oil in SPR	**689**	**690**	**693**	**697**	**700**	*704*	*704*	*704*	*704*	*704*	*704*	*704*	**697**	*704*	*704*
Heating Oil Reserve	**2.0**	**2.0**	**2.0**	**2.0**	**2.0**	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	**2.0**	*2.0*	*2.0*

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

(e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report* . This adjustment was previously referred to as "Field Production."

(f) "Other Oils" inludes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Refinery Inputs															
Crude Oil	**14.76**	**15.22**	**15.52**	**15.09**	**14.59**	*15.08*	*15.34*	*14.92*	*14.44*	*15.13*	*15.22*	*14.85*	**15.15**	*14.98*	*14.91*
Pentanes Plus	**0.16**	**0.19**	**0.18**	**0.18**	**0.15**	*0.18*	*0.18*	*0.19*	*0.17*	*0.18*	*0.18*	*0.19*	**0.18**	*0.18*	*0.18*
Liquefied Petroleum Gas	**0.32**	**0.26**	**0.29**	**0.41**	**0.36**	*0.27*	*0.28*	*0.38*	*0.33*	*0.26*	*0.28*	*0.38*	**0.32**	*0.32*	*0.31*
Other Hydrocarbons/Oxygenates	**0.46**	**0.47**	**0.48**	**0.51**	**0.54**	*0.60*	*0.62*	*0.65*	*0.66*	*0.67*	*0.68*	*0.70*	**0.48**	*0.60*	*0.68*
Unfinished Oils	**0.50**	**0.81**	**0.72**	**0.72**	**0.67**	*0.77*	*0.75*	*0.69*	*0.56*	*0.75*	*0.77*	*0.71*	**0.69**	*0.72*	*0.70*
Motor Gasoline Blend Components	**0.18**	**0.30**	**0.19**	**-0.09**	**0.28**	*0.44*	*0.26*	*0.12*	*0.22*	*0.38*	*0.28*	*0.12*	**0.14**	*0.27*	*0.25*
Aviation Gasoline Blend Components	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Total Refinery Inputs	**16.38**	**17.24**	**17.38**	**16.82**	**16.58**	*17.34*	*17.42*	*16.95*	*16.39*	*17.37*	*17.41*	*16.95*	**16.96**	*17.07*	*17.03*
Refinery Processing Gain	**0.99**	**0.97**	**1.02**	**1.04**	**0.98**	*0.98*	*1.00*	*1.02*	*0.98*	*0.99*	*1.00*	*1.02*	**1.01**	*0.99*	*1.00*
Refinery Outputs															
Liquefied Petroleum Gas	**0.54**	**0.85**	**0.75**	**0.44**	**0.55**	*0.84*	*0.76*	*0.46*	*0.54*	*0.84*	*0.76*	*0.46*	**0.65**	*0.65*	*0.65*
Finished Motor Gasoline	**8.13**	**8.42**	**8.45**	**8.37**	**8.34**	*8.39*	*8.42*	*8.49*	*8.14*	*8.42*	*8.44*	*8.51*	**8.34**	*8.41*	*8.38*
Jet Fuel	**1.44**	**1.43**	**1.46**	**1.47**	**1.47**	*1.48*	*1.50*	*1.46*	*1.46*	*1.48*	*1.50*	*1.47*	**1.45**	*1.48*	*1.48*
Distillate Fuel	**3.98**	**4.10**	**4.19**	**4.26**	**4.01**	*4.25*	*4.27*	*4.26*	*4.06*	*4.27*	*4.26*	*4.25*	**4.13**	*4.20*	*4.21*
Residual Fuel	**0.66**	**0.64**	**0.70**	**0.68**	**0.63**	*0.68*	*0.65*	*0.66*	*0.65*	*0.64*	*0.63*	*0.65*	**0.67**	*0.66*	*0.64*
Other Oils (a)	**2.62**	**2.78**	**2.85**	**2.65**	**2.57**	*2.68*	*2.82*	*2.64*	*2.53*	*2.72*	*2.81*	*2.63*	**2.72**	*2.68*	*2.67*
Total Refinery Output	**17.37**	**18.22**	**18.40**	**17.86**	**17.57**	*18.32*	*18.42*	*17.97*	*17.38*	*18.37*	*18.40*	*17.96*	**17.96**	*18.07*	*18.03*
Refinery Distillation Inputs	**15.13**	**15.49**	**15.76**	**15.41**	**14.85**	*15.35*	*15.69*	*15.29*	*14.81*	*15.48*	*15.57*	*15.22*	**15.45**	*15.30*	*15.27*
Refinery Operable Distillation Capacity	**17.46**	**17.45**	**17.44**	**17.44**	**17.54**	*17.59*	*17.59*	*17.59*	*17.59*	*17.59*	*17.59*	*17.59*	**17.45**	*17.58*	*17.59*
Refinery Distillation Utilization Factor	**0.87**	**0.89**	**0.90**	**0.88**	**0.85**	*0.87*	*0.89*	*0.87*	*0.84*	*0.88*	*0.89*	*0.87*	**0.89**	*0.87*	*0.87*

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Refiner Wholesale Price	**176**	**238**	**222**	**234**	**249**	*323*	*350*	*343*	*335*	*339*	*328*	*310*	**218**	*317*	*328*
Gasoline Regular Grade Retail Prices Excluding Taxes															
PADD 1 (East Coast)	**186**	**244**	**231**	**246**	**263**	*326*	*360*	*355*	*346*	*349*	*337*	*322*	**227**	*327*	*338*
PADD 2 (Midwest)	**183**	**253**	**243**	**245**	**260**	*330*	*362*	*353*	*346*	*350*	*341*	*320*	**232**	*327*	*339*
PADD 3 (Gulf Coast)	**181**	**247**	**233**	**242**	**260**	*325*	*358*	*351*	*344*	*347*	*335*	*318*	**227**	*324*	*336*
PADD 4 (Rocky Mountain)	**181**	**259**	**246**	**248**	**255**	*321*	*364*	*358*	*346*	*355*	*346*	*327*	**234**	*326*	*344*
PADD 5 (West Coast)	**213**	**266**	**235**	**257**	**268**	*334*	*371*	*369*	*362*	*370*	*351*	*338*	**243**	*337*	*355*
U.S. Average	**188**	**251**	**236**	**247**	**262**	*328*	*363*	*356*	*349*	*353*	*341*	*324*	**231**	*328*	*341*
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	**235**	**295**	**280**	**296**	**312**	*375*	*412*	*405*	*396*	*399*	*388*	*373*	**277**	*377*	*389*
PADD 2	**229**	**302**	**292**	**294**	**307**	*377*	*410*	*402*	*393*	*398*	*390*	*370*	**280**	*375*	*388*
PADD 3	**222**	**289**	**275**	**284**	**301**	*367*	*401*	*394*	*387*	*390*	*378*	*361*	**268**	*366*	*379*
PADD 4	**228**	**307**	**292**	**295**	**302**	*368*	*412*	*407*	*395*	*404*	*395*	*376*	**281**	*373*	*392*
PADD 5	**268**	**326**	**292**	**316**	**327**	*393*	*431*	*428*	*420*	*429*	*411*	*399*	**301**	*396*	*415*
U.S. Average	**236**	**302**	**285**	**297**	**311**	*377*	*413*	*407*	*398*	*403*	*391*	*375*	**281**	*378*	*392*
Gasoline All Grades Including Taxes	**241**	**306**	**290**	**302**	**316**	*382*	*418*	*412*	*403*	*408*	*396*	*380*	**285**	*383*	*397*
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	**54.2**	**53.1**	**51.0**	**58.2**	**59.4**	*56.1*	*53.7*	*55.0*	*54.7*	*56.6*	*53.2*	*55.2*	**58.2**	*55.0*	*55.2*
PADD 2	**49.1**	**49.8**	**49.9**	**52.7**	**52.4**	*49.3*	*48.9*	*50.4*	*50.1*	*49.1*	*49.0*	*50.7*	**52.7**	*50.4*	*50.7*
PADD 3	**63.5**	**65.3**	**62.8**	**65.9**	**71.5**	*70.7*	*67.0*	*68.0*	*68.6*	*69.3*	*67.7*	*70.4*	**65.9**	*68.0*	*70.4*
PADD 4	**6.5**	**6.3**	**6.1**	**6.5**	**6.7**	*5.9*	*5.6*	*6.1*	*6.1*	*5.5*	*5.4*	*6.1*	**6.5**	*6.1*	*6.1*
PADD 5	**27.9**	**30.5**	**28.8**	**31.8**	**31.3**	*27.6*	*26.6*	*27.8*	*27.7*	*28.1*	*26.7*	*27.8*	**31.8**	*27.8*	*27.8*
U.S. Total	**201.2**	**204.9**	**198.7**	**215.1**	**221.2**	*209.6*	*201.8*	*207.3*	*207.2*	*208.6*	*202.0*	*210.2*	**215.1**	*207.3*	*210.2*
Finished Gasoline Inventories															
PADD 1	**25.8**	**30.0**	**28.5**	**29.1**	**27.0**	*27.3*	*25.9*	*27.2*	*24.0*	*27.0*	*24.6*	*26.0*	**29.1**	*27.2*	*26.0*
PADD 2	**33.6**	**34.5**	**34.1**	**35.6**	**34.5**	*32.2*	*32.1*	*33.9*	*32.7*	*31.9*	*32.2*	*34.0*	**35.6**	*33.9*	*34.0*
PADD 3	**36.7**	**38.2**	**36.7**	**34.3**	**36.1**	*36.5*	*33.3*	*34.0*	*32.8*	*34.4*	*32.8*	*35.1*	**34.3**	*34.0*	*35.1*
PADD 4	**4.6**	**4.4**	**4.4**	**4.6**	**4.7**	*4.2*	*4.0*	*4.1*	*4.3*	*3.9*	*3.8*	*4.1*	**4.6**	*4.1*	*4.1*
PADD 5	**8.2**	**9.7**	**8.6**	**6.5**	**7.7**	*7.1*	*6.0*	*5.2*	*5.5*	*6.4*	*5.0*	*4.2*	**6.5**	*5.2*	*4.2*
U.S. Total	**108.8**	**116.7**	**112.3**	**110.0**	**110.0**	*107.2*	*101.3*	*104.4*	*99.3*	*103.6*	*98.5*	*103.4*	**110.0**	*104.4*	*103.4*
Gasoline Blending Components Inventories															
PADD 1	**28.5**	**23.1**	**22.5**	**29.1**	**32.4**	*28.8*	*27.8*	*27.8*	*30.6*	*29.6*	*28.7*	*29.2*	**29.1**	*27.8*	*29.2*
PADD 2	**15.5**	**15.3**	**15.8**	**17.1**	**17.9**	*17.1*	*16.8*	*16.4*	*17.5*	*17.1*	*16.7*	*16.7*	**17.1**	*16.4*	*16.7*
PADD 3	**26.8**	**27.1**	**26.1**	**31.6**	**35.3**	*34.2*	*33.7*	*34.0*	*35.9*	*34.8*	*34.9*	*35.3*	**31.6**	*34.0*	*35.3*
PADD 4	**1.9**	**1.9**	**1.7**	**2.0**	**1.9**	*1.7*	*1.6*	*2.0*	*1.8*	*1.6*	*1.5*	*2.0*	**2.0**	*2.0*	*2.0*
PADD 5	**19.7**	**20.8**	**20.3**	**25.2**	**23.6**	*20.6*	*20.6*	*22.6*	*22.2*	*21.8*	*21.7*	*23.6*	**25.2**	*22.6*	*23.6*
U.S. Total	**92.4**	**88.2**	**86.4**	**105.0**	**111.2**	*102.4*	*100.5*	*102.8*	*107.9*	*104.9*	*103.5*	*106.9*	**105.0**	*102.8*	*106.9*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See “Petroleum for Administration Defense District” in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Refiner Wholesale Prices															
Heating Oil	**170**	**196**	**208**	**250**	**270**	*352*	*380*	*370*	*359*	*353*	*335*	*325*	**206**	*332*	*345*
Diesel Fuel	**184**	**212**	**224**	**257**	**283**	*371*	*400*	*385*	*371*	*372*	*354*	*337*	**221**	*361*	*358*
Heating Oil Residential Prices Excluding Taxes															
Northeast	**240**	**249**	**256**	**301**	**324**	*381*	*418*	*426*	*425*	*412*	*387*	*383*	**260**	*374*	*407*
South	**228**	**237**	**248**	**302**	**327**	*376*	*407*	*419*	*417*	*403*	*378*	*379*	**250**	*376*	*401*
Midwest	**225**	**247**	**260**	**300**	**320**	*390*	*423*	*423*	*413*	*403*	*387*	*381*	**252**	*392*	*398*
West	**247**	**258**	**266**	**320**	**330**	*400*	*438*	*442*	*433*	*422*	*398*	*398*	**271**	*406*	*415*
U.S. Average	**238**	**248**	**255**	**301**	**324**	*383*	*419*	*425*	*423*	*411*	*386*	*383*	**259**	*377*	*405*
Heating Oil Residential Prices Including State Taxes															
Northeast	**252**	**262**	**268**	**316**	**340**	*400*	*439*	*447*	*446*	*432*	*406*	*402*	**273**	*392*	*427*
South	**238**	**248**	**258**	**315**	**341**	*392*	*425*	*437*	*435*	*420*	*395*	*396*	**261**	*392*	*418*
Midwest	**238**	**262**	**275**	**317**	**338**	*413*	*448*	*447*	*437*	*427*	*410*	*403*	**267**	*415*	*421*
West	**254**	**265**	**273**	**328**	**339**	*411*	*449*	*453*	*444*	*433*	*409*	*408*	**278**	*417*	*426*
U.S. Average	**250**	**261**	**268**	**316**	**340**	*402*	*440*	*446*	*444*	*431*	*406*	*401*	**272**	*395*	*425*
Total Distillate End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**43.6**	**44.8**	**57.2**	**55.3**	**33.2**	*41.1*	*56.1*	*55.5*	*37.5*	*45.2*	*58.5*	*58.3*	**55.3**	*55.5*	*58.3*
PADD 2 (Midwest)	**28.5**	**30.1**	**29.2**	**30.1**	**28.5**	*29.5*	*29.4*	*29.7*	*27.6*	*29.1*	*29.0*	*29.6*	**30.1**	*29.7*	*29.6*
PADD 3 (Gulf Coast)	**31.9**	**33.5**	**32.5**	**31.2**	**29.9**	*31.3*	*31.7*	*32.3*	*30.2*	*32.5*	*32.2*	*33.2*	**31.2**	*32.3*	*33.2*
PADD 4 (Rocky Mountain)	**3.3**	**3.1**	**2.7**	**3.3**	**3.1**	*3.0*	*2.8*	*3.2*	*3.0*	*3.0*	*2.8*	*3.2*	**3.3**	*3.2*	*3.2*
PADD 5 (West Coast)	**12.4**	**11.9**	**12.0**	**13.6**	**12.5**	*12.4*	*11.8*	*12.8*	*11.9*	*12.3*	*11.9*	*12.7*	**13.6**	*12.8*	*12.7*
U.S. Total	**119.7**	**123.4**	**133.6**	**133.5**	**107.2**	*117.3*	*131.8*	*133.5*	*110.2*	*122.1*	*134.4*	*137.0*	**133.5**	*133.5*	*137.0*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4e. U.S. Regional Propane Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Prices (cents per gallon)															
Propane Wholesale Price (a)	**95**	**111**	**119**	**146**	**145**	*162*	*173*	*180*	*175*	*159*	*163*	*172*	**117**	*164*	*169*
Propane Residential Prices excluding Taxes															
Northeast	**220**	**233**	**241**	**260**	**270**	*283*	*293*	*299*	*300*	*284*	*282*	*287*	**236**	*284*	*291*
South	**207**	**212**	**207**	**244**	**257**	*259*	*258*	*278*	*287*	*266*	*253*	*270*	**219**	*264*	*275*
Midwest	**167**	**169**	**167**	**194**	**204**	*217*	*224*	*239*	*246*	*228*	*217*	*230*	**176**	*220*	*235*
West	**211**	**206**	**197**	**239**	**258**	*259*	*257*	*279*	*285*	*262*	*248*	*269*	**216**	*264*	*269*
U.S. Average	**194**	**201**	**195**	**226**	**237**	*251*	*251*	*266*	*273*	*258*	*244*	*257*	**204**	*250*	*262*
Propane Residential Prices including State Taxes															
Northeast	**230**	**244**	**252**	**271**	**282**	*296*	*306*	*312*	*313*	*297*	*294*	*300*	**247**	*297*	*304*
South	**218**	**222**	**217**	**256**	**270**	*272*	*271*	*292*	*302*	*280*	*266*	*284*	**230**	*278*	*289*
Midwest	**177**	**178**	**176**	**205**	**216**	*229*	*236*	*252*	*260*	*240*	*230*	*243*	**186**	*232*	*248*
West	**223**	**217**	**208**	**252**	**273**	*274*	*271*	*294*	*301*	*277*	*262*	*284*	**228**	*279*	*285*
U.S. Average	**204**	**212**	**205**	**237**	**250**	*264*	*264*	*280*	*287*	*272*	*257*	*271*	**215**	*263*	*275*
Propane End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**3.2**	**3.7**	**4.5**	**4.6**	**2.5**	*4.6*	*4.8*	*4.7*	*2.5*	*3.9*	*4.5*	*4.6*	**4.6**	*4.7*	*4.6*
PADD 2 (Midwest)	**8.6**	**16.6**	**23.5**	**19.5**	**9.0**	*18.3*	*24.8*	*21.5*	*9.7*	*18.2*	*24.7*	*21.6*	**19.5**	*21.5*	*21.6*
PADD 3 (Gulf Coast)	**14.4**	**21.8**	**27.5**	**25.7**	**13.3**	*22.3*	*32.4*	*26.0*	*12.6*	*22.4*	*32.4*	*25.8*	**25.7**	*26.0*	*25.8*
PADD 4 (Rocky Mountain)	**0.4**	**0.4**	**0.4**	**0.4**	**0.4**	*0.5*	*0.6*	*0.5*	*0.4*	*0.4*	*0.6*	*0.5*	**0.4**	*0.5*	*0.5*
PADD 5 (West Coast)	**0.4**	**1.3**	**2.5**	**2.0**	**0.4**	*1.1*	*2.4*	*1.8*	*0.5*	*1.3*	*2.5*	*1.8*	**2.0**	*1.8*	*1.8*
U.S. Total	**27.0**	**43.8**	**58.3**	**52.1**	**25.6**	*46.7*	*64.9*	*54.5*	*25.7*	*46.2*	*64.6*	*54.3*	**52.1**	*54.5*	*54.3*

