

1 UNITED STATES OF AMERICA
2 ENVIRONMENTAL PROTECTION AGENCY

3 IN THE MATTER OF: Volume II
4 Proposed Regulations for)
5 Revisions to the) EPA Air Docket
6 Federal Test Procedure for) Docket No. A-92-64
7 Emissions From Motor Vehicles)

8 Public Hearing of the Environmental Protection
9 Agency in the above-entitled matter, held at Washtenaw
10 Community College; Ann Arbor, Michigan; on Thursday,
11 April 20, 1995.

12 APPEARANCES:

13 MARGO OGE,
14 Director, Office of Mobile Sources

15 ROBERT MAXWELL,
16 Director, Certification Division

17 CARL FULPER,
18 Chemical Engineer, Office of Mobile Sources

19 JOHN GERMAN,
20 Chief, Special Projects Staff, Cert. Division

21 JOHN HANNON,
22 General Attorney, Office of General Counsel

23 JAMES MC CARGAR,
24 Chief, Certification Support Staff, Cert. Division

ROB FRENCH,
Certification Support Staff, Certification Division

JIM MARKEY,
Certification Division, Special Projects Staff

JOHN KOUPAL,
Certification Division, Special Projects Staff

LINC WEHRLY,
Engineering & Technical Resources Branch, Cert. Div.

TODD SHERWOOD,
Associate Director's Staff, Cert. Division

1	I N D E X	PAGE
2	PRESENTER	
2	INTERMEDIATE SOAK, INDUSTRY PRESENTATION (Continued)	
3	(By Doug Hoffman)	4
	Questions and Answers	4
4	INTERMEDIATE SOAK REQUIREMENTS, COST EFFECTIVENESS	
5	(By Tom Darlington).	34
	Questions and Answers	47
6	AIR CONDITIONING, EMISSION BENEFITS/ COST EFFECTIVENESS	
7	(By Tom Darlington).	61
	Questions and Answers	76
8	AGGRESSIVE DRIVING (USO6) REQUIREMENTS/COST EFFECTIVENESS	
9	(By Tom Darlington)	87
	Questions and Answers	99
10	SEMA COMMENTS ON REVISIONS TO THE FTP	
11	(By Frank J. Bohanan, Jr.)	113
	Questions and Answers	127
12	FACILITIES IMPACT and PHASE-IN	
13	(By Mike Russ)	136
	Questions and Answers	155
14	FUEL ECONOMY IMPACTS	
15	(By Michael Berube	167
	Questions and Answers	172
16	ELECTRIC DYNAMOMETERS	
17	(By Jerry Roussel)	179
18	DEFEAT DEVICE LANGUAGE	
	(By Glen Heiser)	181
19	SFTP REQUIREMENTS AT ALTITUDE	183
	Questions and Answers.	183
20	WEIGHT TO POWER, LOWER PERFORMANCE VEHICLES	
21	(By Mike Russ).	187
	Questions and Answers	189
22	TRANSIENT DRIVING	191
23	POWER LOSS	
	(By Kevin Cullen)	192
24	Questions and Answers	193

1 Ann Arbor, Michigan

2 Thursday, April 20, 1995

3 9:30 o'clock a.m.

4 MR. GERMAN: Good morning. I'm John German, with
5 the Environmental Protection Agency. Going to try to get the
6 show in the road here while these people are finishing up a
7 last little bit.

8 Most of you were probably here yesterday, so I'm
9 going to go over my housekeeping notes again, and you can
10 just read or something while I go through this.

11 If anybody is here who has not signed in we would
12 appreciate it if you could sign at the desk in the back.

13 Also, is there anybody here who would like to give a
14 presentation or make some comments, who has not let us know
15 that, please let us know. Stand up?

16 All right, great.

17 If anyone is interested there are copies of the
18 Notice of Proposed Rule Making that was published in the
19 Federal Register, they're back at the sign-in desk.

20 What we're going to try to cover today is AAMA/AIM
21 had finished making a presentation on intermediate soak
22 issues and we broke before we started having questions from
23 EPA, so we'll pick that up at that point here.

24 After that there'll be presentations on air

1 quality analyses from Tom Darlington, facilities and phase-in
2 from Mike Russ and some miscellaneous issues. And all those
3 presentations, to that point, will have been done by
4 AAMA/AIM, in joint presentations.

5 There will be a wrap up from Michael Berube for
6 AAMA/AIM, and we also have a presentation scheduled from
7 Frank Bohanon from the Special Equipment Market Association,
8 and he'll be the final presentation that we have scheduled.

9 We'll now proceed. I'll remind presenters to
10 please state their name and affiliation, and to use the
11 microphone, for the benefit of the court reporter; and we
12 would like copies of any presentations for both ourselves on
13 the panel and for the court reporter.

14 INTERMEDIATE SOAK, INDUSTRY PRESENTATION (Continued)

15 BY DOUG HOFFMAN

16 QUESTIONS AND ANSWERS

17 MR. HOFFMAN: This is Doug Hoffman from Chrysler.

18 Okay, it was suggest that I start off by reposing
19 the summary page and reviewing it quickly. I think that's a
20 good suggestion, I'll do that now.

21 To summarize, in the NPRM, you know, we see that
22 the EPA did qualify the need for moving forward with the
23 intermediate soak and we think the qualifications, with new
24 data that we have now and so forth, we don't think one needs

1 to move forward at all with it. We maintain that even for
2 Tier I vehicles intermediate soak is not cost effective.

3 We know that there will not be a significant
4 number of Tier I vehicles in the time period when this rule
5 making would take effect. The federal Tier II is very likely
6 in that time period along with the California LEV, 49 state
7 LEV in a large number of states; and that the options
8 proposed for controlling intermediate soak emissions will
9 either jeopardize the in-use emissions control in general or
10 be not cost effective at all.

11 The other thing I should comment on is there was
12 an oversight on our part, a confusion between the SCO1 and
13 the STO1 cycle, that was brought to our attention; and we
14 apologize for that. That will definitely change some of the
15 absolute levels of the emissions. We don't think it changes
16 the conclusion, however. And we will re-cut that data and
17 give it to you.

18 (Voices out of microphone range)

19 MR. MAXWELL: Just on the summary, is it a fair
20 point to say that another summary point of yours was --came
21 out of the presentation, that's, as you emphasize here, there
22 won't be many Tier I vehicles for that long that eventually
23 as you move either to federal Tier II or to California LEV
24 vehicles, was it not a point of the presentation here that

1 that was going to bring along a lot of the benefit anyway,
2 the intermediate soak?

3 MR. HOFFMAN: Yes.

4 MR. MARKEY: Why don't I start with a very simple
5 question, just for clarification?

6 One of the charts compares peak mid-bed catalyst
7 temperatures during a cycle, referred to as R310. I think
8 you said it was a Ford cycle. You had a delta in terms of
9 change temperature 328 degrees. That was much higher than
10 any change we've ever seen. And I'm not familiar with the
11 R310 high speed cycle.

12 Can someone elaborate on the characteristics of
13 that cycle?

14 MR. ROUSSEL: Yes, I can try to handle that one.

15 The R310 cycle referenced in that one overhead is
16 -- is a development cycle that we used to get our product
17 signed off for production. So it's a cycle that we typically
18 run. It's a confidential cycle. Every manufacturer has
19 something probably similar to it, but it's Ford's cut on what
20 we use to sign off our vehicles for production, and that
21 they'll meet the intended durability for the useful life of
22 the vehicle.

23 MR. MARKEY: Can you comment on why, on that
24 cycle, we saw such a higher delta than on any of the cycles,

1 including the HLO-7 cycle (phonetic)?

2 MR. ROUSSEL: We haven't done a micro analysis of
3 the second by second data. We're planning on doing that to
4 see where we saw the major temperature increases. I suspect
5 R310 is a very severe cycle because of what its intended
6 purpose is, and it's more severe than the USO6 cycle, than
7 what you would normally expect to see out in in-use driving.

8 MR. MARKEY: So in terms of the type of control
9 cycles that we're looking at, this delta isn't particularly
10 relevant to those cycles?

11 MR. ROUSSEL: This delta is relevant for us as a
12 manufacturer in that that's the cycle we use to determine the
13 durability and the adequacy of durability of that product
14 into the field.

15 MR. MARKEY: All right, thank you.

16 MR. GERMAN: As long as we're on that I actually
17 have a question about the same graph.

18 And on that you showed that if you put a timer in
19 to allow enrichment, that it really didn't seem to drop the
20 temperatures that much, the maximum temperature -- excuse me.

21 But I was wondering whether it had an impact on
22 the amount of time that was spent at the higher temperatures?
23 There was -- well, it was the frequency of those
24 temperatures, and was there a significant change there? So

1 if you could either comment on that or supply some analysis
2 later on that?

3 MR. ROUSSEL: Yes, we'd like to supply some data,
4 second by second data on that, later, because I have the
5 exact same question. And we can get the data.

6 MR. MAXWELL: Okay.

7 MR. MC CARGAR: Also on that same topic. First,
8 would you be willing to discuss that cycle with us
9 separately, given that it's a confidential cycle, and give us
10 more details on it?

11 MR. ROUSSEL: Yes, I don't believe that would be a
12 problem. In fact it's our intent to discuss that cycle with
13 you at some later time.

14 MR. MC CARGAR: Okay, is that a road cycle or a
15 bench cycle, or can't you say?

16 MR. ROUSSEL: It is a road cycle.

17 MR. MC CARGAR: Okay, and is it designed to be any
18 accelerated cycle, that is to achieve higher thermal
19 degradation in a short period of time in order to simulate
20 what would happen in longer periods of operation on road?

21 MR. ROUSSEL: Can't specifically comment on that
22 issue and would like to defer that for when we have a meeting
23 with you guys separately.

24 MR. MC CARGAR: Okay.

1 MR. WEHRLY: Could I ask another quick followup
2 question on that too?

3 I notice that the temperatures, you measured all
4 the temperatures, they were mid-bed temperatures. But
5 traditionally for the test program -- and I think a lot of
6 the test programs -- we typically measure about 1 and 1/2
7 inches back from the front of the catalyst. Can you comment
8 on what impact that may have had, measuring at different
9 locations within the catalyst?

10 MR. ROUSSEL: That temperature was 2 inches behind
11 the front base, so that's the mid-bed temperature that we
12 had. I'm sure that's what it is, but I'm sure that's what it
13 is.

