



October 2011

*Monthly Financial Reports
&
Customer Collaborative*





Report ID: 0020FY12 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: November 21, 2011/ 05:52
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended October 31, 2011 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	FY 2011		FY 2012		FY 2012
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 241,346	\$ 3,226,407	\$ 3,254,325	\$ 3,257,094	\$ 258,815
2 Bookout adjustment to Sales <Note 1	(6,996)	(92,198)	-	-	(1,499)
3 Miscellaneous Revenues	3,542	60,863	58,194	58,352	4,733
4 U.S. Treasury Credits	10,922	89,702	95,662	95,662	10,378
5 Total Operating Revenues	248,814	3,284,775	3,408,181	3,411,108	272,426
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	31,335	322,212	306,366	306,366	23,485
7 Bureau of Reclamation	4,941	85,488	111,972	111,972	5,098
8 Corps of Engineers	13,436	190,835	208,700	208,700	12,688
9 Long-term Contract Generating Projects	1,497	29,427	25,079	25,079	1,684
10 Operating Generation Settlement Payment	1,813	17,570	21,928	21,928	1,827
11 Non-Operating Generation	105	2,672	1,938	1,938	175
12 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	26,695	240,147	102,254	102,254	10,513
13 Bookout Adjustment to Power Purchases <Note 1	(6,996)	(92,198)	-	-	(1,499)
14 Exchanges & Settlements <Note 5	14,018	184,764	201,561	202,961	14,658
15 Renewables	3,165	38,045	37,489	37,487	2,172
16 Generation Conservation	5,533	59,475	46,950	46,950	962
17 Subtotal Power System Generation Resources	95,543	1,078,437	1,064,237	1,065,636	71,763
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3	4,032	49,397	54,384	55,984	3,143
19 Power Services Non-Generation Operations	5,254	75,084	88,415	86,611	6,354
20 Transmission Operations	7,506	114,010	130,050	131,650	8,895
21 Transmission Maintenance	10,308	128,937	146,713	148,546	6,203
22 Transmission Engineering	1,300	30,895	31,800	35,050	2,244
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	485	6,751	11,420	5,827	618
24 Transmission Reimbursables	614	13,807	9,917	10,025	688
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	10,206	253,403	276,133	275,745	22,498
BPA Internal Support					
26 Additional Post-Retirement Contribution	2,596	31,157	34,486	34,486	2,874
27 Agency Services G&A	7,811	110,928	111,592	108,007	8,089
28 Other Income, Expenses & Adjustments	(21)	19,453	-	-	34
29 Non-Federal Debt Service <Note 4	49,249	624,972	671,296	675,693	54,532
30 Depreciation & Amortization <Note 4	31,692	393,502	401,802	401,818	32,356
31 Total Operating Expenses	226,577	2,930,733	3,032,247	3,035,077	220,292
32 Net Operating Revenues (Expenses)	22,237	354,041	375,935	376,031	52,134
Interest Expense and (Income)					
33 Interest Expense	27,578	352,982	384,957	351,730	28,859
34 AFUDC	(3,032)	(43,062)	(42,580)	(43,204)	(4,265)
35 Interest Income	(2,579)	(37,562)	(29,986)	(38,405)	(1,928)
36 Net Interest Expense (Income)	21,966	272,359	312,391	270,121	22,666
37 Net Revenues (Expenses)	\$ 271	\$ 81,683	\$ 63,544	\$ 105,910	\$ 29,469