- = no data available

(a) Propane price to petrochemical sector.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (billion cubic feet per day)															
Total Marketed Production	**53.78**	**54.67**	**55.45**	**56.90**	**58.18**	*58.35*	*58.63*	*59.01*	*59.35*	*59.48*	*59.37*	*59.60*	**55.21**	*58.54*	*59.45*
Alaska	**1.34**	**1.14**	**1.19**	**1.20**	**1.23**	*1.10*	*1.15*	*1.26*	*1.24*	*1.12*	*1.13*	*1.24*	**1.22**	*1.18*	*1.18*
Federal GOM (a)	**7.65**	**7.63**	**7.34**	**7.74**	**7.80**	*7.30*	*7.43*	*7.63*	*7.86*	*7.82*	*7.56*	*7.72*	**7.59**	*7.54*	*7.74*
Lower 48 States (excl GOM)	**44.79**	**45.89**	**46.92**	**47.96**	**49.16**	*49.94*	*50.05*	*50.12*	*50.25*	*50.54*	*50.68*	*50.64*	**46.40**	*49.82*	*50.53*
Total Dry Gas Production	**51.47**	**52.28**	**53.06**	**54.41**	**55.72**	*55.84*	*56.08*	*56.45*	*56.77*	*56.90*	*56.80*	*57.01*	**52.82**	*56.02*	*56.87*
Gross Imports	**12.95**	**12.61**	**13.11**	**11.77**	**11.64**	*11.00*	*12.05*	*11.28*	*11.79*	*11.48*	*12.10*	*11.62*	**12.61**	*11.49*	*11.75*
Pipeline	**10.90**	**9.54**	**10.63**	**10.91**	**10.81**	*9.66*	*9.96*	*9.74*	*9.86*	*8.88*	*9.55*	*9.40*	**10.50**	*10.04*	*9.42*
LNG	**2.05**	**3.07**	**2.47**	**0.86**	**0.83**	*1.33*	*2.09*	*1.54*	*1.93*	*2.60*	*2.55*	*2.21*	**2.11**	*1.45*	*2.32*
Gross Exports	**2.25**	**1.87**	**2.15**	**2.73**	**3.33**	*2.33*	*2.20*	*2.38*	*2.74*	*2.17*	*2.15*	*2.41*	**2.25**	*2.56*	*2.36*
Net Imports	**10.69**	**10.74**	**10.96**	**9.04**	**8.32**	*8.67*	*9.85*	*8.91*	*9.05*	*9.31*	*9.95*	*9.21*	**10.36**	*8.94*	*9.38*
Supplemental Gaseous Fuels	**0.20**	**0.16**	**0.18**	**0.14**	**0.13**	*0.16*	*0.17*	*0.18*	*0.18*	*0.15*	*0.16*	*0.17*	**0.17**	*0.16*	*0.16*
Net Inventory Withdrawals	**16.26**	**-10.63**	**-8.02**	**4.56**	**17.97**	*-11.33*	*-9.88*	*3.33*	*15.32*	*-10.47*	*-9.13*	*3.67*	**0.48**	*0.01*	*-0.21*
Total Supply	**78.62**	**52.54**	**56.18**	**68.14**	**82.14**	*53.33*	*56.23*	*68.87*	*81.33*	*55.89*	*57.78*	*70.06*	**63.82**	*65.13*	*66.21*
Balancing Item (b)	**0.52**	**1.27**	**0.16**	**-4.53**	**-0.22**	*2.30*	*0.35*	*-4.76*	*0.17*	*0.27*	*0.29*	*-5.08*	**-0.66**	*-0.59*	*-1.10*
Total Primary Supply	**79.15**	**53.82**	**56.34**	**63.62**	**82.57**	*55.63*	*56.58*	*64.12*	*81.50*	*56.15*	*58.07*	*64.98*	**63.17**	*64.70*	*65.11*
Consumption (billion cubic feet per day)															
Residential	**25.78**	**8.37**	**3.77**	**14.08**	**25.89**	*8.76*	*3.98*	*14.92*	*26.20*	*8.58*	*4.02*	*14.84*	**12.94**	*13.37*	*13.36*
Commercial	**14.01**	**6.19**	**4.10**	**8.76**	**14.32**	*6.21*	*4.23*	*9.07*	*14.21*	*6.13*	*4.28*	*9.09*	**8.24**	*8.45*	*8.40*
Industrial	**19.74**	**17.06**	**17.05**	**18.86**	**20.68**	*17.23*	*17.03*	*18.68*	*20.27*	*17.55*	*17.27*	*18.86*	**18.17**	*18.40*	*18.48*
Electric Power (c)	**14.29**	**17.50**	**26.61**	**16.82**	**15.38**	*18.41*	*26.36*	*16.22*	*15.08*	*18.82*	*27.46*	*16.90*	**18.83**	*19.11*	*19.59*
Lease and Plant Fuel	**3.12**	**3.17**	**3.22**	**3.30**	**3.37**	*3.38*	*3.40*	*3.42*	*3.44*	*3.45*	*3.44*	*3.46*	**3.20**	*3.39*	*3.45*
Pipeline and Distribution Use	**2.14**	**1.45**	**1.52**	**1.72**	**2.19**	*1.55*	*1.50*	*1.73*	*2.20*	*1.53*	*1.50*	*1.74*	**1.71**	*1.74*	*1.74*
Vehicle Use	**0.07**	**0.07**	**0.07**	**0.07**	**0.08**	*0.08*	*0.08*	*0.08*	*0.09*	*0.09*	*0.09*	*0.09*	**0.07**	*0.08*	*0.09*
Total Consumption	**79.14**	**53.81**	**56.34**	**63.61**	**81.92**	*55.63*	*56.58*	*64.12*	*81.50*	*56.15*	*58.07*	*64.98*	**63.16**	*64.54*	*65.11*
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	**1,603**	**2,580**	**3,316**	**2,879**	**1,247**	*2,226*	*3,135*	*2,828*	*1,449*	*2,402*	*3,242*	*2,904*	**2,879**	*2,828*	*2,904*
Producing Region (d)	**649**	**899**	**979**	**909**	**499**	*754*	*920*	*874*	*586*	*831*	*974*	*920*	**909**	*874*	*920*
East Consuming Region (d)	**715**	**1,309**	**1,898**	**1,586**	**575**	*1,163*	*1,800*	*1,576*	*635*	*1,220*	*1,834*	*1,603*	**1,586**	*1,576*	*1,603*
West Consuming Region (d)	**239**	**372**	**438**	**384**	**174**	*310*	*415*	*377*	*228*	*350*	*434*	*381*	**384**	*377*	*381*

