

7(b)(2) rates

	FY 1997 summary			FY 1998 summary			FY 1999 summary			FY 2000 summary			FY 2001 summary			5-year summary		
	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh
GENERATING PUBLICS																		
Energy (GWh)																		
LLH Energy	792	6934		809	7084		816	7152		848	7446		936	8198		4,200	36,813	
HLH Energy	696	6101		721	6320		751	6580		793	6963		907	7944		3,869	33,908	
less Displacement	-183	-1600		-170	-1487		-178	-1555		-179	-1568		-174	-1523		-882	-7,733	
Adjusted LLH Energy	609	5334		639	5597		639	5597		669	5878		762	6675		3,318	29,080	
Computed Energy Max	1488	13035		1530	13404		1568	13731		1640	14410		1843	16141		8,069	70,721	
Computed Energy %																		
Computed Energy	549	4806		564	4936		577	5055		603	5299		680	5953		2,972	26,050	
Measured Energy	1305	11434		1360	11917		1390	12176		1462	12841		1669	14619		7,186	62,988	
Measured Energy %																		
Measured Energy	824	7215		860	7536		878	7695		926	8130		1055	9246		4,543	39,822	
LLH Billing Energy	858	7519		872	7639		882	7726		915	8034		1002	8778		4,529	39,697	
LLH Energy Rate																		
Measured Energy Revenue	136938			139106			141153			146280			159358			722,836		
HLH Energy	514	4501		552	4833		574	5025		614	5395		733	6421		2,986	26,175	
HLH Energy Rate																		
HLH Energy Revenue	89065			96376			99491			108083			127910			520,925		
Total Energy Sales	1372	12020		1424	12472		1456	12751		1529	13430		1735	15199		7,515	65,872	
Total Energy Revenue	226003			235483			240645			254363			287267			1,243,761		
Shaping Energy (GWh)	3139	27500		3161	27687		3184	27894		3195	28061		3222	28223		15,900	139,364	
Energy Rate (mill/kWh)																		
Load Shaping Revenue	8800			8860			8926			8979			9031			44,597		
Regulation Energy (GWh)	1658	14523		1679	14709		1699	14879		1706	14986		1728	15134		8,469	74,232	
Energy Rate (mill/kWh)																		
Load Regulation Revenue	4066			4119			4166			4196			4238			20,785		
LDD Energy Discount (GWh)																		
LDD Energy Discount																		
Net Energy Sales	1372	12020		1424	12472		1456	12751		1529	13430		1735	15199		7,515	65,872	
Net Energy Revenue	238870			248461			253737			267539			300536			1,309,143		
GENERATING PUBLICS: Demand																		
less displacement	24383			24697			28426			29292			31983			138,781		
Computed peak requirement (CPR)	-1600			-1487			-1555			-1568			-1523			-7,733		
Demand Rate	22783			23210			26871			27724			30460			131,048		
Demand Revenue	19782			20153			23332			24073			26449			113,789		
Σ computed measured requirement	29382			29107			32820			34006			36630			161,944		
less utility MiniWaiver	-3028			-3028			-3028			-3028			-3028			-15,140		
less CPR	-22783			-23210			-26871			-27724			-30460			-131,048		
Total displaced demand	3571			2868			2921			3254			3142			15,756		
Demand reservation charge																		
Demand reservation revenue	2293			1922			1957			2180			2105			10,556		
Total Demand MW	22783			23210			26871			27724			30460			131,048		
Total Demand Revenue	22175			22075			25289			26253			28554			124,346		
LDD Demand Discount MW																		
LDD Demand Discount																		
Total Demand Revenue	22175			22075			25289			26253			28554			124,346		
Power Transmission Revenue	39438			39312			45384			46879			50926			221,939		
Total Revenue	300483			309849			324410			340670			380016			1,655,427		
SMALL AND NONGENERATING PUBLICS																		
Energy (GWh)																		
Light Load Hours	1123	9834		1069	9363		1102	9655		1115	9794		1121	9824		5,530	48,469	
Energy Rate																		
LLH Energy Revenue	177688			169305			174878			177476			177853			877,201		
