

# Vehicle to Micro-Grid: Leveraging Existing Assets for Reliable Energy Management

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## INTRODUCTION

U.S. military bases, such as **Fort Carson**, are interested in opportunities to lower energy consumption and use renewable resources.

Natural Gas → Renewable Energy → Diesel Generators → Electricity → Truck Fleet

Fort Carson Photovoltaic Installation  
Courtesy of U.S. Army Fort Carson

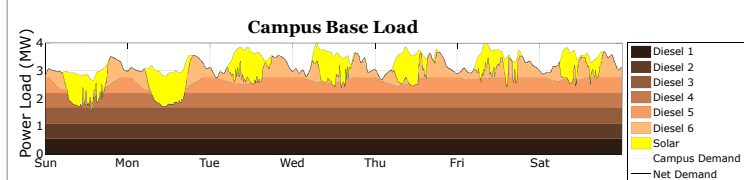
The Smith Electric Newton all-electric truck  
Courtesy of Smith Electric Vehicles

## OPPORTUNITY

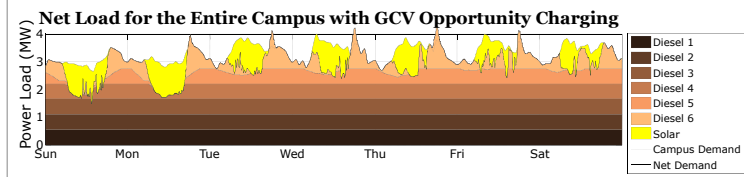
- 1 Opportunity Charging
- 2 Managed Charging
- 3 Managed Bi-directional Charging

Can the substantial battery packs of the on-site grid-connected vehicles (GCVs) improve the stability and performance of the Fort Carson micro-grid during day-to-day, islanding, and emergency operation?

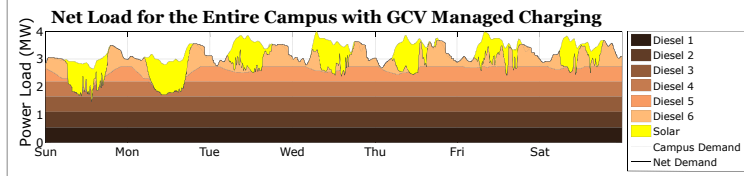
## ANALYSIS



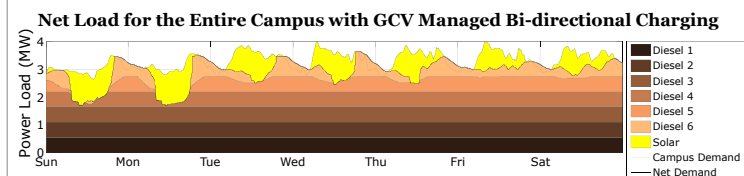
The figure above shows the emergency generation profile during a mid-summer week, presenting up to 25% load variance between peak and trough.



The figure above shows vehicle charging at full power beginning as soon as the vehicle parks and plugs in; this is called "Opportunity Charging". Arrival times align with peak loads and spike demand above previous peaks.



By managing the charge rate relative to change in demand, the load becomes slightly flatter. Minor ripples can be smoothed and sharp drops in demand (or sharp rises in intermittent renewables) can be delayed to mitigate generator ramp times.



The greatest flexibility comes with bi-directional charge management. With the ability to send power back to the grid, these vehicles now become a storage asset. Although even a large fleet of electric trucks cannot absorb strong solar events (such as those seen on Sunday and Monday), they can buffer the effect, leaving time for generators to catch up without creating a disastrous drop in micro-grid voltage.

During emergency operations, NREL assumed that the post will run a series of diesel generators to meet the needs of mission-critical loads while still incorporating the same level of solar power. Any grid instabilities created by power fluctuations from on-site variable renewable generation will be magnified in a critical load scenario.

## HAWAII APPLICATION

STRATEGIC ENERGY ANALYSIS, GRID OPERATION & RELIABILITY, RENEWABLE GENERATION INTERMITTENCY, SMART GRID & COMMUNICATION, ENERGY STORAGE LIFE & COST, BUILDING ENERGY MANAGEMENT, VEHICLE SYSTEMS ANALYSIS & TESTING, DEPLOYMENT & PARTNERSHIPS, INFRASTRUCTURE CODES & STANDARDS, POWER ELECTRONICS EFFICIENCY

The Hawaii Clean Energy Initiative (HCEI) has set a goal of 70% clean energy generation in Hawaii by 2030. This includes a 40% Renewable Portfolio Standard and aggressive targets for EV market penetration. The integration of EVs with high penetration of wind and solar in Hawaii presents a number of challenges and opportunities. Vehicle grid integration tools and experience from this effort are being leveraged to support systems research and deployment to achieve HCEI goals.

## SUMMARY

Even at relatively small adoption rates, we found that control of electric vehicle charging at Fort Carson will aid in regulation of variable renewable generation loads and help stabilize the micro-grid.

NREL plans to further develop and validate this tool with component testing using actual vehicles and equipment such as a solar carport and electric trucks at Fort Carson and other installations in areas such as Hawaii.

