

# Currently Approved Pipeline Condensate Systems

As of July 2007

SYS. NO.	TERMINAL(S)	PIPELINE	PROD. REP.	ALLOC.	L/H SALES & INVENTORY TANK FMP's	FLASH GAS SALES FMP	ROY. DUE ON FLASH GAS FROM P/L COND.?	EFF. DATE & CONTROL NO.	COMMENTS
0.5	Markham, TX	Williams	Kerr-McGee	SPL	20423210050 01423210051	3042321CC00	No	09/01/2001 CN 20010258	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
8.0	WC 110 Separation Facility	Transco (WFS)	BHP Billiton	SPL	20170230800 01170230800	3017023WC00	No	10/01/2003 CN 20030309	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
8.1	Johnson Bayou	Stingray	Shell	SPL	20170230811 01170230811	3017023Y000	No	12/01/2001	Any injector may elect to participate in alloc. of p/l cond. gas or may decline.
	Cameron Meadows & Grand Chenier	UTOS ANR TGP	Shell	SPL	20170230810 01170230810	3117023HI00 3017023HI01 3017023A000	No	12/01/2001 CN 20010306	Any injector may elect to participate in alloc. of p/l cond. or may decline.
9.0	Iowa, LA	TETCO	Duke	SPL	20170530900 01170530900	-----	-----	12/01/2000 CN 20010120	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
18.0	North Freshwater Bayou	Trunkline	Chevron	SPL	20171131800 01171131800	3017113B002	No	10/01/2006 CN 20050449	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
20.0	Henry	Sea Robin	Devon	SPL	20171132000 01171132000	3017113BB00	No	05/01/2004 CN 20040177	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
23.1	Burns Point	Gulf South	LLOG	SPL	20171012310 01171012310	3017101QQ00	No	02/01/2003 CN 20020325	Any injector may elect to participate in alloc. of p/l cond. or may decline.
23.5	Garden City	Nautilus	Shell	SPL	20171012350 01171012352	3017101H001	No	01/01/2005 CN 20040460	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.

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24.0	Patterson	ANR	Shell	SPL	20171012400 01171012400	3017101XW01	No	11/01/2001  CN 20010342	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
25.0	Patterson	Trunkline	AEDC	SPL	20171012500 01171012500	3017101X000	No	05/01/2001 CN 20010172	All gas injectors must take title to p/l condensate.
26.5	Bayou Black	Williams	EOG	SPL	20171092650 01171092651	3017109K000	No	04/01/2001  CN 20010151	Concurrent gas and l/h injectors must take title. All uncommitted p/l cond. allocated to participating gas injectors.
28.0	Pecan Is. Cocodrie	Columbia Tennessee (Bluewater)	Coldren Resource s LP	SPL	21171132800 01171132800	-----	-----	06/01/1999  CN 990141	All uncommitted p/l cond. allocated to participating gas injectors.
34.5	LaRose	Bridgeline (Discovery)	Chevron- Texaco	SPL	20170573450 No Inv. Tank	3017057DS00	Yes	12/01/1997 CN 970359	All gas injectors must take title to their allocated pipeline condensate.
35.1	Delta Gathering Station Venice	Venice Gathering System	Chevron- Texaco	Chevron- Texaco	20170753510 01170753510	3017075Q003	Not Applicable	05/18/1998  CN 980108	Injected condensate is kept whole against the sales FMP at DGS. Any recovered condensate in excess of the total net injected condensate volume is deemed to be pipeline condensate and is allocated to the gas injectors. Only the condensate injectors are allocated flash gas.
38.5	Port Sulphur	Tennessee Gas Pipeline	Anadark o	SPL	20170753850 01170753850	3017075PS00	No	07/01/2007  CN 20070178	Concurrent gas and l/h injectors must take title. All uncommitted p/l cond. allocated to participating gas injectors.