14 Harold wants to have a comment.

15 MR. HASKEW: Harold Haskew from GM. Just for
16 general knowledge.

17 For years we've looked at, under FTP testing, the
18 temperature about an inch from the front face, and found that
19 to be the maximum position of temperature. And that has to
20 do with where you've done most of the exotherm; from the
21 incoming gas at a temperature and then the heat release or
22 exothermic reaction. And under the FTP conditions we see
23 most of that about an inch back.

24 As we've moved to study these higher speed, higher

1 load cycles, and looking at temperatures under these cycles,
2 the exotherm occurs further and further and deeper into the
3 catalytic converter. And I think you'll see mixed, in a lot
4 of our data, mid-bed or towards the aft end. And I don't
5 think we've publicly said that, but that is characteristic of
6 where you find the maximum temperatures under these new kinds
7 of test cycles.

8 MR. WEHRLY: For the first test series, which is
9 where all the thermocouples were located? The first set of
10 testing, that was out at Milford?

11 MR. HASKEW: The instructions to the manufacturers
12 for the first set of tests were to put the thermocouple where
13 they thought the maximum temperature was occurring.

14 GM put it all at one end, because were not yet
15 sensitized to where the higher temperatures would be under
16 the higher load cycles.

17 MR. WEHRLY: And, Harold, were these all 50K
18 catalysts? I mean in this new set? I mean I know the old
19 set was.

20 MR. HASKEW: In the new set of data primarily
21 they're all 50K catalysts. I think as Kevin explained
22 yesterday, some of the trucks have 100,000 mile, and we
23 indicated on the graphs.

24 MR. WEHRLY: Wouldn't it also be true that

1 typically in a catalyst, that as it ages, obviously the
2 active surface moves back? I mean it starts to move the
3 length of the core? Isn't that typically true? I mean it's
4 older, you have less activity at the front and it slowly
5 moves back the length of the core. So wouldn't that also
6 stand to reason that the exotherm would also tend to move
7 farther back?

8 MR. HASKEW: Don't know that I've ever seen that
9 quantified as the way you expressed it. I don't have any
10 data to support or refute.

11 MR. WEHRLY: I guess the reason I just asked that
12 is I just wonder if it's possible, from the first set, if we
13 had the thermocouples located an inch back, but we had 50K
14 catalysts, perhaps we were underestimating the temperatures.
15 And how we start moving the thermocouple back 2 inches and
16 we're getting more representative temperatures of what's
17 really going on and that's one of the reasons why we're
18 seeing higher temperatures.

19 MR. HASKEW: Kevin is pointing out that the
20 vehicles in -- the GM vehicles in the second phase testing
21 are still at 1 inch.

22 MR. WEHRLY: Okay, so the data --

23 MR. HASKEW: (Interposing) Some of the other
24 manufacturers, as I recall, were located further back in the

1 bed.

2 MR. WEHRLY: For example like the Honda that you
3 had data yesterday, was that 1 inch --?

4 MR. HASKEW: If you're suggesting that the
5 catalyst bed temperatures might be even hotter than the data
6 we're showing you, that may well be true.

7 (Simultaneous voices)

8 MR. WEHRLY: Okay, thanks.

9 MR. MC CARGAR: I have a question primarily for
10 you, Doug -- I'm going to field John German's question here.

11 You presented two sets of data including a sample
12 of 5 vehicles and then some catalyst temperature profile on a
13 Chrysler LEV prototype. Would you be willing to provide the
14 raw data on that to EPA, that generated the graphs of the
15 temperature histogram and also the plot of the "N=5"?

16 MR. HOFFMAN: I don't think it's a problem.

17 MR. MC CARGAR: Okay, let me go to that first set.
18 That's the sample of 5. Can you tell me what, just generally
19 some vehicle identifying information on those 5? What
20 emissions standards were they certified to? Were they
21 prototype, production, aged? What?

22 MR. HOFFMAN: You're talking about the data set?

23 MR. MC CARGAR: Yes.

24 MR. HOFFMAN: Okay, then the graph would be the

1 data at low, middle and then higher miles.

2 MR. MC CARGAR: Right.

3 MR. HOFFMAN: Those were all production vehicles.

4 They were '92 model year, I believe.

5 MR. MC CARGAR: if I understand correctly the part

6 of the point of these graphs was even without insulation you

7 have to pay attention to nature catalyst deterioration over a

8 period of 50,000 miles, right?

9 MR. HOFFMAN: That's correct, without insulation.

10 And those vehicles had the benefit of enrichment cooling.

11 MR. MC CARGAR: And were these -- the mileage

12 accumulation this, was this actual road mileage or was this

13 simulated mileage, or?

14 MR. HOFFMAN: This actual road miles.

15 MR. MC CARGAR: What type of mileage --

16 MR. HOFFMAN: (Interposing) It was driven --

17 MR. MC CARGAR: -- was it?

18 MR. HOFFMAN: It was driven by Chrysler employees.

19 MR. MC CARGAR: So you would consider it to be

20 sort of -- to the extent that you can get some lead foot

21 drivers there, it was representative on-road operation?

22 MR. HOFFMAN: There was no intent to get lead foot

23 drivers. These were just regular lease vehicles. They were

24 driven by them, their family, in a manner that one would

1 normally drive.

2 MR. MC CARGAR: With some --

3 MR. HOFFMAN: (Interposing) Jim, I should maybe

4 qualify that. That is that we do tend to try to find drivers

5 that drive more miles per year than the average, just to get

6 the job done.

7 MR. MC CARGAR: Okay, just on the basis of some

8 very rough pencil calculations, but I think they should be in

9 the ballpark, it looks to me like the multiplicative "DS"

10 (phonetic) in this group for NMHC are about 1.84; and for NOx

11 somewhere around 2.5.

12 MR. HOFFMAN: Sounds about right.

13 MR. MC CARGAR: I can't remember the last time we

14 saw certification data submittal with a NOx value that was

15 above 1.0 or 1.1. Why do you think these are behaving

16 differently than your certification vehicles?

17 MR. HOFFMAN: Well, first, I guess, it's my

18 understanding that the certification process is under review,

19 itself, I think, for just this kind of a reason, isn't it?

20 MR. MC CARGAR: Well, I guess I'm asking you to

21 comment on why you think these would be different than your

22 certification -- if it's in fact that there's something going

23 on here that's different with these vehicles, the road cycle,

24 or this is what you think is really representative --

1 MR. HOFFMAN: (Interposing) I don't think there's
2 anything unique about these vehicles in terms of how field
3 vehicles behave. They're pretty representative. They're not
4 ringers.

5 MR. MC CARGAR: So you think the NOx "VF"
6 (phonetic), for example, of 2.5 as an MVF on a 50,000 mile
7 1992 vehicle would be representative?

8 MR. HOFFMAN: I think certainly that's not out of
9 the range of what one could see. And certainly when you
10 start with a very high converter efficiency, up in the high
11 90s, I think you can see -- you work through the map -- it
12 doesn't take much converter efficiency loss to have the
13 throughput really affect the tailpipe emissions in a much
14 greater fashion that we've seen in the past.

15 MR. MC CARGAR: Okay, and similarly if 1.84 MVF
16 for non-methane, you would consider to be reasonably
17 representative of what you might expect on those cars?

18 MR. HOFFMAN: Yes.

19 MR. MC CARGAR: Okay, let me pop over to the
20 temperature histogram. Your presentation yesterday that the
21 temperatures are from, quote, unquote, "real world driving."
22 Again, can you characterize the driving, the type of driving
23 that generated the histograms for these plots?

24 MR. HOFFMAN: Well, that's always hard to do.

1 It was a combination of highway and city driving and it was,
2 I think, probably over a weekend, and normal driving as an
3 individual might do. Probably at least 100 miles. Details
4 beyond that, I'd be guessing, Jim.

5 We could get you -- if you had more specific
6 questions we could probably get that information to you.

7 MR. GERMAN: I think you made the statement that
8 those temperatures included the elimination of command
9 enrichment?

10 MR. HOFFMAN: That's correct.

11 MR. GERMAN: Now was that actually done by
12 calibration on the vehicle than monitoring which it was being
13 driven? Or is that something that was added on to the
14 profile, kind of analytically?

15 MR. HOFFMAN: No, that was actually in the
16 calibration, was in the calibration when the vehicle was
17 driven, correct.

18 MR. MC CARGAR: Okay, that plot shows greater than
19 250 hours at 1500 F or higher, which, itself, is 6 and 1/2
20 percent of the total operation represented had you shown the
21 whole histogram. You've only got some 16 percent of the
22 histogram shown, because it clips. So actually that's an
23 awful lot of mileage accumulation on this car, 250 hours at
24 1500 or higher, you had the whole distribution. This is many

1 thousands of miles, right?

2 MR. HOFFMAN: Well, that would be projected. We'd
3 take a small number of miles with the histogram. We then
4 would project that --

5 MR. MC CARGAR: (Interposing) I see. Okay. So
6 the histogram represents a projection from a small number of
7 hours of operation and the 250 is a projection to full useful
8 life or something like that?

9 MR. HOFFMAN: Correct, correct, full useful life.

10 MR. MC CARGAR: I see. It would definitely be
11 useful to have the data indicate what really generated that,
12 because that -- it's a little harder to interpret it the way
13 it is right now.

14 MR. HOFFMAN: Sure, we can get you that.

15 MR. MC CARGAR: In the page right before that you
16 -- actually it's a couple of pages before. You make the
17 point which is one that EPA has acknowledged, including in
18 the preamble, that there's an exponential relationship
19 between loss in activity and temperature.

20 Would you agree that because of that there is a
21 regime where the deterioration as a function of temperature
22 is fairly flat and then there's a point at which the curve
23 starts to increase very rapidly and gets into a pretty steep
24 part of the curve, and it's the steep part of the curve that

1 is the real concern of the manufacturers?

2 MR. HOFFMAN: Yes, that's a fair characterization.

3 MR. MC CARGAR: Okay, when you commented
4 yesterday on your concern about the temperatures in that
5 plot, one of the points that you made was that Chrysler has
6 an internal maximum temperature which is a bogey of sorts for
7 where you begin to become concerned, if I remember that
8 correctly.

9 Can you recall to me what that is, what
10 temperature that is?

11 MR. HOFFMAN: Well, it's -- for one thing it's not
12 one single temperature, because we have to look at the range
13 of temperatures and so forth. So we don't really spec it out
14 as a single temperature per se.