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to*Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (http://tonto.eia.doe.gov/oog/info/ngs/methodology.html).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Natural Gas Monthly* , DOE/EIA-0130; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**1.02**	**0.41**	**0.14**	**0.50**	**0.98**	*0.39*	*0.14*	*0.48*	*1.04*	*0.39*	*0.14*	*0.49*	**0.52**	*0.50*	*0.51*
Middle Atlantic	**4.67**	**1.63**	**0.64**	**2.59**	**4.46**	*1.59*	*0.67*	*2.45*	*4.94*	*1.73*	*0.66*	*2.44*	**2.37**	*2.29*	*2.43*
E. N. Central	**7.46**	**2.26**	**0.85**	**4.07**	**7.67**	*2.36*	*0.94*	*4.60*	*7.56*	*2.27*	*0.96*	*4.49*	**3.64**	*3.89*	*3.80*
W. N. Central	**2.42**	**0.66**	**0.27**	**1.31**	**2.66**	*0.79*	*0.27*	*1.37*	*2.51*	*0.67*	*0.29*	*1.37*	**1.16**	*1.27*	*1.21*
S. Atlantic	**2.37**	**0.67**	**0.32**	**1.33**	**2.24**	*0.67*	*0.35*	*1.45*	*2.46*	*0.67*	*0.35*	*1.47*	**1.17**	*1.17*	*1.23*
E. S. Central	**1.03**	**0.25**	**0.12**	**0.46**	**1.06**	*0.30*	*0.11*	*0.53*	*1.08*	*0.26*	*0.11*	*0.53*	**0.46**	*0.50*	*0.49*
W. S. Central	**2.02**	**0.54**	**0.30**	**0.78**	**1.89**	*0.61*	*0.30*	*0.85*	*1.92*	*0.51*	*0.30*	*0.87*	**0.90**	*0.91*	*0.89*
Mountain	**1.90**	**0.61**	**0.29**	**1.13**	**1.96**	*0.62*	*0.31*	*1.21*	*1.84*	*0.66*	*0.32*	*1.21*	**0.98**	*1.02*	*1.00*
Pacific	**2.89**	**1.34**	**0.84**	**1.92**	**2.97**	*1.42*	*0.89*	*1.98*	*2.84*	*1.43*	*0.88*	*1.98*	**1.74**	*1.81*	*1.78*
Total	**25.78**	**8.37**	**3.77**	**14.08**	**25.89**	*8.76*	*3.98*	*14.92*	*26.20*	*8.58*	*4.02*	*14.84*	**12.94**	*13.37*	*13.36*
Commercial Sector															
New England	**0.61**	**0.27**	**0.14**	**0.34**	**0.60**	*0.26*	*0.14*	*0.32*	*0.61*	*0.27*	*0.15*	*0.33*	**0.34**	*0.33*	*0.34*
Middle Atlantic	**2.70**	**1.27**	**0.87**	**1.73**	**2.69**	*1.24*	*0.88*	*1.70*	*2.79*	*1.27*	*0.90*	*1.72*	**1.64**	*1.63*	*1.66*
E. N. Central	**3.49**	**1.28**	**0.68**	**2.06**	**3.73**	*1.19*	*0.68*	*2.24*	*3.61*	*1.20*	*0.70*	*2.23*	**1.87**	*1.96*	*1.93*
W. N. Central	**1.44**	**0.50**	**0.29**	**0.85**	**1.56**	*0.53*	*0.28*	*0.89*	*1.45*	*0.48*	*0.28*	*0.88*	**0.77**	*0.81*	*0.77*
S. Atlantic	**1.59**	**0.77**	**0.54**	**1.05**	**1.51**	*0.76*	*0.57*	*1.12*	*1.65*	*0.76*	*0.58*	*1.12*	**0.98**	*0.99*	*1.02*
E. S. Central	**0.64**	**0.25**	**0.17**	**0.36**	**0.65**	*0.26*	*0.18*	*0.38*	*0.66*	*0.25*	*0.18*	*0.38*	**0.35**	*0.37*	*0.36*
W. S. Central	**1.16**	**0.57**	**0.44**	**0.68**	**1.14**	*0.58*	*0.45*	*0.69*	*1.11*	*0.55*	*0.45*	*0.70*	**0.71**	*0.71*	*0.70*
Mountain	**1.05**	**0.44**	**0.27**	**0.66**	**1.08**	*0.48*	*0.29*	*0.69*	*1.01*	*0.47*	*0.29*	*0.68*	**0.60**	*0.63*	*0.61*
Pacific	**1.32**	**0.84**	**0.69**	**1.04**	**1.35**	*0.90*	*0.75*	*1.05*	*1.34*	*0.88*	*0.74*	*1.05*	**0.97**	*1.01*	*1.00*
Total	**14.01**	**6.19**	**4.10**	**8.76**	**14.32**	*6.21*	*4.23*	*9.07*	*14.21*	*6.13*	*4.28*	*9.09*	**8.24**	*8.45*	*8.40*
Industrial Sector															
New England	**0.33**	**0.22**	**0.16**	**0.26**	**0.36**	*0.18*	*0.16*	*0.25*	*0.32*	*0.19*	*0.16*	*0.26*	**0.24**	*0.24*	*0.23*
Middle Atlantic	**1.07**	**0.85**	**0.81**	**0.96**	**1.15**	*0.82*	*0.79*	*0.95*	*1.10*	*0.86*	*0.81*	*0.96*	**0.92**	*0.93*	*0.93*
E. N. Central	**3.84**	**2.75**	**2.54**	**3.16**	**3.95**	*2.71*	*2.48*	*3.25*	*3.90*	*2.77*	*2.50*	*3.28*	**3.07**	*3.10*	*3.11*
W. N. Central	**1.40**	**1.16**	**1.25**	**1.44**	**1.60**	*1.16*	*1.14*	*1.34*	*1.44*	*1.20*	*1.19*	*1.38*	**1.31**	*1.31*	*1.30*
S. Atlantic	**1.52**	**1.38**	**1.34**	**1.47**	**1.59**	*1.33*	*1.34*	*1.48*	*1.58*	*1.40*	*1.37*	*1.50*	**1.43**	*1.43*	*1.46*
E. S. Central	**1.38**	**1.19**	**1.11**	**1.29**	**1.41**	*1.19*	*1.12*	*1.27*	*1.39*	*1.20*	*1.15*	*1.31*	**1.24**	*1.25*	*1.26*
W. S. Central	**6.86**	**6.56**	**6.58**	**6.81**	**7.08**	*6.67*	*6.79*	*6.71*	*6.99*	*6.69*	*6.78*	*6.70*	**6.70**	*6.81*	*6.79*
Mountain	**0.90**	**0.69**	**0.73**	**0.86**	**0.96**	*0.70*	*0.71*	*0.87*	*0.92*	*0.74*	*0.74*	*0.89*	**0.80**	*0.81*	*0.82*
Pacific	**2.42**	**2.27**	**2.54**	**2.61**	**2.58**	*2.49*	*2.50*	*2.54*	*2.63*	*2.51*	*2.57*	*2.57*	**2.46**	*2.53*	*2.57*
Total	**19.74**	**17.06**	**17.05**	**18.86**	**20.68**	*17.23*	*17.03*	*18.68*	*20.27*	*17.55*	*17.27*	*18.86*	**18.17**	*18.40*	*18.48*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Wholesale/Spot															
U.S. Average Wellhead	**6.37**	**6.89**	**5.90**	**6.39**	**7.62**	*9.71*	*10.69*	*11.23*	*11.59*	*9.87*	*9.03*	*9.40*	**6.39**	*9.82*	*9.96*
Henry Hub Spot Price	**7.41**	**7.76**	**6.35**	**7.19**	**8.92**	*11.32*	*11.76*	*12.19*	*12.71*	*10.86*	*9.96*	*10.45*	**7.17**	*11.05*	*10.99*
Residential															
New England	**15.99**	**16.91**	**19.07**	**16.45**	**16.18**	*18.70*	*22.65*	*20.86*	*21.07*	*20.35*	*21.88*	*19.38*	**16.50**	*18.28*	*20.58*
Middle Atlantic	**14.22**	**15.75**	**18.61**	**15.07**	**14.70**	*17.33*	*22.34*	*19.75*	*19.08*	*19.36*	*21.78*	*18.12*	**15.01**	*17.07*	*19.08*
E. N. Central	**10.98**	**12.81**	**15.29**	**11.36**	**11.40**	*14.57*	*18.35*	*16.08*	*15.84*	*16.22*	*17.52*	*14.37*	**11.62**	*13.69*	*15.57*
W. N. Central	**11.38**	**13.48**	**17.33**	**11.39**	**11.20**	*14.56*	*19.79*	*16.18*	*16.07*	*16.38*	*19.14*	*14.86*	**12.04**	*13.53*	*15.95*
S. Atlantic	**14.90**	**18.56**	**24.29**	**16.20**	**15.33**	*19.72*	*24.75*	*20.12*	*19.64*	*21.49*	*25.44*	*19.60*	**16.45**	*18.13*	*20.29*
E. S. Central	**13.16**	**15.69**	**18.46**	**14.26**	**13.39**	*16.44*	*21.21*	*18.81*	*18.17*	*18.84*	*21.11*	*17.29*	**14.12**	*15.71*	*18.19*
W. S. Central	**10.69**	**14.49**	**16.81**	**13.37**	**11.92**	*15.66*	*20.35*	*17.88*	*16.59*	*17.62*	*19.81*	*16.64*	**12.35**	*14.64*	*17.02*
Mountain	**10.61**	**11.73**	**14.44**	**10.14**	**10.45**	*13.64*	*17.45*	*15.19*	*15.32*	*15.38*	*17.27*	*13.52*	**10.93**	*12.88*	*14.94*
Pacific	**11.73**	**12.64**	**12.56**	**11.64**	**12.12**	*14.13*	*16.18*	*16.27*	*16.78*	*15.56*	*15.15*	*14.65*	**11.98**	*14.15*	*15.73*
U.S. Average	**12.31**	**14.18**	**16.41**	**12.65**	**12.46**	*15.64*	*19.45*	*17.21*	*17.12*	*17.45*	*18.86*	*15.74*	**13.00**	*14.84*	*16.92*
Commercial															
New England	**14.12**	**14.20**	**13.45**	**13.69**	**14.21**	*15.93*	*17.06*	*18.33*	*18.99*	*17.31*	*15.83*	*16.67*	**13.97**	*15.84*	*17.77*
Middle Atlantic	**12.45**	**12.08**	**10.91**	**12.29**	**13.02**	*14.45*	*15.17*	*16.60*	*17.15*	*15.61*	*13.99*	*14.89*	**12.14**	*14.72*	*15.85*
E. N. Central	**10.67**	**11.12**	**10.86**	**10.14**	**10.54**	*12.89*	*14.93*	*14.76*	*15.09*	*14.20*	*13.69*	*13.27*	**10.66**	*12.70*	*14.32*
W. N. Central	**10.62**	**10.84**	**10.63**	**9.92**	**10.59**	*12.73*	*14.63*	*14.83*	*15.41*	*14.22*	*13.34*	*13.16*	**10.46**	*12.41*	*14.42*
S. Atlantic	**12.71**	**12.82**	**12.68**	**12.77**	**13.05**	*14.77*	*16.17*	*16.65*	*17.11*	*16.26*	*15.50*	*15.29*	**12.74**	*15.20*	*16.22*
E. S. Central	**12.00**	**12.53**	**12.88**	**12.60**	**12.40**	*14.16*	*15.76*	*16.59*	*16.82*	*16.00*	*15.15*	*15.20*	**12.34**	*14.28*	*16.06*
W. S. Central	**9.66**	**10.61**	**10.51**	**10.75**	**10.61**	*12.74*	*14.21*	*15.04*	*15.01*	*13.73*	*12.97*	*13.28*	**10.22**	*12.64*	*14.03*
Mountain	**9.67**	**10.03**	**10.64**	**9.25**	**9.52**	*11.89*	*13.83*	*13.98*	*14.26*	*13.52*	*13.24*	*12.63*	**9.72**	*11.67*	*13.54*
Pacific	**11.06**	**11.04**	**10.72**	**10.55**	**11.23**	*13.03*	*14.06*	*14.76*	*15.46*	*13.96*	*12.95*	*13.19*	**10.86**	*13.07*	*14.10*
U.S. Average	**11.35**	**11.59**	**11.23**	**10.99**	**11.37**	*13.57*	*14.98*	*15.51*	*15.97*	*14.88*	*13.95*	*13.95*	**11.30**	*13.48*	*14.98*
Industrial															
New England	**12.87**	**12.51**	**10.48**	**11.98**	**13.06**	*14.87*	*15.56*	*16.91*	*18.23*	*16.02*	*14.08*	*15.27*	**12.21**	*14.83*	*16.33*
Middle Atlantic	**11.64**	**10.83**	**9.74**	**10.90**	**11.96**	*13.30*	*14.08*	*15.57*	*16.81*	*14.31*	*13.11*	*14.17*	**10.94**	*13.62*	*14.89*
E. N. Central	**9.65**	**9.99**	**9.68**	**9.29**	**10.04**	*12.36*	*13.39*	*13.91*	*14.32*	*12.84*	*11.71*	*12.00*	**9.62**	*12.05*	*13.05*
W. N. Central	**8.85**	**8.07**	**6.94**	**7.78**	**9.12**	*10.93*	*11.72*	*12.81*	*13.44*	*11.33*	*10.32*	*11.07*	**7.95**	*11.07*	*11.62*
S. Atlantic	**9.38**	**9.40**	**8.74**	**9.35**	**10.53**	*12.42*	*13.39*	*14.27*	*14.72*	*12.73*	*11.89*	*12.58*	**9.24**	*12.82*	*13.02*
E. S. Central	**8.88**	**8.87**	**7.99**	**8.45**	**9.43**	*11.56*	*12.64*	*13.53*	*14.04*	*12.06*	*11.20*	*11.91*	**8.58**	*11.88*	*12.36*
W. S. Central	**6.99**	**7.61**	**6.21**	**6.80**	**8.12**	*10.40*	*11.20*	*11.91*	*12.31*	*10.75*	*9.82*	*10.17*	**6.89**	*10.46*	*10.74*
Mountain	**9.44**	**9.07**	**8.51**	**8.55**	**9.26**	*11.21*	*12.46*	*13.06*	*13.40*	*11.80*	*11.01*	*11.24*	**8.92**	*11.45*	*11.93*
Pacific	**9.00**	**8.12**	**7.54**	**8.68**	**9.74**	*10.76*	*11.79*	*12.91*	*13.57*	*11.35*	*10.41*	*11.14*	**8.34**	*11.36*	*11.66*
U.S. Average	**7.97**	**8.07**	**6.74**	**7.50**	**8.93**	*10.85*	*11.67*	*12.60*	*13.20*	*11.25*	*10.26*	*10.84*	**7.58**	*11.03*	*11.42*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply (million short tons)															
Production	**285.9**	**285.6**	**285.8**	**288.3**	**295.3**	*288.2*	*301.1*	*294.1*	*291.0*	*285.7*	*291.8*	*301.5*	**1145.6**	*1178.6*	*1170.0*
Appalachia	**99.5**	**95.5**	**91.4**	**91.4**	**97.3**	*97.6*	*96.3*	*93.2*	*97.0*	*95.5*	*93.4*	*95.5*	**377.8**	*384.3*	*381.4*
Interior	**38.0**	**36.3**	**36.9**	**35.5**	**39.5**	*37.6*	*38.8*	*36.2*	*37.8*	*36.3*	*37.6*	*37.2*	**146.7**	*152.2*	*148.9*
Western	**148.4**	**153.8**	**157.4**	**161.4**	**158.5**	*152.9*	*165.9*	*164.7*	*156.2*	*154.0*	*160.8*	*168.8*	**621.0**	*642.0*	*639.7*
Primary Inventory Withdrawals	**2.5**	**1.5**	**2.4**	**-0.7**	**-1.7**	*1.1*	*1.2*	*2.9*	*-1.6*	*-3.0*	*7.6*	*-0.3*	**5.8**	*3.4*	*2.6*
Imports	**8.8**	**8.4**	**10.6**	**8.6**	**7.6**	*8.9*	*8.8*	*8.7*	*8.2*	*9.1*	*9.7*	*9.1*	**36.3**	*34.0*	*36.0*
Exports	**11.1**	**14.7**	**16.2**	**17.1**	**15.8**	*18.3*	*20.8*	*21.6*	*13.4*	*19.1*	*20.7*	*18.7*	**59.2**	*76.5*	*71.9*
Metallurgical Coal	**6.7**	**7.9**	**9.2**	**8.4**	**9.1**	*10.5*	*11.5*	*10.8*	*7.8*	*11.3*	*11.0*	*9.6*	**32.2**	*41.9*	*39.7*
Steam Coal	**4.4**	**6.8**	**7.0**	**8.7**	**6.7**	*7.8*	*9.3*	*10.8*	*5.6*	*7.8*	*9.7*	*9.1*	**27.0**	*34.6*	*32.2*
Total Primary Supply	**286.1**	**280.8**	**282.5**	**279.1**	**285.4**	*279.8*	*290.2*	*284.1*	*284.2*	*272.7*	*288.4*	*291.5*	**1128.5**	*1139.5*	*1136.8*
Secondary Inventory Withdrawals	**-0.8**	**-13.3**	**12.8**	**-7.0**	**-6.1**	*-8.3*	*14.5*	*-10.0*	*1.2*	*-4.5*	*17.5*	*-16.1*	**-8.3**	*-9.9*	*-1.8*
Waste Coal (a)	**3.2**	**3.4**	**3.8**	**3.7**	**3.7**	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	**14.1**	*15.0*	*15.0*
Total Supply	**288.5**	**270.9**	**299.1**	**275.8**	**283.1**	*275.2*	*308.4*	*277.8*	*289.2*	*271.9*	*309.6*	*279.2*	**1134.3**	*1144.6*	*1150.0*
Consumption (million short tons)															
Coke Plants	**5.6**	**5.7**	**5.7**	**5.7**	**5.7**	*5.9*	*5.9*	*5.9*	*5.7*	*6.0*	*6.0*	*5.9*	**22.7**	*23.4*	*23.6*
Electric Power Sector (b)	**257.4**	**247.1**	**284.3**	**257.6**	**263.9**	*249.5*	*287.5*	*255.4*	*266.4*	*251.6*	*288.3*	*256.3*	**1046.4**	*1056.3*	*1062.6*
Retail and Other Industry	**15.5**	**14.7**	**14.3**	**15.2**	**16.5**	*14.0*	*15.0*	*16.5*	*17.1*	*14.4*	*15.3*	*16.9*	**59.7**	*62.0*	*63.7*
Residential and Commercial	**1.0**	**0.6**	**0.6**	**1.0**	**1.0**	*0.6*	*0.7*	*1.0*	*1.0*	*0.6*	*0.7*	*1.0*	**3.2**	*3.4*	*3.3*
Other Industrial	**14.5**	**14.0**	**13.7**	**14.2**	**15.5**	*13.4*	*14.3*	*15.5*	*16.1*	*13.8*	*14.6*	*15.9*	**56.5**	*58.6*	*60.4*
Total Consumption	**278.5**	**267.5**	**304.3**	**278.5**	**286.0**	*269.4*	*308.4*	*277.8*	*289.2*	*271.9*	*309.6*	*279.2*	**1128.8**	*1141.7*	*1150.0*
Discrepancy (c)	**10.0**	**3.4**	**-5.2**	**-2.7**	**-2.9**	*5.8*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	**5.5**	*2.9*	*0.0*
End-of-period Inventories (million short tons)															
Primary Inventories (d)	**34.0**	**32.5**	**30.1**	**30.8**	**32.5**	*31.4*	*30.2*	*27.3*	*28.9*	*31.9*	*24.3*	*24.7*	**30.8**	*27.3*	*24.7*
Secondary Inventories (e)	**151.2**	**164.4**	**151.7**	**158.7**	**164.8**	*173.0*	*158.6*	*168.6*	*167.3*	*171.8*	*154.3*	*170.3*	**158.7**	*168.6*	*170.3*
Electric Power Sector	**143.0**	**156.4**	**143.9**	**151.1**	**157.8**	*166.0*	*151.3*	*161.0*	*160.1*	*164.4*	*146.6*	*162.5*	**151.1**	*161.0*	*162.5*
Retail and General Industry	**5.8**	**5.7**	**5.8**	**5.6**	**5.3**	*5.3*	*5.4*	*5.6*	*5.3*	*5.5*	*5.6*	*5.8*	**5.6**	*5.6*	*5.8*
Coke Plants	**2.4**	**2.4**	**2.0**	**1.9**	**1.7**	*1.7*	*1.8*	*1.9*	*1.9*	*1.9*	*2.0*	*2.0*	**1.9**	*1.9*	*2.0*
Coal Market Indicators															
Coal Miner Productivity (Tons per hour)	**6.16**	**6.16**	**6.16**	**6.16**	**6.06**	*6.06*	*6.06*	*6.06*	*6.00*	*6.00*	*6.00*	*6.00*	**6.16**	*6.06*	*6.00*
Total Raw Steel Production (Million short tons per day)	**0.279**	**0.295**	**0.299**	**0.297**	**0.302**	*0.302*	*0.297*	*0.290*	*0.300*	*0.305*	*0.301*	*0.297*	**0.293**	*0.298*	*0.301*
Cost of Coal to Electric Utilities (Dollars per million Btu)	**1.76**	**1.78**	**1.78**	**1.79**	**1.87**	*1.90*	*1.90*	*1.88*	*1.95*	*1.99*	*1.97*	*1.92*	**1.78**	*1.89*	*1.96*

