CONOCO-PHILLIPS SAN JUAN BLANCO PLANT COST ALLOCATION

BLANCO PLANT COST ALLOCATION									
YEAR	2003	2004	2005	2006	2007				
*Allowed Costs	34.15%	34.39%	37.86%	38.33%	55.22%				
*Disallowed Costs	65.85%	65.61%	62.14%	61.67%	44.78%				
	100.00%	100.00%	100.00%	100.00%	100.00%				
*Fuel Allowed	34.15%	34.39%	37.86%	38.33%	55.22%				
*Fuel Disallowed	65.85%	65.61%	62.14%	61.67%	44.78%				
	100.00%	100.00%	100.00%	100.00%	100.00%				

^{*}Percentages revised August 18th 2011 for years 2004-2007.

Sample Case - 2006	The data in the highlighte	d fields may be changed to rej	flect reporter's actual contract data
Value of retainage	\$210.00	Processing Fuel:	40 MMBtu
Wellhead Volume:	1000 Mcf	Residue Price:	\$4.00 MMBtu
Btu Content	1050	Residue Volume:	770 MMBtu

Step 1	dentify total cost of Bundled	Fee.	
V	alue of retainage	=	\$210.00

Step 2	Determine the allowable (Annual Factor).	portion o	of the total fee	by multi	plying the fee l	by the allowed	l percentage
	Allowed Processing portion of retainage	=	\$210.00	*	38.33%	=	\$80.49

Step 3	Fuel - Determine the al price and then by the a	•		costs by mu	Itiplying the fuel	volume by	the residue
	Processing	=	Fuel 4	(MMBtu) .0 *	Residue Price \$4.00	=	\$160.00
	Allowed Processing				Allowed %		
	fuel cost	=	\$160.00	*	38.33%	=	\$61.33

Step 4	Calculate Total Allowe	d Processir	ng Cost				
	Total Allowed						
	Processing Costs	=	\$80.49	+	\$61.33	=	\$141.82

Step 5	Calculate Final Processing Allowance						
					Royalty Rate		
	Processing Allowance	=	\$141.82	*	12.50%	=	\$17.73