

2011 BPA facts

Unless otherwise noted, information is for fiscal year 2011.

Profile

The Bonneville Power Administration is a federal nonprofit agency based in the Pacific Northwest. Although BPA is part of the U.S. Department of Energy, it is self-funding and covers its costs by selling its products and services. BPA markets wholesale electrical power from 31 federal hydro projects in the Columbia River Basin, one nonfederal nuclear plant and several other small nonfederal power plants. The dams are operated by the U.S. Army Corps of Engineers and the Bureau of Reclamation. About one-third of the electric power used in the Northwest comes from BPA.

BPA also operates and maintains about three-fourths of the high-voltage transmission in its service territory. BPA's service territory includes Idaho, Oregon, Washington, western Montana and small parts of eastern Montana, California, Nevada, Utah and Wyoming.

As part of its responsibilities, BPA promotes energy efficiency, renewable resources and new technologies. The agency also funds regional efforts to protect and rebuild fish and wildlife populations affected by hydropower development in the Columbia River Basin.

BPA is committed to providing public service and seeks to make its decisions in a manner that provides opportunities for input from all stakeholders. In its vision statement, BPA dedicates itself to providing high system reliability, low rates consistent with sound business principles, environmental stewardship and accountability.

BPA Mission

The Bonneville Power Administration's mission as a public service organization is to create and deliver the best value for our customers and constituents as we act in concert with others to assure the Pacific Northwest:

- an adequate, efficient, economical and reliable power supply;
- a transmission system that is adequate to the task of integrating and transmitting power from federal and nonfederal generating units, providing service to BPA's customers, providing interregional interconnections, and maintaining electrical reliability and stability; and
- mitigation of the Federal Columbia River Power System's impacts on fish and wildlife.

BPA is committed to cost-based rates and public and regional preference in its marketing of power. BPA will set its rates as low as possible consistent with sound business principles and the full recovery of all of its costs, including timely repayment of the federal investment in the system.

BPA Vision

BPA will be an engine of the Northwest's economic prosperity and environmental sustainability. BPA's actions advance a Northwest power system that is a national leader in providing:

- high reliability;
- low rates consistent with sound business principles;
- responsible environmental stewardship; and
- accountability to the region.

We deliver on these public responsibilities^{1/} through a commercially successful business.

^{1/} Our public responsibilities are defined by the four characteristics listed above.

General Information

BPA established	1937
Service area size (square miles)	300,000
Pacific Northwest population	12,692,338
Transmission line (circuit miles)	15,276
BPA substations	262
Employees (FTE)	3,117 ^{2/}

^{2/} Budget for FY 2012 from the 2013 Congressional Budget.

Customers

Cooperatives	57
Municipalities	42
Public utility districts	29
Federal agencies	7
Investor-owned utilities	6
Direct-service industries	2
Port districts	1
Tribal utilities	2
Total	146
Transmission customers	455

Rates

Wholesale power rates^{3/} (10/1/11-9/30/12)

Priority Firm Tier 1 Rate (average, ^{4/} undelivered)	3.03 cents/kWh
Priority Firm Tier 2 Rate (undelivered)	4.65 cents/kWh
Priority Firm Exchange (average, undelivered)	5.43 cents/kWh
Industrial Firm (average, undelivered)	3.63 cents/kWh
New Resources (average, undelivered)	6.95 cents/kWh

^{3/} The rates shown do not include the cost of transmission. They also do not include the application of the Conservation Rate Credit.

^{4/} The actual rate paid by an individual customer will vary according to the shape of the load and the products and services purchased.

Transmission rates^{5/} (FYs 2012-2013)

Network rates:

Firm	\$15.576/kW/yr
Nonfirm	.374 cents/kWh

Southern intertie rates:

Firm	\$15.516/kW/yr
Nonfirm	.372 cents/kWh

^{5/} Reflects the rates for point-to-point transmission service. All short-term firm and nonfirm rates are downwardly flexible.

2011 Financial Highlights

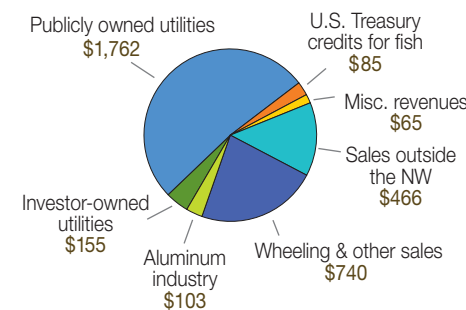
For the Federal Columbia River Power System (\$ in thousands)

Total operating revenues ^{6/}	\$3,284,774
Total operating expenses	2,930,733
Net operating revenues	354,041
Net interest expense	272,359
Net revenues	\$81,682

^{6/} Includes both power and transmission revenues.

