

Wholesale Power Rate Development Study
Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2001

7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001		
													Total	aMW	GWh
GENERATING PUBLICS															
Energy (GWh)	1331	1485	1504	1659	1387	1482	1338	1249	1140	1149	1210	1206			
LLH Energy	677	744	722	831	678	739	681	660	591	622	641	612		936	8198
HLH Energy	654	741	782	828	708	742	658	589	549	527	570	595		907	7944
less Displacement	-53	-89	-50	-130	-181	-269	0	-110	-118	-60	-14	-22		-125	-1097
Adjusted LLH Energy	625	655	672	700	497	470	681	550	473	563	626	589		811	7100
Computed Energy Max	1331	1485	1504	1659	1387	1482	1338	1249	1140	1149	1210	1206		1843	16141
Computed Energy %	31%	31%	31%	35%	35%	35%	64%	52%	52%	39%	46%	31%			
Computed Energy	414	462	468	580	485	518	857	650	593	444	556	376		731	6403
Measured Energy	1278	1396	1454	1528	1205	1212	1338	1139	1022	1090	1196	1184		1717	15044
Measured Energy %	69%	69%	69%	65%	65%	65%	36%	48%	48%	61%	54%	69%			
Measured Energy	880	962	1002	994	784	789	481	546	490	669	646	816		1034	9059
LLH Billing Energy	694	772	737	876	742	834	681	717	652	645	647	619		984	8616
LLH Energy Rate	21.01	21.01	21.01	21.37	21.37	21.37	19.33	9.59	9.59	11.80	16.77	21.01			
Measured Energy Revenue	14577	16215	15489	18725	15855	17815	13158	6882	6259	7615	10848	12995		156433	
HLH Energy	601	652	733	698	527	473	658	479	431	468	555	573		782	6846
HLH Energy Rate	22.45	22.45	22.45	22.79	22.79	22.79	20.24	11.02	11.02	13.54	19.31	22.45			
HLH Energy Revenue	13487	14641	16447	15903	12010	10778	13307	5281	4749	6334	10724	12854		136514	
Total Energy Sales	1295	1424	1470	1574	1269	1306	1338	1197	1083	1113	1203	1191		1765	15462
Total Energy Revenue	28064	30856	31936	34628	27865	28593	26465	12163	11008	13949	21572	25849		292947	
Shaping Energy (GWh)	2292	2513	2734	2871	2454	2582	2318	2210	2046	2065	2095	2042		3222	28223
Energy Rate (mill/kWh)	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32			
Load Shaping Revenue	734	804	875	919	785	826	742	707	655	661	670	653		9031	
Regulation Energy (GWh)	1229	1369	1469	1529	1349	1378	1246	1178	1077	1091	1107	1112		1728	15134
Energy Rate (mill/kWh)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28			
Load Regulation Revenue	344	383	411	428	378	386	349	330	302	306	310	311		4238	
LDD Energy Discount (GWh)	0	0	0	0	0	0	0	0	0	0	0	0		0	0
LDD Energy Discount	0	0	0	0	0	0	0	0	0	0	0	0		0	
Net Energy Sales	1295	1424	1470	1574	1269	1306	1338	1197	1083	1113	1203	1191		1765	15462
Net Energy Revenue	29141	32044	33222	35975	29027	29805	27556	13200	11964	14916	22553	26814		306216	

Jun 5, 1996 @ 9:57

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7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001		
													Total	aMW	GWh
GENERATING PUBLICS: Demand	2610	3050	3406	3352	3344	2838	2902	2770	2227	1592	1819	2073	31983		
less displacement	-53	-89	-50	-130	-181	-269	0	-110	-118	-60	-14	-22	-1097		
Computed peak requirement (CPR)	2557	2961	3356	3222	3163	2569	2902	2660	2109	1532	1805	2051	30886		
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868			
Demand Revenue	2219	2569	2912	2795	2744	2229	2518	2308	1830	1330	1566	1779	26799		
Σ computed maximum requirement	2991	3408	3790	3748	3688	3368	3237	3072	2559	2098	2228	2444	36630		
less utility MinWaiver	-157	-141	-262	-245	-404	-439	-338	-277	-221	-89	-211	-244	-3028		
less CPR	-2557	-2961	-3356	-3222	-3163	-2569	-2902	-2660	-2109	-1532	-1805	-2051	-30886		
Total displaced demand	277	306	172	281	121	360	0	135	229	477	212	149	2720		
Demand reservation charge	0.670	0.670	0.670	0.670	0.670	0.670	0.670	0.670	0.670	0.670	0.670	0.670			
Demand reservation revenue	185	205	115	188	81	241	0	91	153	319	142	100	1822		
Total Demand MW	2557	2961	3356	3222	3163	2569	2902	2660	2109	1532	1805	2051	30886		
Total Demand Revenue	2404	2774	3027	2984	2825	2470	2518	2398	1983	1649	1708	1879	28621		
LDD Demand Discount MW	0	0	0	0	0	0	0	0	0	0	0	0	0		
LDD Demand Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Demand Revenue	2404	2774	3027	2984	2825	2470	2518	2398	1983	1649	1708	1879	28621		
Power Transmission Revenue	4244	4244	4244	4244	4244	4244	4244	4244	4244	4244	4244	4244	50926		
Total Revenue	35789	39062	40493	43202	36097	36519	34317	19842	18191	20809	28504	32938	385763		