- = no data available

(a) Waste coal includes waste coal and cloal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report* , DOE/EIA-0121; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	**11.09**	**10.97**	**12.72**	**10.79**	**11.12**	*11.07*	*12.69*	*10.91*	*11.28*	*11.23*	*12.92*	*11.05*	**11.40**	*11.45*	*11.62*
Electric Power Sector (a)	**10.67**	**10.56**	**12.29**	**10.38**	**10.70**	*10.67*	*12.26*	*10.50*	*10.87*	*10.83*	*12.49*	*10.63*	**10.98**	*11.03*	*11.21*
Industrial Sector	**0.40**	**0.39**	**0.41**	**0.39**	**0.40**	*0.38*	*0.40*	*0.38*	*0.39*	*0.38*	*0.41*	*0.39*	**0.40**	*0.39*	*0.39*
Commercial Sector	**0.02**	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.03*	*0.02*	*0.02*	*0.02*	*0.03*	*0.02*	**0.02**	*0.02*	*0.02*
Net Imports	**0.07**	**0.11**	**0.09**	**0.07**	**0.06**	*0.08*	*0.10*	*0.06*	*0.07*	*0.07*	*0.10*	*0.06*	**0.09**	*0.08*	*0.08*
Total Supply	**11.16**	**11.08**	**12.81**	**10.86**	**11.18**	*11.14*	*12.79*	*10.97*	*11.36*	*11.30*	*13.02*	*11.10*	**11.48**	*11.52*	*11.70*
Losses and Unaccounted for (b)	**0.71**	**0.95**	**0.90**	**0.72**	**0.59**	*0.97*	*0.84*	*0.80*	*0.64*	*0.97*	*0.84*	*0.76*	**0.82**	*0.80*	*0.80*
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	**10.06**	**9.74**	**11.51**	**9.76**	**10.19**	*9.79*	*11.55*	*9.79*	*10.34*	*9.96*	*11.77*	*9.96*	**10.27**	*10.33*	*10.51*
Residential Sector	**3.92**	**3.34**	**4.55**	**3.45**	**3.96**	*3.38*	*4.55*	*3.49*	*4.06*	*3.44*	*4.66*	*3.56*	**3.81**	*3.85*	*3.93*
Commercial Sector	**3.47**	**3.61**	**4.09**	**3.54**	**3.51**	*3.63*	*4.14*	*3.57*	*3.57*	*3.71*	*4.23*	*3.65*	**3.68**	*3.71*	*3.79*
Industrial Sector	**2.65**	**2.77**	**2.86**	**2.74**	**2.70**	*2.77*	*2.84*	*2.70*	*2.68*	*2.79*	*2.86*	*2.73*	**2.76**	*2.75*	*2.77*
Transportation Sector	**0.02**	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Direct Use (c)	**0.39**	**0.39**	**0.41**	**0.39**	**0.40**	*0.38*	*0.40*	*0.38*	*0.39*	*0.38*	*0.41*	*0.39*	**0.39**	*0.39*	*0.39*
Total Consumption	**10.45**	**10.12**	**11.92**	**10.14**	**10.59**	*10.17*	*11.95*	*10.17*	*10.72*	*10.34*	*12.18*	*10.34*	**10.66**	*10.72*	*10.90*
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.76**	**1.78**	**1.78**	**1.79**	**1.87**	*1.90*	*1.90*	*1.88*	*1.95*	*1.99*	*1.97*	*1.92*	**1.78**	*1.89*	*1.96*
Natural Gas	**7.35**	**7.62**	**6.55**	**7.18**	**8.47**	*10.45*	*11.39*	*12.01*	*12.50*	*10.66*	*9.71*	*10.17*	**7.09**	*10.71*	*10.57*
Residual Fuel Oil	**7.18**	**8.36**	**8.53**	**10.71**	**11.85**	*13.96*	*15.63*	*16.51*	*16.30*	*14.93*	*14.32*	*14.55*	**8.40**	*14.36*	*15.02*
Distillate Fuel Oil	**12.44**	**14.48**	**14.75**	**18.96**	**19.69**	*25.83*	*28.24*	*27.54*	*26.62*	*26.03*	*24.74*	*23.96*	**15.17**	*25.34*	*25.33*
End-Use Prices (cents per kilowatthour)															
Residential Sector	**10.0**	**10.9**	**11.0**	**10.6**	**10.3**	*11.2*	*11.5*	*11.0*	*10.7*	*11.7*	*11.9*	*11.3*	**10.6**	*11.0*	*11.4*
Commercial Sector	**9.3**	**9.7**	**10.0**	**9.6**	**9.6**	*10.0*	*10.5*	*10.0*	*9.9*	*10.4*	*10.9*	*10.3*	**9.7**	*10.0*	*10.4*
Industrial Sector	**6.1**	**6.3**	**6.7**	**6.3**	**6.3**	*6.5*	*7.0*	*6.6*	*6.6*	*6.8*	*7.3*	*6.8*	**6.4**	*6.6*	*6.9*

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or colocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review* .

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**142**	**115**	**140**	**127**	**142**	*115*	*142*	*127*	*145*	*117*	*143*	*128*	**131**	*132*	*133*
Middle Atlantic	**389**	**330**	**416**	**344**	**389**	*321*	*427*	*343*	*403*	*327*	*436*	*347*	**370**	*370*	*378*
E. N. Central	**564**	**467**	**613**	**493**	**572**	*448*	*611*	*497*	*587*	*464*	*617*	*501*	**534**	*532*	*542*
W. N. Central	**300**	**245**	**344**	**258**	**306**	*246*	*343*	*264*	*311*	*251*	*348*	*266*	**287**	*290*	*294*
S. Atlantic	**966**	**843**	**1,171**	**856**	**983**	*862*	*1,157*	*869*	*1,031*	*871*	*1,188*	*892*	**959**	*968*	*996*
E. S. Central	**348**	**286**	**418**	**285**	**353**	*284*	*406*	*291*	*366*	*292*	*417*	*296*	**334**	*334*	*343*
W. S. Central	**505**	**462**	**684**	**463**	**505**	*490*	*702*	*453*	*497*	*500*	*724*	*468*	**529**	*538*	*548*
Mountain	**243**	**234**	**336**	**225**	**248**	*240*	*336*	*239*	*256*	*247*	*347*	*247*	**260**	*265*	*275*
Pacific contiguous	**442**	**346**	**411**	**381**	**451**	*357*	*412*	*389*	*447*	*361*	*421*	*398*	**395**	*402*	*407*
AK and HI	**16**	**14**	**14**	**15**	**15**	*14*	*14*	*15*	*16*	*14*	*14*	*16*	**15**	*15*	*15*
Total	**3,916**	**3,341**	**4,548**	**3,446**	**3,964**	*3,376*	*4,549*	*3,488*	*4,059*	*3,444*	*4,656*	*3,558*	**3,813**	*3,845*	*3,930*
Commercial Sector															
New England	**151**	**150**	**166**	**151**	**154**	*151*	*170*	*151*	*160*	*154*	*174*	*154*	**155**	*157*	*160*
Middle Atlantic	**454**	**443**	**499**	**446**	**458**	*447*	*513*	*448*	*472*	*457*	*525*	*457*	**461**	*467*	*478*
E. N. Central	**503**	**513**	**563**	**500**	**503**	*503*	*564*	*498*	*511*	*512*	*570*	*503*	**520**	*517*	*524*
W. N. Central	**256**	**261**	**300**	**258**	**258**	*259*	*297*	*260*	*262*	*265*	*302*	*264*	**269**	*268*	*273*
S. Atlantic	**778**	**829**	**944**	**812**	**795**	*842*	*961*	*822*	*813*	*866*	*991*	*847*	**841**	*855*	*880*
E. S. Central	**215**	**231**	**271**	**220**	**215**	*227*	*265*	*219*	*218*	*232*	*272*	*223*	**234**	*232*	*236*
W. S. Central	**421**	**453**	**526**	**436**	**417**	*467*	*546*	*445*	*423*	*476*	*559*	*456*	**459**	*469*	*479*
Mountain	**236**	**256**	**292**	**248**	**241**	*261*	*296*	*253*	*245*	*266*	*300*	*258*	**258**	*263*	*267*
Pacific contiguous	**442**	**454**	**506**	**456**	**447**	*453*	*506*	*462*	*450*	*461*	*517*	*473*	**464**	*467*	*475*
AK and HI	**18**	**17**	**18**	**17**	**17**	*17*	*18*	*18*	*18*	*18*	*18*	*18*	**17**	*18*	*18*
Total	**3,472**	**3,606**	**4,086**	**3,544**	**3,507**	*3,628*	*4,135*	*3,575*	*3,572*	*3,706*	*4,227*	*3,653*	**3,679**	*3,712*	*3,791*
Industrial Sector															
New England	**61**	**64**	**64**	**63**	**60**	*63*	*65*	*62*	*61*	*62*	*65*	*61*	**63**	*62*	*62*
Middle Atlantic	**195**	**202**	**208**	**204**	**198**	*201*	*208*	*197*	*195*	*199*	*206*	*195*	**203**	*201*	*199*
E. N. Central	**578**	**595**	**598**	**575**	**582**	*592*	*596*	*574*	*575*	*592*	*596*	*573*	**586**	*586*	*584*
W. N. Central	**225**	**235**	**248**	**239**	**230**	*239*	*251*	*239*	*234*	*244*	*257*	*244*	**237**	*240*	*245*
S. Atlantic	**416**	**438**	**443**	**423**	**416**	*437*	*445*	*420*	*417*	*439*	*446*	*421*	**430**	*429*	*431*
E. S. Central	**351**	**354**	**360**	**376**	**367**	*364*	*359*	*368*	*368*	*372*	*366*	*376*	**360**	*365*	*370*
W. S. Central	**407**	**428**	**450**	**429**	**429**	*429*	*441*	*413*	*413*	*432*	*447*	*422*	**428**	*428*	*429*
Mountain	**192**	**217**	**228**	**203**	**195**	*213*	*227*	*202*	*198*	*218*	*232*	*207*	**210**	*209*	*214*
Pacific contiguous	**210**	**224**	**242**	**218**	**210**	*220*	*237*	*214*	*209*	*218*	*235*	*212*	**224**	*220*	*218*
AK and HI	**14**	**14**	**15**	**14**	**14**	*14*	*15*	*14*	*14*	*14*	*15*	*14*	**14**	*14*	*14*
Total	**2,650**	**2,770**	**2,855**	**2,745**	**2,700**	*2,770*	*2,845*	*2,703*	*2,683*	*2,790*	*2,865*	*2,725*	**2,756**	*2,755*	*2,766*
Total All Sectors (a)															
New England	**356**	**330**	**371**	**343**	**358**	*330*	*379*	*342*	*367*	*334*	*383*	*345*	**350**	*352*	*357*
Middle Atlantic	**1,051**	**986**	**1,134**	**1,005**	**1,057**	*979*	*1,159*	*998*	*1,081*	*993*	*1,178*	*1,009*	**1,044**	*1,048*	*1,065*
E. N. Central	**1,648**	**1,576**	**1,776**	**1,569**	**1,660**	*1,545*	*1,773*	*1,570*	*1,676*	*1,570*	*1,784*	*1,579*	**1,642**	*1,637*	*1,652*
W. N. Central	**782**	**740**	**893**	**755**	**794**	*744*	*891*	*763*	*806*	*760*	*907*	*774*	**792**	*798*	*812*
S. Atlantic	**2,164**	**2,114**	**2,562**	**2,095**	**2,197**	*2,144*	*2,567*	*2,114*	*2,264*	*2,180*	*2,629*	*2,163*	**2,234**	*2,256*	*2,309*
E. S. Central	**914**	**871**	**1,049**	**881**	**936**	*875*	*1,030*	*878*	*952*	*896*	*1,055*	*895*	**929**	*930*	*950*
W. S. Central	**1,333**	**1,343**	**1,660**	**1,328**	**1,351**	*1,385*	*1,689*	*1,312*	*1,334*	*1,408*	*1,730*	*1,346*	**1,417**	*1,435*	*1,455*
Mountain	**671**	**706**	**857**	**677**	**684**	*714*	*858*	*694*	*699*	*731*	*880*	*712*	**728**	*738*	*756*
Pacific contiguous	**1,096**	**1,026**	**1,162**	**1,057**	**1,110**	*1,032*	*1,158*	*1,068*	*1,109*	*1,043*	*1,174*	*1,086*	**1,085**	*1,092*	*1,103*
AK and HI	**47**	**45**	**46**	**47**	**46**	*45*	*47*	*48*	*47*	*46*	*48*	*48*	**46**	*47*	*47*
Total	**10,061**	**9,738**	**11,511**	**9,756**	**10,193**	*9,793*	*11,550*	*9,785*	*10,335*	*9,959*	*11,769*	*9,957*	**10,269**	*10,332*	*10,508*