15 And the other thing is that is confidential
16 information to Chrysler.

17 MR. MC CARGAR: Okay, well, we've had input from
18 the catalyst manufacturers that have said to us that -- that
19 would distinguish between temperatures where you get very
20 very rapid catastrophic damage to a catalyst, which would be
21 a peak temperature concern, as opposed to the increasing --
22 the time based deterioration as a function of temperature,
23 which is a cumulative rather than a catastrophic issue.

24 In the peak temperature regime they've made

1 comments to us that with current formulations and with
2 anticipated future formulations, that catalyst temperatures
3 going well above 1600 or 1700 degrees as a peak temperature
4 concern, are doable now and potentially higher in the future.

5 Would you agree with that statement or disagree
6 with it?

7 MR. HOFFMAN: Well, that always becomes a tough
8 issue. When it comes to catalyst longevity and the ability
9 of the converter to perform in use, we need everything we can
10 get.

11 MR. MC CARGAR: Okay.

12 MR. HOFFMAN: So we are -- we are not wanting to,
13 you know, push the limits. The threat of recall is very
14 real, and not knowing exactly how our cars get used by all of
15 our customers we can't possibly know. We know they use them
16 in surprising ways to us quite often.

17 We need to be very mindful of peak temperatures.

18 MR. MC CARGAR: Okay, so implying then that any
19 increase in temperature is a concern to you?

20 MR. HOFFMAN: Yes.

21 MR. MC CARGAR: When you stated a couple of
22 minutes ago that rather than a peak temperature there's a
23 range of temperature bands where you're concerned, can you
24 elaborate on that and where you encounter percentages or

1 absolute measures of accumulation at given temperature bands
2 that become a concern to you?

3 MR. HOFFMAN: Well, I really can't because again,
4 that gets into Chrysler's proprietary knowledge on max
5 limits. Perhaps there's something we could do privately with
6 the EPA.

7 MR. MC CARGAR: Okay, would Chrysler be willing
8 then to approach us with some more specific information on
9 what you provided here, on what you considered the flat part
10 of the exponential degradation curve and what you consider
11 the steep part of the degradation curve for some of your
12 applications that would be typical?

13 MR. HOFFMAN: I think there's a good chance we
14 could do that.

15 MR. MC CARGAR: Just to make sure I understand
16 what you provided, correctly? I was just eyeballing the
17 numbers off of this plot, and again, I'm on the LEV plot.

18 If you picked a cutoff of 1500, as you did, for
19 temperatures above that being a concern, and you created the
20 rest of the histogram, which is not shown here; am I
21 somewhere in the ballpark of 1500 and above is about 6
22 percent of total operation, a little above that?

23 MR. HOFFMAN: Well, without reviewing the numbers
24 it sounds about right, Jim.

1 MR. MC CARGAR: And above 1600 it's less than a
2 percent?

3 A VOICE: If you'd like me to put the chart up and
4 try to add it up here?

5 MR. MC CARGAR: Sure.

6 MR. HOFFMAN: What was your last question,
7 please?,

8 MR. MC CARGAR: Above 1600 it's less than a
9 percent of time for this vehicle, projected to useful life,
10 would have been --

11 MR. HOFFMAN: (Interposing) That looks like
12 that's a correct statement, yes.

13 MR. MC CARGAR: And I am correct, then, that
14 there's a large block of this diagram that's not shown, to
15 the left, with temperatures that --

16 MR. HOFFMAN: (Interposing) right, the blocks
17 would all add up to 100 percent.

18 MR. MC CARGAR: Okay.

19 MR. HOFFMAN: And clearly that isn't shown here.

20 MR. MC CARGAR: Making that clear --

21 (Simultaneous voices)

22 MR. HOFFMAN: -- I thought I covered that, you
23 know, we were focusing on the higher end. And maybe I didn't
24 make that clear enough.

1 MR. MC CARGAR: Okay.

2 MR. HOFFMAN: But that's what we have to do.

3 MR. GERMAN: Just a clarifying point, are these
4 temperature blocks, are those the mid range that's shown, or
5 the top?

6 MR. HOFFMAN: It would be the range. For example
7 the block at 1500 would be the range from -- well, I guess it
8 would be the top, between 1475 and 1500.

9 MR. MC CARGAR: The 1500 represents the maximum
10 temperature of the indicated band?

11 MR. HOFFMAN: I believe that's correct, although -
12 - I guess that's a detail question. You really had better let
13 me go back and check with the guys on that.

14 MR. MC CARGAR: That would be useful, to know
15 that.

16 MR. HOFFMAN: We can get that to you.

17 MR. MC CARGAR: Okay. Would the other
18 manufacturers be willing to comment on their willingness to
19 supply us information, confidential or otherwise, on your
20 perspective in the flat part as opposed to the steep part of
21 the normal degradation curve, or catalyst formulations you
22 would anticipate in the period of this rule?

23 MR. HASKEW: Would you repeat the question?

24 MR. MC CARGAR: Sure, Doug has offered, on a

1 confidential basis, to supply us information on the
2 temperature bands where Chrysler begins to get concerned
3 about thermal degradation as a function of temperature. I
4 phrased the question to him in terms of the flat part versus
5 the steep part of the exponential curves for some of the
6 typical calibrations that they might anticipate. I guess I'm
7 asking the same question of the other manufacturers?

8 A VOICE: Yes, Jim. We have, I think similar
9 kind of metrics, maybe a little different in the way they're
10 exactly characterized, but I suspect that we could share some
11 of that information with you.

12 MR. ROUSSEL: And likewise at Ford, we have to see
13 what's available and if we have something we can provide that
14 on a confidential basis.

15 MR. HASKEW: Harold Haskew from General Motors.

16 I'd just like to add that your original question
17 addressed new technology and you're talking to catalyst
18 manufacturers and they say they have higher temperature
19 resistant materials and watch coats and substrates in the
20 cube. I believe the extra temperature tolerance has already
21 been factored into our approaches towards the California LEV
22 and new LEV program; and that our ability to meet those
23 standards are predicated on being able to move the catalyst
24 forward for faster warmup and take advantage of the materials

1 that the people may have been talking to you about.

2 I think we've used all the margin in our future
3 plans towards releasing the LEV or meeting the LEV standards.

4 Now if, for the intermediate soak requirement,
5 you're saying you would like to use that instead of the LEV,
6 and EPA was willing to go back and review the LEV waiver and
7 maybe use it for intermediate soak and rescind the LEV
8 waiver, you know, we'd be interested in talking about that.

9 MR. MC CARGAR: Well, let me turn to that for just
10 a second.

11 MR. HASKEW: I said that tongue in cheek.

12 MR. MC CARGAR: No kidding.

13 (Laughter)

14 MR. MC CARGAR: I'll say something not tongue in
15 cheek. Do the manufacturers have any information,
16 themselves, on the effect of external or internal insulation,
17 that would bear on whether or not the temperatures increase
18 at the lower or the higher regimes of the catalyst operation?
19 That is do you see uniform increase across types of
20 operation, or does -- more at high temperatures or more at
21 low temperatures?

22 MR. HASKEW: Chrysler has some charts. I'm not
23 aware -- well, go ahead.

24 That's not insulation.

1 MR. MC CARGAR: That's not insulation data,
2 though.

3 MR. HOFFMAN: You asked, Jim, if we had data with
4 insulation. I guess I'm not aware of any manufacturer that
5 does.

6 MR. MC CARGAR: No.

7 MR. HOFFMAN: I believe we're looking at the data
8 that EPA generated.

9 MR. MC CARGAR: Okay.

10 MR. HASKEW: And again, this is just one of those
11 things that, given the technical showing we've made, and our
12 concern for temperature, just the whole idea of adding to
13 that doesn't seem an appropriate thing to do.

14 MR. MC CARGAR: Would it be fair if the data
15 demonstrated that increases in temperature associated with
16 catalyst insulation did not occur at the peak points, that
17 that would be a consideration in judging, in evaluating your
18 concerns about temperature degradation?

19 MR. HASKEW: But then you go back to the packaging
20 costs and all of the other myriad of reason for not doing
21 this.

22 MR. MC CARGAR: Well, I'm setting aside the cost
23 for the moment. I'm just asking the question of whether or
24 not, from your point of view technically it would make sense

1 to consider whether or not increases in temperature
2 associated with insulation occur across the range of
3 temperature operation or not at the peak points, or only at
4 the peak points.

5 MR. CULLEN: Jim, your hypothetical, I doubt could
6 be true. It may well be that the increases are more
7 significant at more moderate temperatures, but I don't think
8 there's any way we would get an increase in moderate
9 temperatures and not increase in high temperatures. I think
10 there may be a scale there. And given the increasing
11 sensitivity to the higher temperatures, I think the concern
12 remains.

13 I agree with you that that would factor into how
14 large the concern is. It's very hard to see any insulation
15 that's effective in doing what you seem to want to do, not
16 having deleterious effects on the system and useful items.

17 MR. HOFFMAN: And, Jim, you commented, you know
18 you wanted the -- this exponential relationship, and you
19 commented on the so-called flat part.

20 There may be a flatter part there, but it's not
21 zero. In other words there is still degradation of the
22 catalyst, given time at that temperature.

23 The degradation -- the marginal increases in
24 degradation, given the same time at temperature, goes up

1 exponentially. So even the flat part does have degradation
2 that will occur. So increases there are a concern as well.
3 I think that kind of gets at what you're talking about.

4 A VOICE: It's obviously degrees of concern and I
5 agree with you.

6 MR. HOFFMAN: Yes.

7 MR. GERMAN: Now I think we acknowledged, in the
8 Notice, that we have concerns about the potential effects on
9 deterioration. And we, you know we've been trying and are
10 still working on modeling and quantifying what those impacts
11 would be.

12 In your comments I think you suggested, though,
13 that modeling was not the appropriate way to do it and that
14 instead we should be looking at ageing catalysts
15 incrementally for the increased temperature and then doing --
16 testing actual emissions impact.

17 And EPA does not have any facilities to age
18 catalysts. Is that something the manufacturers would be
19 willing to supply for testing? In other words if you're
20 going to recommend a better method is there some way --

21 (Simultaneous voices)

22 MR. HOFFMAN: -- Yes, I understand that. I kind
23 of expected that question, John.

24 MR. GERMAN: Yes.

1 MR. HOFFMAN: I believe that we have a
2 manufacturer that is working on that.

3 MR. ROUSSEL: Right. We, at Ford Motor Company,
4 took a cut at trying to determine what the effective
5 temperature increase would be on catalyst deterioration.

6 We've run a catalyst over our alternative
7 durability process for ageing the catalyst and we added a
8 kicker in there for the higher temperature modes that we
9 would anticipate to see for that application out in the
10 field.

