## Summary of Results

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Table 1: Look Forward - LB CRAC5 for October '03	- March '04
Increased Revenue Required (LB CRAC%)	21.94%
Total Increase in revenue in dollars	\$135,145,536
Increase in the Slice Rate	21.55%
Increase in the non-Slice Rate	21.29%

Table 2: LB CRAC True Up: October '02 to March '03	
Total Bill Adjustment for Slice - 120 Day Rule	\$ \$2,871,807
Total Bill Adjustment for non-Slice - (0 Day Rule + 120 Day Rule)	\$ \$6,265,499
Total Bill Adjustment Slice + non-Slice	\$ \$9,137,307
Adjustment factor for each Slice customer	0.001923
Adjustment factor for each non-Slice customer	0.001914

<b>BPA's Current Forecast for Future LB CRA</b>	C's		
note: This is being provided for your planning.	These numbers will change.		
LB CRAC% Increase in Slice Rate Increase in non-Slice Rate		<u>CRAC6</u> 34% 33% 32%	<u>CRAC7</u> 29% 28% 28%
LB CRAC% Increase in Slice Rate Increase in non-Slice Rate	<u>CRAC8</u> 32% 32% 31%	<u>CRAC9</u> 29% 29% 28%	<u>CRAC10</u> 32% 32% 31%

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LB CRAC5

Final 6/10/2003

#### Table 3

Increased Revenue Required	21.94%	revenue required =	\$135,145,536
(LB CRAC%)			

21.55%

Change to Slice Rate

Change to non-Slice Rate 21.29%

	Revised Rates						
		Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04
Slice	(\$/% Slice per month)	\$1,725,317	\$1,725,317	\$1,725,317	\$1,725,317	\$1,725,317	\$1,725,317
5-yr PF-02 an	d RL-02 rates						
HĽH	(\$/MWh)	\$19.73	\$26.68	\$27.47	\$24.40	\$22.54	\$20.41
LLH	(\$/MWh)	\$14.26	\$21.48	\$21.07	\$17.15	\$15.94	\$13.85
Demand	(\$/kW-mo)	\$2.13	\$2.80	\$2.80	\$2.62	\$2.46	\$2.21
Load Variance	(\$/MWh)	\$0.97	\$0.97	\$0.97	\$0.97	\$0.97	\$0.97
Stepped PF-0	2 Rates						
HLH	(\$/MWh)	\$19.01	\$25.96	\$26.74	\$23.68	\$21.81	\$19.69
LLH	(\$/MWh)	\$13.54	\$20.75	\$20.34	\$16.42	\$15.21	\$13.12
Demand	(\$/kW-mo)	\$2.13	\$2.80	\$2.80	\$2.62	\$2.46	\$2.21
Load Variance	(\$/MWh)	\$0.97	\$0.97	\$0.97	\$0.97	\$0.97	\$0.97
IP-02 Rates w	/ IPTAC(A)						
HLH	(\$/MWh)	\$24.29	\$31.24	\$32.03	\$28.96	\$27.08	\$24.97
LLH	(\$/MWh)	\$18.82	\$26.04	\$25.63	\$21.71	\$20.50	\$18.41
Demand	(\$/kW-mo)	\$2.13	\$2.80	\$2.80	\$2.62	\$2.46	\$2.21
IP-02 Rates w	/ IPTAC(B)						
HLH	(\$/MWh)	\$26.11	\$33.06	\$33.85	\$30.78	\$28.90	\$26.79
LLH	(\$/MWh)	\$20.64	\$27.87	\$27.45	\$23.53	\$22.32	\$20.23
Demand	(\$/kW-mo)	\$2.13	\$2.80	\$2.80	\$2.62	\$2.46	\$2.21

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## Look Forward

#### Final 6/10/2003

Table 4: Mark-to-Market Prices (\$/MWh)							
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	AVG.
HLH	52.50	52.85	62.35	57.37	53.58	49.19	54.64
LLH	42.15	43.10	50.70	46.71	43.45	39.60	44.29