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Residential Sector															
New England	**16.7**	**16.7**	**16.3**	**16.1**	**16.9**	*17.5*	*17.9*	*17.9*	*18.1*	*18.6*	*18.7*	*18.5*	**16.5**	*17.5*	*18.5*
Middle Atlantic	**12.9**	**14.3**	**14.9**	**13.9**	**13.6**	*14.7*	*15.5*	*14.4*	*14.0*	*15.2*	*16.1*	*15.0*	**14.0**	*14.6*	*15.1*
E. N. Central	**9.1**	**10.1**	**10.1**	**9.8**	**9.4**	*10.4*	*10.4*	*9.8*	*9.7*	*10.7*	*10.8*	*10.2*	**9.8**	*10.0*	*10.3*
W. N. Central	**7.4**	**8.6**	**8.9**	**7.9**	**7.6**	*8.8*	*9.2*	*8.0*	*7.8*	*9.1*	*9.4*	*8.3*	**8.2**	*8.4*	*8.7*
S. Atlantic	**9.3**	**10.1**	**10.4**	**10.1**	**9.8**	*10.5*	*10.9*	*10.5*	*10.1*	*11.0*	*11.3*	*10.8*	**10.0**	*10.4*	*10.8*
E. S. Central	**7.8**	**8.5**	**8.4**	**8.5**	**8.1**	*8.8*	*8.7*	*8.6*	*8.3*	*9.1*	*9.0*	*9.0*	**8.3**	*8.5*	*8.9*
W. S. Central	**10.8**	**11.5**	**11.4**	**11.0**	**10.7**	*11.9*	*12.4*	*11.7*	*11.2*	*12.6*	*12.8*	*12.0*	**11.2**	*11.7*	*12.2*
Mountain	**8.5**	**9.5**	**9.8**	**9.1**	**8.9**	*9.8*	*10.0*	*9.3*	*9.1*	*10.1*	*10.4*	*9.6*	**9.3**	*9.5*	*9.9*
Pacific	**11.1**	**11.8**	**12.9**	**11.3**	**11.3**	*12.1*	*12.9*	*11.6*	*11.5*	*12.3*	*13.3*	*11.9*	**11.8**	*12.0*	*12.3*
U.S. Average	**10.0**	**10.8**	**11.0**	**10.6**	**10.3**	*11.2*	*11.5*	*11.0*	*10.7*	*11.7*	*11.9*	*11.3*	**10.6**	*11.0*	*11.4*
Commercial Sector															
New England	**14.9**	**14.5**	**14.9**	**14.2**	**15.0**	*15.3*	*16.3*	*15.7*	*16.0*	*16.3*	*17.1*	*16.4*	**14.6**	*15.6*	*16.5*
Middle Atlantic	**12.3**	**13.1**	**14.1**	**13.0**	**12.7**	*13.5*	*15.0*	*13.6*	*13.2*	*14.2*	*15.5*	*14.0*	**13.1**	*13.7*	*14.3*
E. N. Central	**8.3**	**8.8**	**8.7**	**8.7**	**8.9**	*8.9*	*9.0*	*8.7*	*8.8*	*9.2*	*9.3*	*9.1*	**8.6**	*8.9*	*9.1*
W. N. Central	**6.2**	**6.9**	**7.3**	**6.4**	**6.4**	*7.1*	*7.5*	*6.5*	*6.5*	*7.3*	*7.7*	*6.7*	**6.7**	*6.9*	*7.1*
S. Atlantic	**8.5**	**8.6**	**8.8**	**8.7**	**8.8**	*9.0*	*9.3*	*9.3*	*9.1*	*9.4*	*9.6*	*9.5*	**8.6**	*9.1*	*9.4*
E. S. Central	**7.8**	**8.1**	**8.0**	**8.1**	**8.1**	*8.2*	*8.2*	*8.3*	*8.3*	*8.6*	*8.5*	*8.6*	**8.0**	*8.2*	*8.5*
W. S. Central	**9.2**	**9.4**	**9.5**	**9.4**	**9.4**	*9.7*	*10.2*	*9.9*	*9.8*	*10.2*	*10.5*	*10.1*	**9.4**	*9.8*	*10.2*
Mountain	**7.4**	**7.8**	**7.9**	**7.8**	**7.5**	*7.9*	*8.0*	*7.9*	*7.7*	*8.1*	*8.3*	*8.1*	**7.7**	*7.9*	*8.1*
Pacific	**10.1**	**11.1**	**12.4**	**10.8**	**10.2**	*11.4*	*12.6*	*10.9*	*10.7*	*11.7*	*12.9*	*11.2*	**11.2**	*11.3*	*11.7*
U.S. Average	**9.3**	**9.7**	**10.0**	**9.6**	**9.6**	*10.0*	*10.5*	*10.0*	*9.9*	*10.4*	*10.9*	*10.3*	**9.7**	*10.0*	*10.4*
Industrial Sector															
New England	**12.7**	**12.2**	**12.3**	**12.7**	**13.2**	*13.1*	*13.7*	*13.7*	*14.1*	*13.9*	*14.3*	*14.1*	**12.5**	*13.4*	*14.1*
Middle Atlantic	**7.8**	**8.1**	**8.4**	**7.9**	**8.0**	*8.2*	*8.8*	*8.4*	*8.4*	*8.5*	*9.0*	*8.5*	**8.1**	*8.3*	*8.6*
E. N. Central	**5.8**	**5.7**	**6.0**	**5.7**	**5.7**	*5.8*	*6.1*	*5.8*	*5.9*	*6.0*	*6.3*	*6.1*	**5.8**	*5.9*	*6.1*
W. N. Central	**4.8**	**5.2**	**5.5**	**4.8**	**5.0**	*5.3*	*5.8*	*5.0*	*5.1*	*5.5*	*6.0*	*5.2*	**5.1**	*5.3*	*5.5*
S. Atlantic	**5.3**	**5.5**	**6.1**	**5.7**	**5.7**	*5.8*	*6.5*	*6.0*	*5.9*	*6.1*	*6.7*	*6.2*	**5.6**	*6.0*	*6.2*
E. S. Central	**4.8**	**5.2**	**5.4**	**5.1**	**5.0**	*5.4*	*5.8*	*5.2*	*5.1*	*5.6*	*6.0*	*5.4*	**5.1**	*5.3*	*5.5*
W. S. Central	**7.0**	**7.1**	**7.1**	**7.0**	**7.1**	*7.3*	*7.7*	*7.7*	*7.6*	*7.8*	*8.0*	*7.8*	**7.1**	*7.5*	*7.8*
Mountain	**5.4**	**5.6**	**6.2**	**5.6**	**5.5**	*5.8*	*6.4*	*5.8*	*5.7*	*6.0*	*6.6*	*5.9*	**5.7**	*5.9*	*6.1*
Pacific	**7.4**	**7.7**	**8.5**	**7.9**	**7.6**	*7.9*	*8.7*	*8.0*	*7.9*	*8.3*	*9.0*	*8.2*	**7.9**	*8.1*	*8.4*
U.S. Average	**6.1**	**6.3**	**6.7**	**6.3**	**6.3**	*6.5*	*7.0*	*6.6*	*6.6*	*6.8*	*7.3*	*6.8*	**6.4**	*6.6*	*6.9*
All Sectors (a)															
New England	**15.3**	**14.8**	**15.0**	**14.6**	**15.4**	*15.6*	*16.4*	*16.1*	*16.5*	*16.7*	*17.2*	*16.7*	**14.9**	*15.9*	*16.8*
Middle Atlantic	**11.7**	**12.5**	**13.3**	**12.2**	**12.1**	*12.8*	*14.0*	*12.8*	*12.6*	*13.4*	*14.6*	*13.3*	**12.5**	*13.0*	*13.5*
E. N. Central	**7.7**	**8.0**	**8.3**	**7.9**	**7.9**	*8.1*	*8.5*	*8.0*	*8.1*	*8.5*	*8.8*	*8.3*	**8.0**	*8.2*	*8.4*
W. N. Central	**6.2**	**6.9**	**7.4**	**6.4**	**6.4**	*7.1*	*7.7*	*6.6*	*6.6*	*7.3*	*7.9*	*6.8*	**6.8**	*7.0*	*7.2*
S. Atlantic	**8.3**	**8.5**	**9.1**	**8.6**	**8.6**	*9.0*	*9.5*	*9.1*	*9.0*	*9.4*	*9.9*	*9.4*	**8.6**	*9.1*	*9.4*
E. S. Central	**6.6**	**7.0**	**7.3**	**6.9**	**6.9**	*7.2*	*7.6*	*7.1*	*7.1*	*7.5*	*7.9*	*7.4*	**7.0**	*7.2*	*7.5*
W. S. Central	**9.2**	**9.4**	**9.6**	**9.2**	**9.2**	*9.7*	*10.5*	*9.8*	*9.6*	*10.3*	*10.8*	*10.0*	**9.4**	*9.8*	*10.2*
Mountain	**7.2**	**7.7**	**8.2**	**7.6**	**7.4**	*7.9*	*8.4*	*7.8*	*7.6*	*8.2*	*8.6*	*8.0*	**7.7**	*7.9*	*8.2*
Pacific	**10.0**	**10.6**	**11.8**	**10.4**	**10.2**	*10.9*	*11.9*	*10.6*	*10.5*	*11.2*	*12.2*	*10.9*	**10.7**	*10.9*	*11.2*
U.S. Average	**8.7**	**9.1**	**9.6**	**9.0**	**9.0**	*9.4*	*10.1*	*9.4*	*9.3*	*9.8*	*10.4*	*9.7*	**9.1**	*9.5*	*9.8*