11 We would like to set up a meeting with you guys,
12 again, to discuss the results of that data. The data did
13 show significant deterioration and it's probably an important
14 thing to consider in this rule making.

15 MR. GERMAN: How did you determine how much
16 additional ageing to do?

17 MR. ROUSSEL: That's the part that was very
18 difficult to do and I don't want to get into the details of
19 that here and would like to discuss that with you guys on a
20 one to one --.

21 MR. GERMAN: We certainly look forward to --

22 (Simultaneous voices)

23 MR. ROUSSEL: -- sure --

24 MR. GERMAN: -- that meeting.

1 I had one other question on the testing. In the
2 beginning you showed some data on four LEV prototype. Is it
3 possible to give any definition of what those vehicles were?
4 Were they cars? Trucks? Big cars? Small cars?

5 MR. HOFFMAN: The first two were labeled as LDT
6 2s, and the last two are passenger cars. And beyond that --
7 they are LEV prototypes and I think there's concerns about
8 proprietary information for each manufacturer. Perhaps you
9 could approach the manufacturers individually.

10 I'm not sure there, John.

11 MR. GERMAN: Okay, thank you.

12 MR. KOUPAL: I just have a couple of questions
13 which may actually overlap with questions that Jim and John
14 asked, but just to clarify.

15 You mentioned that the temperature increases which
16 would result from insulation would not be acceptable to you
17 in terms of catalyst deterioration. Is that based on a
18 quantified analysis, and if so is that data available to us?

19 MR. HOFFMAN: Well, it's base don our knowledge
20 that temperature increases in the regimes that we would
21 expect based on the EPA's data -- were harmless.

22 To quantify, like we said before, it's a very
23 difficult thing to do. We do have a manufacturer, Ford,
24 that has attempted that quantification, and they're going to

1 meet with the EPA. Okay?

2 MR. KOUPAL: And just to follow up on John's
3 question. The data -- it's important to us for the vehicles
4 you tested, to have a sense of more details particularly in
5 terms of the catalyst system. And so you're suggesting that
6 we'll need to go to the individual manufacturers to acquire
7 that information? Or will that be provided for the MTP
8 panel?

9 MR. HOFFMAN: I think one thing we can mention, we
10 might have fed you this a few days ago.

11 You don't have extraordinary technology. Like,
12 there's not electrically heated catalyst. I think I'm okay
13 in saying that.

14 A VOICE: That's correct.

15 MR. KOUPAL: Okay, so that information will be
16 available to the EPA, though, the specific catalyst
17 configurations of these vehicles?

18 MR. HOFFMAN: I think you're going to have to
19 approach each manufacturer as I read it today.

20 MR. BERUBE: You're talking about whether it's
21 close coupled or under body? Is that the type of
22 clarification you're looking for?

23 MR. KOUPAL: Well, actually I suppose we could
24 talk about this later, but more specific information about

1 catalyst loading, catalyst location and type of catalyst

2 system.

3 MR. BERUBE: I suspect -- get with each

4 manufacturer and see what type of information they can

5 provide.

6 MR. HOFFMAN: It starts to get pretty sensitive,

7 John. You're talking pretty new technology being developed

8 by different companies around the world. It's pretty

9 sensitive.

10 MR. GERMAN: Thanks.

11 I just have a couple of questions on the page

12 where you're talking about eliminating the new start cycle

13 that we were talking about.

14 You made two statements on there. One is that the

15 need for SCOX has not been demonstrated, and also the need

16 for dither control beyond that which already exists in the

17 current driving schedule has not been demonstrated.

18 We actually spent some time, in the support

19 documents, trying to document the need for both of those.

20 Should I interpret your statements as saying that

21 you don't believe that we succeeded in justifying it?

22 MR. ROUSSEL: Yes.

23 MR. GERMAN: Okay.

24 MR. BERUBE: I'll elaborate. Mike Berube from

1 Chrysler.

2 I think part of the metric that we always look at
3 when we're looking at the need for anything is, you know,
4 "What's the marginal benefit that's being provided by that
5 relative to the marginal cost for it. And, you know, I think
6 that in particular is something that would be more helpful in
7 determining its need.

8 MR. GERMAN: Okay, I think we tried to establish
9 that there was some marginal benefit then.

10 Just to follow up. When you said should we then
11 interpret you saying is that the marginal costs for the cycle
12 is significant and doesn't justify the benefits?

13 MR. BERUBE: I guess both. We haven't seen the
14 demonstration that there is of what that is sufficiently.
15 And we have enough concerns about the complexity to say that
16 it needs to be demonstrated to be -- for us to be able to say
17 that it's worthwhile doing.

18 MR. GERMAN: Okay, I think maybe we should meet
19 here, and just -- I'd like to request you follow up on that
20 in your written comments, because we felt we did demonstrate
21 a need.

22 And so if you feel that the need isn't there or if
23 there's significant cost I'd like to see that document.

24 MR. BERUBE: We'll do that.

1 MR. GERMAN: Thank you.

2 MR. ROUSSEL: I'd like to make a request from EPA.

3 We had a discussion on compositing yesterday, and I'd like to
4 go through very brief comments on industry's position
5 regarding compositing, if that's acceptable to you guys?

6 MR. GERMAN: Sure.

7 MR. ROUSSEL: It'll just take a couple of minutes.

8 You've heard presentations on high speed, high
9 acceleration, A/C operation and intermediate soaks.

10 And as we previously stated, we're not opposed to
11 compositing. Our major objection to EPA's approach has been
12 tying the SFTP levels directly to the FTP levels.

13 We believe that EPA did this out of convenience,
14 last August, to avoid tough issues such as headroom, setting
15 a 100 case standard; setting standards for heavier light duty
16 trucks.

17 In the process of doing that you used data
18 gathered mostly on Tier 0 vehicles, and then applied that
19 concept to Tier I and to Tier II vehicles, setting standards
20 for those over the SFTP.

21 There was essentially no data at that time to
22 support the levels at Tier I and especially Tier II and the
23 heavier light duty trucks. That essentially prompted
24 industry, AAMA and AIM to propose other methodology, looking

1 at each piece separately and then applying our methodology
2 that we've gone through several times. That is test the
3 vehicles over the intended control cycle. Determine feasible
4 design targets and then add appropriate headroom.

5 We view compositing as a relatively easy thing to
6 do once those appropriate levels and standards have been
7 established and determined for each case.

8 End of comment.

9 MR. MAXWELL: Okay, I believe the next
10 presentation is on air quality. Tom Darlington.

11 INTERMEDIATE SOAK REQUIREMENTS, COST EFFECTIVENESS
12 BY TOM DARLINGTON

13 MR. DARLINGTON: My name is Tom Darlington. I'm
14 with the Air Improvement Resource. And, yes, I'm going to go
15 through the intermediate soak cost effectiveness first.

16 I'm going to then go to air conditioning and then
17 finally we'll look at USO6.

18 And so these are three separate presentations.

19 We have reviewed for industry the cost
20 effectiveness analysis that was conducted in the NPRM and
21 described there, and we have a few comments on it.

22 We think there's a little different way of looking
23 at the data, the emission benefits. And I'd like to take
24 this time now to just go through that.

1 So we'll start with intermediate soak.

2 Now on an overview I want to cover for a minute

3 the need for emission reductions and then go and begin to

4 talk a little bit about the geographical areas for analysis.

5 In other words what parts of the country are we really trying

6 to address with this rule?

7 I'm going to talk about the EPA emission benefits

8 analysis, I'm going to look at a revised emissions benefit

9 analysis and make some suggestions for improvements and then

10 finally look at cost effectiveness.

11 I'm going to look at ozone and CO. Those are the

12 pollutants, or the current problems in terms of air quality.

13 And what I've shown here is the deadlines for attaining the

14 ozone and CO standards. And you will notice that only this -

15 - well, this FTP rule, this SFTP rule really come into play

16 in about the 2000 year timeframe and thereafter.

17 It takes about 4, 5, 6 years for 50 percent of the

18 VMT (phonetic) to be covered by vehicles affected by this

19 rule. And so by looking at the chart you can tell the

20 marginal, moderate and serious areas have got to attain by

21 1999, and so really all you're talking about is the severe

22 and worse areas that have to attain by 2005.

23 The rule won't do much to help severe areas and so

24 maybe it's only severe -- the 2007 severe and extreme areas

1 that are really -- could be aided by this rule.

2 Now when you look at CO, moderate areas have to
3 attain by next year. And I think there's one serious area
4 and that's LA, it has to attain by 2000. So clearly this
5 rule is not going to help in that whole process and in fact
6 NMIHC and NOx reductions from Intermediate Soak will only be
7 relevant for severe and worse areas, and CO reductions from
8 SFTP, which will occur after 2000, are not needed at all,
9 since most areas have to attain by 1996. LA has till 2000.

10 And, if you take a look at the EPA trends report
11 on CO, the monitoring data has show continued dramatic
12 improvements in CO.

13 Now overlaying on top of that scenario, what are
14 some of the expected reductions in mobile source emissions.
15 We've looked at a sort of a MOBILE5 analysis here and the top
16 table shows an analysis for enhanced volume areas with and
17 without RFG for both Class C and Class B areas.

18 And the thing that you notice from this is that
19 there are continued dramatic reductions for mobile source
20 emissions even after 1999. From 1990 all the way out to 2010
21 you see a 50 -- you know, in the neighborhood of a 50 percent
22 reduction of VOC emissions. This is actually VOC plus NOx.

23 And you do see some reduction, another 10 to 15
24 percent, even from 1999 to 2005, 2010 time frame. That does

1 incorporate a 1.4 percent linear growth factor.

2 If you move the slide up just a little bit you'll
3 see that the situation for CO is even more dramatic. You get
4 huge reductions up to 1996 and continued reductions all the
5 way out to 2010.

6 With that being kind of the backdrop, if you leave
7 the goal of emission reductions from this rule really should
8 be addressed towards ozone compliance in nonattainment areas,
9 and that the analysis of emission reductions and cost
10 effectiveness should be for nonattainment areas.

11 I've just listed some past regulations here which
12 focused on nonattainment in urban areas. The 1998 plus
13 heavy diesel particulate standards, RVP control, reformulated
14 gasoline, enhanced evaporative controls. Lots of these
15 things, the cost effectiveness has been estimated on a
16 nonattainment area basis.