Heavy Load Hours	1773	15533		1688	14786		1755	15371		1783	15662		1795	15726		8,794	77,078	
Energy Rate																		
HLH Energy Revenue	304127			289683			301506			307503			308475			1,511,294		
Total Energy Sales	2896	25367		2757	24149		2857	25026		2898	25456		2917	25549		14,324	125,548	
Total Energy Revenue	481815			458989			476384			484979			486328			2,388,495		
Shaping Energy (GWh)	2402	21039		2398	21008		2315	20278		2346	20604		2358	20659		11,819	103,588	
Energy Rate (mill/kWh)																		
Load Shaping Revenue	6733			6723			6489			6593			6611			33,148		
Regulation Energy (GWh)	2759	24172		2786	24407		2813	24646		2830	24859		2842	24897		14,031	122,980	
Energy Rate (mill/kWh)																		
Load Regulation Revenue	6768			6834			6901			6961			6971			34,434		
LDD Energy Discount (GWh)	-84	-740		-85	-746		-84	-732		-82	-721		-81	-707		-416	-3,645	
LDD Energy Discount	-13884			-13994			-13721			-13520			-13236			-68,354		
Net Energy Sales	2811	24627		2672	23404		2773	24294		2816	24734		2836	24842		13,908	121,902	
Net Energy Revenue	481432			458551			476053			485013			486674			2,387,723		
Demand	39554			39629			38222			38705			38902			195,012		
Demand Rate																		
Demand Revenue	34345			34410			33188			33608			33779			169,329		
Total Demand MW	39554			39629			38222			38705			38902			195,012		
Total Demand Revenue	34345			34410			33188			33608			33779			169,329		
LDD Demand Discount MW	-1304			-1314			-1289			-1267			-1244			-6,419		
LDD Demand Discount	-1132			-1141			-1119			-1100			-1081			-5,573		
Total Demand Revenue	33212			33269			32069			32508			32698			163,756		
Power Transmission Revenue	77043			77196			74599			75510			75872			380,219		
Total Revenue	591688			569016			582721			593031			595244			2,931,699		
FEDERAL AGENCIES																		
Energy (GWh)																		
Light Load Hours	55	485		56	488		56	491		56	495		57	497		280	2,456	
Energy Rate																		
LLH Energy Revenue	8785			8834			8896			8982			9010			44,508		
Heavy Load Hours	90	790		91	794		91	800		92	807		92	810		456	4,001	
Energy Rate																		
HLH Energy Revenue	15471			15557			15667			15815			15866			78,375		
Total Energy Sales	146	1275		146	1282		147	1291		148	1302		149	1307		737	6,457	
Total Energy Revenue	24256			24391			24563			24797			24876			122,883		
Shaping Energy (GWh)	213	1869		214	1878		215	1886		216	1898		217	1904		1,077	9,436	
Energy Rate (mill/kWh)																		
Load Shaping Revenue	598			601			604			607			609			3,019		
Regulation Energy (GWh)	213	1869		214	1878		215	1886		216	1898		217	1904		1,077	9,436	
Energy Rate (mill/kWh)																		
Load Regulation Revenue	523			526			528			531			533			2,642		
LDD Energy Discount (GWh)	-1	-9		-1	-9		-1	-8		-1	-9		-1	-9		-5	-44	
LDD Energy Discount	-174			-177			-161			-165			-167			-843		
Net Energy Sales	1																	

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	FY 1997 summary			FY 1998 summary			FY 1999 summary			FY 2000 summary			FY 2001 summary			5-year summary		
	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh
TOTAL PRIORITY FIRM																		
Energy (aMW)		4328	37914		4241	37148		4375	38328		4492	39458		4719	41340		22,155	194,187
Energy Revenue ¹	745506			732353			755324			778322			813062			3,824,567		
Demand Revenue (w/LDD)	57337			57302			59330			60745			63248			297,962		
Power Revenue w/LDD	802843			789654			814654			839068			876310			4,122,528		
Transmission Revenue	119977			120022			123523			125949			130382			619,855		
Transmission Load Shaping Revenue	1003			1003			1003			1003			1003			5,015		
	923823			910680			939180			966020			1007695			4,747,398		
¹ Includes shaping, regulation, and LDD.																		