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electric Power Sector (a)															
Coal	**5.498**	**5.206**	**5.882**	**5.353**	**5.553**	*5.174*	*5.844*	*5.482*	*5.663*	*5.201*	*5.885*	*5.488*	**5.485**	*5.514*	*5.560*
Natural Gas	**1.722**	**2.084**	**3.092**	**2.009**	**1.853**	*2.165*	*3.086*	*1.918*	*1.797*	*2.199*	*3.203*	*1.993*	**2.230**	*2.257*	*2.301*
Other Gases	**0.011**	**0.010**	**0.011**	**0.010**	**0.011**	*0.010*	*0.010*	*0.010*	*0.011*	*0.010*	*0.010*	*0.010*	**0.011**	*0.010*	*0.010*
Petroleum	**0.212**	**0.160**	**0.183**	**0.119**	**0.179**	*0.161*	*0.179*	*0.130*	*0.168*	*0.145*	*0.187*	*0.144*	**0.168**	*0.162*	*0.161*
Residual Fuel Oil	**0.136**	**0.098**	**0.117**	**0.064**	**0.112**	*0.105*	*0.121*	*0.077*	*0.108*	*0.098*	*0.125*	*0.078*	**0.104**	*0.104*	*0.102*
Distillate Fuel Oil	**0.029**	**0.018**	**0.023**	**0.017**	**0.024**	*0.021*	*0.021*	*0.022*	*0.026*	*0.016*	*0.021*	*0.021*	**0.022**	*0.022*	*0.021*
Petroleum Coke	**0.040**	**0.040**	**0.039**	**0.035**	**0.036**	*0.032*	*0.033*	*0.027*	*0.026*	*0.027*	*0.036*	*0.040*	**0.038**	*0.032*	*0.032*
Other Petroleum	**0.006**	**0.004**	**0.005**	**0.003**	**0.007**	*0.004*	*0.004*	*0.004*	*0.008*	*0.004*	*0.005*	*0.005*	**0.004**	*0.005*	*0.005*
Nuclear	**2.262**	**2.102**	**2.316**	**2.159**	**2.188**	*2.134*	*2.300*	*2.133*	*2.235*	*2.164*	*2.303*	*2.138*	**2.210**	*2.189*	*2.210*
Pumped Storage Hydroelectric	**-0.016**	**-0.016**	**-0.022**	**-0.023**	**-0.017**	*-0.015*	*-0.018*	*-0.018*	*-0.016*	*-0.014*	*-0.017*	*-0.016*	**-0.019**	*-0.017*	*-0.016*
Other Fuels (b)	**0.019**	**0.020**	**0.020**	**0.019**	**0.019**	*0.019*	*0.020*	*0.019*	*0.019*	*0.020*	*0.020*	*0.019*	**0.020**	*0.019*	*0.019*
Renewables:															
Conventional Hydroelectric	**0.761**	**0.791**	**0.618**	**0.529**	**0.681**	*0.782*	*0.626*	*0.596*	*0.728*	*0.836*	*0.659*	*0.604*	**0.674**	*0.671*	*0.706*
Geothermal	**0.041**	**0.039**	**0.041**	**0.041**	**0.039**	*0.036*	*0.040*	*0.036*	*0.037*	*0.035*	*0.040*	*0.036*	**0.041**	*0.038*	*0.037*
Solar	**0.001**	**0.002**	**0.002**	**0.001**	**0.001**	*0.003*	*0.003*	*0.001*	*0.001*	*0.003*	*0.003*	*0.001*	**0.002**	*0.002*	*0.002*
Wind	**0.090**	**0.093**	**0.076**	**0.094**	**0.120**	*0.131*	*0.100*	*0.126*	*0.156*	*0.162*	*0.121*	*0.148*	**0.088**	*0.119*	*0.147*
Wood and Wood Waste	**0.030**	**0.026**	**0.029**	**0.028**	**0.029**	*0.026*	*0.028*	*0.027*	*0.029*	*0.026*	*0.028*	*0.028*	**0.028**	*0.027*	*0.028*
Other Renewables	**0.041**	**0.039**	**0.041**	**0.039**	**0.043**	*0.041*	*0.043*	*0.041*	*0.044*	*0.043*	*0.044*	*0.042*	**0.040**	*0.042*	*0.043*
Subtotal Electric Power Sector	**10.670**	**10.558**	**12.290**	**10.378**	**10.698**	*10.666*	*12.260*	*10.501*	*10.873*	*10.830*	*12.487*	*10.633*	**10.977**	*11.033*	*11.208*
Commercial Sector (c)															
Coal	**0.004**	**0.003**	**0.004**	**0.004**	**0.004**	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	**0.004**	*0.004*	*0.004*
Natural Gas	**0.012**	**0.012**	**0.013**	**0.012**	**0.012**	*0.013*	*0.015*	*0.013*	*0.013*	*0.013*	*0.014*	*0.013*	**0.012**	*0.013*	*0.013*
Petroleum	**0.001**	**0.000**	**0.000**	**0.000**	**0.000**	*0.000*	*-0.001*	*0.000*	*0.000*	*-0.001*	*0.000*	*0.000*	**0.001**	*0.000*	*0.000*
Other Fuels (b)	**0.002**	**0.002**	**0.002**	**0.002**	**0.002**	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Renewables (d)	**0.004**	**0.004**	**0.005**	**0.005**	**0.004**	*0.004*	*0.005*	*0.005*	*0.005*	*0.004*	*0.005*	*0.005*	**0.004**	*0.005*	*0.005*
Subtotal Commercial Sector	**0.023**	**0.023**	**0.024**	**0.023**	**0.023**	*0.023*	*0.025*	*0.023*	*0.024*	*0.023*	*0.025*	*0.024*	**0.023**	*0.024*	*0.024*
Industrial Sector (c)															
Coal	**0.048**	**0.047**	**0.049**	**0.045**	**0.047**	*0.049*	*0.056*	*0.055*	*0.055*	*0.052*	*0.054*	*0.052*	**0.047**	*0.052*	*0.053*
Natural Gas	**0.201**	**0.194**	**0.216**	**0.209**	**0.206**	*0.189*	*0.207*	*0.196*	*0.193*	*0.186*	*0.212*	*0.202*	**0.205**	*0.199*	*0.198*
Other Gases	**0.032**	**0.034**	**0.032**	**0.028**	**0.032**	*0.033*	*0.032*	*0.027*	*0.032*	*0.033*	*0.032*	*0.028*	**0.032**	*0.031*	*0.031*
Petroleum	**0.013**	**0.012**	**0.010**	**0.010**	**0.010**	*0.010*	*0.008*	*0.008*	*0.008*	*0.009*	*0.009*	*0.009*	**0.011**	*0.009*	*0.009*
Other Fuels (b)	**0.016**	**0.017**	**0.016**	**0.016**	**0.016**	*0.016*	*0.016*	*0.015*	*0.016*	*0.016*	*0.016*	*0.016*	**0.016**	*0.016*	*0.016*
Renewables:															
Conventional Hydroelectric	**0.009**	**0.007**	**0.005**	**0.004**	**0.009**	*0.006*	*0.005*	*0.004*	*0.009*	*0.006*	*0.005*	*0.004*	**0.006**	*0.006*	*0.006*
Wood and Wood Waste	**0.075**	**0.076**	**0.079**	**0.078**	**0.076**	*0.074*	*0.078*	*0.076*	*0.074*	*0.074*	*0.079*	*0.078*	**0.077**	*0.076*	*0.076*
Other Renewables (e)	**0.002**	**0.002**	**0.002**	**0.002**	**0.002**	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Subtotal Industrial Sector	**0.395**	**0.388**	**0.409**	**0.391**	**0.398**	*0.380*	*0.405*	*0.384*	*0.388*	*0.378*	*0.409*	*0.390*	**0.396**	*0.392*	*0.391*
Total All Sectors	**11.089**	**10.968**	**12.723**	**10.792**	**11.120**	*11.069*	*12.690*	*10.908*	*11.285*	*11.231*	*12.920*	*11.046*	**11.396**	*11.448*	*11.623*

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Electric Power Sector (a)															
Coal (mmst/d)	**2.86**	**2.71**	**3.09**	**2.80**	**2.90**	*2.72*	*3.10*	*2.81*	*2.96*	*2.74*	*3.11*	*2.82*	**2.86**	*2.88*	*2.91*
Natural Gas (bcf/d)	**13.97**	**17.20**	**25.92**	**16.50**	**15.01**	*18.09*	*26.06*	*15.79*	*14.62*	*18.43*	*27.10*	*16.44*	**18.43**	*18.75*	*19.17*
Petroleum (mmb/d) (b)	**0.37**	**0.29**	**0.33**	**0.22**	**0.32**	*0.29*	*0.32*	*0.23*	*0.30*	*0.26*	*0.34*	*0.26*	**0.30**	*0.29*	*0.29*
Residual Fuel Oil (mmb/d)	**0.23**	**0.16**	**0.20**	**0.11**	**0.19**	*0.18*	*0.20*	*0.13*	*0.18*	*0.16*	*0.21*	*0.13*	**0.17**	*0.17*	*0.17*
Distillate Fuel Oil (mmb/d)	**0.06**	**0.04**	**0.05**	**0.03**	**0.05**	*0.04*	*0.04*	*0.04*	*0.05*	*0.03*	*0.04*	*0.04*	**0.04**	*0.04*	*0.04*
Petroleum Coke (mmst/d)	**0.08**	**0.08**	**0.08**	**0.07**	**0.07**	*0.06*	*0.07*	*0.05*	*0.05*	*0.05*	*0.07*	*0.08*	**0.08**	*0.06*	*0.06*
Other Petroleum (mmb/d)	**0.01**	**0.01**	**0.01**	**0.01**	**0.01**	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	*0.01*	**0.01**	*0.01*	*0.01*
Commercial Sector (c)															
Coal (mmst/d)	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Natural Gas (bcf/d)	**0.13**	**0.13**	**0.15**	**0.13**	**0.14**	*0.14*	*0.16*	*0.14*	*0.14*	*0.15*	*0.16*	*0.14*	**0.14**	*0.15*	*0.15*
Petroleum (mmb/d) (b)	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Industrial Sector (c)															
Coal (mmst/d)	**0.02**	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.03*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Natural Gas (bcf/d)	**1.97**	**1.90**	**2.12**	**2.03**	**2.04**	*1.87*	*2.05*	*1.93*	*1.92*	*1.84*	*2.09*	*1.99*	**2.01**	*1.97*	*1.96*
Petroleum (mmb/d) (b)	**0.02**	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Total All Sectors															
Coal (mmst/d)	**2.88**	**2.73**	**3.11**	**2.82**	**2.92**	*2.75*	*3.12*	*2.84*	*2.98*	*2.77*	*3.13*	*2.84*	**2.89**	*2.91*	*2.93*
Natural Gas (bcf/d)	**16.07**	**19.24**	**28.18**	**18.67**	**17.20**	*20.11*	*28.27*	*17.87*	*16.69*	*20.42*	*29.35*	*18.57*	**20.57**	*20.87*	*21.28*
Petroleum (mmb/d) (b)	**0.40**	**0.31**	**0.35**	**0.24**	**0.34**	*0.30*	*0.34*	*0.25*	*0.31*	*0.27*	*0.35*	*0.28*	**0.32**	*0.31*	*0.30*
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	**143.0**	**156.4**	**143.9**	**151.1**	**157.8**	*166.0*	*151.3*	*161.0*	*160.1*	*164.4*	*146.6*	*162.5*	**151.1**	*161.0*	*162.5*
Residual Fuel Oil (mmb)	**23.1**	**26.2**	**25.0**	**24.1**	**23.4**	*25.2*	*23.6*	*24.2*	*23.4*	*25.5*	*23.8*	*25.5*	**24.1**	*24.2*	*25.5*
Distillate Fuel Oil (mmb)	**16.9**	**16.9**	**17.2**	**17.6**	**16.9**	*17.0*	*17.0*	*17.7*	*17.0*	*17.1*	*17.1*	*17.8*	**17.6**	*17.7*	*17.8*
Petroleum Coke (mmb)	**3.2**	**2.8**	**2.7**	**2.7**	**2.5**	*1.7*	*1.8*	*1.6*	*1.8*	*1.9*	*2.2*	*2.3*	**2.7**	*1.6*	*2.3*

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Supply															
Hydroelectric Power (a)	**0.695**	**0.728**	**0.574**	**0.492**	**0.629**	*0.719*	*0.582*	*0.554*	*0.665*	*0.769*	*0.612*	*0.561*	**2.488**	*2.484*	*2.607*
Geothermal	**0.088**	**0.085**	**0.089**	**0.089**	**0.086**	*0.081*	*0.089*	*0.080*	*0.081*	*0.080*	*0.089*	*0.081*	**0.352**	*0.335*	*0.330*
Solar	**0.018**	**0.020**	**0.020**	**0.018**	**0.020**	*0.021*	*0.021*	*0.020*	*0.021*	*0.023*	*0.023*	*0.021*	**0.076**	*0.082*	*0.088*
Wind	**0.081**	**0.085**	**0.070**	**0.086**	**0.110**	*0.119*	*0.092*	*0.116*	*0.140*	*0.148*	*0.112*	*0.136*	**0.322**	*0.437*	*0.537*
Wood	**0.509**	**0.499**	**0.540**	**0.600**	**0.530**	*0.524*	*0.560*	*0.556*	*0.526*	*0.530*	*0.562*	*0.560*	**2.148**	*2.170*	*2.178*
Biofuels and Biomass	**0.121**	**0.130**	**0.141**	**0.154**	**0.171**	*0.185*	*0.194*	*0.199*	*0.198*	*0.204*	*0.211*	*0.216*	**0.546**	*0.749*	*0.829*
Other Renewables	**0.105**	**0.099**	**0.109**	**0.110**	**0.108**	*0.101*	*0.115*	*0.109*	*0.109*	*0.104*	*0.118*	*0.112*	**0.422**	*0.433*	*0.443*
Total	**1.633**	**1.662**	**1.558**	**1.565**	**1.664**	*1.767*	*1.670*	*1.650*	*1.758*	*1.874*	*1.743*	*1.703*	**6.418**	*6.752*	*7.079*
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	**0.686**	**0.722**	**0.570**	**0.488**	**0.621**	*0.713*	*0.577*	*0.550*	*0.656*	*0.763*	*0.608*	*0.557*	**2.465**	*2.460*	*2.583*
Geothermal	**0.078**	**0.075**	**0.079**	**0.079**	**0.075**	*0.070*	*0.078*	*0.069*	*0.069*	*0.068*	*0.077*	*0.069*	**0.312**	*0.292*	*0.282*
Solar	**0.001**	**0.002**	**0.002**	**0.001**	**0.001**	*0.002*	*0.002*	*0.001*	*0.001*	*0.002*	*0.002*	*0.001*	**0.006**	*0.006*	*0.006*
Wind	**0.081**	**0.085**	**0.070**	**0.086**	**0.110**	*0.119*	*0.092*	*0.116*	*0.140*	*0.148*	*0.112*	*0.136*	**0.322**	*0.437*	*0.537*
Wood	**0.048**	**0.044**	**0.046**	**0.045**	**0.046**	*0.041*	*0.045*	*0.044*	*0.046*	*0.042*	*0.045*	*0.045*	**0.184**	*0.176*	*0.178*
Other Renewables	**0.061**	**0.059**	**0.062**	**0.060**	**0.064**	*0.062*	*0.065*	*0.062*	*0.066*	*0.065*	*0.068*	*0.065*	**0.243**	*0.254*	*0.264*
Subtotal	**0.956**	**0.987**	**0.829**	**0.760**	**0.917**	*1.007*	*0.859*	*0.842*	*0.979*	*1.088*	*0.912*	*0.872*	**3.532**	*3.625*	*3.851*
Industrial Sector															
Hydroelectric Power (a)	**0.008**	**0.006**	**0.005**	**0.004**	**0.008**	*0.006*	*0.005*	*0.004*	*0.008*	*0.006*	*0.005*	*0.004*	**0.023**	*0.023*	*0.022*
Geothermal	**0.001**	**0.001**	**0.001**	**0.001**	**0.001**	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	**0.005**	*0.005*	*0.005*
Wood and Wood Waste	**0.340**	**0.335**	**0.373**	**0.431**	**0.363**	*0.363*	*0.396*	*0.386*	*0.360*	*0.368*	*0.397*	*0.390*	**1.478**	*1.508*	*1.515*
Other Renewables	**0.034**	**0.031**	**0.037**	**0.040**	**0.035**	*0.030*	*0.039*	*0.037*	*0.034*	*0.030*	*0.040*	*0.037*	**0.142**	*0.141*	*0.141*
Subtotal	**0.481**	**0.470**	**0.514**	**0.573**	**0.530**	*0.523*	*0.564*	*0.551*	*0.558*	*0.560*	*0.597*	*0.586*	**2.038**	*2.168*	*2.301*
Commercial Sector															
Hydroelectric Power (a)	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	**0.001**	*0.001*	*0.001*
Geothermal	**0.004**	**0.004**	**0.004**	**0.004**	**0.004**	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	**0.014**	*0.015*	*0.015*
Wood and Wood Waste	**0.020**	**0.020**	**0.020**	**0.023**	**0.019**	*0.019*	*0.019*	*0.025*	*0.019*	*0.019*	*0.019*	*0.026*	**0.083**	*0.083*	*0.083*
Other Renewables	**0.010**	**0.009**	**0.010**	**0.010**	**0.009**	*0.009*	*0.010*	*0.010*	*0.009*	*0.009*	*0.010*	*0.010*	**0.037**	*0.038*	*0.038*
Subtotal	**0.034**	**0.033**	**0.033**	**0.037**	**0.033**	*0.033*	*0.033*	*0.039*	*0.033*	*0.033*	*0.034*	*0.040*	**0.137**	*0.138*	*0.139*
Residential Sector															
Geothermal	**0.005**	**0.005**	**0.005**	**0.005**	**0.006**	*0.006*	*0.006*	*0.006*	*0.007*	*0.007*	*0.007*	*0.007*	**0.021**	*0.024*	*0.028*
Wood	**0.101**	**0.101**	**0.101**	**0.101**	**0.101**	*0.101*	*0.101*	*0.101*	*0.100*	*0.100*	*0.100*	*0.100*	**0.403**	*0.403*	*0.401*
Solar	**0.018**	**0.018**	**0.018**	**0.018**	**0.019**	*0.019*	*0.019*	*0.019*	*0.020*	*0.020*	*0.020*	*0.020*	**0.070**	*0.076*	*0.082*
Subtotal	**0.123**	**0.123**	**0.123**	**0.123**	**0.126**	*0.126*	*0.126*	*0.126*	*0.128*	*0.128*	*0.128*	*0.128*	**0.494**	*0.503*	*0.511*
Transportation Sector															
Biofuels (b)	**0.148**	**0.152**	**0.161**	**0.179**	**0.191**	*0.207*	*0.217*	*0.226*	*0.224*	*0.231*	*0.238*	*0.245*	**0.640**	*0.842*	*0.938*
Total Consumption	**1.742**	**1.766**	**1.661**	**1.672**	**1.793**	*1.896*	*1.799*	*1.784*	*1.921*	*2.040*	*1.908*	*1.871*	**6.841**	*7.272*	*7.741*

