

**ESTIMATED BUDGET EFFECTS OF THE REVENUE PROVISIONS CONTAINED IN TITLES I. AND XV. OF H.R. 6,  
THE "CLEAN RENEWABLE ENERGY AND CONSERVATION TAX ACT OF 2007,"  
AS PASSED BY THE HOUSE OF REPRESENTATIVES ON DECEMBER 6, 2007**

**Fiscal Years 2008 - 2017**

*[Millions of Dollars]*

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2008-12	2008-17
<b>I. Energy Security Through Improved Vehicles Fuel Economy - Modification to Corporate Average Fuel Economy ("CAFE") Standards [1] .....</b>													
	DOE	---	---	---	-16	-52	-122	-226	-366	-550	-782	-68	-2,114
<b>XV. The "Clean Renewable Energy and Conservation Tax Act of 2007"</b>													
<b>A. Clean Renewable Energy Production Incentives</b>													
1. Extension and modification of the section 45 renewable energy credit - extend by four years the section 45 placed-in-service period (excluding refined coal, Indian coal, and solar facilities); place cap on annual allowable credit; add marine and hydrokinetic energy as qualified energy resource (sunset 12/31/12).....													
	[2]	---	-50	-197	-420	-693	-922	-1,031	-1,064	-1,103	-1,146	-1,361	-6,626
2. Extension and modification of the section 48 energy credit - add CHP at 10% credit, increase fuel cell credit cap to \$1,500 per half KW, waive public utility rule, and allow against AMT (sunset 12/31/16).....													
	DOE	-12	-51	-98	-89	-67	-63	-64	-62	-64	-34	-316	-602
3. Extend credit for residential energy efficient property - impose \$4,000 cap per taxpayer on solar electric property, allow against AMT, and add small wind property (sunset 12/31/14).....													
	ea 12/31/07	-6	-36	-70	-64	-33	-36	-38	-30	-2	-1	-209	-317



Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2008-12	2008-17
c. Qualify biomass jet fuel for renewable diesel credit.....	fpsoua DOE	---	---	-15	-6	---	---	---	---	---	---	-21	-21
5. Clarification of eligibility for renewable diesel credit.....	[6]	----- Estimate Included in Item B.4.b. -----											
6. Provisions clarifying treatment of fuels with no nexus to the United States.....	[7]	----- No Revenue Effect -----											
7. Comprehensive study of biofuels.....	DOE	----- No Revenue Effect -----											
8. Credit for plug-in electric drive vehicles; nonbusiness alternative motor vehicle credit treated as personal credit.....	tyba 12/31/07 & tyba 12/31/06	-1	-5	-4	-25	-128	-150	-194	-242	-141	-102	-163	-992
9. Exclusion from heavy vehicles excise tax for idling reduction units and advanced insulation ...	soia 12/31/07	-1	-2	-3	-5	-7	-9	-10	-11	-13	-15	-20	-77
10. Restructure New York Liberty Zone incentives (credits begin 2008 with maximum of \$115 million per year through 2017; New York Liberty Zone incentives sunset date of enactment) [8].....	DOE	-103	31	-222	-116	-116	-116	-116	-116	-116	-116	-526	-1,106
11. Extend transportation fringe benefit to bicycle commuters.....	tyba 12/31/07	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-4	-10
<b>Total of Transportation and Domestic Fuel Security Provisions .....</b>		<b>-47</b>	<b>246</b>	<b>34</b>	<b>-152</b>	<b>-393</b>	<b>-471</b>	<b>-376</b>	<b>-369</b>	<b>-270</b>	<b>-233</b>	<b>-310</b>	<b>-2,030</b>
<b>C. Energy Conservation and Efficiency Provisions</b>													
1. Qualified energy conservation bonds (\$3.0 billion allocation) [4].....	bia DOE	-4	-27	-66	-97	-110	-112	-112	-112	-112	-112	-304	-864
2. Qualified forestry conservation bonds (\$500 million allocation) [4].....	bia DOE	-1	-5	-12	-18	-20	-21	-21	-21	-21	-21	-56	-161
3. Extension and modification of credit for energy efficiency improvements to existing homes (sunset 12/31/08).....	ppisa 12/31/07	-80	-322	---	---	---	---	---	---	---	---	-402	-402
4. Extension of energy efficient commercial buildings deduction (sunset 12/31/13).....	DOE	---	-114	-183	-193	-197	-202	-59	17	15	13	-686	-901
5. Extension and modification of energy efficient appliance credit .....	apa 12/31/07	-106	-106	-81	-39	-10	-3	---	---	---	---	-341	-344