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#### Look Forward

Final 6/10/2003

Table 5: Average Net Augmentation Need and Net Short Position						
<u>Oct-03</u> Jan-04						
		<u>to</u>	<u>to</u>	<u>to</u>		
		Dec-03	<u>Mar-04</u>	<u>Mar-04</u>		
1 - Net System Load	aMW	6,288	6,728	6,508		
2 - Net Augmentation Need (w/losses)	aMW	661	935	798		
3 - Net Short Position						
HLH	aMW	0	0	0		
LLH	aMW	0	0	0		

These numbers are approximate due to the use of simple averaging.

1 - Net System Load = System Load - Load reductions

2- Net Augmentation Need = Net System Load - System Capability (w/transmission losses of 1.8%).
 3 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Table 6: Selected 6-mo. Total Cost and Revenue C	alculatio	ns
1 - Augmentation Pre-Purchase Costs	\$	196,315,038
2 - Net Short Costs	\$	0
3 - Load Reduction Costs	\$	112,899,204
4 - Total Gross Augmentation Costs in LB CRAC	\$	233,555,900
5 - Revenues from Resale of Augmentation Quantity	\$	98,410,365
6 - Net Augmentation Costs (= 4-5)	\$	135,145,536
7 - Total Revenues from Slice before LB CRAC	\$	185,953,666
8 - Total Revenues from non-Slice products before LB CRAC	\$	429,910,925
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$	615,864,592
LB CRAC% (= 6/9)		21.94%

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversion costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - Net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics.

4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

8 - Total revenue from non-Slice products that are subject to LB CRAC before application of LB CRAC.

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#### Look Forward

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Table 7: Average 6-mo. Costs and Loa	ads	units	Oct-Dec	Jan-Mar	Oct-Mar
Slice Load		aMW	1,600	1,600	1,600
PF Base Load		aMW			
	HLH	aMW	4,474	4,865	4,668
	LLH	aMW	3,923	4,323	4,122
RL Base Load		aMW			
	HLH	aMW	999	999	999
	LLH	aMW	999	999	999
IP Base Load		aMW			
	HLH	aMW	915	915	915
	LLH	aMW	915	915	915
Augmentation Pre-Purchase Costs					
(note: this includes mkt. Pre-purchase cost	HLH	\$	17,291,906	20,124,513	18,708,209
+ fixed portion of power buybacks)	LLH	\$	13,008,550	15,013,378	14,010,964
Load Reduction Costs					
	HLH	\$	11,099,401	9,963,907	10,531,654
	LLH	\$	8,720,910	7,848,850	8,284,880
LDD Slice Costs		\$	550,965	550,965	550,965
LDD Non-Slice Costs		\$	1,241,972	1,158,862	1,200,417
C&R Slice Costs		\$	579,643	579,643	579,643
C&R Non-Slice Costs		\$	2,252,542	2,252,412	2,252,477

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 8: Average 6-mo. Loads, Rate Mitigation, System Capability						
		Oct-Dec	<u>Jan-Mar</u>	Oct-Mar		
1 - System Load	aMW	7,954	8,302	8,128		
2 - System Capability	aMW	5,639	5,810	5,724		
3 - Load Reduction	aMW	1,667	1,575	1,621		
Public	aMW	18	19	18		
DSI	aMW	884	884	884		
IOU	aMW	615	622	618		
Other	aMW	150	50	100		
4 - Augmentation Market Purchases						
HLH	aMW	1,100	1,162	1,131		
LLH	aMW	1,165	1,196	1,180		
5 - Augmentation Power Buybacks						
HLH	aMW	121	122	122		
LLH	aMW	128	127	127		

These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this table is the simple average of the actual numbers in the analysis for that variable.

1&2 - These numbers are net of 1,600aMW of Slice and do not include losses.