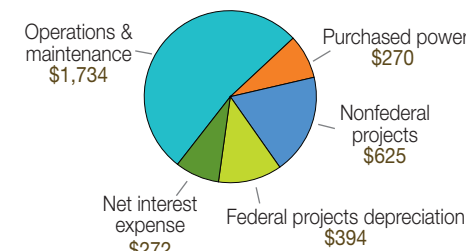
Sources of revenue^{7/}

(\$ in millions)



Disposition of revenue^{7/}

(\$ in millions)



^{7/} Does not reflect bookouts of -\$92 million.

Transmission System

Operating voltage	Circuit miles
1,000 kV	264 ^{8/}
500 kV	4,803
345 kV	570
287 kV	229
230 kV	5,333
161 kV	119
138 kV	50
115 kV	3,540
below 115 kV	368
Total	15,276

^{8/} BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, Ore., to Los Angeles is 846 miles.



Federal Hydro Projects

Name	River, state	In service	Nameplate rating
Albeni Falls	Pend Oreille, ID	1955	43 MW
Anderson Ranch	Boise, ID	1950	40 MW
Big Cliff	Santiam, OR	1953	18 MW
Black Canyon	Payette, ID	1925	10 MW
Boise River Diversion	Boise, ID	1912	3 MW
Bonneville	Columbia, OR/WA	1938	1,077 MW
Chandler	Yakima, WA	1956	12 MW
Chief Joseph	Columbia, WA	1958	2,458 MW
Cougar	McKenzie, OR	1963	25 MW
Detroit	Santiam, OR	1953	100 MW
Dexter	Willamette, OR	1954	15 MW
Dworshak	Clearwater, ID	1973	400 MW
Foster	Santiam, OR	1967	20 MW
Grand Coulee ^{9/}	Columbia, WA	1942	6,765 MW
Green Peter	Santiam, OR	1967	80 MW
Green Springs	Emigrant Crk, OR	1960	16 MW
Hills Creek	Willamette, OR	1962	30 MW
Hungry Horse	Flathead, MT	1953	428 MW
Ice Harbor	Snake, WA	1962	603 MW
John Day	Columbia, OR/WA	1971	2,160 MW
Libby	Kootenai, MT	1975	525 MW
Little Goose	Snake, WA	1970	810 MW
Lookout Point	Willamette, OR	1953	120 MW
Lost Creek	Rogue, OR	1977	49 MW
Lower Granite	Snake, WA	1975	810 MW
Lower Monumental	Snake, WA	1969	810 MW
McNary	Columbia, OR/WA	1952	980 MW
Minidoka	Snake, ID	1909	28 MW
Palisades	Snake, ID	1958	176 MW
Roza	Yakima, WA	1958	11 MW
The Dalles	Columbia, OR/WA	1957	1,808 MW
Total (31 dams)			20,430 MW

Owned and operated by the U.S. Army Corps of Engineers (21 dams, 12,940 MW)
Owned and operated by the Bureau of Reclamation (10 dams, 7,490 MW)

9/ Includes pump generation.

BPA Resources^{10/}

(for OY 2012 under 1937 water conditions)

Sustained 1-hour peak capacity (January) 16,573 MW

Hydro: 14,219 MW (85.8%)

Nuclear: 1,130 MW (6.8%)

Firm contracts & other resources: 1,224 MW (7.4%)

Firm energy (12-month annual avg.) 8,758 aMW

Hydro: 6,885 aMW (78.6%)

Nuclear: 1,030 aMW (11.8%)

Firm contracts & other resources: 843 aMW (9.6%)

Regional Resources^{10/}

(for OY 2012 under 1937 water conditions)

Sustained 1-hour peak capacity (January) 43,579 MW

Hydro: 25,232 MW (57.9%)

Coal: 5,866 MW (13.5%)

Combustion turbines: 5,697 MW (13.1%)

Cogeneration: 2,962 MW (6.8%)

Imports: 1,982 MW (4.5%)

Nuclear: 1,130 MW (2.6%)

Non-utility generation: 600 MW (1.4%)

Other miscellaneous resources: 110 MW (0.3%)

Firm energy (12-month annual avg.) 26,640 aMW

Hydro: 11,973 aMW (44.9%)

Coal: 4,529 aMW (17.0%)

Combustion turbines: 3,469 aMW (13%)

Cogeneration: 2,623 aMW (9.8%)

Imports: 910 aMW (3.4%)

Nuclear: 878 aMW (3.3%)

Non-utility generation: 603 aMW (2.3%)

Other miscellaneous resources: 1,656 aMW (6.2%)

10/ Forecast figures from BPA's "2011 Pacific Northwest Loads & Resources Study." Firm resource projections before adjustment for reserves, maintenance and transmission losses. The hydro capacity is reduced by an operational peaking adjustment to estimate the monthly maximum operational capability that is available to meet the 1-hour peak load for 1937 critical-water conditions. For January 2012, the reduction is -4,991 peak MW.