Jun 5, 1996 @ 9:57

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 Fiscal Year 2001

7(b)(2) rates

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													Total	aMW	GWh		
SMALL AND NONGENERATING PUBLICS																	
Energy (GWh)																	
Light Load Hours	734	836	963	995	844	858	783	780	741	805	778	707			1121	9824	
Energy Rate	21.01	21.01	21.01	21.37	21.37	21.37	19.33	9.59	9.59	11.80	16.77	21.01					
LLH Energy Revenue	15429	17564	20226	21261	18047	18334	15135	7481	7106	9502	13046	14855			177986		
Heavy Load Hours	1225	1353	1513	1578	1338	1358	1255	1229	1198	1275	1254	1152			1795	15726	
Energy Rate	22.45	22.45	22.45	22.79	22.79	22.79	20.24	11.02	11.02	13.54	19.31	22.45					
HLH Energy Revenue	27496	30378	33962	35972	30503	30945	25391	13538	13196	17265	24202	25858			308705		
Total Energy Sales	1959	2189	2475	2573	2183	2215	2038	2009	1938	2080	2032	1859			2917	25549	
Total Energy Revenue	42925	47943	54188	57233	48549	49279	40525	21019	20302	26767	37247	40713			486691		
Shaping Energy (GWh)	1571	1739	1925	2018	1725	1742	1634	1643	1631	1757	1725	1550			2358	20659	
Energy Rate (mill/kWh)	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32					
Load Shaping Revenue	503	556	616	646	552	557	523	526	522	562	552	496			6611		
Regulation Energy (GWh)	1913	2098	2325	2422	2073	2110	1987	1993	1953	2092	2061	1869			2842	24897	
Energy Rate (mill/kWh)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28					
Load Regulation Revenue	536	587	651	678	580	591	556	558	547	586	577	523			6971		
LDD Energy Discount (GWh)	-53	-56	-62	-65	-56	-56	-56	-60	-61	-65	-62	-55			-81	-707	
LDD Energy Discount	-1154	-1230	-1350	-1443	-1249	-1253	-1119	-630	-635	-831	-1144	-1207			-13246		
Net Energy Sales	1906	2133	2414	2508	2126	2159	1981	1948	1878	2015	1969	1804			2836	24842	
Net Energy Revenue	42810	47856	54105	57113	48433	49175	40486	21472	20736	27084	37233	40525			487027		
Demand	3140	3623	3688	3996	4025	3538	3346	2730	2722	2725	2775	2594			38902		
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868					
Demand Revenue	2724	3144	3200	3467	3492	3070	2903	2369	2362	2364	2408	2251			33754		
Total Demand MW	3140	3623	3688	3996	4025	3538	3346	2730	2722	2725	2775	2594			38902		
Total Demand Revenue	2724	3144	3200	3467	3492	3070	2903	2369	2362	2364	2408	2251			33754		
LDD Demand Discount MW	-98	-110	-112	-122	-124	-108	-108	-94	-95	-94	-94	-86			-1244		
LDD Demand Discount	-85	-96	-97	-106	-107	-93	-94	-81	-82	-82	-82	-75			-1080		
Total Demand Revenue	2639	3048	3103	3362	3385	2976	2809	2287	2279	2283	2326	2176			32674		
Power Transmission Revenue	6323	6323	6323	6323	6323	6323	6323	6323	6323	6323	6323	6323			75872		
Total Revenue	51772	57227	63531	66798	58140	58474	49618	30082	29338	35689	45881	49023			595573		