3 - All DSI, IOU and load following publics rate mitigation deals treated as load reductions.

4 - Includes only market purchases.

5 - Includes only rate mitigation with Block/Slice customers.

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#### LB CRAC True Up

Final

October '02 - March '03

for six months starting in July 2003

Table 9: Total 6-mo. Incremental Revenue, Incremental Cost, Bill Adjustment Factors					
Rows 1, 2 are the revenues BPA earned only from the LB CRAC part of rates.					
1 - LB CRAC revenues earned from Slice	\$	\$61,497,748			
2 - LB CRAC revenues earned from non-Slice products	\$	\$134,563,491			
sum	\$	\$196,061,239			
Rows 3, 4 are the actual LB CRAC Revenue Requirement					
3 - Revenues required from Slice to cover actual LB CRAC costs	\$	\$64,369,556			
4 - Revenues required from non-Slice to cover actual LB CRAC costs	\$	\$141,043,566			
sum	\$	\$205,413,122			
120 Day Bill Adjustment in Dollars (negative indicates refund to customers)		\$9,351,883			
5 - Total Bill Adjustment for Slice - 120 Day Rule	\$	\$2,871,807			
6 - Bill Adjustment for non-Slice - 120 Day Rule	\$	\$6,480,076			
7 - Bill Adjustment non-Slice - 0 Day Rule	\$	-\$214,576			
8 - Total Bill Adjustment for non-Slice - (Sum of 0 Day Rule + 120 Day Rule)	\$	\$6,265,499			
9 - Total Bill Adjustment Slice + non-Slice (row 6 + row 8)	\$	\$9,137,307			
Rows 10, 11 are the adjustment factors used to determine individual customer bill adju-	stment	S			
10 - Adjustment factor for each Slice customer bill					
11 - Adjustment factor for each non-Slice customer bill		0.001914			

1 - Incremental Revenues from the LB CRAC increment to the May 2000 Slice rate for Oct. '01- March '02.

2 - Incremental Revenues from the LB CRAC increment to the May 2000 non-Slice rates for Oct. '01- March '02.

3 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for Slice

4 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for non-Slice

5 - Row 3 Table 9 - Row 1 Table 9.

6 - Row 4 Table 9 - Row 2 Table 9.

7 - Row 6 Table 11 - Row 6 Table 10.

10 - Applied to Slice payments from customer minus LDD minus C&R.

11 - Applied to payments from customer for products subject to LB CRAC minus LDD minus C&R.

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#### LB CRAC True Up

Final

6/10/2003

October '02 - March '03

for six months starting in July 2003

Table 10: Total 6-mo. Cost and Revenue Calculations - 120	Day Ru	le		
1 - Augmentation Pre-Purchase Costs	\$	\$268,428,081	aMW	1,603
2 - Net Short Costs	\$	\$0	aMW	0
3 - Load Reduction Costs	\$	\$172,487,798		
4 - Gross Augmentation Costs in LB CRAC	\$	\$295,779,305	aMW	730
5 - Revenues from Resale of Augmentation Quantity	\$	\$90,366,184	aMW	730
6 - Actual Net Augmentation Costs in LB CRAC - 120 Day Rule (= 4-5)	\$	\$205,413,122	aMW	730
Rows 7, 8, 9 revenue calculations are the revenues BPA earned under LB CF	RAC'ed r	ates		
7 - Total Revenues from Slice	\$	\$248,948,705	aMW	1,600
8 - Total Revenues from non-Slice products	\$	\$545,484,785	aMW	4,596
9 - Total Revenue with LB CRAC Applied (= 7+8)	\$	\$794,433,490		

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate

mitigation deals with Slice/Block included here. IOU power conversion costs here also.

(Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback

costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics are borne by Slice and non-Slice.
4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC.
Also, the Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula.