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <4 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003.
- <5 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0021FY12 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 21, 2011 05:52
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2011 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	FY 2011		FY 2012		FY 2012
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 183,551	\$ 2,486,801	\$ 2,445,649	\$ 2,445,649	\$ 196,632
2 Bookout Adjustment to Sales <Note 1	(6,996)	(92,198)	-	-	(1,499)
3 Miscellaneous Revenues	1,648	24,699	26,198	26,198	1,785
4 Inter-Business Unit	8,275	110,034	127,449	127,449	9,765
5 U.S. Treasury Credits	10,922	89,702	95,662	95,662	10,378
6 Total Operating Revenues	197,400	2,619,038	2,694,957	2,694,957	217,060
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	31,335	322,212	306,366	306,366	23,485
8 Bureau of Reclamation	4,941	85,488	111,972	111,972	5,098
9 Corps of Engineers	13,436	190,835	208,700	208,700	12,688
10 Long-term Contract Generating Projects	1,497	29,427	25,079	25,079	1,684
11 Operating Generation Settlement Payment	1,813	17,570	21,928	21,928	1,827
12 Non-Operating Generation	105	2,672	1,938	1,938	175
13 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	26,695	240,147	102,254	102,254	10,513
14 Bookout Adjustment to Power Purchases <Note 1	(6,996)	(92,198)	-	-	(1,499)
15 Residential Exchange/IOU Settlement Benefits <Note 3	14,018	184,764	201,561	202,961	14,658
16 Renewables	3,177	38,527	37,670	37,669	2,174
17 Generation Conservation	5,533	59,476	46,950	46,950	962
18 Subtotal Power System Generation Resources	95,555	1,078,919	1,064,418	1,065,817	71,765
19 Power Services Transmission Acquisition and Ancillary Services	12,295	179,684	160,516	162,116	10,639
20 Power Non-Generation Operations	5,253	75,137	88,460	86,656	6,360
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	10,200	254,540	276,639	276,610	22,532
BPA Internal Support					
22 Additional Post-Retirement Contribution	1,298	15,579	17,243	17,243	1,437
23 Agency Services G&A	3,542	50,861	51,735	51,576	3,857
24 Other Income, Expenses & Adjustments	-	(156)	-	-	-
25 Non-Federal Debt Service	44,115	563,207	570,970	575,063	46,171
26 Depreciation & Amortization	16,042	201,106	203,198	200,218	16,290
27 Total Operating Expenses	188,301	2,418,876	2,433,179	2,435,299	179,052
28 Net Operating Revenues (Expenses)	9,099	200,161	261,778	259,658	38,009
Interest Expense and (Income)					
29 Interest Expense	17,006	210,371	233,794	224,902	18,519
30 AFUDC	(924)	(15,229)	(12,511)	(15,354)	(1,316)
31 Interest Income	(909)	(12,283)	(12,624)	(13,152)	(620)
32 Net Interest Expense (Income)	15,173	182,860	208,659	196,396	16,583
33 Net Revenues (Expenses)	\$ (6,074)	\$ 17,302	\$ 53,119	\$ 63,262	\$ 21,426

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY12
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended October 31, 2011
 Preliminary/ Unaudited

Run Date/Time: November 21, 2011/ 05:52
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	FY 2011		FY 2012		FY 2012
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues					
1 Sales	\$ 57,795	\$ 739,606	\$ 808,677	\$ 811,445	\$ 62,183
2 Miscellaneous Revenues	1,895	36,164	31,996	32,154	2,948
3 Inter-Business Unit Revenues	8,268	132,237	107,328	105,058	7,547
4 Total Operating Revenues	67,957	908,008	948,001	948,658	72,677
Operating Expenses					
5 Transmission Operations	7,506	114,010	130,050	131,650	8,895
6 Transmission Maintenance	10,308	128,937	146,713	148,546	6,203
7 Transmission Engineering	1,300	30,895	31,800	35,050	2,244
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	8,760	116,785	138,373	132,787	10,383
9 Transmission Reimbursables	614	13,807	9,917	10,025	688
BPA Internal Support					
10 Additional Post-Retirement Contribution	1,298	15,579	17,243	17,243	1,437
11 Agency Services G&A	4,269	60,067	59,857	56,430	4,233
12 Other Income, Expenses & Adjustments	14	19,887	-	-	83
13 Depreciation & Amortization <Note 2	15,650	192,396	198,604	201,600	16,066
14 Total Operating Expenses	49,719	692,363	732,557	733,331	50,232
15 Net Operating Revenues (Expenses)	18,238	215,645	215,443	215,327	22,445
Interest Expense and (Income)					
16 Interest Expense	15,307	197,010	205,515	180,057	14,872
17 AFUDC	(1,911)	(27,833)	(30,069)	(27,850)	(2,746)
18 Interest Income	(1,674)	(25,319)	(17,362)	(25,253)	(1,310)
19 Net Interest Expense (Income)	11,722	143,858	158,084	126,954	10,815
20 Net Revenues (Expenses)	\$ 6,516	\$ 71,788	\$ 57,359	\$ 88,373	\$ 11,630