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													Total	aMW	GWh	
FEDERAL AGENCIES																
Energy (GWh)																
Light Load Hours	39	42	49	47	42	44	39	39	37	41	42	37		57	497	
Energy Rate	21.01	21.01	21.01	21.37	21.37	21.37	19.33	9.59	9.59	11.80	16.77	21.01				
LLH Energy Revenue	825	876	1024	998	905	948	754	371	353	480	696	786	9016			
Heavy Load Hours	67	67	76	74	67	71	64	63	61	67	69	63		92	810	
Energy Rate	22.45	22.45	22.45	22.79	22.79	22.79	20.24	11.02	11.02	13.54	19.31	22.45				
HLH Energy Revenue	1507	1505	1712	1683	1531	1617	1294	697	674	911	1324	1423	15878			
Total Energy Sales	106	109	125	121	110	115	103	102	98	108	110	101		149	1307	
Total Energy Revenue	2332	2381	2736	2681	2436	2565	2048	1068	1026	1390	2020	2209	24894			
Shaping Energy (GWh)	138	110	126	122	111	118	139	189	207	234	231	179		217	1904	
Energy Rate (mill/kWh)	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32				
Load Shaping Revenue	44	35	40	39	35	38	44	60	66	75	74	57	609			
Regulation Energy (GWh)	138	110	126	122	111	118	139	189	207	234	231	179		217	1904	
Energy Rate (mill/kWh)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28				
Load Regulation Revenue	39	31	35	34	31	33	39	53	58	65	65	50	533			
LDD Energy Discount (GWh)	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	0		-1	-9	
LDD Energy Discount	-14	-17	-22	-21	-21	-16	-11	-6	-5	-10	-14	-9	-167			
Net Energy Sales	106	108	124	120	109	115	102	101	97	107	109	100		148	1298	
Net Energy Revenue	2400	2430	2790	2733	2482	2620	2121	1175	1145	1520	2145	2307	25870			
Demand	198	213	226	226	241	220	198	159	153	157	166	158	2315			
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868				
Demand Revenue	172	185	196	196	209	191	172	138	133	136	144	137	2009			
Total Demand MW	198	213	226	226	241	220	198	159	153	157	166	158	2315			
Total Demand Revenue	172	185	196	196	209	191	172	138	133	136	144	137	2009			
LDD Demand Discount	-1	-1	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-16			
LDD Demand Discount	-1	-1	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-13			
Total Demand Revenue	171	184	194	195	207	190	171	137	132	135	143	137	1995			
Power Transmission Revenue	299	299	299	299	299	299	299	299	299	299	299	299	3585			
Total Revenue	2870	2913	3283	3226	2988	3109	2591	1611	1576	1954	2587	2743	31449			
TOTAL PRIORITY FIRM																
Energy (aMW)	4445	5090	5386	5647	5214	4812	4753	4363	4248	4348	4410	4299		4749	41603	
Energy Revenue ¹	74351	82330	90116	95821	79942	81600	70162	35847	33845	43520	61930	69647	819112			
Demand Revenue (w/LDD)	5214	6006	6325	6540	6418	5636	5498	4823	4395	4067	4177	4192	63290			
Power Revenue w/LDD	79566	88336	96441	102361	86360	87236	75661	40670	38240	47587	66107	73838	882402			
Transmission Revenue	10865	10865	10865	10865	10865	10865	10865	10865	10865	10865	10865	10865	130382			
Transmission Load Shaping Revenue	84	84	84	84	84	84	84	84	84	84	84	84	1003			
Revenue	90514	99285	107390	113310	97309	98185	86609	51619	49189	58536	77056	84787	1013788			

¹ Includes shaping, regulation, and LDD.

Jun 5, 1996 @ 9:57

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													Total	aMW	GWh		
INDUSTRIAL FIRM POWER (non-aluminum)																	
Energy (GWh)																	
Light Load Hours	53	52	53	52	48	53	51	53	51	53	53	51			71	623	
Energy Rate	21.34	21.34	21.34	21.71	21.71	21.71	19.63	9.74	9.74	11.99	17.03	21.34					
LLH Energy Revenue	1123	1103	1141	1126	1041	1149	1009	520	496	631	903	1098	11341				
Heavy Load Hours	68	65	67	69	61	68	65	67	66	68	68	65			91	796	
Energy Rate	22.80	22.80	22.80	23.15	23.15	23.15	20.55	11.19	11.19	13.76	19.61	22.80					
HLH Energy Revenue	1549	1481	1529	1590	1410	1565	1342	751	736	935	1324	1487	15700				
Total Energy Sales	121	117	121	121	109	121	117	121	117	121	121	117			162	1419	
Total Energy Revenue	2672	2585	2671	2716	2451	2714	2351	1272	1232	1565	2227	2585	27041				
Shaping Energy (GWh)	140	140	140	140	140	140	140	140	140	140	140	140			192	1680	
Energy Rate (mill/kWh)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15					
Load Shaping Revenue	21	21	21	21	21	21	21	21	21	21	21	21	247				
Regulation Energy (GWh)	156	151	156	156	141	156	151	156	151	156	156	151			210	1840	
Energy Rate (mill/kWh)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28					
Load Regulation Revenue	44	42	44	44	40	44	42	44	42	44	44	42	515				
Net Energy Revenue	2736	2647	2735	2780	2512	2779	2414	1336	1295	1630	2291	2648	27803				
Demand	204	209	227	218	219	199	200	211	210	202	226	205	2530				
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868					
Demand Revenue	177	181	197	189	190	173	174	183	182	175	196	178	2195				
Total Demand MW	204	209	227	218	219	199	200	211	210	202	226	205	2530				
Total Demand Revenue	177	181	197	189	190	173	174	183	182	175	196	178	2195				
Total Revenue	2913	2829	2932	2969	2702	2951	2587	1519	1477	1805	2487	2826	29998				