7, 8, 9 - Total revenue earned by BPA from Slice and non-Slice products at rates with LB CRAC.

Table 11: Total 6-mo. Cost and Revenue Calculations - 0 Day Rule						
1 - Augmentation Pre-Purchase Costs - 0 Day Rule	\$	\$268,428,081	aMW	1,607		
2 - Net Short Costs - 0 Day Rule	\$	\$0	aMW	0		
3 - Load Reduction Costs	\$	\$172,487,798				
4 - Gross Augmentation Costs in LB CRAC - 0 Day Rule	\$	\$295,564,729	aMW	730		
5 - Revenues from Resale of Augmentation Quantity	\$	\$90,366,184	aMW	730		
6 - Actual Net Augmentation Costs in LB CRAC 0 Day Rule (= 4-5)	\$	\$205,198,546	aMW	730		

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate

mitigation deals with Slice/Block included here. IOU power conversions costs here also.

(Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback

costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics are borne by Slice and non-Slice.

4 - If row 4 total is less than sum of rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC.

Also, the Chase product is included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula

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### LB CRAC True Up

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October '02 - March '03

Table 12: Average Net Augmentation Need and Net Short Position						
		Oct	<u>Jan</u>	Oct		
		<u>to</u>	<u>to</u>	<u>to</u>		
		Dec	Mar	Mar		
1 - Net System Load	aMW	6,490	6,449	6,469		
2 - System Capability	aMW	5,693	5,693	5,693		
3 - Net Augmentation Need (w/losses)	aMW	811	649	730		
4 - Net Short Position	aMW	0	0	0		
HLH	aMW	0	0	0		
LLH	aMW	0	0	0		

These numbers are approximate due to the use of simple averaging.

1- In the True Up, Net System Load equals the system loads BPA served.

2 - Production from the system established in the rate case.

3 - Net Augmentation Need = Net System Load minus System Capability plus transmission losses of 1.8%. It is

the simple average of actual monthly net augmentation need used in the model. 4 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

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# LB CRAC True Up October '02 - March '03

Table 13: Quarterly Average Loads		units	Oct-Dec	Jan-Mar	Oct-Mar
Slice Load Served		aMW	1,600	1,600	1,600
PF Load Served					
	HLH	aMW	4,260	4,543	4,400
	LLH	aMW	3,811	4,065	3,937
RL Load Served					
	HLH	aMW	382	382	382
	LLH	aMW	382	382	382
IP Load Served					
	HLH	aMW	33	32	32
	LLH	aMW	33	32	32

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 14: Quarterly LDD & C&R Dollars	units	Oct-Dec	Jan-Mar	Oct-Mar
LDD Slice Costs	\$	439,275	439,419	439,347
LDD Non-Slice Costs	\$	1,104,527	968,082	1,036,305
C&R Slice Costs	\$	583,841	583,841	583,841
C&R Non-Slice Costs	\$	2,192,822	2,192,081	2,192,452

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 15: Average Pre-Purchase Quantities to Meet Augmentation Need						
		Oct-Dec	<u>Jan-Mar</u>	Oct-Mar		
1 - Augmentation Market Purchases - 120 Day	y Rule					
HLH	aMW	1,454	1,440	1,447		
LLH	aMW	1,415	1,448	1,431		
1 - Augmentation Market Purchases - 0 Day R	lule					
HLH	aMW	1,454	1,440	1,447		
LLH	aMW	1,430	1,448	1,439		
2 - Augmentation Power Buybacks - 120 Day	Rule					
HLH	aMW	167	159	163		
LLH	aMW	168	159	164		
2 - Augmentation Power Buybacks - 0 Day Ru	le					
HLH	aMW	167	159	163		
LLH	aMW	170	159	164		

These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this table is the simple average of the actual numbers in the analysis for that variable.

1 - Includes only market purchases.

2 - Includes only rate mitigation with Block/Slice customers and IOU cash for power conversion.

