Summary of Results

Final 12/18/03

Table 1: Look Forward - LB CRAC6 for April '04 - Se	eptember '04
Increased Revenue Required (LB CRAC%)	25.59%
Total Increase in revenue in dollars	\$136,782,305
Increase in the Slice Rate	25.13%
Increase in the non-Slice Rate	24.63%

Table 2: LB CRAC4 True Up: April '03 to September '03		
Total Pill Adjustment for Slice 120 Day Pule	¢	¢1 254 091
Total Bill Adjustment for Slice - 120 Day Rule	\$	-\$1,354,981
Total Bill Adjustment for non-Slice - (0 Day Rule + 120 Day Rule)	\$	-\$1,079,737
Total Bill Adjustment Slice + non-Slice	\$	-\$2,434,718
Adjustment factor for each Slice customer		-0.000859
Adjustment factor for each non-Slice customer		-0.000387

BPA's Current Forecast for Future LB CRAC's			
note: This is being provided for your planning. Th	ese numbers will change.		
			CRAC7
LB CRAC%			32%
Increase in Slice Rate			31%
Increase in non-Slice Rate			31%
	CRAC8	CRAC9	<u>CRAC10</u>
LB CRAC%	36%	32%	36%
Increase in Slice Rate	36%	31%	35%
Increase in non-Slice Rate	35%	31%	35%

Page 1 Bonneville Power Administration, Power Business Line

Final 12/18/03

LB CRAC6

Final 12/18/2003

Table 3

Increased Revenue Required 25.59% revenue required = \$136,782,305 (LB CRAC%)

25.13%

Change to Slice Rate

Change to non-Slice Rate 24.63%

			Revised Rates				
		Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04
Slice	(\$/% Slice per month)	\$1,776,133	\$1,776,133	\$1,776,133	\$1,776,133	\$1,776,133	\$1,776,133
5-yr PF-02 an	d RL-02 rates	· · ·			· · · ·		
HĽH	(\$/MWh)	\$16.43	\$16.36	\$20.50	\$26.96	\$39.91	\$28.59
LLH	(\$/MWh)	\$10.99	\$9.04	\$10.97	\$18.31	\$22.35	\$23.42
Demand	(\$/kW-mo)	\$1.81	\$1.78	\$2.23	\$2.88	\$2.88	\$2.88
Load Variance	(\$/MWh)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00
Stepped PF-0	2 Rates						
HLH	(\$/MWh)	\$15.68	\$15.62	\$19.75	\$26.21	\$39.16	\$27.84
LLH	(\$/MWh)	\$10.24	\$8.29	\$10.22	\$17.56	\$21.60	\$22.67
Demand	(\$/kW-mo)	\$1.81	\$1.78	\$2.23	\$2.88	\$2.88	\$2.88
Load Variance	(\$/MWh)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00
IP-02 Rates w	IPTAC(A)						
HLH	(\$/MWh)	\$21.11	\$21.04	\$25.18	\$31.63	\$44.59	\$33.28
LLH	(\$/MWh)	\$15.67	\$13.71	\$15.64	\$22.99	\$27.02	\$28.10
Demand	(\$/kW-mo)	\$1.81	\$1.78	\$2.23	\$2.88	\$2.88	\$2.88
IP-02 Rates w	/ IPTAC(B)						
HLH	(\$/MWh)	\$22.98	\$22.91	\$27.04	\$33.50	\$46.46	\$35.15
LLH	(\$/MWh)	\$17.54	\$15.58	\$17.51	\$24.86	\$28.89	\$29.97
Demand	(\$/kW-mo)	\$1.81	\$1.78	\$2.23	\$2.88	\$2.88	\$2.88

Page 2

Bonneville Power Administration, Power Business Line

Look Forward

Final 12/18/2003

Table 4: Mark-to-Market Prices (\$/MWh)							
	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	AVG.
HLH	31.80	24.35	23.75	36.10	45.35	42.65	34.00
LLH	25.80	17.00	16.50	29.30	36.80	35.30	26.78

Page 3

Bonneville Power Administration, Power Business Line

Look Forward	
--------------	--

Final 12/18/2003

Table 5: Average Net Augmentation Need and Net Short Position							
		<u>Apr-04</u>	<u>Jul-04</u>	<u>Apr-04</u>			
		to	to	to			
		<u>Jun-04</u>	<u>Sep-04</u>	<u>Sep-04</u>			
1 - Net System Load	aMW	5,945	5,778	5,861			
2 - Net Augmentation Need (w/losses)	aMW	709	603	656			
3 - Net Short Position							
HLH	aMW	88	0	44			
LLH	aMW	96	0	48			

These numbers are approximate due to the use of simple averaging.