Jun 5, 1996 @ 9:57

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													Total	aMW	GWh	
INDUSTRIAL FIRM POWER (aluminum)																
Energy																
Light Load Hours	532	520	537	536	483	536	518	539	516	538	535	520		720	6309	
Energy Rate	21.34	21.34	21.34	21.71	21.71	21.71	19.63	9.74	9.74	11.99	17.03	21.34				
LLH Energy Revenue	11345	11101	11466	11625	10484	11632	10179	5249	5023	6446	9117	11093	114761			
Heavy Load Hours	718	689	713	714	646	714	691	711	694	712	715	690		960	8407	
Energy Rate	22.80	22.80	22.80	23.15	23.15	23.15	20.55	11.19	11.19	13.76	19.61	22.80				
HLH Energy Revenue	16377	15718	16248	16537	14953	16529	14205	7958	7766	9798	14010	15727	165825			
Total Energy Sales	1250	1210	1250	1250	1129	1250	1210	1250	1210	1250	1250	1210		1680	14717	
Total Energy Revenue	27722	26819	27714	28161	25437	28161	24384	13207	12790	16244	23126	26820	280585			
Shaping Energy (GWh)	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Energy Rate (mill/kWh)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15				
Load Shaping Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Regulation Energy (GWh)	1214	1175	1214	1214	1097	1214	1175	1214	1175	1214	1214	1175		1632	14296	
Energy Rate (mill/kWh)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28				
Load Regulation Revenue	340	329	340	340	307	340	329	340	329	340	340	329	4003			
Net Energy Revenue	28062	27148	28054	28501	25744	28501	24713	13547	13119	16584	23466	27149	284588			
Demand	1639	1651	1631	1640	1639	1637	1635	1631	1642	1630	1624	1640	19639			
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868				
Demand Revenue	1422	1433	1415	1423	1422	1420	1419	1415	1425	1414	1409	1423	17040			
Total Demand MW	1639	1651	1631	1640	1639	1637	1635	1631	1642	1630	1624	1640	19639			
Total Demand Revenue	1422	1433	1415	1423	1422	1420	1419	1415	1425	1414	1409	1423	17040			
Total Revenue	29484	28581	29469	29924	27166	29921	26132	14963	14543	17998	24875	28572	301629			
Power Transmission Revenue	2603	2603	2603	2603	2603	2603	2603	2603	2603	2603	2603	2603	31235			
TOTAL DIRECT-SERVICE INDUSTRY																
Energy (aMW)	1842	1842	1842	1842	1842	1842	1842	1842	1842	1842	1842	1842		1842	16136	
Revenue	35000	34013	35004	35496	32471	35475	31322	19085	18623	22406	29966	34001	362862			

Jun 5, 1996 @ 9:57

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													<u>Total</u>	<u>aMW</u>	<u>GWh</u>
PNW NONFIRM STANDARD															
Energy (50 water years)	80	41	60	251	282	722	359	441	59	47	362	194		242	2120
Energy Rate	13.0	13.0	13.9	13.0	12.3	10.9	10.7	8.9	12.4	11.0	12.1	13.7			
Total Revenue	774	384	620	2428	2331	5855	2766	2920	527	385	3259	1914	24161		
PSW NONFIRM STANDARD															
Energy (50 water years)	127	142	321	1042	1307	1845	3308	4234	3112	2051	938	175		1551	13584
Energy Rate	12.3	13.1	13.0	12.6	12.0	10.4	8.8	8.3	8.5	9.6	11.8	12.0			
Total Revenue	1162	1339	3105	9768	10540	14276	20959	26146	19045	14649	8235	1512	130737		
PNW NONFIRM MKT EXPAN Tier I															
Energy (50 water years)	77	38	25	222	205	267	473	295	160	288	251	219		210	1839
Energy Rate	12.1	13.0	13.5	9.3	9.8	10.1	7.3	4.9	6.6	9.1	11.7	12.7			
Total Revenue	693	356	251	1536	1350	2006	2486	1075	760	1950	2185	2003	16652		
PSW NONFIRM KMT EXPAN Tier I															
Energy (50 water years)	13	0	0	7	25	52	94	116	82	19	7	6		35	307
Energy Rate	12.0	0.0	0.0	11.2	10.8	10.7	9.7	4.6	4.1	6.1	10.6	12.8			
Total Revenue	116	0	0	58	181	414	656	397	242	86	55	55	2262		
PNW NONFIRM MKT EXPAN Tier II															
Energy (50 water years)	0	0	0	0	0	3	10	0	0	0	1	1		1	11
Energy Rate	0.0	0.0	0.0	0.0	0.0	7.2	5.4	0.0	0.0	0.0	12.0	12.0			
Total Revenue	0	0	0	0	0	16	39	0	0	0	9	9	73		
Fish Cap Implementation Adj.	136	98	186	697	753	1324	1882	2330	1513	1102	714	264	11000		
TOTAL NONFIRM															
Energy	297	221	406	1522	1819	2889	4244	5086	3413	2405	1559	595		2039	17861
Revenue	2881	2177	4162	14488	15155	23891	28789	32869	22088	18172	14457	5756	184884		

Jun 5, 1996 @ 9:57

Wholesale Power Rate Development Study
Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2001