INDUSTRIAL FIRM POWER (non-aluminum)																		
Energy (GWh)		71	623		71	623		71	623		71	625		71	623		356	3,119
Light Load Hours																		
Energy Rate	11342			11342			11342			11379			11342			56,747		
LLH Energy Revenue		91	796		91	796		91	796		91	798		91	796		454	3,982
Heavy Load Hours																		
Energy Rate	15701			15701			15701			15752			15701			78,556		
HLH Energy Revenue		162	1419		162	1419		162	1419		162	1423		162	1419		810	7,101
Total Energy Sales	27043			27043			27043			27131			27043			135,304		
Shaping Energy (GWh)		192	1680		192	1685		192	1685		191	1680		192	1680		960	8,410
Energy Rate (mill/kWh)																		
Load Shaping Revenue	247			248			248			247			247			1,236		
Regulation Energy (GWh)		96	841		210	1840		210	1840		210	1845		210	1840		936	8,204
Energy Rate (mill/kWh)																		
Load Regulation Revenue	235			515			515			516			515			2,297		
Net Energy Revenue	27526			27806			27806			27894			27805			138,837		
Demand	2530			2530			2530			2530			2530			12,650		
Demand Rate																		
Demand Revenue	2197			2197			2197			2197			2197			10,984		
Total Demand MW	2530			2530			2530			2530			2530			12,650		
Total Demand Revenue	2197			2197			2197			2197			2197			10,984		
Total Revenue	29722			30003			30003			30091			30002			149,821		
INDUSTRIAL FIRM POWER (aluminum)																		
Energy		720	6309		720	6309		720	6309		720	6327		720	6309		3,601	31,565
Light Load Hours																		
Energy Rate	114771			114771			114771			115145			114771			574,229		
LLH Energy Revenue		960	8407		960	8407		960	8407		960	8430		960	8407		4,799	42,060
Heavy Load Hours																		
Energy Rate	165840			165840			165840			166374			165840			829,734		
HLH Energy Revenue		1680	14717		1680	14717		1680	14717		1680	14757		1680	14717		8,400	73,624
Total Energy Sales	280611			280611			280611			281520			280611			1,403,963		
Shaping Energy (GWh)																		
Energy Rate (mill/kWh)																		
Load Shaping Revenue		1632	14296		1632	14296		1632	14296		1632	14335		1632	14296		8,160	71,521
Regulation Energy (GWh)																		
Energy Rate (mill/kWh)	4003			4003			4003			4014			4003			20,026		
Load Regulation Revenue	284614			284614			284614			285533			284614			1,423,989		
Net Energy Revenue	19878			19639			19639			19639			19639			98,434		
Demand																		
Demand Rate																		
Demand Revenue	17260			17053			17053			17053			17053			85,470		
Total Demand MW	19878			19639			19639			19639			19639			98,434		
Total Demand Revenue	17260			17053			17053			17053			17053			85,470		
Total Revenue	301874			301667			301667			302586			301667			1,509,460		
Power Transmission Revenue	30730			30853			30978			31106			31235			154,902		
TOTAL DIRECT-SERVICE INDUSTRY																		
Energy (aMW)	1842		16136	1842		16136	1842		16136	1842		16180	1842		16136		9,210	80,726
Revenue	362326			362522			362648			363783			362904			1,814,183		
PNW NONFIRM STANDARD																		
Energy (50 water years)		550	4819		378	3308		395	3463		312	2744		279	2446		1,915	16,780
Energy Rate	47216			33068			34705			28850			27479			171,319		
Total Revenue																		
PSW NONFIRM STANDARD																		
Energy (50 water years)	1628		14259		1669	14621		1690	14806		1606	14109		1551	13584		8,144	71,380
Energy Rate	122058			125202			128309			130092			130737			636,398		
Total Revenue																		
Intertie Rev (incl above)																		
PNW NONFIRM MKT EXPAN Tier I																		
Energy (50 water years)		305	2672		316	2770		283	2483		251	2206		221	1934		1,377	12,065
Energy Rate	20236			19113			18006			16872			17258			91,484		
Total Revenue																		
PSW NONFIRM MKT EXPAN Tier I																		
Energy (50 water years)		76	668		57	503		36	314		34	296		35	303		238	2,084
Energy Rate	3807			2827			2026			1914			2246			12,819		
Total Revenue																		
Intertie Rev (incl above)																		