17 Now moving to the geographical considerations,
18 this is an area that's kind of a tough spot. California
19 may, or will have its own SFTP rules, we heard yesterday. It
20 appears as though California will wait to see what the
21 federal SFTP is and then perhaps opt out of certain portions
22 of it if their concerned that there could be a negative
23 impact on LEVs. It's likely that the opt out will be
24 granted. The OTR, the ozone transport region, has begun to

1 implement a California LEV program. The manufacturers have
2 offered 49 state LEV alternative, and it's pretty clear that
3 OTR will also have some kind of California vehicles.

4 I should back up and say that the manufacturers
5 have offered a 49 state LEV. That is a true California LEV
6 and would probably be subject to whatever California's SFTP
7 rules are in that case.

8 So it is clear that OTR will also have come kind
9 of California vehicles, probably with California SFTP
10 controls. Thus, EPA's SFTP may only apply to non-California,
11 non-OTR states, of which there are about 37.

12 Now if we look at the characterization of the
13 population living in the nonattainment areas -- this is a
14 little bit of a busy chart, but I've tried to sum up the --
15 it's kind of a cross plot of the population in different
16 areas, extreme, severe, serious -- some of severe and worse.

17 And the important number to grab out of this is
18 the other column, at the very top. It's about the 4th column
19 over, and -- some of the severe and worse.

20 You notice that for the 37 states, 11.2 percent of
21 the population, and therefore probably the vehicles, live in
22 serious and worse nonattainment areas in the 37 states to
23 which most of this rule may apply.

24 If you look at the bottom right hand number it's

1 34.8 percent of the U.S. population lives in entire OTR and
2 serious and worse nonattainment areas outside of California
3 and the OTR.

4 Now we turn now to an area where we look at the
5 NOx waivers that have been requested. The Clean Air Act
6 provided for NOx waivers if states could prove NOx controls
7 or prove that NOx controls are counterproductive.

8 Now a number of states have requested NOx waivers
9 from the EPA, and the EPA has granted some and appears to be
10 in process of granting the remainder of the waivers.

11 And so I'm raising the point here perhaps the
12 benefits of SFTP controls should not be counted in areas
13 requesting NOx waivers. If the main benefit for SFTP is a
14 NOx benefit and yet a nonattainment is requesting not to have
15 additional NOx controls, why should the benefit be counted
16 there?

17 And I've reproduced the earlier table and shown
18 some of the severe and worse areas and it turns out that only
19 1.8 percent of the population lives in severe and worse areas
20 in the 37 states, in areas that have not yet requested a NOx
21 waiver.

22 So taking these factors into account we have done
23 a cost effectiveness analysis for intermediate soak, kind of
24 looking at these geographical considerations. And for the

1 lower end of the range, in terms of population, in which
2 these controls might apply, we've assumed that it's 1.8
3 percent for NOx, and that includes the non-California OTR
4 areas not requesting NOx waiver. And it's 11.2 percent for
5 VOC. And that's all the California OTR nonattainment areas.
6 And when you weight those averages together by sort of an
7 emissions weighting it's about 5 percent.

8 For the upper end of the range we've assumed that
9 the number of vehicles or population -- subject area, where
10 you can count emission reductions, is 34.8 percent, which is
11 basically all of the OTR. And that assumes the OTR does not
12 get California type SFTP; plus all of the nonattainment areas
13 outside of the California NOTR. So we feel like that's a
14 pretty generous nonattainment area population for the upper
15 end of the range.

16 Moving now to EPA's emissions benefit analysis the
17 total benefits are shown at the bottom of this table. It's
18 .022 grams per mile for NMHC, .021 for CO and .037 for NOx.
19 There's two components to that. There's the reductions due
20 to the controls for intermediate soak and then there's also
21 the air conditioning effect. The A/C is required to be in
22 the "on" position for test following intermediate soak.

23 EPA observed that HC did not increase with A/C on
24 during the ST01, thus, no HC benefit for A/C here.

1 There's also no A/C benefit for CO, because
2 basically EPA concluded that insulation was pretty
3 ineffective at reducing CO emissions.

4 Now we have a number of concerns with the EPA
5 analysis, which are detailed in the next few charts. The
6 first is that the 60 minute soak requirement assumed to
7 reduce emissions over soaks as long as 3 hours.

8 In examining the data there was no data past 2
9 hours. Only the averages, of all vehicles were reported. We
10 now have the individual data, so we can go back and look at
11 that. It has been provided by EPA but it wasn't done in time
12 for this hearing. And we could analyze trends in individual
13 vehicles.

14 We note that the emissions increase dramatically
15 after catalyst drops below light-off temperatures, therefore
16 we didn't feel it was appropriate to extend the benefits
17 beyond the amount that you have data on, so we only counted
18 the benefits for 2 hours.

19 Second point, intermediate soak emissions up
20 through 60 minutes would be no greater than those of pre-
21 control 10 minute soaks. In examining all of the data that
22 EPA had on catalysts that were wrapped with 1 inch of
23 insulation, the data shows that 1 inch is just not
24 sufficient.

1 And then when you go -- if you were to add more,
2 more is not necessarily better. Increasing insulation will
3 not linearly increase the effectiveness of the insulation,
4 since each additional inch that you add is not going to be as
5 effective as the first one.

6 Third point is that engine out emissions are
7 going to be higher after 1 hour than after 10 minutes. So in
8 our analysis we estimated that the insulation provides the
9 benefits indicated by the data.

10 Third point, there was some concern -- and this is
11 somewhat of a minor point. There's a concern with the
12 weighting of the Tier 1 vehicle results. Only the Escort was
13 tested over full range of soaks with insulation. The Grand
14 Prix was tested at 60 minutes, but the remainder of vehicles
15 results were created basically from these profiles. The
16 vehicles were weighted then by the projected technologies to
17 create a point estimate. On this point we developed a range
18 from the EPA data, with EPA control estimate as the upper
19 limit. We did have a lower limit. We used a different
20 technology weighting.

21 On the second point, air condition on requirement
22 during STO1 will further reduce intermediate soak NOx
23 emissions, there was no intermediate soak data with the
24 insulation and air conditioning on. EPA assumed that the NOx

1 benefits would go beyond the 120 minutes of the test data,
2 and there were some other little minor things that we found
3 with that, that we think were errors.

4 And so we did correct the errors, assumed that the
5 NOx benefit only lasted for 120 minutes instead of beyond 120
6 minutes, and assumed, again, that the insulation provided the
7 benefits indicated by the data that EPA had.

8 Lastly, on EPA's LEV analysis, Low Emission
9 Vehicle analysis, this was based on the Escort, which barely
10 met a Tier II level for NMHC, with no compliance margin.
11 And, you know, there was an analysis done there but it was
12 without the benefit of having a true LEV prototype. So I
13 think -- it was a good start.

14 For our analysis we used the new data recently
15 published by the automobile industry. There were 4 vehicles
16 tested, Ford and Chrysler; 2 LDT 2s, at 10 and 60 minute
17 soaks; a Honda and Toyota were a full range of soaks to 120
18 minutes, and you've seen some of that data in the previous
19 presentation.

20 We used the percentage reductions due to the
21 control from our analysis of Tier 0 vehicles, to reduce the
22 LEV emissions due to insulation. And we've determined that
23 the VOC plus NOx benefit is 1/4, about 1/4 of EPA's estimate
24 based on Escort.

1 John Koupal did raise a good point yesterday with
2 respect to the difference in the cycles that were used. A
3 505 was used for this and the STO1 cycle was used for the
4 Escort. So that 1/4 of the difference there, part of the
5 difference could be the cycle difference. And so the rest of
6 this analysis ignores the cycle difference, and that's
7 something that we need to address further. However, I don't
8 think that's going to change the results too much, but it
9 does need to be taken into account.

10 Finally on our LEV analysis for the A/C effects,
11 the Ford LDT2 was tested at 10 minute and 60 minute soaks
12 with the A/C on. The effect of A/C on for NOx was, again,
13 1/4 of the Tier 1 data cited by EPA.

14 So putting all this together, I have a rather busy
15 chart, which sort of compares and comes to a bottom line on
16 cost effectiveness. I won't drag you through all of the
17 details of this, but if we look at the very top we see the
18 EPA emission reduction.

19 If you can see the Tier I column? There's three
20 columns. There's an explanation, then there's a Tier I
21 column, then a LEV.

22 If we just focus on Tier I for a minute. The EPA
23 emission reduction was .044 grams per mile. Our estimate of
24 that, after accounting for all the differences, was between

1 .038 and .043. So it's not a lot different -- well actually
2 you should look at the total intermediate soak HC plus NOx
3 benefit right in the middle. The EPA is .059 and our range
4 is from .038 to .043.

5 When we then go to the bottom half of the chart
6 and begin to look at how to apply it to the different ozone
7 nonattainment areas, again we had a low end of the range and
8 a high end of the range and if you'll move that slide up a
9 little bit? The current best estimate of cost effectiveness
10 on the low end for Tier I is about \$7500 a ton. At the high
11 end it's \$60,000 a ton.

12 We used the EPA costs in this chart. We didn't
13 change those costs. Manufacturer has some significant cost
14 issues here and the cost could be higher than the \$9.30, but
15 we just used that directly, because we haven't done a cost
16 analysis yet.

17 But the \$7500 a ton assumes that emission
18 reductions occur in -- in the entire OTR, and then also in
19 the nonattainment areas of the 37 states, excluding
20 California.

21 The \$60,000 a ton assumes the lower benefit for
22 Tier I and assumes that you can only claim the emission
23 reductions in states not requesting a NOx waiver -- in the 37
24 states.

1 We went through a LEV analysis -- and that's shown
2 in the far right column. EPA's benefit is .032, ours is
3 .009. And when you go down to the very bottom, the low end
4 cost effectiveness is \$34,000 a ton and that high end is
5 pretty high.

6 So to put this in perspective with a plot, the
7 NPRM cost effectiveness -- what I've shown here is
8 incrementally adjusting the cost effectiveness for different
9 things, and the horizontal line across the bottom of the
10 chart shows that -- was the \$5000 a ton cost effectiveness
11 limit used in the RFT rule.

12 The NPRM, as it currently is, is a little bit
13 under that, but when we adjust for emissions for Tier I and
14 LEV vehicles, the LEV vehicles are higher. And this is
15 before we even start to look at which nonattainment area to
16 apportion these benefits over.

17 When you go to adjust the emissions in
18 nonattainment areas only, which is the third set of bars,
19 both the Tier I and the LEV are significantly over \$5000 a
20 ton. And then when look at adjusting emissions in
21 nonattainment areas outside of the OTC, in other words the 37
22 states, it's between \$60,000 and lots of dollars per ton.