7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001			
													Total	aMW	GWh	
PNW SP CAPACITY-OTFAC SP																
Demand	50	50	50	50	50	50	50	50	50	50	50	50	50	600		
Forced Revenue	291	291	291	291	291	291	291	291	291	291	291	291	291	3486		
PNW SP CONTRACTS-OTFAC PPL-90																
Demand	925	925	925	925	925	925	925	925	925	925	925	925	925	11100		
Forced Revenue	5162	5162	5162	5162	5162	5162	5162	5162	5162	5162	5162	5162	5162	61938		
PNW SP Other-OTFAC SP																
Energy	596	611	631	629	623	613	954	973	970	906	526	518			713	6243
Forced Revenue	10518	10476	11177	11354	10215	11050	14810	13326	12860	13127	8634	8767		136313		
Demand	738	791	818	816	816	766	1099	1113	1106	1022	641	638		10364		
PNW SP CONTRACTS-OTFAC mSL-87																
Energy	150	150	150	150	150	150	0	0	0	0	0	0			75	655
Energy Revenue	4204	4068	4204	4204	3797	4204	0	0	0	0	0	0		24681		
Demand	300	300	300	300	300	300	0	0	0	0	0	0		1800		
Demand Revenue	0	0	0	0	0	0	0	0	0	0	0	0		0		
Forced Revenue	4204	4068	4204	4204	3797	4204	0	0	0	0	0	0		24681		
PSW SP CAPACITY-OTFAC SP																
Demand	20	32	32	32	32	32	32	47	0	0	20	20		299		
Forced Revenue	70	195	195	195	195	195	195	287	0	0	70	70		1668		
PSW SP OTHER-OTFAC SP																
Energy	140	95	71	73	62	62	64	98	138	178	157	161			109	951
Forced Revenue	5107	3745	3152	3213	2762	2916	2894	3718	4804	6088	5614	5596		49609		
Demand	216	186	186	186	186	186	186	236	236	236	216	216		2472		
Intertie Rev (incl above)	0	0	0	0	0	0	0	0	0	0	0	0		0		
PSW SP CONTRACTS-OTFAC mSC-86																
Energy	131	145	137	137	135	136	131	131	131	131	131	131			134	1173
Forced Revenue	3246	3481	3394	3394	3028	3360	3141	3246	3141	3246	3246	3141		39062		
Demand	250	250	250	250	250	250	250	250	250	250	250	250		3000		
Intertie Rev (incl above)	0	0	0	0	0	0	0	0	0	0	0	0		0		
PNW SURPLUS FIRM POWER-Spot Mkt																
Energy (50 water years)	0	0	0	0	0	0	0	0	0	0	0	0			0	0
Energy Rate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0		0		

Jun 5, 1996 @ 9:57

Wholesale Power Rate Development Study
Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2001

7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001			
													Total	aMW	GWh	
PSW SURPLUS FIRM POWER-Spot Mkt																
Energy (50 water years)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Energy Rate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Intertie Rev (incl above)	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Surplus Firm																
Energy	1017	1001	989	989	971	961	1149	1202	1239	1215	814	810		1030	9022	
Revenue	28596	27418	27574	27812	25448	27177	26491	26028	26257	27913	23016	23026	316757			
NEW LARGE SINGLE LOAD (NR)																
Energy	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Energy Rate	49.53	49.53	49.53	50.28	50.28	50.28	44.65	24.31	24.31	29.88	42.59	49.53				
Energy Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868				
Demand Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
OTHER NEW RESOURCE FIRM																
Energy	1	1	1	1	1	1	1	1	1	1	1	1	1		1	9
Computed Energy %	65%	65%	65%	70%	70%	70%	72%	63%	63%	62%	66%	65%				
Computed Energy	1	1	1	1	1	1	1	1	1	0	1	1	1		1	6
Energy Rate	49.53	49.53	49.53	50.28	50.28	50.28	44.65	24.31	24.31	29.88	42.59	49.53				
Computed Energy Revenue	22	25	29	34	28	29	23	10	10	11	17	19	257			
Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0			
Measured Energy %	35%	35%	35%	30%	30%	30%	28%	37%	37%	38%	34%	35%				
Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0	0		0	3
Energy Rate	49.53	49.53	49.53	50.28	50.28	50.28	44.65	24.31	24.31	29.88	42.59	49.53				
Measured Energy Revenue	12	14	15	15	12	12	9	6	6	7	9	10	126			
Energy Revenue	33	39	44	49	41	41	32	16	16	18	25	29				
Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0			
Adjusted Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Demand Rate	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868				
Demand Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Revenue	33	39	44	49	41	41	32	16	16	18	25	29	383			
Total New Resource Firm																
Energy	1	1	1	1	1	1	1	1	1	1	1	1	1		1	9
Revenue	33	39	44	49	41	41	32	16	16	18	25	29	383			

Jun 5, 1996 @ 9:57

Wholesale Power Rate Development Study
 Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2001

7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001			
													Total	aMW	GWh	
Supplemental Capacity																
Demand	43	43	43	43	43	43	42	42	42	42	42	42	42	510		
Demand Rate	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458			
Total Revenue	20	20	20	20	20	20	19	19	19	19	19	19	19	234		
Entitlement Capacity																
Demand	43	43	43	43	43	43	42	42	42	42	42	42	42	510		
Demand Rate	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458			
Total Revenue	20	20	20	20	20	20	19	19	19	19	19	19	19	234		
Total Sup & Ent Capacity																
Demand	86	86	86	86	86	86	84	84	84	84	84	84	84	1020		
Revenue	39	39	39	39	39	39	38	38	38	38	38	38	38	467		
Irrigation Pumping Power																
Energy	3	0	0	0	0	0	8	29	40	47	47	30			17	150
Energy Rate	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57				
Energy Revenue	8	0	0	0	0	0	21	77	103	125	125	77			535	
Demand	0	0	0	0	0	0	0	0	0	0	0	0			0	
Total Revenue	8	0	0	0	0	0	21	77	103	125	125	77			535	
WNP-3 Exchange																
Energy	0	467	467	466	467	233	233	0	0	0	0	0			192	1685
Energy Rate	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21				
Energy Revenue	0	13184	13623	13594	12305	6797	6578	0	0	0	0	0			66082	
Demand	0	492	492	492	492	287	287	0	0	0	0	0			2542	
Total Revenue	0	13184	13623	13594	12305	6797	6578	0	0	0	0	0			66082	
Interchange																
Energy	0	85	411	658	546	0	0	0	0	0	0	0			140	1223
Forced Revenue	0	1285	6425	10280	7710	0	0	0	0	0	0	0			25700	
Total Other Power Services																
Energy	3	552	878	1124	1013	233	241	29	40	47	47	30			349	3059
Revenue	47	14508	20088	23914	20054	6837	6637	115	141	163	163	116			92784	