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## **Compare: Forecast to Actuals for LB CRAC3**

· · ·	October '02 - March '03		Final	6/10/2003
Table 16: Average Monthly Net System Load, Net Augmentation Need, Net Short Position				
		Forecast	Actual	Actual-Fcst
Net System Load	aMW	6,776	6,469	-306
System Capability	aMW	5,752	5,752	0
Net Augmentation Need (w/losses)	aMW	1,042	730	-312
Net Short Position	aMW	0	0	0
HLH	aMW	0	0	0
LLH	aMW	0	0	0

Table 17: Selected Total Cost and Revenue Calculations				
		Forecast	Actual (120 Day)	Actual-Fcst
Augmentation Pre-Purchase Costs	\$	271,031,782	268,428,081	-2,603,701
Net Short Costs	\$	0	0	0
Load Reduction Costs	\$	165,717,926	172,487,798	6,769,872
Gross Augmentation Costs in LB CRAC	\$	338,128,316	295,779,305	-42,349,010
Revenues from Resale of Augmentation Quantity	\$	127,778,034	90,366,184	-37,411,850
Net Augmentation Costs (= 4-5)	\$	210,350,282	205,413,122	-4,937,160
Revenue Earned from the LB CRAC	\$	210,350,282	196,061,239	-14,289,043

Table 18: Average Monthly Costs and Loads					
			Forecast	Actual	Actual-Fcst
Slice Load to Serve		aMW	1,600	1,600	0
PF Load to Serve		aMW			
	HLH	aMW	4,653	4,400	-254
	LLH	aMW	4,064	3,937	-128
RL Load to Serve		aMW			
	HLH	aMW	388	382	-6
	LLH	aMW	362	382	20
IP Load to Serve		aMW			
	HLH	aMW	336	32	-303
	LLH	aMW	311	32	-278
Augmentation Pre-Purchase Costs -120 Day					
(note: this includes mkt. Pre-purchase cost	HLH	\$	25,890,158	26,340,371	450,214
+ fixed & var. portion of power buybacks)	LLH	\$	18,731,335	18,397,642	-333,692
Load Reduction Costs					
	HLH	\$	15,483,274	16,423,781	940,507
	LLH	\$	12,136,381	12,324,185	187,805
LDD Slice Costs		\$	410,161	439,347	29,186
LDD Non-Slice Costs		\$	1,423,764	1,036,305	-387,459
C&R Slice Costs		\$	583,912	583,841	-71
C&R Non-Slice Costs		\$	2,558,565	2,192,452	-366,113

note: These numbers are approximate due to the use of simple averaging of actual numbers.

Table 19: Average Monthly Load Reductions and Power Purchases				
•	-	Forecast	Actual	Actual-Fcst
Load Reduction*				
Public	aMW	136	NA	
DSI	aMW	1,161	NA	
IOU	aMW	623	NA	
Augmentation Market Purchases - 120 Day Rule				
HLH	aMW	1,440	1,447	7
LLH	aMW	1,514	1,431	-83
Augmentation Market Purchases - 0 Day Rule**				
HLH	aMW	NA	1,447	
LLH	aMW	NA	1,439	
Augmentation Power Buybacks - 120 Day Rule				
HLH Í	aMW	163	163	0
LLH	aMW	160	164	4
Augmentation Power Buybacks - 0 Day Rule**				
HLH	aMW	NA	163	
LLH	aMW	NA	164	

\* Actual load reductions are not calculated.