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol supply includes production but excludes imports, exports, and stock change. Fuel ethanol consumption in transportation sector represents total fuel ethanol blended into motor gasoline.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226 and *Renewable Energy Annual* , DOE/EIA-0603; *Petroleum Supply Monthly* , DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Energy Indicators

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,413**	**11,520**	**11,659**	**11,676**	**11,693**	*11,666*	*11,727*	*11,730*	*11,731*	*11,802*	*11,891*	*11,989*	**11,567**	*11,704*	*11,853*
Real Disposable Personal Income															
(billion chained 2000 Dollars - SAAR)	**8,624**	**8,607**	**8,692**	**8,695**	**8,726**	*8,996*	*8,762*	*8,730*	*8,779*	*8,845*	*8,892*	*8,954*	**8,655**	*8,804*	*8,868*
Real Fixed Investment															
(billion chained 2000 dollars-SAAR)	**1,815**	**1,829**	**1,826**	**1,808**	**1,762**	*1,717*	*1,680*	*1,664*	*1,639*	*1,648*	*1,668*	*1,701*	**1,820**	*1,706*	*1,664*
Business Inventory Change															
(billion chained 2000 dollars-SAAR)	**-4.98**	**-4.18**	**3.14**	**8.48**	**16.12**	*-5.37*	*-12.26*	*-16.76*	*-14.51*	*-11.57*	*-2.79*	*3.68*	**0.61**	*-4.57*	*-6.30*
Housing Stock															
(millions)	**122.2**	**122.5**	**122.7**	**122.9**	**123.1**	*123.2*	*123.3*	*123.4*	*123.5*	*123.6*	*123.7*	*123.8*	**122.9**	*123.4*	*123.8*
Non-Farm Employment															
(millions)	**137.2**	**137.5**	**137.8**	**138.0**	**137.9**	*137.7*	*137.7*	*137.6*	*137.6*	*137.7*	*137.9*	*138.3*	**137.6**	*137.7*	*137.9*
Commercial Employment															
(millions)	**90.9**	**91.3**	**91.6**	**91.9**	**92.0**	*92.0*	*92.2*	*92.3*	*92.3*	*92.6*	*92.9*	*93.3*	**91.4**	*92.1*	*92.8*
Industrial Production Indices (Index, 2002=100)															
Total Industrial Production	**110.2**	**111.1**	**112.1**	**112.2**	**112.2**	*111.6*	*112.1*	*112.4*	*112.5*	*113.3*	*114.3*	*115.2*	**111.4**	*112.1*	*113.8*
Manufacturing	**112.6**	**113.9**	**115.1**	**115.0**	**114.9**	*114.3*	*114.9*	*115.2*	*115.3*	*116.3*	*117.5*	*118.8*	**114.1**	*114.8*	*117.0*
Food	**108.0**	**109.5**	**111.2**	**111.5**	**112.7**	*112.6*	*112.5*	*112.6*	*112.8*	*113.4*	*114.0*	*114.6*	**110.0**	*112.6*	*113.7*
Paper	**96.3**	**95.9**	**95.5**	**95.6**	**94.4**	*94.0*	*93.9*	*94.0*	*94.1*	*94.5*	*94.7*	*94.8*	**95.8**	*94.1*	*94.5*
Chemicals	**113.6**	**114.1**	**114.6**	**114.6**	**114.8**	*114.7*	*114.9*	*115.5*	*115.9*	*116.4*	*116.8*	*117.3*	**114.2**	*115.0*	*116.6*
Petroleum	**109.9**	**108.1**	**108.4**	**108.5**	**110.6**	*109.8*	*108.8*	*108.0*	*107.7*	*108.4*	*109.5*	*110.6*	**108.7**	*109.3*	*109.0*
Stone, Clay, Glass	**106.5**	**107.8**	**110.0**	**108.4**	**106.1**	*102.1*	*99.0*	*97.0*	*95.7*	*95.5*	*96.1*	*97.1*	**108.2**	*101.1*	*96.1*
Primary Metals	**108.8**	**110.1**	**111.3**	**111.3**	**114.4**	*113.0*	*112.0*	*111.1*	*110.4*	*110.6*	*110.9*	*111.0*	**110.3**	*112.6*	*110.7*
Resins and Synthetic Products	**107.1**	**110.8**	**109.0**	**108.5**	**108.9**	*108.6*	*109.0*	*109.4*	*109.6*	*109.9*	*110.1*	*110.5*	**108.8**	*109.0*	*110.0*
Agricultural Chemicals	**114.1**	**110.5**	**112.9**	**113.8**	**111.2**	*115.0*	*116.6*	*118.0*	*118.9*	*118.7*	*119.0*	*120.0*	**112.8**	*115.2*	*119.1*
Natural Gas-weighted (a)	**108.9**	**109.5**	**110.1**	**110.1**	**110.3**	*110.0*	*109.7*	*109.5*	*109.4*	*109.6*	*110.0*	*110.4*	**109.7**	*109.9*	*109.9*
Price Indexes															
Consumer Price Index															
(index, 1982-1984=1.00)	**2.04**	**2.07**	**2.08**	**2.11**	**2.13**	*2.15*	*2.17*	*2.19*	*2.20*	*2.20*	*2.21*	*2.21*	**2.07**	*2.16*	*2.20*
Producer Price Index: All Commodities															
(index, 1982=1.00)	**1.67**	**1.72**	**1.73**	**1.77**	**1.85**	*1.90*	*1.92*	*1.93*	*1.93*	*1.92*	*1.91*	*1.90*	**1.73**	*1.90*	*1.92*
Producer Price Index: Petroleum															
(index, 1982=1.00)	**1.76**	**2.21**	**2.22**	**2.37**	**2.58**	*3.23*	*3.55*	*3.50*	*3.41*	*3.39*	*3.27*	*3.13*	**2.14**	*3.21*	*3.30*
GDP Implicit Price Deflator															
(index, 2000=100)	**118.8**	**119.5**	**119.8**	**120.6**	**121.3**	*121.7*	*122.4*	*123.2*	*124.0*	*124.2*	*125.0*	*125.8*	**119.7**	*122.2*	*124.7*
Miscellaneous															
Vehicle Miles Traveled (b)															
(million miles/day)	**7,833**	**8,563**	**8,470**	**8,032**	**7,651**	*8,448*	*8,338*	*7,960*	*7,801*	*8,457*	*8,303*	*7,957*	**8,225**	*8,100*	*8,130*
Air Travel Capacity															
(Available ton-miles/day, thousands)	**545**	**564**	**572**	**561**	**537**	*558*	*574*	*564*	*553*	*567*	*577*	*572*	**561**	*558*	*567*
Aircraft Utilization															
(Revenue ton-miles/day, thousands)	**321**	**348**	**354**	**336**	**320**	*348*	*358*	*343*	*334*	*356*	*362*	*352*	**340**	*342*	*351*
Airline Ticket Price Index															
(index, 1982-1984=100)	**242.0**	**251.8**	**255.9**	**257.1**	**263.5**	*276.9*	*283.5*	*284.2*	*291.4*	*290.7*	*286.1*	*282.5*	**251.7**	*277.0*	*287.7*
Raw Steel Production															
(million short tons per day)	**0.279**	**0.295**	**0.299**	**0.297**	**0.302**	*0.302*	*0.297*	*0.290*	*0.300*	*0.305*	*0.301*	*0.297*	**0.293**	*0.298*	*0.301*