PNW NONFIRM MKT EXPAN Tier II																		
Energy (50 water years)		6	54		6	55		2	13		3	24		2	14		18	161
Energy Rate	306			307			82			151			91			936		
Total Revenue																		
PSW NONFIRM MKT EXPAN Tier II																		
Energy (50 water years)																		
Energy Rate																		
Total Revenue																		
Intertie Rev (incl above)																		
Fish Cap Implementation Adj.	11000			11000			11000			11000			11000			55,000		
TOTAL NONFIRM																		
Energy		2565	22473		2427	21257		2406	21079		2206	19379		2087	18281		11,691	102,469
Revenue	204623			191517			194128			188878			188810			967,956		

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	FY 1997 summary			FY 1998 summary			FY 1999 summary			FY 2000 summary			FY 2001 summary			5-year summary		
	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh
PNW SP CAPACITY-OTFAC SP																		
Demand	1860			1860			1860			1320			600			7,500		
Forced Revenue	8203			8263			8317			6260			3498			34,542		
PNW SP CONTRACTS-OTFAC PPL-90																		
Demand	13200			13200			13200			12675			11100			63,375		
Forced Revenue	73920			73920			73920			70980			62160			354,900		
PNW SP Other-OTFAC SP																		
Energy		780	6833		820	7184		775	6786		829	7280		713	6243	3,916	34,326	
Forced Revenue	159831			168101			153489			164915			136316			782,652		
Demand	11031			12091			11360			12146			10364			56,992		
PNW SP CONTRACTS-OTFAC mSL-87																		
Energy		75	655		75	655		75	655		75	659		75	655	374	3,280	
Energy Revenue	24740			24740			24740			24876			24740			123,838		
Demand	1800			1800			1800			1800			1800			9,000		
Demand Revenue																		
Forced Revenue	24740			24740			24740			24876			24740			123,838		
PSW SP CAPACITY-OTFAC SP																		
Demand	299			299			299			299			299			1,495		
Forced Revenue	1590			1610			1630			1650			1671			8,152		
PSW SP OTHER-OTFAC SP																		
Energy		109	955		109	955		109	951		108	952		109	951	544	4,764	
Forced Revenue	47137			47783			48342			49039			49701			242,001		
Demand	2472			2472			2472			2472			2472			12,360		
Intertie Rev (incl above)																		
PSW SP CONTRACTS-OTFAC mSC-86																		
Energy		134	1173		134	1173		134	1173		134	1176		134	1173	670	5,868	
Forced Revenue	39062			39062			39062			39170			39062			195,417		
Demand	3000			3000			3000			3000			3000			15,000		
Intertie Rev (incl above)																		
PNW SURPLUS FIRM POWER-Spot Mkt																		
Energy (50 water years)		76	667		47	410										123	1,077	
Energy Rate																		
Total Revenue	10026			5963												15,989		
PSW SURPLUS FIRM POWER-Spot Mkt																		
Energy (50 water years)		2	15		9	78										11	93	
Energy Rate																		
Total Revenue	222			1091												1,313		
Intertie Rev (incl above)																		
Total Surplus Firm																		
Energy		1176	10299		1193	10455		1092	9565		1146	10067		1030	9022	5,637	49,407	
Revenue	364731			370534			349500			356891			317148			1,758,803		
NEW LARGE SINGLE LOAD (NR)																		
Energy																		
Energy Rate																		
Energy Revenue																		
Demand																		
Demand Rate																		
Demand Revenue																		
Total Revenue																		
OTHER NEW RESOURCE FIRM																		
Energy		1	9		1	9		1	9		1	9		1	9	5	44	
Computed Energy %																		
Computed Energy		1	6		1	6		1	6		1	6		1	6	3	29	
Energy Rate																		
Computed Energy Revenue	257			257			257			258			257			1,287		
Displacement																		
Measured Energy %																		
Measured Energy		0	3		0	3		0	3		0	3		0	3	2	15	
Energy Rate																		
Measured Energy Revenue	126			126			126			127			126			632		
Energy Revenue																		
Demand																		
Displacement																		
Adjusted Demand																		
Demand Rate																		
Demand Revenue																		