\*\* For the forecast, implicitly, the 0 day results = 120 day results. Page 10 Bonneville Power Administration, Power Business Line

#### Forecast Of Future LB CRAC %, Slice and non-Slice Rate Increases

	CRAC6	CRAC7	CRAC8	CRAC9	CRAC10
	<u>Apr-04</u>	<u>Oct-04</u>	<u>Apr-05</u>	<u>Oct-05</u>	<u>Apr-06</u>
	to	to	to	to	to
	<u>Sep-04</u>	<u>Mar-05</u>	<u>Sep-05</u>	<u>Mar-06</u>	<u>Sep-06</u>
	<u>FY04</u>	<u>FY05</u>	<u>FY05</u>	<u>FY06</u>	<u>FY06</u>
Increased Revenue Required (LB CRAC%)	34%	29%	32%	29%	32%
Increase in Slice Rate	33%	28%	32%	29%	32%
Increase in non-Slice Rate	32%	28%	31%	29%	31%
Forecast of DSI Load to Serve (aMW)	31	81	81	138	138
Forecast of 6-mo. avg. Spot Market Price	\$36	\$45	\$34	\$43	\$34

 These numbers are only a forecast to assist your planning. These estimates will change as input values change over time. BPA does not intend to engage in extensive discussions regarding changes in forecasts from earlier forecasts. These numbers are being provided in response to request for planning and these numbers are provided in that spirit. Estimates current as of 12/11/2002.

2. The \$200 million plus interest is built into the numbers above assuming it is paid back beginning April 1, 2004.

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Summary Data on Contracted	Augmentation Expenses and	Forecasted Augmentation Need
----------------------------	---------------------------	------------------------------

6/10/2003

	<u>``</u>	FY03	FY04	FY05	FY06
1-Load Reduction Quantity by Group					
2-Public	aMW	133	18	18	18
3-DSI	aMW	1,096	884	834	777
4-IOU	aMW	620	618	618	618
5-other	aMW	150	75	169	218
6-Augmentation Power Purchases	aMW	1,460	1,122	1,176	960
7-Augmentation Need	aMW	880	648	555	518
8-Percent augmentation power not needed for augmentation	1	39.69%	42.21%	52.79%	45.99%
9-Total Load Reduction Expenses	\$	\$336,515,534	\$260,091,748	\$300,582,640	\$296,637,008
10-Load Reduction Expenses by Group (rounded millions)					
11-Publics	\$	\$9	\$0	\$0	\$0
12-DSI	\$	\$94	\$2	\$2	\$2
13-IOU	\$	\$206	\$246	\$286	\$286
14-Other	\$	\$26	\$11	\$13	\$9
15-Toal Gross Augmentation Power Purchase Expenses	\$	\$496,289,333	\$364,886,468	\$398,554,289	\$348,572,653
16-Approximate Aug. Power Purchases Excluded	aMW	579	474	621	441
17-Approximate gross power purchase costs excluded	\$	\$196,999,192	\$154,029,292	\$210,378,052	\$160,297,617
18-Avg. gross purchase price augmentation power	\$/MWh	38.81	37.12	38.67	41.46

(excludes spot market purchase expenses)

Notes:

1. All results use data current as of analysis for CRAC5 (6/10/03) based on look forward analysis.

2. Public load reductions include load reductions from load following publics. Power buybacks from block and slice customers in power purchases.

3. DSI load reductions include purchased load reduction and curtailment.

5. Other load reductions are several contracts that BPA paid to parties to reduce BPA's obligation to deliver.

6. Augmentation power purchases include purchases from the market (not spot purchases with month) plus power buybacks from Block & Slice customers.

7. Augmentation need is BPA's current forecast for the amount of incremental power required to serve forecasted load.

8. Forecast of the fraction of augmentation power purchases not needed to meet augmentation. (1 - (row 7/row6)).

10. The breakdown of load reduction expenses by group is approximate and rounded and is the disaggregation of row 9.

15. Total gross augmentation power purchases expenses include cost of power purchased before the month for augmentation plus power buybacks from block and slice customers.

16. Approximate amount of augmentation power remarketed by Bulk Hub (row 6 \* row 8).

17. Approximate amount of gross augmentation power purchases expenses not recoverable using the LB CRAC (row 18\*row9).

18. Row 15/Row 6.

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