1 - Net System Load = System Load - Load reductions

2- Net Augmentation Need = Net System Load - System Capability (w/transmission losses of 1.8%).
3 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Table 6: Selected 6-mo. Total Cost and Revenue	Calculatio	ns
1 - Augmentation Pre-Purchase Costs	\$	159,600,176
2 - Net Short Costs	\$	4,773,518
3 - Load Reduction Costs	\$	101,489,933
4 - Total Gross Augmentation Costs in LB CRAC	\$	217,551,365
5 - Revenues from Resale of Augmentation Quantity	\$	80,769,060
6 - Net Augmentation Costs (= 4-5)	\$	136,782,305
7 - Total Revenues from Slice before LB CRAC	\$	187,256,173
8 - Total Revenues from non-Slice products before LB CRAC	\$	347,232,764
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$	534,488,937

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversion costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - Net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics.

4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

8 - Total revenue from non-Slice products that are subject to LB CRAC before application of LB CRAC.

Page 4 Bonneville Power Administration, Power Business Line 12/18/2003

Look Forward

Final

12/18/2003

Table 7: Average 6-mo. Costs and Loads units April-June July-Sept. April-Sept. Slice Load aMW 1,600 1,600 1,600 PF Base Load aMW HLH aMW 3,630 3,714 3,547 LLH aMW 3,303 3,032 3,167 RL Base Load aMW HLH aMW 999 999 999 aMW 999 999 999 LLH IP Base Load aMW HLH aMW 769 769 769 aMW LLH 769 769 769 Augmentation Pre-Purchase Costs (note: this includes mkt. Pre-purchase cost HLH 11,966,179 15,229,352 \$ 18,492,525 + fixed portion of power buybacks) LLH \$ 8,671,782 14,069,573 11,370,677 Load Reduction Costs 9,473,112 HLH 9,473,112 \$ 9,473,112 LLH \$ 7,438,314 7,445,439 7,441,876 LDD Slice Costs \$ 333,234 333,234 333,234 LDD Non-Slice Costs \$ 684,772 1,170,402 927,587 **C&R Slice Costs** \$ 580,289 580,289 580,289 **C&R Non-Slice Costs** 2,306,494 2,289,277 2,297,886 \$

These numbers are approximate due to the use of simple averaging of actual numbers.

		April-June	July-Sept.	April-Sept.
1 - System Load	aMW	7,122	6,949	7,036
2 - System Capability	aMW	5,248	5,186	5,217
3 - Load Reduction	aMW	1,178	1,171	1,174
Public	aMW	0	0	0
DSI	aMW	506	506	506
IOU	aMW	622	615	618
Other	aMW	50	50	50
4 - Augmentation Market Purchases				
HLH	aMW	490	1,034	762
LLH	aMW	503	1,091	797
5 - Augmentation Power Buybacks				
HLH	aMW	122	121	121
LLH	aMW	127	128	127

These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this table is the simple average of the actual numbers in the analysis for that variable.

1&2 - These numbers are net of 1,600aMW of Slice and do not include losses.

3 - All DSI, IOU and load following publics rate mitigation deals treated as load reductions.

4 - Includes only market purchases.

5 - Includes only rate mitigation with Block/Slice customers.