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2008-12	2008-17
6. 7-year applicable recovery period for depreciation of qualified energy management devices.....	ppisa 12/31/07	-6	-23	-48	-74	-97	-116	-136	-156	-173	-186	-249	-1,017
<b>Total of Energy Conservation and Efficiency Provisions .....</b>		<b>-197</b>	<b>-597</b>	<b>-390</b>	<b>-421</b>	<b>-434</b>	<b>-454</b>	<b>-328</b>	<b>-272</b>	<b>-291</b>	<b>-306</b>	<b>-2,038</b>	<b>-3,689</b>
<b>D. Other Provisions</b>													
1. Deduction for qualified timber gain and timber REIT provisions (sunset one year after the date of enactment).....	tyba DOE	-84	-140	-64	-60	-57	-22	-2	-2	-2	-2	-405	-435
2. Tax treatment of certain income received in connection with the Exxon Valdez litigation (income averaging with maximum retirement plan contribution of \$100,000).....	DOE	---	-133	-31	-7	-7	-7	-7	-8	-8	-8	-178	-215
<b>Total of Other Provisions .....</b>		<b>-84</b>	<b>-273</b>	<b>-95</b>	<b>-67</b>	<b>-64</b>	<b>-29</b>	<b>-9</b>	<b>-10</b>	<b>-10</b>	<b>-10</b>	<b>-583</b>	<b>-650</b>
<b>E. Revenue Raising Provisions</b>													
1. Deny section 199 deduction for major integrated oil companies, and freeze at 6% for all others, for income attributable to domestic production of oil, gas, or primary products thereof.....	tyba 12/31/07	262	605	776	950	1,022	1,098	1,180	1,269	1,364	1,466	3,615	9,992
2. Eliminate the distinction between FOGEI and FORI and apply present-law FOGEI rules to all foreign income from the production and sale of oil and gas product.....	tyba 12/31/07	135	277	291	305	320	336	353	371	389	409	1,328	3,187
3. 7-year amortization of geological and geophysical expenditures for major integrated oil companies.....	apoa DOE	2	7	13	19	24	22	12	3	1	1	65	103
4. Broker reporting of customer's basis in securities transactions.....	saa 12/31/08	---	---	34	77	141	370	619	849	959	1,057	252	4,106
5. Extension of FUTA surtax of 0.2 percent (sunset 12/31/08) [9].....	1/1/08	1,041	405	---	---	---	---	---	---	---	---	1,446	1,446

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2008-12	2008-17
6. Termination of treatment of natural gas distribution lines as 15-year property.....	[10]	7	27	58	79	74	60	49	45	49	57	246	506
7. Increase by 6.25 percentage points the required corporate estimated tax payments factor for corporations with assets of at least \$1 billion for payments due in July, August, and September 2012.....	DOE	---	---	---	---	3,813	-3,813	---	---	---	---	3,813	---
8. Increase in penalty for failure to file partnership returns (\$80 per partner).....	rrtbfa DOE	14	29	30	31	33	34	35	36	37	39	138	319
<b>Total of Revenue Raising Provisions .....</b>		<b>1,461</b>	<b>1,350</b>	<b>1,202</b>	<b>1,461</b>	<b>5,427</b>	<b>-1,893</b>	<b>2,248</b>	<b>2,573</b>	<b>2,799</b>	<b>3,029</b>	<b>10,903</b>	<b>19,659</b>
<b>F. Secure Rural Schools and Community Self-Determination Program [9] [11] .....</b>	<b>DOE</b>	<b>---</b>	<b>-904</b>	<b>-431</b>	<b>-349</b>	<b>-202</b>	<b>3</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>-1,886</b>	<b>-1,863</b>
<b>NET TOTAL .....</b>		<b>49</b>	<b>-1,221</b>	<b>-403</b>	<b>-244</b>	<b>3,404</b>	<b>-4,001</b>	<b>400</b>	<b>711</b>	<b>784</b>	<b>735</b>	<b>1,590</b>	<b>220</b>

Joint Committee on Taxation  
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NOTE: Details may not add to totals due to rounding. Date of enactment is assumed to be December 20, 2007.

Legend for "Effective" column:

apoa = amounts paid or incurred after  
 APA = alcohol produced after  
 apa = appliances produced after  
 bia = bonds issued after

DOE = date of enactment  
 ea = expenditures after  
 fpsoua = fuels produces, sold, or used after  
 ppisa = property placed in service after

rrtbfa = returns required to be filed after  
 saa = securities acquired after  
 soia = sales or installations after  
 tyba = taxable years beginning after

[1] Estimate provided by the Congressional Budget Office and should be considered preliminary and subject to change.

[2] The proposal is generally effective for property originally placed in service after December 31, 2008. The repeal of the credit phaseout is effective for taxable years ending after December 31, 2008. The production credit for marine renewables is effective for electricity produced and sold after the date of enactment in taxable years ending after the date of enactment.

[3] The extension and change in definition applies to transactions after December 31, 2007. The change in timing of transfer of operational control is effective as if included in the American Jobs Creation Act of 2004. The exception for property located outside the United States applies to transactions after the date of enactment.

[Footnotes for JCX-112-07 are continued on the following page]

**Footnotes for JCX-112-07 continued:**

[4] Credit rate set at 70 percent of the credit rate that would allow bonds to be issued without discount or premium.

[5] Effective for property placed in service after the date of enactment in taxable years ending after the date of enactment.

[6] The elimination of co-production is effective for fuel produced and sold or used after December 31, 2007. The change regarding alternative fuel is effective as if included in section 11113 of the Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users.

[7] Generally effective as if included in section 301 of the American Jobs Creation Act of 2004; as it relates to the alternative fuel or alternative fuel mixture credit, effective as if included in section 11113 of the Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users; as it relates to renewable diesel, the provision is effective as if included in section 1346 of the Energy Policy Act of 2005.

[8] Estimate includes an increase in outlays of \$1,150 million for fiscal years 2008 through 2017.

[9] Estimate provided by the Congressional Budget Office.

[10] Effective for property placed in service after December 3, 2007, unless binding contract was entered into on or before December 3, 2007.

[11] Estimate should be considered preliminary and subject to change.