

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/21/12	9/14/12	Difference	9/23/11	Percent Change	9/24/10	Percent Change	9/21/12	9/23/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,624	14,916	-292	15,177	-3.6	14,666	-0.3	14,617	15,240	-4.1
East Coast (PADD 1)	892	982	-90	1,220	-26.8	1,105	-19.2	944	1,165	-19.0
Midwest (PADD 2)	3,306	3,462	-156	3,521	-6.1	3,321	-0.5	3,433	3,450	-0.5
Gulf Coast (PADD 3)	7,463	7,488	-25	7,421	0.6	7,308	2.1	7,243	7,590	-4.6
Rocky Mountain (PADD 4)	545	571	-26	477	14.3	580	-6.1	567	500	13.4
West Coast (PADD 5)	2,417	2,413	4	2,538	-4.8	2,352	2.8	2,431	2,534	-4.1
Gross Inputs	15,053	15,312	-259	15,577	-3.4	15,082	-0.2	14,947	15,607	-4.2
East Coast (PADD 1)	980	1,082	-103	1,219	-19.6	1,107	-11.5	1,016	1,166	-12.9
Midwest (PADD 2)	3,257	3,417	-159	3,541	-8.0	3,410	-4.5	3,404	3,470	-1.9
Gulf Coast (PADD 3)	7,725	7,688	37	7,623	1.3	7,447	3.7	7,384	7,765	-4.9
Rocky Mountain (PADD 4)	547	573	-26	498	9.9	577	-5.2	570	506	12.6
West Coast (PADD 5)	2,544	2,552	-8	2,696	-5.6	2,541	0.1	2,573	2,700	-4.7
Operable Capacity ¹	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization ²	87.4	88.9	-1.5	87.8	--	85.8	--	86.8	88.0	--
East Coast (PADD 1)	82.5	91.1	-8.7	75.4	--	79.3	--	85.5	72.1	--
Midwest (PADD 2)	88.9	93.2	-4.3	95.2	--	91.6	--	92.9	93.2	--
Gulf Coast (PADD 3)	88.5	88.1	0.4	88.2	--	86.3	--	84.6	89.8	--
Rocky Mountain (PADD 4)	87.7	91.8	-4.1	79.8	--	92.7	--	91.4	81.1	--
West Coast (PADD 5)	84.0	84.3	-0.3	86.2	--	78.9	--	85.0	86.3	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	8,930	9,118	-188	9,279	-3.8	9,159	-2.5	9,068	9,218	-1.6
Finished Motor Gasoline (less Adjustment) ⁴	8,903	8,742	161	9,097	-2.1	9,205	-3.3	8,790	9,132	-3.7
East Coast (PADD 1)	2,862	2,861	1	2,918	-1.9	2,830	1.1	2,877	2,928	-1.8
Midwest (PADD 2)	2,232	2,117	115	2,296	-2.8	2,227	0.2	2,178	2,282	-4.6
Gulf Coast (PADD 3)	1,892	1,914	-22	2,065	-8.4	2,296	-17.6	1,873	2,095	-10.6
Rocky Mountain (PADD 4)	312	297	15	243	28.5	288	8.4	303	254	19.1
West Coast (PADD 5)	1,605	1,552	53	1,575	1.9	1,564	2.6	1,560	1,572	-0.8
Reformulated ⁴	3,015	3,002	13	3,045	-1.0	3,070	-1.8	2,985	3,000	-0.5
Conventional ⁴	5,888	5,740	148	6,052	-2.7	6,135	-4.0	5,805	6,132	-5.3
Adjustment ⁵	27	376	-349	182	--	46	--	279	87	--
Kerosene-Type Jet Fuel	1,476	1,491	-15	1,518	-2.8	1,306	13.0	1,468	1,540	-4.6
East Coast (PADD 1)	50	54	-4	93	-46.2	80	-37.0	49	95	-48.9
Midwest (PADD 2)	259	272	-12	233	11.3	226	14.8	263	246	7.1
Gulf Coast (PADD 3)	755	724	31	730	3.4	619	21.9	709	720	-1.5
Rocky Mountain (PADD 4)	30	28	2	19	57.1	35	-14.7	31	25	24.2
West Coast (PADD 5)	382	413	-31	443	-13.7	347	10.1	417	454	-8.2
Distillate Fuel Oil	4,611	4,564	47	4,559	1.2	4,291	7.5	4,491	4,518	-0.6
East Coast (PADD 1)	392	388	5	368	6.7	367	6.9	392	376	4.4
Midwest (PADD 2)	937	991	-54	992	-5.5	975	-3.9	995	957	3.9
Gulf Coast (PADD 3)	2,568	2,428	140	2,437	5.4	2,262	13.5	2,381	2,481	-4.0
Rocky Mountain (PADD 4)	173	175	-2	150	15.4	177	-2.3	174	164	6.2
West Coast (PADD 5)	541	583	-41	613	-11.6	510	6.2	549	540	1.6
15 ppm sulfur and Under	4,214	4,195	19	4,078	3.3	3,697	14.0	4,123	3,971	3.8
> 15 ppm to 500 ppm sulfur	21	88	-67	148	-85.5	243	-91.2	52	185	-71.9
> 500 ppm sulfur	376	281	95	333	13.1	351	7.0	317	361	-12.4
Residual Fuel Oil	481	459	22	513	-6.3	487	-1.3	472	510	-7.5
East Coast (PADD 1)	53	45	8	61	-12.8	59	-10.0	44	60	-27.3
Midwest (PADD 2)	50	66	-16	45	11.1	41	22.0	50	45	10.4
Gulf Coast (PADD 3)	237	231	5	263	-9.9	266	-10.8	242	255	-5.1
Rocky Mountain (PADD 4)	13	13	0	13	-1.3	11	14.2	13	12	6.6
West Coast (PADD 5)	128	104	24	132	-2.5	111	16.0	124	138	-10.5
Propane/Propylene ⁶	1,276	1,266	10	1,100	15.9	1,040	22.7	1,249	1,082	15.5
East Coast (PADD 1)	63	62	0	55	13.6	43	47.5	59	51	15.6
Midwest (PADD 2)	296	287	9	254	16.6	269	10.0	290	254	14.0
Gulf Coast (PADD 3)	762	751	11	733	4.0	672	13.4	748	720	3.9
PADDs 4 and 5	155	166	-11	58	165.6	57	173.7	152	56	170.6
Ethanol Plant Production										
Fuel Ethanol	809	834	-25	841	-3.9	825	-2.0	822	872	-5.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	751	774	-22	786	-4.4	773	-2.7	764	815	-6.3
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.