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 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY12

BPA Statement of Capital Expenditures

Run Date/Run Time: November 21, 2011/ 05:55

Requesting BL: CORPORATE BUSINESS UNIT

FYTD Through the Month Ended October 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$Thousands

Preliminary Unaudited

% of Year Lapsed = 8%

					A	B	C	D	
					FY 2012	FY 2012		FY 2012	
					SOY Budget	Actuals: OCT	Actuals: FYTD	Actuals / SOY Budget	
Transmission Business Unit									
1	MAIN GRID		\$	239,850	\$	7,294	\$	7,294	3%
2	AREA & CUSTOMER SERVICE			18,886		757		757	4%
3	SYSTEM REPLACEMENTS			159,914		7,065		7,065	4%
4	UPGRADES & ADDITIONS			172,740		5,544		5,544	3%
5	ENVIRONMENT CAPITAL			6,417		236		236	4%
	PFIA								
6	MISC. PFIA PROJECTS			10,276		359		359	3%
7	GENERATOR INTERCONNECTION			77,814		2,679		2,679	3%
8	SPECTRUM RELOCATION			2,613		650		650	25%
9	COI ADDITION PROJECT			1,575		36		36	2%
10	CAPITAL INDIRECT			-		(917)		(917)	0%
11	LAPSE FACTOR			(103,035)		-		-	0%
12	TOTAL Transmission Business Unit			587,049		23,703		23,703	4%
Power Business Unit									
13	BUREAU OF RECLAMATION L2			95,321		3,031		3,031	3%
14	CORPS OF ENGINEERS L2			140,116		8,554		8,554	6%
15	GENERATION CONSERVATION			89,000		4,343		4,343	5%
16	NON-GENERATION OPERATIONS			6,915		853		853	12%
17	FISH&WILDLIFE&PLANNING COUNCIL			59,785		4,420		4,420	7%
18	LAPSE FACTOR			(37,038)		-		-	0%
19	TOTAL Power Business Unit			354,099		21,200		21,200	6%
Corporate Business Unit									
20	CORPORATE BUSINESS UNIT			55,402		3,420		3,420	6%
21	LAPSE FACTOR			(2,505)		-		-	0%
22	TOTAL Corporate Business Unit			52,897		3,420		3,420	6%
23	TOTAL BPA Capital Expenditures		\$	994,044	\$	48,323	\$	48,323	5%



Report ID: 0060FY12

Power Services Detailed Statement of Revenues and Expenses

Run Date/Time: November 21, 2011 05:53

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended October 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 8%