23 So in summary on intermediate soak, we really
24 believe the intermediate soak emission benefits and cost

1 effectiveness needs to be revised. There's some new data
2 that can be brought in, that the manufacturers have run.
3 Admittedly there's a concern with looking at emissions over
4 STO1 instead of 505.

5 We believe there's a questionable amount of
6 benefit past 2 hours for the data that we already have.
7 There are questionable control levels to Bag 3 levels, with
8 10 minute soak.

9 We think we need to look at possibly re-weighting
10 the data, and very very importantly it needs to be done in
11 the context of a nonattainment area analysis to compare with
12 with other controls. And we think that EPA should consider
13 excluding those areas in the 37 states requesting NOx
14 waivers.

15 Finally we think the cost effectiveness of these
16 controls with either Tier 1 vehicles or LEV type vehicles are
17 poor.

18 At this point I think it would be good if -- and
19 it's up to you, but if you want to ask questions on this
20 before I move to air conditioning and USO6 -- while it's
21 fresh in your mind, that's perhaps what I would suggest.

22 QUESTIONS AND ANSWERS:

23 MR. GERMAN: In some of your initial comments you
24 made a point of showing what the attainment dates were. I

1 believe you made the statement that the rule wouldn't do any
2 good. Does that mean that you don't consider the VMT growth
3 to be a problem in the future, as there is to try to stay
4 within attainment?

5 MR. DARLINGTON: I think VMT growth will continue
6 to raise emissions in the future, but then you have to
7 analyze how much it raises it. And you have to look at the
8 cost effectiveness of intermediate soak controls versus other
9 controls that you may have in order to, after the standards
10 are attained, how they are maintained. And that's a
11 different exercise.

12 MR. GERMAN: Why is it a different exercise?

13 MR. DARLINGTON: Because I think that it's one
14 thing to propose controls to attain a standard, it's another
15 thing to pose controls just to maintain a standard. And you
16 have to -- you have to compare the cost effectiveness of
17 controls with either attaining or maintaining the standard.

18 MR. GERMAN: Okay. On the -- I guess on your
19 regional analysis? I don't want to get into whether we
20 should or shouldn't do it. There's a lot of good reasons for
21 doing regional analyses. It's not something we've
22 traditionally done for a national rule. But I do have some
23 questions about the one where you're excluding some of the
24 areas, some of the nonattainment areas.

1 And I think that what you're trying to accomplish
2 there is actually to only allocated the cost towards the
3 people who are getting benefits from the rule?

4 MR. DARLINGTON: Right.

5 MR. GERMAN: But there seem to be some factors
6 that I wonder if you considered or not.

7 For example on the national LEV program, one of
8 the specific things that they're modeling is the amount of
9 VMT that occurs in the OTC region for vehicles that are
10 outside the region. Did you consider that in this analysis?

11 MR. DARLINGTON: No, I did not. I figure that,
12 you know, when we get the major -- I think we got some work
13 to do on the major cost effectiveness and then that's a
14 sensitivity issue to cover somewhere down the road. I don't
15 think that's going to affect -- migration is what you're
16 referring to. I don't --

17 (Simultaneous voices)

18 MR. GERMAN: -- well -- also --

19 MR. DARLINGTON: -- I don't think migration is
20 going to have much effect on changing the cost effectiveness
21 of intermediate soaks, but it's something that you --

22 MR. GERMAN: -- I'm just talking in general -- I
23 mean because you did present the numbers from that. And I
24 was just wondering what kind of basis that's based upon?

1 MR. DARLINGTON: I'm not sure I understand the
2 question. I heard you ask about migration, but then -- now
3 you're asking about the numbers, so --?

4 MR. GERMAN: No, no, the methodology.

5 MR. DARLINGTON: Okay.

6 MR. GERMAN: The methodology, that if you're
7 trying to target specific -- the people who will benefit,
8 then did you try to consider all the ways in which the people
9 will benefit or not?

10 MR. DARLINGTON: Well, my high end cost
11 effectiveness was calculated assuming, really, there's a wall
12 between the OTR and the 37 states, and that there isn't any
13 migration, and that I allocated costs over that whole 37
14 states, but I divided by the emission benefits, at least for
15 NOx, in those areas that requested -- that did not request a
16 NOx waiver.

17 So that was the methodology used to calculate cost
18 effectiveness and emission benefits in those areas.

19 MR. GERMAN: I'm just trying to get at what is it
20 represent?

21 MR. DARLINGTON: It's trying to -- well, it's
22 trying to represent spending an awful lot of money building
23 cars for the 37 states when there's only 1 or 2 nonattainment
24 areas that haven't requested NOx waivers.

1 That's all I'm saying. It's saying a pound worth
2 of NOx out in South Dakota is not worth the same amount as a
3 pound in Atlanta.

4 MR. GERMAN: Okay, but it seems to me that your
5 methodology says that it's worth nothing anywhere else, that
6 these vehicles are never driven --

7 MR. DARLINGTON: (Interposing) That's correct --

8 MR. GERMAN: -- in the OTC region, that there is
9 no transport of emissions.

10 MR. DARLINGTON: Well, those are factors that,
11 after deciding upon what kind of nonattainment area analysis
12 to do, may be important to consider, but I kind of doubt it.

13 The primary mission benefits are going to be for
14 those vehicles in the nonattainment areas. Sure, you have --
15 when we looked at migration into the OTR, for example, we
16 found that tourism was 4.1 percent; and we found that
17 permanent migration was somewhere on the order of 6 percent.
18 So, 6 and 4, 10 percent. For 10 percent of the vehicles
19 coming in from the outside into the OTR, I mean you really
20 have to look at the 90 percent first and make your decision
21 on cost effectiveness and see whether or not it's close and
22 then start looking at migration.

23 MR. GERMAN: Okay, but the 10 percent of the 30
24 percent of driving in the OTC works out to 2 or 3 percent of

1 total driving, and your calculation's are saying that less
2 than 2 percent of the population would benefit. So, you
3 know, right there you're more than doubling the benefits just
4 from that one factor.

5 MR. DARLINGTON: I'm not sure I follow you on
6 that.

7 MR. GERMAN: Well, we probably shouldn't discuss
8 it any more here.

9 Go ahead.

10 MR. MC CARGAR: I guess my question would be for
11 the manufacturers, given that -- this was a contract study,
12 correct?

13 MR. DARLINGTON: Well, yes. I'm not employed by
14 any of these, I am a contractor and a consultant.

15 MR. MC CARGAR: Is it the manufacturers'
16 conclusion that in this rule making EPA should be calculating
17 its cost effectiveness at the first level on the presumption
18 the national LEV goes through, and failing that, on the
19 presumption that California LEV vehicles in the OTR will
20 comply with California non-FTP conditions? Is that your
21 conclusion?

22 MR. BERUBE: What do you mean by in the first --?

23 MR. MC CARGAR: I'm trying to follow the framework
24 that Tom laid out here. So I'm saying in the first instance

1 is it the manufacturers' conclusion that our cost/benefit
2 calculations in this rule should presume that national LEV
3 passes and national LEV includes California level non-FTP
4 rule?

5 And failing that, then even in the absence of
6 national LEV, that the OTC states will adopt California
7 revised FTP, or the manufacturers will offer it as part of
8 those vehicles?

9 MR. BERUBE: I would say that EPA needs to conduct
10 the analysis both ways. Neither of us can say with certainty
11 whether or not the LEV program will take place or not, but
12 the analysis needs to be done looking at them both.

13 In the case of a national LEV program, which the
14 voluntary 49 state program; manufacturers have stated that
15 the definition of that 49 state LEV vehicle would be the
16 California LEV vehicle with all of the standard and test
17 procedures applied to those California LEV vehicles.

18 And we have said that we're willing to discuss,
19 you know, reasonably standards that might not apply to the
20 California vehicles, it might be national standards, things
21 like altitude standards, certifications, short test, et
22 cetera. But we have viewed, as manufacturers, that the SFTP
23 would be -- for a 49 state LEV -- would be the California
24 SFTP.

1 So that's "Scenario 1". I certainly would suggest
2 that it needs to be modeled and looked at.

3 And "Scenario 2", the OTC states, I have already
4 requested California LEV, and EPA's granted that California
5 LEV. And by your suggesting whether manufacturers would
6 offer something. Unfortunately manufacturers don't have the
7 opportunity to offer what part of the standards or not they'd
8 like to comply with. It's the California LEV, it's the
9 California vehicle, period. And that's --

10 MR. MC CARGAR: (Interposing) California LEV
11 vehicle right now does not include a non-FTP component. And
12 the OTC agreement does not include that either.

13 MR. BERUBE: I'm talking now, not about OTC LEV.
14 We already said that was Scenario 1. Scenario 2 is that we
15 have the OTC states through Section 177 (phonetic), have
16 opted into a California LEV program --

17 MR. MC CARGAR: (Interposing) That's what I'm
18 referring to --

19 MR. BERUBE: -- and under that program, it's on a
20 voluntary program, it's basically a California vehicle, no
21 3rd car. So whatever standards California would have would
22 apply, including an SFTP -- standard.

23 If there's an opportunity for manufacturers to
24 subdivide parts of the California standards that apply under

1 Section 177, and choose which California standards do or
2 don't apply, I guess we could talk about that, but that's not
3 our understanding.

4 MR. GERMAN: One specific question about just the
5 intermediate soak. You said there weren't any benefits of
6 insulation beyond 2 hours. I mean the data, I think, clearly
7 shows that at 2 hours there is an emission benefit. And
8 certainly it doesn't extend out indefinitely. But I was
9 wondering what logic led you to cut it off at 1 minute after
10 2 hours?

11 MR. DARLINGTON: Because we were only looking at
12 the average results. And there may have been individual
13 vehicle results that were either higher or lower, and we
14 didn't have those. And we didn't feel comfortable extending
15 it beyond 2 hours. And that factor isn't a big factor in
16 this, anyway. I mean it's one of the pieces of it, but it's
17 not a huge factor, if you look at that chart.

18 MR. MC CARGAR: When you tested your own vehicles
19 did you go beyond 2 hours?

20 MR. DARLINGTON: No -- I mean no, they did not. I
21 mean I don't have the data beyond 120 minutes.

22 MR. MC CARGAR: But you were concerned about that,
23 but in your own testing to verify what we did, you didn't
24 test beyond 2 hours yourself, right?