Jun 5, 1996 @ 9:57

Wholesale Power Rate Development Study
 Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2001

7(b)(2) rates

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Fiscal Year 2001		
													Total	aMW	GWh
COE & USBR Project Revenues	750	750	750	750	750	750	750	750	750	750	750	750	9000		
Misc Generation Revenue	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453	29432		
Misc Transmission Revenue	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	24405		
NonFed Part Depreciation	289	289	289	289	289	289	289	289	289	289	289	289	3468		
NonFed Part Annual Cost	0	0	0	0	0	0	0	0	0	0	0	0	0		
Operation & Maint Services	122	122	122	122	122	122	122	122	122	122	122	122	1468		
§ 4(h)(10)(c) Credit	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	57839		
Fish Cost Contingency Fund	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	17760		
Colville Settlement	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	18550		
Property sales: generation	119	119	119	119	119	119	119	119	119	119	119	119	1424		
Property sales: transmission	102	102	102	102	102	102	102	102	102	102	102	102	1228		
Total Miscellaneous Revenue	13715	13715	13715	13715	13715	13715	13715	13715	13715	13715	13715	13715	164574		
WHEELING REVENUE															
FPT-96	2948	2948	2948	2948	2948	2948	2948	2948	2948	2948	2948	2948	35371		
IR-96	7913	7913	7913	7913	7913	7913	7913	7913	7913	7913	7913	7913	94961		
IS-96	1363	1363	1363	1363	1363	1363	1363	1363	1363	1363	1363	1363	16357		
DL-96	51	51	51	51	51	51	51	51	51	51	51	51	610		
ET-96	464	464	464	464	464	464	464	464	464	464	464	464	5566		
IE-96	0	0	0	0	0	0	0	0	0	0	0	0	0		
UFT	1249	1249	1249	1249	1249	1249	1249	1249	1249	1249	1249	1249	14988		
TGT	816	816	816	816	816	816	816	816	816	816	816	816	9792		
PNCA	90	90	90	90	90	90	90	90	90	90	90	90	1083		
CSPE Whlg	29	29	29	29	29	29	29	29	29	29	29	29	348		
Total Wheeling Revenue	14923	14923	14923	14923	14923	14923	14923	14923	14923	14923	14923	14923	179077		
Unbundled Products and Services															
Unbundled Products	1943	645	1003	1013	959	660	632	662	650	654	628	610	10059		
Energy Services	1835	1835	1835	1835	1835	1835	1835	1835	1835	1835	1835	1835	22020		
Total Unbundled	3778	2480	2838	2848	2794	2495	2467	2497	2485	2489	2463	2445	32079		
(excludes load shaping and regulation)															
Grand Total Revenue	189488	208557	225738	246553	221909	222739	210985	160867	147437	158335	175784	178796	2347188		

Jun 5, 1996 @ 9:57

Wholesale Power Rate Development Study
Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2001

7(b)(2) rates

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													Total	aMW	GWh	
RESIDENTIAL EXCHANGE																
IOU Exchange Energy	2864	3518	4154	4457	4350	3619	3333	2984	2832	2807	2931	2912			3392	29711
PA Exchange Energy	212	232	272	290	268	232	247	280	322	341	313	253			272	2383
Total Energy	3076	3750	4426	4747	4618	3852	3580	3264	3154	3149	3243	3165			3664	32094
Energy Rate	32.15	32.15	32.15	32.64	32.64	32.64	29.22	15.30	15.30	18.81	26.79	32.15				
Energy Revenue	73573	86797	105854	115303	101299	93547	75340	37149	34744	44055	64634	73267	905563			
LDD Energy Discount aMW	-12	-13	-15	-16	-15	-13	-14	-16	-19	-20	-18	-15			-15	-135
LDD Energy Discount \$	-286	-293	-347	-384	-319	-308	-293	-185	-205	-282	-366	-339	-3607			
Net Energy Sales	3064	3737	4411	4732	4603	3839	3567	3248	3136	3129	3225	3151			3648	31959
Net Energy Revenue	73287	86504	105507	114919	100981	93239	75047	36964	34539	43772	64268	72928	901956			
IOU Exchange Demand	3974	4968	5596	6221	6444	5141	4609	3454	3193	3047	3295	3279	53221			
PA Exchange Demand	295	327	366	405	397	330	342	324	364	371	351	285	4157			
Total Demand	4269	5296	5962	6625	6840	5472	4951	3778	3556	3417	3646	3564	57377			
Demand Rate	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41				
Demand Revenue	10276	12747	14350	15948	16465	13170	11918	9094	8560	8225	8777	8579	138107			
LDD Demand Discount MW	-17	-18	-20	-22	-22	-18	-19	-19	-21	-22	-21	-17	-234			
LDD Demand Discount \$	-40	-43	-47	-53	-52	-43	-46	-45	-50	-53	-50	-40	-563			
Net Demand MW	4253	5278	5942	6603	6819	5454	4932	3759	3535	3395	3626	3548	57144			
Net Demand Revenue	10236	12704	14303	15894	16413	13127	11871	9048	8509	8172	8727	8539	137545			
TOTAL EXCHANGE REVENUE	83523	99208	119810	130814	117393	106366	86918	46012	43049	51945	72995	81468	1039500			