	A	B	C	D	
	FY 2011	FY 2012		FY 2012	
	Actuals	Rate Case	SOY Budget	Actuals	
Operating Revenues					
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 2,486,801	\$ 2,445,649	\$ 2,445,649	\$ 196,632
2	Bookout Adjustment to Sales <Note 1	(92,198)	-	-	(1,499)
3	Miscellaneous Revenues	24,699	26,198	26,198	1,785
4	Inter-Business Unit	110,034	127,449	127,449	9,765
5	U.S. Treasury Credits	89,702	95,662	95,662	10,378
6	Total Operating Revenues	2,619,038	2,694,957	2,694,957	217,060
Operating Expenses					
Power System Generation Resources					
Operating Generation					
7	COLUMBIA GENERATING STATION	322,212	306,366	306,366	23,485
8	BUREAU OF RECLAMATION	85,488	111,972	111,972	5,098
9	CORPS OF ENGINEERS	190,835	208,700	208,700	12,688
10	LONG-TERM CONTRACT GENERATING PROJECTS	29,427	25,079	25,079	1,684
11	Sub-Total	627,962	652,117	652,117	42,955
Operating Generation Settlements and Other Payments					
12	COLVILLE GENERATION SETTLEMENT	17,570	21,928	21,928	1,827
13	Sub-Total	17,570	21,928	21,928	1,827
Non-Operating Generation					
14	TROJAN DECOMMISSIONING	1,688	1,500	1,500	135
15	WNP-1&4 O&M	984	438	438	40
16	Sub-Total	2,672	1,938	1,938	175
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1					
17	PNCA HEADWATER BENEFITS	1,973	2,452	2,452	610
18	PURCHASES FOR SERVICE AT TIER 2 RATES	-	-	8,445	704
19	OTHER POWER PURCHASES - (e.g. Short-Term)	235,276	99,802	91,357	9,199
20	Sub-Total	237,249	102,254	102,254	10,513
21	Bookout Adjustments to Contracted Power Purchases <Note 1	(92,198)	-	-	(1,499)
Augmentation Power Purchases					
22	AUGMENTATION POWER PURCHASES	2,898	-	-	-
23	Sub-Total	2,898	-	-	-
Exchanges & Settlements					
24	RESIDENTIAL EXCHANGE PROGRAM <Note 3	184,764	201,561	202,961	14,658
25	OTHER SETTLEMENTS	-	-	-	-
26	Sub-Total	184,764	201,561	202,961	14,658
Renewable Generation					
27	RENEWABLE CONSERVATION RATE CREDIT	2,588	-	-	-
28	RENEWABLES	35,939	37,670	37,669	2,174
29	Sub-Total	\$ 38,527	\$ 37,670	\$ 37,669	\$ 2,174



Report ID: 0060FY12	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: November 21, 2011 05:53
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2011	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B		C	D
	FY 2011	FY 2012			FY 2012
	Actuals	Rate Case	SOY Budget		Actuals
Generation Conservation					
30 DSM TECHNOLOGY	\$ (9)	\$ -	\$ -		\$ -
31 CONSERVATION ACQUISITION	12,042	15,950	15,950		419
32 LOW INCOME ENERGY EFFICIENCY	3,046	5,000	5,000		734
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	5,330	11,500	11,500		(328)
34 LEGACY	624	1,000	1,000		139
35 MARKET TRANSFORMATION	10,807	13,500	13,500		-
36 CONSERVATION RATE CREDIT (CRC)	27,636	-	-		()
37 Sub-Total	59,476	46,950	46,950		962
38 Power System Generation Sub-Total	1,078,919	1,064,418	1,065,817		71,765
Power Non-Generation Operations					
Power Services System Operations					
39 INFORMATION TECHNOLOGY	3,480	7,143	6,283		1,138
40 GENERATION PROJECT COORDINATION	5,836	5,895	5,798		321
41 SLICE IMPLEMENTATION	1,942	2,322	2,328		110
42 Sub-Total	11,257	15,360	14,410		1,568
Power Services Scheduling					
43 OPERATIONS SCHEDULING	7,922	10,041	8,809		731
44 OPERATIONS PLANNING	5,755	6,744	7,489		501
45 Sub-Total	13,677	16,785	16,297		1,232
Power Services Marketing and Business Support					
46 POWER R&D	4,934	5,622	5,631		(71)
47 SALES & SUPPORT	18,060	19,745	19,335		1,634
48 STRATEGY, FINANCE & RISK MGMT	14,134	17,907	18,504		1,087
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,602	3,565	3,200		188
50 CONSERVATION SUPPORT	9,472	9,478	9,279		722
51 Sub-Total	50,202	56,316	55,948		3,559
52 Power Non-Generation Operations Sub-Total	75,137	88,460	86,656		6,360
Power Services Transmission Acquisition and Ancillary Services					
PBL Transmission Acquisition and Ancillary Services					
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	122,222	92,946	92,946		6,650
54 3RD PARTY GTA WHEELING	46,992	52,263	53,863		2,808
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,404	2,221	2,221		336
56 GENERATION INTEGRATION	8,028	13,035	13,035		846
57 TELEMETERING/EQUIP REPLACEMT	37	50	50		
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	179,684	160,516	162,116		10,639
Fish and Wildlife/USF&W/Planning Council/Environmental Req					
BPA Fish and Wildlife (includes F&W Shared Services)					
59 Fish & Wildlife	221,048	237,422	237,394		22,957
60 USF&W Lower Snake Hatcheries	24,466	28,800	28,800		(1,300)
61 Planning Council	8,930	10,114	10,114		925
62 Environmental Requirements	96	302	302		(50)
63 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 254,540	\$ 276,639	\$ 276,610		\$ 22,532