1 MR. DARLINGTON: Correct.

2 MR. BERUBE: There were only -- of the 4 vehicles,
3 some only went actually up to 60 minutes. It's hard enough
4 getting the data that we did get.

5 MR. DARLINGTON: One of the things that happens in
6 there is you get less and less bins to actually have emission
7 reductions. So the marginal benefit of testing beyond, and
8 claiming benefits beyond 2 hours, 120 minutes, gets smaller
9 and smaller.

10 MR. GERMAN: We understand that. It doesn't
11 necessarily mean it's zero.

12 MR. DARLINGTON: Right.

13 MR. GERMAN: John, do you have do you have a
14 question?

15 MR. KOUPAL: I just want to ask some more detailed
16 questions about your analysis.

17 And again, I'm not sure what data you had to use
18 and what data you didn't, but our benefit analysis was
19 performed on 3 Tier 1 vehicles and a surrogate Tier 1 that we
20 used projections for the 1 vehicle.

21 We had insulation testing on 1 of those Tier 1
22 vehicles. You said that you used the actual insulation
23 results for the control levels on Tier 1 vehicles. What did
24 you use for the vehicles that we didn't have insulation data

1 on?

2 MR. DARLINGTON: We adjusted the average level, I
3 think, to the level -- the profile of that 1 vehicle.

4 MR. KOUPAL: Okay, then that was -- 1 vehicle was
5 the Ford Escort, which actually, I believe, showed HC plus
6 NOx results at 60 minutes, actually below 10 minute levels
7 uninsulated; and at 120 minutes showed 60 percent of the
8 emissions from the uninsulated case.

9 So just to follow up on John's point. I think
10 it's very appropriate to assume benefit beyond 2 hours based
11 on that data point, using your methodology.

12 MR. DARLINGTON: I think the benefit really -- you
13 know, I think the benefit has to be proven. We're talking
14 about significant cost, significant impacts on catalyst
15 durability.

16 If that benefit beyond 2 hours is so important to
17 this analysis, then somebody ought to get some more test
18 data, but I don't think it is.

19 MR. KOUPAL: Well, I guess what I'm implying is if
20 that's what the data's showing, then that should at least be
21 used for this analysis.

22 Another question I had is can you explain in more
23 detail how you assumed away AC benefit over intermediate
24 soaks for your analysis? Or if you didn't assume it away,

1 explain in more detail what you did with that?

2 MR. DARLINGTON: Yes, let me refresh. The NOx
3 benefit? Let's see. We did assume -- oh. Yes, the only
4 thing we did there is we still had, for Tier 1 vehicles we
5 still had a NOx benefit. We just assumed that it didn't go
6 beyond 120 minutes.

7 MR. KOUPAL: For A/C?

8 MR. DARLINGTON: Yes.

9 MR. KOUPAL: Okay, so you assumed the same level
10 of NOx --

11 MR. DARLINGTON: (Interposing) as well --

12 MR. KOUPAL: -- but you didn't assume that the A/C
13 benefit went beyond 2 hours?

14 MR. DARLINGTON: Right.

15 MR. KOUPAL: Okay.

16 MR. DARLINGTON: And we used the data to help us
17 predict that, rather than assuming it would be at --

18 MR. KOUPAL: (Interposing) okay --

19 MR. DARLINGTON: -- at Bag 3 levels.

20 MR. BERUBE: Tom, do you want to comment on the
21 other errors that -- of the change that was made, that was a
22 much larger number?

23 MR. DARLINGTON: I don't want to comment on it
24 because I don't remember all of them.

1 MR. BERUBE: The two basic ones, as I remember
2 reading the draft report -- and we can check back -- was the
3 frequency of A/C use and the frequency of intermediate soak
4 that were quoted during the intermediate soak report were
5 different than those used in other parts of the NPRM and
6 appear to just have been misapplied. Maybe they were done at
7 different time periods. So we just corrected using the
8 actual numbers as quoted in the A/C paper.

9 MR. KOUPAL: We will certainly look into that and
10 make the correction if needed.

11 MR. DARLINGTON: There is a technical report
12 written on this, that the industry has. I don't know whether
13 they've provided that to you. We haven't quite finalized
14 that.

15 MR. BERUBE: It's still a draft and we hope to
16 finalize it very soon, I would say in the next few weeks, and
17 provide that to you.

18 MR. KOUPAL: Okay, I think I have just one more
19 question. How did you weight the -- this may be a multi-part
20 question.

21 How did you weight the soak period occurrences
22 using your -- I assumed you used the -- well actually was the
23 60 minute soak the only soak point you used to represent the
24 range of intermediate soak operations? And if so, how did

1 you weight that?

2 MR. DARLINGTON: Do you mean for the LEV data or
3 for your renewing your Tier 1 analysis?

4 MR. KOUPAL: In your analysis -- for the LEV data.
5 In your analysis you tested 10 minutes, you tested 60 minutes
6 and you tested --

7 MR. DARLINGTON: (Interposing) Oh, there were
8 other cars. There were 2 cars that were tested over the full
9 range of soak. So, like 10, 20, 30, 45, 60, 120.

10 MR. KOUPAL: Okay.

11 MR. DARLINGTON: So we used the actual data there.

12 MR. KOUPAL: Okay, for the vehicles that you
13 didn't do that level of testing on, what did you use for
14 weighting factors, or did you -- did you try to project out?

15 MR. DARLINGTON: For the different technologies,
16 or for the profile of what their emissions would look like.

17 MR. KOUPAL: For the profile.

18 MR. DARLINGTON: I think we -- we took the 10 and
19 60 degree levels and corrected them to where these other ones
20 were at the intermediate soak levels.

21 MR. KOUPAL: Okay, and just as a clarification,
22 you used the in-use start driving proportion of 24 percent,
23 but that was applied to the 505, correct?

24 MR. DARLINGTON: No, we used the 505 results

1 directly. And that's why I'm saying we need to go back and
2 look at the difference between the 505 cycle and the STO1.

3 MR. KOUPAL: Right, so the 505 was weighted --

4 MR. DARLINGTON: (Interposing) Have the --
5 running -- hot running, driving in it.

6 MR. KOUPAL: It was weight with the 24 percent in-
7 use start driving occurrence?

8 MR. DARLINGTON: Yes, yes.

9 MR. KOUPAL: Okay, thanks.

10 MR. GERMAN: Okay.

11 MR. ROUSSEL: I'd like to add one comment. Tom
12 touched upon it, but in the analysis that have been presented
13 here today we used EPA costs. And in our final comments, and
14 hopefully before our final comments, we have an issue with
15 the cost that EPA has projected for intermediate soaks A/C
16 operation and USO6. Just wanted to emphasize that point
17 again.

18 MR. DARLINGTON: All right, now we'll move on to
19 the air conditioning emission benefits and cost
20 effectiveness.

21 AIR CONDITIONING EMISSION BENEFITS AND COST EFFECTIVENESS

22 BY MR. DARLINGTON

23 MR. DARLINGTON: We'll look at the EPA
24 methodology. We'll look at the areas where revisions appear

1 appropriate, and finally we'll look at revised emission

2 benefits and cost effectiveness.

3 EPA Methodology was to use testing from ACR, AC

4 Rochester testing program, with full simulation of climatic

5 conditions using cold and hot FTPs, early Tier 1 vehicles.

6 And this is a key point here, worse case ozone conditions, 95

7 degrees ambient, 40 percent relative humidity, 870 watts per

8 meter square of solar load; and 135 degree pavement.

9 Is a straight average of all test results with and

10 without A/C on, including repeat tests; sometimes an average

11 of each vehicle's average emissions.

12 Now we have a number of areas for improvement

13 here, first of all. And this first one is really kind of

14 minor and I think some of it was taken care of. But

15 basically we would recommend average repeat test for each

16 vehicle prior to averaging vehicle results.

17 There were 3 tests on Grand Prix with A/C on, due

18 to change in driver, relative to other A/C on/off tests. And

19 we believe that those -- each of the vehicles should be

20 averaged first and then all of the vehicles should be

21 averaged.

22 The second point here is probably the most

23 important one. The concern here is that what is used as an

24 average high ozone day conditions instead of worse case. We

1 think we a daily high temperature and solar loading. We
2 think you ought to model the benefits that occurs over
3 driving in the entire range of temperatures, and we believe
4 some modifications are needed to the A/C usage factor.

5 Finally, similar to the previous presentation, we
6 think you should consider ozone nonattainment area VMT. It
7 should be don on post-1998 Tier 1 emission levels; and we
8 also ought to evaluate a LEV scenario in addition to post '98
9 Tier 1 vehicles.

10 Use of worse case versus average climatic
11 conditions. EPA used same worse case climatic conditions for
12 proposed test procedure and the emission benefits. Some
13 situations warrant a worse case test procedure, for example
14 when emissions increase dramatically after a threshold is
15 exceeded. However there's currently no evidence that air
16 conditioning emissions, controlled or uncontrolled, increase
17 dramatically after exceeding a climatic threshold.

18 And I guess the comparison here is evaporative
19 emissions. Evaporative emissions at high RVPs or after the
20 canister fills up, there is a threshold and emissions go up
21 quite a bit. But there currently is no evidence that that
22 happens with the air conditioning and NOx emissions.

23 Third point: Emission benefits should be
24 estimated using the conditions which will exist in

1 the relevant geographic areas. Use of a more average high
2 ozone test procedure might be considered here.

3 Example, again, enhanced evap test procedure and
4 in-use emissions. There's a steep increase in emissions
5 after the canister capacity is exceeded, used to justify the
6 3-day diurnal at 72 to 96 degrees F. However MOBILE5 only
7 uses a 3-day diurnal emissions for small fraction of actual
8 soaks, using temperature range appropriate for that area.

9 In terms of the ozone nonattainment areas and the
10 climate, EPA evaluated 44 areas' average daily high
11 temperature on ozone violation days from 1988 to '92, and
12 found that the 90th percentile high temperature was 95
13 degrees F.

14 Nearly all of the 44 areas are in California or
15 the OTR, which may be (unaffected by this rule, or will be in
16 attainment prior to, or by 1996, per the Clean Air Act.

17 Only 7 serious and severe ozone areas exist
18 outside California and ozone transport region; and we've
19 shown their average maximum daily temperatures for high ozone
20 days right here. The population weighted average is 88.8
21 degrees.

22 So a final point, the average high temperature of
23 88 degrees still considers temperatures existing on high
24 ozone days, but eliminates those areas not needing the rule's

1 emission reductions. I'll leave that up there for just a
2 minute.