Page 5

Bonneville Power Administration, Power Business Line

April '03 - September '03

Table 9: Total 6-mo. Incremental Revenue, Incremental Cost, Bill Adjustment Fac	tors	
Rows 1, 2 are the revenues BPA earned only from the LB CRAC part of rates.		
1 - LB CRAC revenues earned from Slice	\$	\$75,160,460
2 - LB CRAC revenues earned from non-Slice products	\$	\$132,336,086
sum	\$	\$207,496,546
Rows 3, 4 are the actual LB CRAC Revenue Requirement		
3 - Revenues required from Slice to cover actual LB CRAC costs	\$	\$73,805,478
4 - Revenues required from non-Slice to cover actual LB CRAC costs	\$	\$130,468,469
sum	\$	\$204,273,947
120 Day Bill Adjustment in Dollars (negative indicates refund to customers)		-\$3,222,599
5 - Total Bill Adjustment for Slice - 120 Day Rule	\$	-\$1,354,981
6 - Bill Adjustment for non-Slice - 120 Day Rule	\$	-\$1,867,617
7 - Bill Adjustment non-Slice - 0 Day Rule	\$	\$787,881
8 - Total Bill Adjustment for non-Slice - (Sum of 0 Day Rule + 120 Day Rule)	\$	-\$1,079,737
9 - Total Bill Adjustment Slice + non-Slice (row 6 + row 8)	\$	-\$2,434,718
Rows 10, 11 are the adjustment factors used to determine individual customer bill adju	ıstment	ts
10 - Adjustment factor for each Slice customer bill		-0.000859
11 - Adjustment factor for each non-Slice customer bill		-0.000387

1 - Incremental Revenues from the LB CRAC increment to the May 2000 Slice rate for Oct. '01- March '02.

2 - Incremental Revenues from the LB CRAC increment to the May 2000 non-Slice rates for Oct. '01- March '02.

3 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for Slice

4 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for non-Slice

5 - Row 3 Table 9 - Row 1 Table 9.

6 - Row 4 Table 9 - Row 2 Table 9.

7 - Row 6 Table 11 - Row 6 Table 10.

10 - Applied to Slice payments from customer minus LDD minus C&R.

11 - Applied to payments from customer for products subject to LB CRAC minus LDD minus C&R.

Page 6

Bonneville Power Administration, Power Business Line

12/18/2003

Final

April '03 - September '03

Table 10: Total 6-mo. Cost and Revenue Calculations - 120 Day Rule 1 - Augmentation Pre-Purchase Costs \$159,220,804 aMW 2 - Net Short Costs \$ \$10,195,142 aMW 3 - Load Reduction Costs \$ \$171,645,351 4 - Gross Augmentation Costs in LB CRAC \$ \$300,392,863 aMW 5 - Revenues from Resale of Augmentation Quantity \$ \$96,118,917 aMW 6 - Actual Net Augmentation Costs in LB CRAC - 120 Day Rule (= 4-5) \$ \$204,273,947 aMW Rows 7, 8, 9 revenue calculations are the revenues BPA earned under LB CRAC'ed rates 7 - Total Revenues from Slice \$262,878,951 aMW \$ 8 - Total Revenues from non-Slice products \$464,700,115

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate

mitigation deals with Slice/Block included here. IOU power conversion costs here also.

(Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback

costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

9 - Total Revenue with LB CRAC Applied (= 7+8)

3 - All costs associated with load reductions from IOU, DSIs, and load following publics are borne by Slice and non-Slice. 4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Also, the Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula.

7, 8, 9 - Total revenue earned by BPA from Slice and non-Slice products at rates with LB CRAC.

Table 11: Total 6-mo. Cost and Revenue Calculations - 0 Day Rule							
1 - Augmentation Pre-Purchase Costs - 0 Day Rule	\$	\$159,220,804	aMW	923			
2 - Net Short Costs - 0 Day Rule	\$	\$10,983,022	aMW	0			
3 - Load Reduction Costs	\$	\$171,645,351					
4 - Gross Augmentation Costs in LB CRAC - 0 Day Rule	\$	\$301,180,744	aMW	781			
5 - Revenues from Resale of Augmentation Quantity	\$	\$96,118,917	aMW	781			
6 - Actual Net Augmentation Costs in LB CRAC 0 Day Rule (= 4-5)	\$	\$205,061,828	aMW	781			

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate

mitigation deals with Slice/Block included here. IOU power conversions costs here also.

(Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback

costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics are borne by Slice and non-Slice.

4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC.