Total Revenue	384			384			384			385			384			1,919		
Total New Resource Firm																		
Energy		1	9		1	9		1	9		1	9		1	9	5	44	
Revenue	384			384			384			385			384			1,919		
Supplemental Capacity																		
Demand	1350			1236			852			534			510			4,482		
Demand Rate																		
Total Revenue	618			566			390			245			234			2,053		
Entitlement Capacity																		
Demand	1350			1236			852			534			510			4,482		
Demand Rate																		
Total Revenue	618			566			390			245			234			2,053		
Total Sup & Ent Capacity																		
Demand	2700			2472			1704			1068			1020			8,964		
Revenue	1237			1132			780			489			467			4,106		
Reserve Power																		
Energy																		
Energy Rate																		
Energy Revenue																		
Demand																		
Demand Rate																		
Demand Revenue																		
Total Revenue																		
Irrigation Pumping Power																		
Energy		17	150		17	150		17	150		17	150		17	150	86	750	
Energy Rate																		
Energy Revenue	535			535			535			535			535			2,676		
Demand																		
Total Revenue	535			535			535			535			535			2,676		

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	FY 1997 summary			FY 1998 summary			FY 1999 summary			FY 2000 summary			FY 2001 summary			5-year summary		
	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh	Total	aMW	GWh
WNP-3 Exchange																		
Energy		126	1107		127	1115		192	1685		193	1697		192	1685		832	7,289
Energy Rate																		
Energy Revenue	36641			38614			60672			63671			66082			265,680		
Demand	1722			1722			2542			2542			2542			11,070		
Total Revenue	36641			38614			60672			63671			66082			265,680		
Interchange																		
Energy		140	1223		140	1223		140	1223		141	1237		140	1223		699	6,130
Forced Revenue	25700			25700			25700			25700			25700			128,500		
Total Other Power Services																		
Energy		283	2480		284	2489		349	3059		351	3083		349	3059		1,617	14,169
Revenue	64113			65982			87687			90395			92784			400,961		
COE & USBR Project Revenues	9000			9000			9000			9000			9000			45,000		
Misc Generation Revenue	29432			29432			29432			29432			29432			147,160		
Misc Transmission Revenue	10716			15338			20260			23982			24405			94,701		
NonFed Part Depreciation	3468			3468			3468			3468			3468			17,340		
NonFed Part Annual Cost																		
Operation & Maint Services	1356			1383			1411			1439			1468			7,057		
\$ 4(h)(10)(c) Credit	62144			60227			60872			61507			57839			302,589		
Fish Cost Contingency Fund	28240			22950			25300			23730			17760			117,980		
Colville Settlement	15880			16490			17150			17640			18550			85,710		
Property sales: generation	1424			1424			1424			1424			1424			7,120		
Property sales: transmission	1228			1228			1228			1228			1228			6,140		
Total Miscellaneous Revenue	162888			160940			169545			172850			164574			830,797		
WHEELING REVENUE																		
FPT-96	35371			35371			35371			35371			35371			176,857		
IR-96	92081			94961			94961			94961			94961			471,924		
IS-96	16402			19016			20322			21539			16357			93,636		
DL-96	601			590			606			607			610			3,014		
ET-96	6358			7686			8778			9903			5566			38,291		
IE-96																		
UFT	13924			14182			14446			14714			14988			72,253		
TGT	7180			9792			9792			9792			9792			46,348		
PNCA	1083			1083			1083			1083			1083			5,415		
CSPE Whlg	888			822			568			360			348			2,986		
Total Wheeling Revenue	173888			183502			185927			188330			179077			910,724		
Unbundled Products and Services																		
Unbundled Products	8692			10008			10028			14437			10059			53,225		
Energy Services	6950			10480			14650			18640			22020			72,740		
Total Unbundled	15642			20488			24678			33077			32079			125,965		
(excludes load shaping and regulation)																		
Grand Total Revenue	2272417			2266549			2313676			2360609			2345455			11,558,706		
RESIDENTIAL EXCHANGE																		