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	A	B	C	D
	FY 2011	FY 2012		FY 2012
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
64 Additional Post-Retirement Contribution	\$ 15,579	\$ 17,243	\$ 17,243	\$ 1,437
65 Agency Services G&A (excludes direct project support)	50,861	51,735	51,576	3,857
66 BPA Internal Support Sub-Total	66,440	68,978	68,819	5,294
67 Bad Debt Expense	0	-	-	-
68 Other Income, Expenses, Adjustments	(156)	-	-	-
Non-Federal Debt Service				
Energy Northwest Debt Service				
69 COLUMBIA GENERATING STATION DEBT SVC	81,210	115,553	114,468	8,192
70 WNP-1 DEBT SVC	275,395	282,802	285,274	24,490
71 WNP-3 DEBT SVC	189,801	156,299	158,672	12,098
72 EN RETIRED DEBT	-	-	-	-
73 EN LIBOR INTEREST RATE SWAP	-	-	-	-
74 Sub-Total	546,406	554,654	558,414	44,780
Non-Energy Northwest Debt Service				
75 TROJAN DEBT SVC	-	-	-	-
76 CONSERVATION DEBT SVC	2,867	2,379	2,712	230
77 COWLITZ FALLS DEBT SVC	11,711	11,715	11,715	976
78 NORTHERN WASCO DEBT SVC	2,224	2,223	2,223	185
79 Sub-Total	16,801	16,316	16,649	1,391
80 Non-Federal Debt Service Sub-Total	563,207	570,970	575,063	46,171
81 Depreciation	110,992	122,169	115,000	9,356
82 Amortization	90,114	81,029	85,218	6,934
83 Total Operating Expenses	2,418,876	2,433,179	2,435,299	179,052
84 Net Operating Revenues (Expenses)	200,161	261,778	259,658	38,009
Interest Expense and (Income)				
85 Federal Appropriation	215,967	221,865	218,801	18,341
86 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(3,828)
87 Borrowings from US Treasury	40,341	57,866	52,038	4,006
88 AFUDC	(15,229)	(12,511)	(15,354)	(1,316)
89 Interest Income	(12,283)	(12,624)	(13,152)	(620)
90 Net Interest Expense (Income)	182,860	208,659	196,396	16,583
91 Total Expenses	2,601,736	2,641,838	2,631,695	195,635
92 Net Revenues (Expenses)	\$ 17,302	\$ 53,119	\$ 63,262	\$ 21,426

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- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY12