Also, the Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula

Page 7

Bonneville Power Administration, Power Business Line

12/18/2003

12/18/2003

\$727,579,065

923

0

781

781

781

1 600

3,899

aMW

Final

\$

\$

Final 12/18/03

April '03 - September '03

Table 12: Average Net Augmentation Need and Net Short Position							
		<u>Apr</u>	July	Apr			
		<u>to</u>	<u>to</u>	<u>to</u>			
		June	Sept	<u>Sept</u>			
1 - Net System Load	aMW	6,072	5,845	5,959			
2 - System Capability	aMW	5,225	5,225	5,225			
3 - Net Augmentation Need (w/losses)	aMW	862	699	781			
4 - Net Short Position	aMW	194	0	97			
HLH	aMW	238	0	119			
LLH	aMW	151	0	75			

These numbers are approximate due to the use of simple averaging.

1- In the True Up, Net System Load equals the system loads BPA served.

2 - Production from the system established in the rate case.

3 - Net Augmentation Need = Net System Load minus System Capability plus transmission losses of 1.8%. It is

the simple average of actual monthly net augmentation need used in the model. 4 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Page 8

Bonneville Power Administration, Power Business Line

Final 12/18/03

April '03 - September '03

Final 12/18/03

Table 13: Quarterly Average Loads		units	Apr-June	July-Sept	Apr-Sept
Slice Load Served		aMW	1,600	1,600	1,600
PF Load Served					
	HLH	aMW	3,827	3,563	3,694
	LLH	aMW	3,406	3,084	3,244
RL Load Served					
	HLH	aMW	382	382	382
	LLH	aMW	382	382	382
IP Load Served					
	HLH	aMW	34	34	34
	LLH	aMW	35	35	35

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 14: Quarterly LDD & C&R Dollars	units	Apr-June	July-Sept	Apr-Sept
LDD Slice Costs	\$	417,638	417,638	417,638
LDD Non-Slice Costs	\$	657,478	1,087,499	872,489
C&R Slice Costs	\$	583,841	583,841	583,841
C&R Non-Slice Costs	\$	2,185,844	2,185,973	2,185,909

These numbers are approximate due to the use of simple averaging of actual numbers.

		Apr-June	July-Sept	Apr-Sept
1 - Augmentation Market Purchases - 120 D	Day Rule			
HLH	aMW	470	996	733
LLH	aMW	607	1,014	811
1 - Augmentation Market Purchases - 0 Day	/ Rule			
HLH	aMW	470	996	733
LLH	aMW	607	1,014	811
2 - Augmentation Power Buybacks - 120 Da	ay Rule			
HLH	aMW	154	153	154
LLH	aMW	154	154	154
2 - Augmentation Power Buybacks - 0 Day	Rule			
HLH	aMW	154	153	154
LLH	aMW	154	154	154

These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this table is the simple average of the actual numbers in the analysis for that variable.

1 - Includes only market purchases.

2 - Includes only rate mitigation with Block/Slice customers and IOU cash for power conversion.