Grand Total Revenue w/ Residential Exchange	273011	307765	345548	377367	339303	329105	297903	206880	190486	210279	248778	260264	3386688
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VARIABLE EXPENSES

CONTRACT PURCHASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Purchase rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SPOT PURCHASES	286	765	585	742	523	247	0	0	0	172	257	18			299	2618
Spot Purchase rate	19.80	21.50	22.00	25.20	22.80	20.80	0.00	0.00	0.00	19.70	21.20	18.90				
Expense	4213	11842	9575	13912	8013	3822	0	0	0	2521	4054	245	58197			
STORAGE WITHDRAWALS	167	225	182	84	74	32	5	410	410	0	0	52			137	1199
Storage Use rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fish Cap Implementation Adj.	-894	-2314	-1829	-2319	-1477	-772	0	0	0	-538	-803	-54	-11000			
Total Variable Expenses	3319	9528	7747	11592	6537	3050	0	0	0	1983	3250	190	47197			

Energy Sales Summary
Fiscal Year 2001

	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	GWh	aMW	Peak
Monthly aMW															
genpub LLH	807	906	985	938	784	636	913	644	599	629	747	795	6,846	782	
genpub HLH	933	1,072	991	1,178	1,104	1,120	945	964	906	867	870	859	8,616	984	31,983
nongen LLH	987	1,161	1,294	1,337	1,256	1,153	1,087	1,048	1,029	1,082	1,046	982	9,824	1,121	
nongen HLH	1,646	1,879	2,033	2,121	1,991	1,825	1,742	1,651	1,663	1,713	1,685	1,600	15,726	1,795	38,902
fedagn LLH	53	58	66	63	63	60	54	52	51	55	56	52	497	57	
fedagn HLH	90	93	102	99	100	95	89	85	85	90	92	88	810	92	2,315
PF total	4,516	5,169	5,471	5,736	5,299	4,889	4,832	4,445	4,333	4,436	4,495	4,376	42,318	4,831	
ip LLH	71	72	72	70	71	71	71	72	71	71	71	71	623	71	
ip HLH	91	90	90	92	91	91	91	90	91	91	91	91	796	91	2,530
vi LLH	715	723	722	720	719	720	720	724	716	723	720	722	6,309	720	
vi HLH	965	957	958	960	961	960	960	956	964	957	960	958	8,407	960	19,639
DSI total	1,842	1,842	1,842	1,842	1,842	1,842	1,842	1,842	1,842	1,842	1,842	1,842	16,136	1,842	
NF pnw	157	79	85	473	487	992	842	736	219	335	614	414	3,970	453	
NF psw	140	142	321	1,049	1,332	1,897	3,402	4,350	3,194	2,070	945	181	13,891	1,586	
NF total	297	221	406	1,522	1,819	2,889	4,244	5,086	3,413	2,405	1,559	595	17,861	2,039	
SP cap PP&L															11,100
SP cap pnw															600
SP cap psw															299
SP pwr pnw	596	611	631	629	623	613	954	973	970	906	526	518	6,243	713	10,364
SP pwr psw	140	95	71	73	62	62	64	98	138	178	157	161	951	109	5,472
mSL-87 pnw	150	150	150	150	150	150	0	0	0	0	0	0	655	75	1,800
mSC-86 psw	131	145	137	137	135	136	131	131	131	131	131	131	1,173	134	3,000
SP total	1,017	1,001	989	989	971	961	1,149	1,202	1,239	1,215	814	810	9,022	1,030	
NR	1	1	1	1	1	1	1	1	1	1	1	1	9	1	0
WNP-3 Exch.	0	467	467	466	467	233	233	0	0	0	0	0	1,685	192	2,542
Other Pwr.Svc.	3	85	411	658	546	0	8	29	40	47	47	30	1,373	157	1,020
TOTAL	7,676	8,786	9,587	11,214	10,945	10,815	12,308	12,605	10,868	9,945	8,758	7,654	88,405	10,092	