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: November 21, 2011 05:54

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 8%

	A	B	C	D
	FY 2011	FY 2012		FY 2012
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 119,121	\$ 129,974	\$ 129,893	\$ 10,974
2 Other Network	363,019	388,271	389,569	30,639
3 Intertie	71,265	77,124	77,570	6,461
4 Other Direct Sales	186,202	213,308	214,414	14,109
5 Miscellaneous Revenues	36,164	31,996	32,154	2,948
6 Inter-Business Unit Revenues	132,237	107,328	105,058	7,547
7 Total Operating Revenues	908,008	948,001	948,658	72,677
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	6,768	7,349	7,370	465
9 POWER SYSTEM DISPATCHING	11,649	12,336	12,979	1,058
10 CONTROL CENTER SUPPORT	14,753	14,083	15,076	1,026
11 TECHNICAL OPERATIONS	4,725	8,385	7,401	352
12 SUBSTATION OPERATIONS	21,286	21,065	21,417	1,649
13 Sub-Total	59,182	63,218	64,244	4,550
Scheduling				
14 MANAGEMENT SUPERVISION & ADMINISTRATION	(11)	-	-	-
15 RESERVATIONS	3,850	1,088	5,135	320
16 PRE-SCHEDULING	240	477	234	13
17 REAL-TIME SCHEDULING	3,950	5,090	4,214	308
18 SCHEDULING TECHNICAL SUPPORT	1,226	5,665	1,263	74
19 SCHEDULING AFTER-THE-FACT	156	453	213	8
20 Sub-Total	9,412	12,772	11,058	723
Marketing and Business Support				
21 TRANSMISSION SALES	2,319	3,301	2,855	224
22 MKTG TRANSMISSION FINANCE	270	303	303	26
23 MKTG CONTRACT MANAGEMENT	4,058	4,479	4,735	344
24 MKTG TRANSMISSION BILLING	2,226	2,333	2,400	206
25 MKTG BUSINESS STRAT & ASSESS	6,426	6,553	7,214	515
26 MARKETING IT SUPPORT	-	-	-	-
27 Marketing Sub-Total	15,301	16,969	17,507	1,314
28 EXECUTIVE AND ADMIN SERVICES	12,179	13,401	13,721	958
29 LEGAL SUPPORT	2,609	2,984	2,822	197
30 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	10,191	11,714	14,390	641
31 AIRCRAFT SERVICES	1,121	2,372	2,037	67
32 LOGISTICS SERVICES	3,532	5,644	4,934	431
33 SECURITY ENHANCEMENTS	482	977	937	15
34 Business Support Sub-Total	30,116	37,092	38,841	2,309
35 Transmission Operations Sub-Total	\$ 114,010	\$ 130,050	\$ 131,650	\$ 8,895