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA*Manufacturing Energy Consumption Survey,* 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Real Gross State Product (Billion $2000)															
New England	**626**	**631**	**638**	**638**	**639**	*637*	*639*	*638*	*638*	*641*	*645*	*650*	**633**	*638*	*644*
Middle Atlantic	**1,724**	**1,739**	**1,758**	**1,760**	**1,762**	*1,757*	*1,765*	*1,764*	*1,761*	*1,769*	*1,780*	*1,791*	**1,745**	*1,762*	*1,775*
E. N. Central	**1,643**	**1,654**	**1,669**	**1,668**	**1,667**	*1,663*	*1,670*	*1,668*	*1,666*	*1,672*	*1,681*	*1,692*	**1,658**	*1,667*	*1,678*
W. N. Central	**723**	**729**	**738**	**739**	**740**	*738*	*741*	*741*	*741*	*745*	*750*	*755*	**732**	*740*	*748*
S. Atlantic	**2,104**	**2,124**	**2,150**	**2,155**	**2,159**	*2,153*	*2,164*	*2,166*	*2,167*	*2,182*	*2,200*	*2,219*	**2,133**	*2,161*	*2,192*
E. S. Central	**539**	**544**	**550**	**551**	**551**	*550*	*552*	*553*	*552*	*556*	*560*	*564*	**546**	*551*	*558*
W. S. Central	**1,203**	**1,218**	**1,237**	**1,243**	**1,249**	*1,251*	*1,262*	*1,266*	*1,271*	*1,284*	*1,297*	*1,311*	**1,225**	*1,257*	*1,291*
Mountain	**749**	**759**	**771**	**773**	**776**	*774*	*778*	*780*	*780*	*786*	*793*	*800*	**763**	*777*	*790*
Pacific	**2,000**	**2,018**	**2,043**	**2,044**	**2,046**	*2,039*	*2,050*	*2,049*	*2,048*	*2,061*	*2,079*	*2,099*	**2,026**	*2,046*	*2,072*
Industrial Output, Manufacturing (Index, Year 1997=100)															
New England	**107.3**	**108.6**	**110.0**	**109.8**	**109.8**	*109.1*	*109.6*	*109.8*	*109.5*	*109.7*	*110.4*	*111.3*	**108.9**	*109.6*	*110.2*
Middle Atlantic	**105.7**	**106.9**	**107.9**	**107.4**	**107.0**	*106.5*	*107.0*	*107.2*	*107.2*	*107.8*	*108.7*	*109.7*	**107.0**	*106.9*	*108.3*
E. N. Central	**109.7**	**110.9**	**111.7**	**111.4**	**111.2**	*110.5*	*110.9*	*111.1*	*111.3*	*112.3*	*113.5*	*114.6*	**110.9**	*110.9*	*112.9*
W. N. Central	**119.5**	**121.2**	**123.0**	**123.1**	**123.3**	*122.7*	*123.6*	*124.2*	*124.8*	*126.4*	*128.2*	*129.8*	**121.7**	*123.4*	*127.3*
S. Atlantic	**109.1**	**109.8**	**110.6**	**110.3**	**109.9**	*109.0*	*109.2*	*109.1*	*109.2*	*110.0*	*111.2*	*112.4*	**109.9**	*109.3*	*110.7*
E. S. Central	**115.8**	**116.7**	**117.7**	**117.4**	**117.1**	*116.3*	*116.7*	*116.8*	*117.2*	*118.4*	*120.0*	*121.6*	**116.9**	*116.7*	*119.3*
W. S. Central	**118.9**	**121.1**	**122.7**	**122.9**	**123.2**	*122.7*	*123.6*	*124.0*	*124.4*	*125.8*	*127.5*	*129.1*	**121.4**	*123.4*	*126.7*
Mountain	**124.3**	**126.1**	**127.5**	**127.6**	**127.7**	*127.2*	*128.2*	*128.7*	*128.6*	*129.1*	*130.3*	*131.6*	**126.4**	*127.9*	*129.9*
Pacific	**114.4**	**115.8**	**117.4**	**117.6**	**117.5**	*117.1*	*118.0*	*118.5*	*118.4*	*119.1*	*120.3*	*121.7*	**116.3**	*117.8*	*119.9*
Real Personal Income (Billion $2000)															
New England	**569**	**566**	**571**	**571**	**572**	*576*	*570*	*569*	*572*	*575*	*577*	*581*	**569**	*572*	*576*
Middle Atlantic	**1,558**	**1,538**	**1,553**	**1,552**	**1,556**	*1,562*	*1,554*	*1,554*	*1,559*	*1,569*	*1,576*	*1,588*	**1,550**	*1,557*	*1,573*
E. N. Central	**1,435**	**1,428**	**1,436**	**1,436**	**1,438**	*1,450*	*1,433*	*1,429*	*1,435*	*1,443*	*1,449*	*1,459*	**1,434**	*1,437*	*1,446*
W. N. Central	**620**	**624**	**629**	**630**	**628**	*631*	*625*	*627*	*629*	*633*	*636*	*641*	**626**	*628*	*635*
S. Atlantic	**1,833**	**1,831**	**1,846**	**1,848**	**1,855**	*1,864*	*1,846*	*1,846*	*1,854*	*1,868*	*1,881*	*1,899*	**1,840**	*1,853*	*1,876*
E. S. Central	**482**	**484**	**488**	**487**	**488**	*493*	*488*	*487*	*490*	*494*	*497*	*501*	**485**	*489*	*496*
W. S. Central	**1,045**	**1,055**	**1,068**	**1,071**	**1,077**	*1,087*	*1,081*	*1,083*	*1,091*	*1,103*	*1,112*	*1,123*	**1,060**	*1,082*	*1,107*
Mountain	**640**	**640**	**648**	**648**	**651**	*654*	*649*	*650*	*653*	*658*	*663*	*669*	**644**	*651*	*661*
Pacific	**1,677**	**1,685**	**1,700**	**1,701**	**1,703**	*1,713*	*1,695*	*1,692*	*1,698*	*1,711*	*1,722*	*1,738*	**1,691**	*1,701*	*1,717*
Households (Thousands)															
New England	**5,498**	**5,502**	**5,507**	**5,513**	**5,515**	*5,520*	*5,525*	*5,529*	*5,536*	*5,544*	*5,550*	*5,557*	**5,513**	*5,529*	*5,557*
Middle Atlantic	**15,186**	**15,195**	**15,204**	**15,213**	**15,209**	*15,217*	*15,223*	*15,228*	*15,239*	*15,254*	*15,264*	*15,277*	**15,213**	*15,228*	*15,277*
E. N. Central	**17,891**	**17,907**	**17,923**	**17,939**	**17,992**	*18,003*	*18,013*	*18,036*	*18,032*	*18,046*	*18,072*	*18,102*	**17,939**	*18,036*	*18,102*
W. N. Central	**7,984**	**8,000**	**8,016**	**8,032**	**8,040**	*8,054*	*8,068*	*8,080*	*8,096*	*8,112*	*8,127*	*8,142*	**8,032**	*8,080*	*8,142*
S. Atlantic	**22,258**	**22,332**	**22,406**	**22,482**	**22,542**	*22,617*	*22,689*	*22,758*	*22,836*	*22,919*	*22,994*	*23,075*	**22,482**	*22,758*	*23,075*
E. S. Central	**7,003**	**7,020**	**7,037**	**7,053**	**7,064**	*7,081*	*7,096*	*7,111*	*7,129*	*7,149*	*7,166*	*7,184*	**7,053**	*7,111*	*7,184*
W. S. Central	**12,360**	**12,404**	**12,448**	**12,491**	**12,527**	*12,568*	*12,609*	*12,646*	*12,689*	*12,732*	*12,773*	*12,814*	**12,491**	*12,646*	*12,814*
Mountain	**7,871**	**7,915**	**7,959**	**8,003**	**8,042**	*8,086*	*8,128*	*8,169*	*8,214*	*8,261*	*8,306*	*8,352*	**8,003**	*8,169*	*8,352*
Pacific	**16,947**	**16,991**	**17,035**	**17,080**	**17,112**	*17,156*	*17,198*	*17,239*	*17,287*	*17,340*	*17,388*	*17,439*	**17,080**	*17,239*	*17,439*
Total Non-farm Employment (Millions)															
New England	**7.0**	**7.0**	**7.1**	**7.1**	**7.1**	*7.0*	*7.0*	*7.0*	*7.0*	*7.0*	*7.0*	*7.0*	**7.0**	*7.0*	*7.0*
Middle Atlantic	**18.5**	**18.6**	**18.6**	**18.7**	**18.6**	*18.6*	*18.6*	*18.6*	*18.5*	*18.5*	*18.5*	*18.5*	**18.6**	*18.6*	*18.5*
E. N. Central	**21.5**	**21.6**	**21.5**	**21.5**	**21.5**	*21.5*	*21.4*	*21.4*	*21.4*	*21.3*	*21.3*	*21.4*	**21.5**	*21.4*	*21.3*
W. N. Central	**10.2**	**10.2**	**10.2**	**10.2**	**10.2**	*10.2*	*10.2*	*10.2*	*10.2*	*10.2*	*10.2*	*10.2*	**10.2**	*10.2*	*10.2*
S. Atlantic	**26.5**	**26.5**	**26.5**	**26.6**	**26.6**	*26.6*	*26.6*	*26.6*	*26.5*	*26.6*	*26.7*	*26.8*	**26.5**	*26.6*	*26.6*
E. S. Central	**7.8**	**7.8**	**7.8**	**7.9**	**7.8**	*7.8*	*7.8*	*7.8*	*7.8*	*7.8*	*7.8*	*7.9*	**7.8**	*7.8*	*7.8*
W. S. Central	**14.9**	**15.0**	**15.1**	**15.2**	**15.2**	*15.2*	*15.3*	*15.3*	*15.3*	*15.4*	*15.5*	*15.5*	**15.1**	*15.3*	*15.4*
Mountain	**9.7**	**9.8**	**9.8**	**9.8**	**9.8**	*9.8*	*9.8*	*9.8*	*9.8*	*9.9*	*9.9*	*9.9*	**9.8**	*9.8*	*9.9*
Pacific	**20.7**	**20.8**	**20.8**	**20.8**	**20.8**	*20.8*	*20.7*	*20.7*	*20.7*	*20.7*	*20.7*	*20.8*	**20.8**	*20.7*	*20.7*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - June 2008

	2007				2008				2009				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2007	2008	2009
Heating Degree-days															
New England	**3,283**	**910**	**107**	**2,203**	**3,105**	*882*	*177*	*2,238*	*3,210*	*928*	*189*	*2,255*	**6,503**	*6,402*	*6,582*
Middle Atlantic	**2,973**	**716**	**61**	**1,867**	**2,779**	*685*	*122*	*2,038*	*2,954*	*751*	*123*	*2,047*	**5,618**	*5,624*	*5,876*
E. N. Central	**3,171**	**721**	**77**	**2,147**	**3,349**	*806*	*155*	*2,287*	*3,166*	*797*	*158*	*2,300*	**6,116**	*6,597*	*6,421*
W. N. Central	**3,215**	**673**	**107**	**2,407**	**3,545**	*877*	*183*	*2,482*	*3,258*	*727*	*183*	*2,496*	**6,402**	*7,087*	*6,665*
South Atlantic	**1,446**	**247**	**7**	**880**	**1,360**	*243*	*25*	*1,044*	*1,501*	*247*	*24*	*1,042*	**2,579**	*2,672*	*2,814*
E. S. Central	**1,776**	**292**	**6**	**1,155**	**1,885**	*340*	*33*	*1,358*	*1,854*	*299*	*32*	*1,361*	**3,229**	*3,616*	*3,547*
W. S. Central	**1,270**	**149**	**2**	**782**	**1,231**	*163*	*9*	*869*	*1,228*	*111*	*7*	*879*	**2,203**	*2,272*	*2,225*
Mountain	**2,260**	**622**	**112**	**1,832**	**2,417**	*715*	*175*	*1,957*	*2,302*	*717*	*176*	*1,942*	**4,826**	*5,264*	*5,138*
Pacific	**1,371**	**501**	**91**	**1,131**	**1,525**	*548*	*111*	*1,148*	*1,419*	*552*	*102*	*1,121*	**3,094**	*3,332*	*3,194*
U.S. Average	**2,196**	**508**	**57**	**1,502**	**2,231**	*547*	*100*	*1,619*	*2,212*	*539*	*99*	*1,620*	**4,263**	*4,497*	*4,470*
Heating Degree-days, 30-year Normal (a)															
New England	**3,219**	**930**	**190**	**2,272**	**3,219**	*930*	*190*	*2,272*	*3,219*	*930*	*190*	*2,272*	**6,611**	*6,611*	*6,611*
Middle Atlantic	**2,968**	**752**	**127**	**2,064**	**2,968**	*752*	*127*	*2,064*	*2,968*	*752*	*127*	*2,064*	**5,911**	*5,911*	*5,911*
E. N. Central	**3,227**	**798**	**156**	**2,316**	**3,227**	*798*	*156*	*2,316*	*3,227*	*798*	*156*	*2,316*	**6,497**	*6,497*	*6,497*
W. N. Central	**3,326**	**729**	**183**	**2,512**	**3,326**	*729*	*183*	*2,512*	*3,326*	*729*	*183*	*2,512*	**6,750**	*6,750*	*6,750*
South Atlantic	**1,523**	**247**	**25**	**1,058**	**1,523**	*247*	*25*	*1,058*	*1,523*	*247*	*25*	*1,058*	**2,853**	*2,853*	*2,853*
E. S. Central	**1,895**	**299**	**33**	**1,377**	**1,895**	*299*	*33*	*1,377*	*1,895*	*299*	*33*	*1,377*	**3,604**	*3,604*	*3,604*
W. S. Central	**1,270**	**112**	**9**	**896**	**1,270**	*112*	*9*	*896*	*1,270*	*112*	*9*	*896*	**2,287**	*2,287*	*2,287*
Mountain	**2,321**	**741**	**183**	**1,964**	**2,321**	*741*	*183*	*1,964*	*2,321*	*741*	*183*	*1,964*	**5,209**	*5,209*	*5,209*
Pacific	**1,419**	**556**	**108**	**1,145**	**1,419**	*556*	*108*	*1,145*	*1,419*	*556*	*108*	*1,145*	**3,228**	*3,228*	*3,228*
U.S. Average	**2,242**	**543**	**101**	**1,638**	**2,242**	*543*	*101*	*1,638*	*2,242*	*543*	*101*	*1,638*	**4,524**	*4,524*	*4,524*
Cooling Degree-days															
New England	**0**	**83**	**393**	**16**	**0**	*77*	*367*	*0*	*0*	*71*	*365*	*1*	**492**	*444*	*437*
Middle Atlantic	**0**	**202**	**552**	**43**	**0**	*139*	*526*	*5*	*0*	*142*	*526*	*5*	**796**	*670*	*673*
E. N. Central	**3**	**273**	**595**	**46**	**0**	*170*	*502*	*8*	*1*	*197*	*512*	*8*	**916**	*680*	*718*
W. N. Central	**12**	**320**	**783**	**29**	**0**	*243*	*647*	*12*	*3*	*263*	*659*	*15*	**1,144**	*902*	*940*
South Atlantic	**126**	**575**	**1,219**	**286**	**115**	*589*	*1,078*	*212*	*115*	*567*	*1,088*	*221*	**2,207**	*1,994*	*1,991*
E. S. Central	**50**	**543**	**1,230**	**111**	**4**	*446*	*991*	*63*	*31*	*458*	*1,004*	*65*	**1,934**	*1,504*	*1,559*
W. S. Central	**103**	**728**	**1,431**	**285**	**61**	*802*	*1,422*	*182*	*84*	*779*	*1,425*	*189*	**2,547**	*2,467*	*2,477*
Mountain	**32**	**472**	**1,062**	**77**	**4**	*391*	*843*	*61*	*15*	*385*	*846*	*77*	**1,643**	*1,299*	*1,322*
Pacific	**13**	**178**	**576**	**16**	**0**	*180*	*503*	*40*	*7*	*152*	*519*	*54*	**782**	*723*	*732*
U.S. Average	**43**	**378**	**867**	**116**	**29**	*348*	*771*	*77*	*35*	*343*	*779*	*83*	**1,405**	*1,225*	*1,239*
Cooling Degree-days, 30-year Normal (a)															
New England	**0**	**81**	**361**	**1**	**0**	*81*	*361*	*1*	*0*	*81*	*361*	*1*	**443**	*443*	*443*
Middle Atlantic	**0**	**151**	**508**	**7**	**0**	*151*	*508*	*7*	*0*	*151*	*508*	*7*	**666**	*666*	*666*
E. N. Central	**1**	**208**	**511**	**10**	**1**	*208*	*511*	*10*	*1*	*208*	*511*	*10*	**730**	*730*	*730*
W. N. Central	**3**	**270**	**661**	**14**	**3**	*270*	*661*	*14*	*3*	*270*	*661*	*14*	**948**	*948*	*948*
South Atlantic	**113**	**576**	**1,081**	**213**	**113**	*576*	*1,081*	*213*	*113*	*576*	*1,081*	*213*	**1,983**	*1,983*	*1,983*
E. S. Central	**29**	**469**	**1,002**	**66**	**29**	*469*	*1,002*	*66*	*29*	*469*	*1,002*	*66*	**1,566**	*1,566*	*1,566*
W. S. Central	**80**	**790**	**1,424**	**185**	**80**	*790*	*1,424*	*185*	*80*	*790*	*1,424*	*185*	**2,479**	*2,479*	*2,479*
Mountain	**17**	**383**	**839**	**68**	**17**	*383*	*839*	*68*	*17*	*383*	*839*	*68*	**1,307**	*1,307*	*1,307*
Pacific	**10**	**171**	**526**	**49**	**10**	*171*	*526*	*49*	*10*	*171*	*526*	*49*	**756**	*756*	*756*
U.S. Average	**34**	**353**	**775**	**80**	**34**	*353*	*775*	*80*	*34*	*353*	*775*	*80*	**1,242**	*1,242*	*1,242*

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceaenic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.