XFER TO SUMM SHEETS													XFER TO SUMM SHEETS																
FY2001	HLH Energy - GWh												LLH Energy - GWh												DEMAND	REV (\$M)	GWh	aMW	
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL	Total	Total	
Small/Nongen	1225	1353	1513	1578	1338	1358	1255	1229	1198	1275	1254	1152	734	836	963	995	844	858	783	780	741	805	778	707	38,902	\$520,444.5	25,549	2,917	
LDD Adjust	-33	-35	-38	-40	-34	-35	-35	-37	-37	-40	-38	-34	-20	-21	-24	-25	-22	-22	-22	-23	-23	-25	-24	-21	-1,244	(\$14,325.3)	-707	-81	
Fed. Agencies	67	67	76	74	67	71	64	63	61	67	69	63	39	42	49	47	42	44	39	39	37	41	42	37	2,315	\$26,902.7	1,307	149	
LDD Adjust	0	0	-1	-1	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-16	(\$180.6)	-9	-1	
Small + Fed	1259	1385	1551	1612	1370	1394	1284	1255	1221	1302	1283	1181	754	856	987	1016	865	880	800	795	754	820	795	723	39,957	\$532,841.3	26,141	2,984	
Gener. Publics	654	741	782	828	708	742	658	589	549	527	570	595	677	744	722	831	678	739	681	660	591	622	641	612	31,983	\$321,567.6	16,141	1,843	
PA Displacemt * ME%	-36	-61	-34	-85	-118	-175	0	-53	-57	-37	-8	-15													-1,097		-679	-78	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0	0	0	
Generators	617	680	748	743	590	567	658	537	492	491	562	580	677	744	722	831	678	739	681	660	591	622	641	612	30,886	\$321,567.6	15,462	1,765	
Total PF x.adjs	1945	2162	2371	2480	2114	2171	1976	1881	1808	1869	1892	1810	1451	1622	1733	1872	1565	1642	1503	1479	1369	1468	1460	1356	73,200	\$868,914.9			
Total PF x.LDD	1909	2100	2337	2395	1996	1996	1976	1828	1751	1832	1884	1795	1451	1622	1733	1872	1565	1642	1503	1479	1369	1468	1460	1356	72,103	\$868,914.9			
Total LDD	-33	-35	-38	-40	-35	-35	-35	-37	-38	-40	-39	-34	-20	-22	-24	-25	-22	-22	-22	-24	-23	-25	-24	-21	-1,260	(\$14,505.9)			
TOTAL PF	1876	2065	2299	2355	1961	1961	1941	1791	1713	1792	1845	1760	1431	1600	1709	1847	1543	1620	1481	1455	1345	1443	1436	1335	70,843	\$854,409.0	41,603	4,749	
IP non-alum	68	65	67	69	61	68	65	67	66	68	68	65	53	52	53	52	48	53	51	53	51	53	53	51	2,530	\$29,236.0	1,419	162	
IP aluminum	718	689	713	714	646	714	691	711	694	712	715	690	532	520	537	536	483	536	518	539	516	538	535	520	19,639	\$297,625.6	14,717	1,680	
Spec. Industrial																													
TOTAL DSI	786	754	780	783	707	782	756	778	760	780	782	755	584	572	591	587	531	589	570	592	567	590	588	571	22,169	\$326,861.5	16,136	1,842	
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1													0	\$382.8			
Nonfirm PNW	117	57	63	352	327	738	606	548	158	249	457	298														\$40,885.6	3,970	453	
Nonfirm PSW	104	102	239	780	895	1411	2449	3236	2300	1540	703	130														\$143,998.7	13,891	1,586	
TOTAL NONFIRM	221	159	302	1132	1222	2149	3056	3784	2457	1789	1160	428														\$184,884.2	17,861	2,039	
Total SP - FAC																													
SP Contract PNW	555	548	581	580	519	568	687	724	698	674	391	373													23,864	\$226,418.7			
SP Contract PSW	201	173	155	156	133	147	140	170	194	230	215	210													5,771	\$90,338.5			
SP Spot PNW	0	0	0	0	0	0	0	0	0	0	0	0													0	\$0.0			
SP Spot PSW	0	0	0	0	0	0	0	0	0	0	0	0													0	\$0.0			
TOTAL SP	756	721	736	736	652	715	827	894	892	904	606	583													29,635	\$316,757.2			
Supplemental Cap																									510	\$233.6			
Entitlement Cap																									510	\$233.6			
Irrig. Pumping Power	2	0	0	0	0	0	6	22	29	35	35	22													0	\$535.2			
Interchange	0	61	306	490	367	0	0	0	0	0	0	0														\$25,700.0			
WNP-3 Exch	0	336	347	347	314	173	168	0	0	0	0	0													2,542	\$66,081.7			
TOTAL OTHER PWR	2	397	653	836	681	173	174	22	29	35	35	22													3,562	\$92,784.0			
TOTAL MISC.																			0	47197	0	47197				\$164,574.0			
Wheeling																			Contr	Spot	Storg	Total				\$179,076.6			
Unbundled Req'mts																										\$32,758.5			
Unbundled Other																										\$32,079.2			
ResExch: IOU	2130	2533	3090	3316	2923	2693	2400	2220	2039	2089	2181	2097													53,221				
ResExch: PA	158	167	202	216	180	173	178	208	232	254	233	182													4,157				
RESX LDD	-9	-9	-11	-12	-10	-9	-10	-12	-13	-15	-14	-11													-234				
ResExch: Total	2280	2691	3282	3520	3093	2856	2568	2416	2258	2328	2399	2268													57,144	\$1,039,500.5			
																										\$161,617.6	transm		

Controls

		<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	
season		1	1	1	1	1	1	2	2	2	2	2	1	
FY 2001		0.744	0.720	0.744	0.744	0.672	0.744	0.720	0.744	0.720	0.744	0.744	0.720	8.760
light-load		0.217	0.210	0.217	0.217	0.196	0.217	0.210	0.217	0.210	0.217	0.217	0.210	2.555
heavy-load		0.527	0.510	0.527	0.527	0.476	0.527	0.510	0.527	0.510	0.527	0.527	0.510	6.205
2	off-peak							0.720	0.744	0.720	0.744	0.744		3.672
3	<i>spare</i>													
1	peak	0.744	0.720	0.744	0.744	0.672	0.744						0.720	5.088
	500.25													
	500													