Page 9

Bonneville Power Administration, Power Business Line Final 12/18/03

Compare: Forecast to Actuals for LB CRAC4

Compare: Forec	ast to A	Actual	S TOP LB C	RAC4	
	03 - Septer			Final	12/18/2003
Table 16: Average Monthly Ne	t System L	.oad, Net			
			Forecast	Actual	Actual-Fcst
Net System Load		aMW	5,898	5,959	61
System Capability		aMW	5,192	5,192	0
Net Augmentation Need (w/losses)		aMW	719	781	62
Net Short Position		aMW	23	97	74
HLH		aMW	21	119	98
LLH		aMW	26	75	49
Table 17: Sele	cted Total	Cost an	d Revenue Ca	Iculations	
			Forecast	Actual (120 Day)	Actual-Fcst
Augmentation Pre-Purchase Costs		\$	225,257,551	159,220,804	-66,036,747
Net Short Costs			2,079,950	10,195,142	8,115,192
Load Reduction Costs		\$ \$	170,797,608	171,645,351	847,743
Gross Augmentation Costs in LB CRAC		\$	299,222,156	300,392,863	1,170,707
Revenues from Resale of Augmentation Quantity		\$	88,411,290	96,118,917	7,707,626
Net Augmentation Costs (= 4-5)		э \$	210,810,866	204,273,947	-6,536,919
Revenue Earned from the LB CRAC		э \$, ,
			210,810,866	207,496,546	-3,314,320
Table 18	8: Average	Monthly	Costs and Lo		
			Forecast	Actual	Actual-Fcst
Slice Load to Serve		aMW	1,600	1,600	0
PF Load to Serve		aMW			
	HLH	aMW	3,673	3,694	21
	LLH	aMW	3,264	3,244	-20
RL Load to Serve		aMW			
	HLH	aMW	383	382	-1
	LLH	aMW	383	382	-1
P Load to Serve		aMW			
	HLH	aMW	164	34	-130
	LLH	aMW	164	35	-129
Augmentation Pre-Purchase Costs -120 Day		aiviv	10-1	00	120
(note: this includes mkt. Pre-purchase cost	HLH	\$	21,131,579	15,535,240	-5,596,340
+ fixed & var. portion of power buybacks)	LLH	\$	15,911,100	11,001,561	-4,909,539
		Ψ	10,011,100	11,001,001	-4,000,000
Load Reduction Costs					
	HLH	\$	16,160,300	16,284,779	124,479
	LLH	\$	12,305,968	12,322,780	16,812
LDD Slice Costs		\$	427,842	417,638	-10,204
_DD Non-Slice Costs		\$	972,169	872,489	-99,680
C&R Slice Costs		\$	583,860	583,841	-19
C&R Non-Slice Costs		Ψ \$	2,537,170	2,185,909	-351,262
note: These numbers are approximate due to the use	of simple a	-			-001,202
	•				
Table 19: Average I	wonthiy LC	aa keal	Forecast	Actual	Actual-Fcst
and Reduction*					

Table 19: Average Mon	iniy Load Redu			
		Forecast	Actual	Actual-Fcst
Load Reduction*				
Public	aMW	131	NA	
DSI	aMW	1,031	NA	
IOU	aMW	616	NA	
Other	aMW	150	NA	
Augmentation Market Purchases - 120 Day Rule				
HLH	aMW	1,065	733	-332
LLH	aMW	1,218	811	-407
Augmentation Market Purchases - 0 Day Rule**				
HLH	aMW	NA	733	
LLH	aMW	NA	811	
Augmentation Power Buybacks - 120 Day Rule				
HLH	aMW	152	154	2
LLH	aMW	157	154	-3
Augmentation Power Buybacks - 0 Day Rule**				
HLH	aMW	NA	154	
LLH	aMW	NA	154	
* Actual load reductions are not calculated				

Actual load reductions are not calculated.
For the forecast, implicitly, the 0 day results = 120 day results.
Page 10 Bonneville Power Administration, Power Business Line

Forecast Of Future LB CRAC %, Slice and non-Slice Rate Increases

	CRAC7	CRAC8	CRAC9	CRAC10
	<u>Oct-04</u>	<u>Apr-05</u>	<u>Oct-05</u>	<u>Apr-06</u>
	to	to	to	to
	<u>Mar-05</u>	<u>Sep-05</u>	<u>Mar-06</u>	<u>Sep-06</u>
	<u>FY05</u>	<u>FY05</u>	<u>FY06</u>	<u>FY06</u>
Increased Revenue Required (LB CRAC%)	32%	36%	32%	36%
Increase in Slice Rate	31%	36%	31%	35%
Increase in non-Slice Rate	31%	35%	31%	35%
Forecast of DSI Load to Serve (aMW)	238	238	245	245
Forecast of 6-mo. avg. Spot Market Price	\$39	\$32	\$41	\$33

 These numbers are only a forecast to assist your planning. These estimates will change as input values change over time. BPA does not intend to engage in extensive discussions regarding changes in forecasts from earlier forecasts. These numbers are being provided in response to request for planning and these numbers are provided in that spirit. Estimates current as of 12/18/2003.

- 2. The \$200 million plus interest is built into the numbers above assuming it is paid back between October 1, 2004 and September 30, 2006.
- 3. These numbers assume a zero SN CRAC for FY05-FY06.

Page 11 Bonneville Power Administration, Power Business Line