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| Inc. G-2011-025 | installed on a well was observed pinned open and blocked rendering the device inoperable without a flag while this portion of the facility was operating unmonitored by personnel under normal conditions. April 6, 2011 | | |
| Apache Corporation G-2011-029 | During the course of a BSEE inspection, the inspectors discovered two Open Hole/Fall Hazards posing a threat to the safety of personnel on the rig. July 7, 2011 | \$50,000 1/4/12 | 250.401 |
| Mariner Energy, Inc. G-2011-033 | During the course of a BSEE announced inspection, the inspector discovered the following areas of concern; Well No. 10, on the facility, was found not secured and was moving freely in all directions creating a 12 foot hole in the grating (Noted: Area was within a Barricaded area); Numerous areas of the top deck were discovered with severe corrosion, metal loss, and holes within the designated walk areas. In addition, there were several areas of corrosion in bracing, beams, and equipment threatening to fall, creating an overhead falling hazard to personnel when visiting the facility; Numerous items of trash, scrap metal, drums, buckets, cans, etc were found laying on the open deck creating trip hazards and a potential environmental hazards. June 17, 2011 (3 violations) | \$55,000 4/23/12 | 250.107 |
| Chevron USA Inc. G-2011-034 | During a BSEE investigation it was discovered that an injury occurred to an employee attempting to repair a water pressure tank. August 26, 2011 | \$35,000 4/6/12 | 250.107(a) |
| Apache Corporation G-2011-035 | During the course of a BSEE inspection, the inspectors discovered the isolation valve for the surface controlled subsurface safety valve (SCSSV) was found to be shut / bypassed and not | \$480,000 5/2/12 | 250.803 |

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| | flagged or monitored. Aug. 23 – Aug. 31, 2011 (2 violations) | | |
| Chevron USA, INC G-2011-036 | A BSEE investigation into a fire, revealed that the failure to repair or replace the extremely corroded and pitted section of the fire tube led to the fire. Operator failed to properly maintain the heater treater's fire tube, which resulted in a pinhole due to severe corrosion in the fire tube's heat impingement area, thus causing a fire, property damage, and a potential threat to the health and safety of personnel on the facility. May 31, 2011 | \$30,000 4/6/12 | 250.107 |
| BHP Billiton Petroleum (GOM) Inc. G-2011-038 | During the course of a BSEE inspection on June 3, 2011, the inspector discovered an improper barricade around the ROV stab panel, located on the upper level of the BOP stack and was approximately 50 feet off the main deck. In addition, at the time of the inspection personnel were also not equipped with fall protection. June 3, 2011 | \$20,000 6/8/12 | 250.107(a) |
| Energy XXI GOM, LLC G-2011-039 | During an on-site inspection, the BSEE Inspector discovered and verified the isolation valves on the LSH bridle were in the closed position on the sump tank (ABH 0100). It was operating with no one in attendance, and the panel was not flagged out of service. Aug. 3 – Aug. 5, 2011 | \$60,000 6/14/12 | 250.107 |
| Merit Energy Company, LLC G-2011-042 | During the course of a BSEE investigation into a crane incident, the inspectors discovered that operator failed to follow safe lifting policies and procedures and to accurately identify the weight of the load prior to lifting operations. | \$35,000 4/16/12 | 250.107 |

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| | July 31, 2011 | | |
| Castex Offshore, Inc. (Evans Operating LLP) G-2012-002 | During the course of a BSEE inspection, and upon review of the SCSSV inspection records, the inspectors discovered that the SCSSV for Well No. 2, being utilized as a tubing plug prior to production, was not tested for leakage at the required 6 month intervals. Sept. 1 – Sept. 13, 2011 | \$15,000 5/23/12 | 250.804(a)(1) |
| Contango Operators, Inc. (Island Operators Co. Inc) G-2012-005 | During the course of a BSEE inspection, the inspectors discovered that the Pressure Safety Valve (PSV) for the Heater Treater (NBK-8300) was found isolated by a closed block valve placing the safety device in bypass and was not flagged or monitored by personnel. November 30, 2011 | \$25,000 4/27/12 | 250.803(c) |
| Energy XXI GOM, LLC G-2012-014 | During an on-site inspection, BSEE Inspectors discovered an open hole, approximately 3 feet x 4 feet, created by missing grating on a walking/working surface. The open hole posed a threat for personnel to drop approximately three feet to the deck below. The open hole was not properly barricaded to protect personnel from entering the hazardous area. December 28, 2011 | \$20,000 6/14/12 | 250.401 |
| Total Penalties Paid: 1/1/12 - 6/30/12 | | | |
| 16 Cases: \$965,000 | | | |

The following acronyms are used in this table:

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| LSH | Level Safety High |
| PSHL | Pressure Safety High Low |
| PSV | Pressure Safety Valve |
| SCSSV | Surface Controlled Subsurface Safety Valve |

The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.