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY12

Requesting BL: TRANSMISSION BUSINESS UNIT

Unit of Measure: \$ Thousands

Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended October 31, 2011

Preliminary/ Unaudited

Run Date/Time: November 21, 2011 05:54

Data Source: EPM Data Warehouse

% of Year Lapsed = 8%

		A	B	C	D
		FY 2011	FY 2012		FY 2012
		Actuals	Rate Case	SOY Budget	Actuals
Transmission Maintenance					
System Maintenance					
36	NON-ELECTRIC MAINTENANCE	\$ 23,548	\$ 26,412	\$ 26,323	\$ 557
37	SUBSTATION MAINTENANCE	25,522	29,961	29,940	1,919
38	TRANSMISSION LINE MAINTENANCE	22,921	25,882	25,405	1,783
39	SYSTEM PROTECTION CONTROL MAINTENANCE	11,388	12,802	12,783	827
40	POWER SYSTEM CONTROL MAINTENANCE	11,958	13,423	15,933	669
41	JOINT COST MAINTENANCE	58	206	1	4
42	SYSTEM MAINTENANCE MANAGEMENT	5,292	6,320	6,282	(163)
43	ROW MAINTENANCE	10,386	24,631	8,133	619
44	HEAVY MOBILE EQUIP MAINT	379	(17)	(249)	(105)
45	TECHNICAL TRAINING	2,530	2,894	3,170	178
46	VEGETATION MANAGEMENT	11,696	-	16,565	(223)
47	Sub-Total	125,680	142,513	144,285	6,067
Environmental Operations					
48	ENVIRONMENTAL ANALYSIS	21	81	81	-
49	POLLUTION PREVENTION AND ABATEMENT	3,236	4,119	4,180	136
50	Sub-Total	3,258	4,199	4,261	136
51	Transmission Maintenance Sub-Total	128,937	146,713	148,546	6,203
Transmission Engineering					
System Development					
52	RESEARCH & DEVELOPMENT	6,656	7,583	7,517	253
53	TSD PLANNING AND ANALYSIS	10,801	11,531	12,767	895
54	CAPITAL TO EXPENSE TRANSFER	3,826	4,032	4,000	393
55	REGULATORY & REGION ASSOC FEES	8,403	6,858	8,476	591
56	ENVIRONMENTAL POLICY/PLANNING	1,208	1,797	1,118	98
57	ENG RATING AND COMPLIANCE	-	-	1,173	15
58	Sub-Total	30,895	31,800	35,050	2,244
59	Transmission Engineering Sub-Total	30,895	31,800	35,050	2,244
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
60	ANCILLARY SERVICES PAYMENTS	97,185	114,066	114,073	8,756
61	OTHER PAYMENTS TO POWER SERVICES	9,094	9,537	9,537	788
62	STATION SERVICES PAYMENTS	3,757	3,350	3,350	220
63	Sub-Total	110,035	126,953	126,960	9,765
Non-BBL Acquisition and Ancillary Products and Services <Note 2					
64	LEASED FACILITIES	4,257	4,127	4,130	525
65	GENERAL TRANSFER AGREEMENTS (settlement)	1,381	504	500	-
66	NON-BBL ANCILLARY SERVICES	428	6,789	500	46
67	TRANSMISSION RENEWABLES	684	-	696	47
68	Sub-Total	6,750	11,420	5,827	618
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	116,785	138,373	132,787	10,383
Transmission Reimbursables					
Reimbursables					
70	EXTERNAL REIMBURSABLE SERVICES	12,088	7,637	7,780	530
71	INTERNAL REIMBURSABLE SERVICES	1,719	2,280	2,245	158
72	Sub-Total	13,807	9,917	10,025	688
73	Transmission Reimbursables Sub-Total	\$ 13,807	\$ 9,917	\$ 10,025	\$ 688



Report ID: 0061FY12

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: November 21, 2011 05:54

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

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	A	B	C	D
	FY 2011	FY 2012		FY 2012
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
74 Additional Post-Retirement Contribution	\$ 15,579	\$ 17,243	\$ 17,243	\$ 1,437
75 Agency Services G & A (excludes direct project support)	60,067	59,857	56,430	4,233
76 BPA Internal Support Subtotal	75,645	77,100	73,673	5,670
Other Income, Expenses, and Adjustments				
77 Bad Debt Expense	75	-	-	-
78 Other Income, Expenses, Adjustments	19,811	-	-	83
79 Undistributed Reduction	-	-	-	-
80 Non-Federal Debt Service <Note 2	-	-	-	-
81 Depreciation	190,616	196,877	200,200	15,988
82 Amortization <Note 2	1,780	1,727	1,400	78
83 Total Operating Expenses	692,363	732,557	733,331	50,232
84 Net Operating Revenues (Expenses)	215,645	215,443	215,327	22,445
Interest Expense and (Income)				
85 Federal Appropriation	29,217	23,087	26,712	2,226
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(1,581)
87 Borrowings from US Treasury	96,181	102,203	83,982	6,629
88 Debt Service Reassignment	54,359	54,352	53,229	4,529
89 Customer Advances	9,838	24,573	9,600	966
90 Lease Financing	26,383	20,268	25,502	2,102
91 AFUDC	(27,833)	(30,069)	(27,850)	(2,746)
92 Interest Income	(25,319)	(17,362)	(25,253)	(1,310)
93 Net Interest Expense (Income)	143,858	158,084	126,954	10,815
94 Total Expenses	836,220	890,641	860,285	61,048
95 Net Revenues (Expenses)	\$ 71,788	\$ 57,359	\$ 88,373	\$ 11,630

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003.