IOU Exchange Energy	3206	28087		3254	28502		3302	28926		3343	29365		3392	29711		16,497	144,591	
PA Exchange Energy	263	2301		266	2326		268	2351		270	2372		272	2383		1,339	11,734	
Total Energy	3469	30388		3519	30829		3570	31277		3613	31737		3664	32094		17,835	156,325	
Energy Rate																		
Energy Revenue	862114			874627			887356			900307			910635			4,435,038		
LDD Energy Discount aMW		-16	-137		-16	-139		-138		-16	-136		-15	-135		-78	-684	
LDD Energy Discount \$	-3706			-3746			-3717			-3680			-3627			-18,476		
Net Energy Sales	3453	30251		3503	30690		3555	31140		3597	31600		3648	31959		17,757	155,640	
Net Energy Revenue	858408			870881			883640			896626			907008			4,416,562		
IOU Exchange Demand	50309			51053			51813			52377			53221			258,773		
PA Exchange Demand	4014			4058			4102			4125			4157			20,456		
Total Demand	54322			55112			55915			56503			57377			279,229		
Demand Rate																		
Demand Revenue	130754			132654			134587			136002			138107			672,104		
LDD Demand Discount MW	-239			-241			-239			-236			-234			-1,189		
LDD Demand Discount \$	-574			-581			-576			-569			-563			-2,863		
Net Demand MW	54084			54870			55675			56266			57144			278,040		
Net Demand Revenue	130180			132073			134011			135433			137545			669,241		
TOTAL EXCHANGE REVENUE	988588			1002954			1017650			1032059			1044552			5,085,804		
Grand Total Revenue w/ Residential Exchange	3261005			3269503			3331327			3392668			3390007			16,644,510		
VARIABLE EXPENSES																		
CONTRACT PURCHASES		182	1598		121	1063		38	332							342	2,993	
Spot Purchase rate																		
Expense	36464			21848			8691									67,002		
SPOT PURCHASES		70	609		133	1163		245	2148		307	2698		299	2618	1,053	9,236	
Spot Purchase rate																		
Expense	12343			24159			45846			59362			58197			199,907		
STORAGE WITHDRAWALS		100	875		119	1043		128	1122		135	1184		137	1199	619	5,424	
Storage Use rate																		
Expense																		
Fish Cap Implementation Adj.	-11000			-11000			-11000			-11000			-11000			-55,000		
Total Variable Expenses	37807			35007			43536			48362			47197			211,910		

concise + reconciliation

CONCISE	1997	1998	1999	2000	2001	5-year (\$M)	trans	GWh
PF	923,823	910,680	939,180	966,020	1,007,695	4,747.4	624,870	194,187
IP	362,326	362,522	362,648	363,783	362,904	1,814.2	154,902	80,726
NF	204,623	191,517	194,128	188,878	188,810	968.0		102,469
SP	364,731	370,534	349,500	356,891	317,148	1,758.8		49,407
NR	384	384	384	385	384	1.9		44
OPS	64,113	65,982	87,687	90,395	92,784	401.0		14,169
Misc	162,888	160,940	169,545	172,850	164,574	830.8		
Whlg	173,888	183,502	185,927	188,330	179,077	910.7		
Unbun	15,642	20,488	24,678	33,077	32,079	126.0		
net	2,272,417	2,266,549	2,313,676	2,360,609	2,345,455	11,559	779,771	
exchg	988,588	1,002,954	1,017,650	1,032,059	1,044,552	5,085.8		156,325
gross	3,261,005	3,269,503	3,331,327	3,392,668	3,390,007	16,645		
Unbundled Req'mts								
PF	27,488	27,662	27,614	27,868	27,994	138.6		
IP	4,485	4,766	4,766	4,777	4,765	23.6		
<i>Total</i>	<i>31,974</i>	<i>32,428</i>	<i>32,379</i>	<i>32,646</i>	<i>32,759</i>	162.2		
Less transmission								
PF	802,843	789,654	814,654	839,068	876,310	4,122.5		
IP	331,596	331,669	331,669	332,677	331,669	1,659.3		
Less transmission, unbundled								
PF	775,354	761,993	787,040	811,200	848,317	3,983.9		
IP	327,111	326,904	326,904	327,900	326,904	1,635.7		
RECONCILIATION (5-yearS)								
	<u>\$REV SUM</u>	<u>SUMM5</u>	<u>Delta</u>					
PF	\$3,983.9	\$3,983.9						
IP	\$1,635.7	\$1,635.7						
NF	\$968.0	\$968.0						
SP	\$1,758.8	\$1,758.8						
NR	\$1.9	\$1.9						
OPS	\$401.0	\$401.0						
Misc	\$830.8	\$830.8						
Whlg	\$910.7	\$910.7						
Unbun	\$126.0	\$126.0						
PF reqmts	\$162.2	\$162.2						
net	\$10,778.9	\$10,778.9						
exchg	\$5,085.8	\$5,085.8						
gross	\$15,864.7	\$15,864.7						
transmis	\$779.8							
Grand Total	\$16,644.5		\$0.0					