

**REVISION TO 1996 GRSPs
UNAUTHORIZED INCREASE CHARGES
FINAL PROPOSAL**

Delete Section II.R.1 of the GRSPs in the 1996 Wholesale Power and Transmission Rate Schedules, and replace with the following:

1. Charge for Unauthorized Increase in Demand

The amount of Measured Demand during a billing hour that exceeds the amount of demand the purchaser is contractually entitled to take during that hour shall be billed at the greater of:

- a. Three (3) times the applicable monthly demand charge;
- b. The sum of hourly California ISO Spinning Reserve Capacity prices for all HLHs in the month, at path NW1 (COB); or
- c. The sum of hourly California ISO Spinning Reserve Capacity prices for all HLHs in the month, at path NW3 Nevada-Oregon Border (NOB).

If the interval pricing for either “b.” or “c.” above is changed to reflect an interval length less than one hour, BPA will calculate an hourly equivalent price for each hour using all of the interval prices at which an “actual transaction took place” within that hour.

2. Charge for Unauthorized Increase in Energy

The amount of Measured Energy during a diurnal period of a billing month, day, or hour that exceeds the amount of energy the purchaser is contractually entitled to take during that period shall be billed the greater of:

- a. One hundred (100) mills/kWh; or
- b. for the month in question, the greater of:
 - (1) the highest diurnal DJ Mid-C Index price for firm power; or
 - (2) the highest hourly ISO California Supplemental Energy price (NP15).

If the interval pricing for (2) above is changed to reflect an interval length less than one hour, BPA will calculate an hourly equivalent price for each hour using all of the interval prices at which an “actual transaction took place” within that hour.

The DJ Mid-C Index definitions for HLH's (or peak) and LLH's (or off-peak) will be adjusted, as necessary, to be consistent with (comport with) BPA's definitions for HLH and LLH periods.

In the event that either the ISO California Supplemental Energy price index or the DJ Mid-C Index expires, the index will be replaced for purposes of the Unauthorized Increase Charge for energy by:

- (1) the highest price at which an actual transaction took place, was experienced for the month at the CalPX, NW1 (COB);
- (2) the highest price at which an actual transaction took place, was experienced for the month at the CalPX, NW3 (NOB).

Add the following to Section II.A.6.1, Section II.B.6.1, Section II.C.3.1, and Section II.E.7.1 of the 1996 Priority Firm Rate Schedule; Section II.A.5.1, Section II.B.6.1, and Section II.D.7.1 of the 1996 New Resource Firm Power Rate Schedule; and Section II.B.6.1 and Section II.C.7.1 of the 1996 Industrial Firm Power Rate Schedule; Section II.D.1 of the 1996 Industrial Power Spot Gas Rate Schedule; Section II.C.1 of the 1996 Variable Industrial Power Rate Schedule; Section III.A of the 1996 Reserve Power Rate Schedule; and Section IV. of the 1996 Power Shortage Rate Schedule.

Rate Adjustment	Section
Unauthorized Increase Charge	II.R.1