Federal Generation (FY 2011)

Hydro generation	10,026 aMW
Total generation	10,636 aMW
60-min. hydro peak generation	15,319 MW
60-min. total peak generation	16,457 MW
All-time 60-min. total peak generation record (June 2002)	18,139 MW

Fish & Wildlife Costs

(\$ in millions)

FY 2011

BPA F&W program expense ^{11/} (does not include \$193.9 million capital)	\$221.1
Direct funded/reimbursable	74.3
Capital investment/fixing expense	127.2
Total direct costs	\$422.5
Operational impacts:	
Replacement power purchases	\$70.7
Estimated foregone power revenues	156.7
Total F&W costs for FY 2011	\$649.9

BPA has committed nearly \$12.5 billion since 1978 to support Northwest fish and wildlife recovery.

11/ Integrated program and action plan/high priority.

Conservation

(\$ in millions)

Total BPA expenses	FY 2010 ^{12/}	Total ^{13/}
Megawatts saved		
Residential programs	30.6 aMW	331.2 aMW
Commercial programs	26.2 aMW	249.5 aMW
Industrial programs	12.4 aMW	145.4 aMW
Agricultural programs	6.6 aMW	30.2 aMW
Multi-sector programs	0.2 aMW	108.6 aMW
Programs subtotal	76.0 aMW	864.9 aMW
Improved building codes	0 aMW	188.5 aMW
Market transformation	14.6 aMW	174.1 aMW
Total aMW saved	90.6 aMW	1,227.5 aMW

12/ Information for FY 2011 will be posted as soon as it is available.

13/ Cumulative total since 1981. Adjustments to savings and dollars have been applied.

Points of Contact

General BPA offices & website

BPA Headquarters — 905 N.E. 11th Ave., P.O. Box 3621, Portland, OR 97208 • 503-230-3000 • www.bpa.gov

Public Information Center — 905 N.E. 11th Ave., P.O. Box 3621, Portland, OR 97208 • 503-230-INFO [4636] • 800-622-4520

Public Engagement — P.O. Box 14428, Portland, OR 97293-4428 • 800-622-4519

Washington, D.C. Office — Forrestal Bldg., Room 8G-061, 1000 Independence Ave., S.W., Washington, DC 20585 • 202-586-5640

Crime Witness Program — To report crimes to BPA property or personnel • 800-437-2744

Transmission Services

Transmission Services Headquarters — P.O. Box 491, Vancouver, WA 98666-0491 • 360-418-2000

Covington District — 28401 Covington Way S.E., Kent, WA 98402 • 253-638-7376

Eugene District — 86000 Hwy. 99 S., Eugene, OR 97405 • 541-988-7401

Idaho Falls Regional Office — 1350 Lindsay Blvd., Idaho Falls, ID 83402 • 208-612-3110

Kalispell District — 2520 U.S. Hwy. 2 East, Kalispell, MT 59901 • 406-751-7897

Longview District — 3750 Memorial Park Drive, Longview, WA 98632 v 360-414-5601

Olympia Regional Office — 5240 Trosper Rd. S.W., Olympia, WA 98512-5623 • 360-570-4301

Redmond District — 3655 S.W. Highland Ave., Redmond, OR 97756 • 541-516-3230

Salem District — 2715 Tepper Lane N.E., Keizer, OR 97303 • 503-393-8181

Snohomish District — 914 Ave. D, Snohomish, WA 98290 • 360-563-3602

Spokane District — 2410 E. Hawthorne Rd., Mead, WA 99201 • 509-358-7379

The Dalles District — 3920 Columbia View Dr. East, The Dalles, OR 97058 • 541-296-4694

Tri-Cities District — 3404 Swallow Ave., Pasco, WA 99301 • 509-542-5430

Wenatchee District — 13294 Lincoln Park Rd., East Wenatchee, WA 98802 • 509-886-6001

Power Services

Bend Customer Service Center — 1011 S.W. Emkay Dr., Suite 211, Bend, OR 97702 • 541-318-1680

Burley Customer Service Center — 2700 Overland, Burley, ID 83318 • 208-678-9481

Eastern Area Customer Service Center — 707 W. Main Ave., Suite 500, Spokane, WA 99201 • 509-625-1300

Montana Customer Service Center — P.O. Box 140, Dayton, MT 59914 • 406-849-5034

Richland Customer Service Center — Kootenai Bldg., Room 215, North Power Plant Loop, P.O. Box 968, Richland, WA 99352 • 509-372-5088

Seattle Customer Service Center — 909 First Ave., Suite 380, Seattle, WA 98104-3636 • 206-220-6770

Western Area CSC — 905 N.E. 11th Ave., P.O. Box 3621, Portland, OR 97208 • 503-230-5204

Transmission System and Federal Dams