3 In as much as this part of the requirement may
4 apply also to California, if they opt into this -- or keep
5 it, don't opt out; and the OTR has it; we re-did this
6 analysis for the average maximum daily temperatures including
7 California and OTR, and the change in temperature here was
8 only a couple of 10ths. It was 88.6 instead of 88.8.

9 Now in relative humidity EPA based the 40 percent
10 relative humidity for the ACR program on regression analysis
11 of high ozone day humidities and temperatures.

12 Figure 2 of A/C tech report shows relative
13 humidity equals about 29 percent at 95 degrees F, and not 37
14 percent. And I think I have a chart on that here. Here's
15 the chart of relative humidity on the Y axis maximum daily
16 temperature on the X axis, and at 95 degrees you see the data
17 is about 29 percent instead of 40 percent.

18 At 89 degrees F Figure 2 shows relative humidity
19 maybe equals around 45, 47, 48 percent, and that the
20 population weighted relative humidity for serious and severe
21 ozone areas outside CA/OTR is 47 percent.

22 Relative humidity for ACR test program was too
23 high for 95 degrees test program, and slightly low for a
24 more reasonable 88 to 89 degrees.

1 Now on the use of daily high temperature and peak
2 solar loads, EPA assumed that all VMT would occur at the
3 daily high temperature and at the peak solar load, high noon.
4 Emission benefits should be determined using a VMT weighted
5 average temperature and solar load.

6 Using a typical diurnal range of 22 degrees F, a
7 VMT weighted temperature is roughly 80 to 82 degrees --
8 average for solar load around 500 watts per meter square.
9 And I think I also have a chart on that solar load.

10 Now what was used was the very peak solar load to
11 represent driving over the entire range of conditions.
12 Clearly in the morning you're not going to have that kind of
13 solar load, nor are you in the later afternoon.

14 Now to turn to A/C use on high ozone days. EPA
15 performed survey of A/C usage during 90 to 100 F days in
16 Phoenix. The result was it appears as though there was 77
17 percent usage with the air conditioning compressor on 79
18 percent of time when the A/C switch was on.

19 Now we haven't gotten the data on this, so it's
20 unclear to us whether the 77 percent usage was based on time,
21 mileage or trips. There's no details of survey procedures,
22 nor raw data yet published, so we haven't been able to
23 analyze that, and it's a fairly important factor. Air
24 conditioning usage is likely linked to daily high

1 temperatures, also likely higher at mid-day than during early
2 day or late evening. A lack of the study documentation
3 prevents any technical evaluation of results and
4 interpolation to lower temperatures.

5 We have a crude estimate of A/C usage of 53
6 percent, for a daily high of 88.8; assuming zero A/C
7 usage at 75 degrees F, and a linear relationship with
8 temperature.

9 Now you might argue that people, you know, 20
10 percent use it at 75 degrees F, or something of that nature,
11 and get a different result; but as I said, this is a crude
12 estimate.

13 When used with ACR-like data, both ambient and
14 temperature and A/C usage should be adjusted, since effect of
15 temperature on A/C compressor load is accurately simulated
16 during the test. And viewing this from a practical
17 perspective, lower peak temperatures mean that the A/C
18 compressor is operating less frequently while the A/C switch
19 is on, and the A/C switch is on less because a greater
20 percentage of driving occurs at ambient temperatures below
21 those when drivers use A/C.

22 So on an adjustment for average high ozone conditions,
23 ACR-like emission data only available at one very worse case
24 set of climatic conditions. Data over proposed EPA test is

1 available at 75 and 95 degrees.

2 However there are problems with using proposed EPA
3 test data to interpolate the effect of average versus worse
4 case climatic conditions for three reasons: Ambient
5 temperature is only parameter changing. Humidity is constant
6 and the solar load and pavement temperature implied at best
7 in EPA tests.

8 The tests with driver window down unlikely to
9 accurately simulate effect of ambient temperature; thirdly
10 the correlation between EPA 95 degree data and ACR data was
11 poor. EPA's comparison concluding otherwise, included
12 vehicles not tested at both facilities, and ignored large
13 differences in emission measurements with both the A/C on and
14 off.

15 Our most technically sound conclusion is that in-
16 use effect of A/C usage cannot currently be estimated. In-
17 use emissions are only known at the single set of ambient
18 conditions, simulated in the ACR test program.

19 If such an estimate must be made, we could
20 interpolate 75 and 95 degree A/C effect using EPA data to
21 determine an 81 degree F effect relative to 95 degree effect;
22 and apply the percent to ACR test results.

23 Reviewing the EPA comparison of proposed test
24 procedure to ACR -- the EPA comparison presented in Table 11

1 of A/C tech report.

2 Two points: The EPA finding of equivalency based
3 on the average of the absolute differences between A/C off
4 and on emissions for 7 vehicles. The averages include two
5 very different Astro vans, one in ACR and the other in the
6 EPA program, with A/C off emissions; almost a factor of 3
7 apart.

8 Without the Astro, emissions with A/C off were 50
9 percent higher with the EPA test than during ACR. One
10 vehicle's emissions differed by a factor of 3. EPA measured
11 A/C on emissions were 30 percent higher than ACR, A/C on,
12 emissions.

13 Given very poor correlation between either A/C off
14 or A/C on -- emissions between the ACR and EPA -- it's
15 technically inappropriate to compare average difference
16 between A/C off and A/C on emissions.

17 Turning to NO_x, from the EPA 75-95 degree test
18 program, A/C related NO_x increase at 75 degree F is only 1/3
19 that at 95 degrees. And interpolating to 81 degrees, the
20 effect is 53 percent that at 95 degrees. The total ACR NO_x
21 effect is .182 grams per mile from the EPA -- the average of
22 8 vehicles. EPA shows this figure to be .185 in its A/C
23 technical report, but used .2 grams per mile in its cost
24 effectiveness analysis. Exclusion of Astro van with central

1 fuel injection would reduce the .182 gram per mile NOx A/C
2 effect to .148.

3 Now when you apply both of the 53 percent factors
4 to this it would yields an in-use uncontrolled A/C effect of
5 .051 grams per mile NOx.

6 EPA assumed that 75 percent of the NOx increase
7 was controllable without any hardware changes. Using the
8 same figure here produces a net NOx reduction of .038 grams
9 per mile. And this is a 74 percent reduction from EPA's
10 estimate of .15.

11 Now on non-methane hydrocarbons and the
12 temperature adjustment the RIA shows an A/C NMHC benefit of
13 .012. Technical report states that the A/C non-methane
14 hydrocarbon effect was .011 over Bags 2 and 3; and that this
15 is the best measure of the in-use emissions impact.

16 Appendix III of the report shows that the
17 difference is only .01, indicating that round off on A/C off
18 and A/C on levels led to an increase of .011. Appendix III
19 includes the third test of the Grand Prix with the A/C on,
20 which used a different driver. Excluding this data yields an
21 A/C NMHC effect of .01, with or without round off.

22 Averaging EPA 75 and 95 degree test data contained
23 in the appendix yielded the following results: Applying the
24 same methodology to NMHC as NOx, the A/C NMHC effect at 81

1 degrees F is zero. Thus, until ACR-like data are available
2 at more representative test conditions, no NMHC benefit
3 should be claimed for A/C control.

4 As EPA included the A/C related non-methane
5 hydrocarbon and carbon monoxide benefits in its US06 cost
6 effectiveness calculation, this has no effect on EPA's A/C
7 cost effectiveness analysis, but does impact the US06
8 analysis.

9 Turning now to the CO Benefits, EPA claimed a .30
10 gram per mile benefit related to A/C control. While the need
11 for additional CO control in the winter is highly
12 questionable, there is little or no need for CO control in
13 the summer when A/C is used. Therefore no A/C related CO
14 benefit should be used in either the US06 or A/C cost
15 effectiveness analysis.

16 On VMT in ozone nonattainment areas, analysis
17 presented as part of the intermediate soak comments showed
18 that serious and severe ozone nonattainment areas VMT
19 represented only 11 percent of VMT outside of California and
20 the OTR. All but one of these areas had requested a NOx
21 waiver from EPA, exempting them from the Clean Air Act
22 mandated NOx requirements associated with enhanced I/M
23 transportation or conformity, new source review and RACT.
24 Excluding these areas, as we saw earlier, reduces the VMT in

1 serious and severe areas to 1.8 percent.

2 If the OTC adopts the 49 state LEV program and EPA
3 and CARB agree on a single A/C requirement, then non-
4 attainment VMT would be 30 percent including areas requesting
5 a NOx waiver, and 24 percent without these areas.

6 As I mentioned earlier, the population weighted
7 average temperature and relative humidity do not change
8 substantially. However, except for a fraction of vehicles
9 producing over a year or two, all vehicles affected by the
10 A/C requirement would be LEVs, which could have dramatically
11 smaller A/C effects due to their need for very tight fuel
12 control.

13 Turning now to the technical feasibility and
14 emission benefit, EPA's cost of control is based entirely on
15 recalibration. There is no new hardware. The feasibility
16 analysis partially dependent on complete changeover to
17 sequential PFI, absent this rule, and elimination of power
18 enrichment due to the US06 standard. Sequential PFI allows
19 tighter air/fuel control, enhancing ability to maintain
20 catalyst efficiency over varying loads and speeds.
21 Elimination of the enrichment increases engine out
22 significantly.

23 Absent revised FTP rule, sequential PFI should
24 substantially reduce the A/C related NOx increase.

1 On the third point, while 8 vehicles used to
2 estimate A/C emission effects met Tier 1 standards, only one
3 had sequential PFI; 2 vehicles had simultaneous double-fire
4 systems, which attain a part of the sequential PFI benefits,
5 but relying on just on 3 vehicles to base the benefits of an
6 emission standards is unsound.

7 EPA performed no testing of vehicles with these or
8 other control techniques which would aid in assessing impact
9 of technologies already being applied for other purposes.
10 Thus we believe it's currently impossible to project emission
11 benefits for 1999, and later, in Tier 1 technology.

12 Looking at the cost of A/C emissions control,
13 EPA estimated the cost to be \$1.23 per vehicle. The EPA cost
14 estimate includes a one time 10 million cost for A/C test
15 facilities, and a one time 112 million cost for A/C
16 standard's share of recertification, redesign and new
17 facilities for all three aspects of revised FTP rule.

18 The technical feasibility analysis mentions
19 improved air/fuel ratio control, increased EGR, or retarded
20 spark timing at high load; shifting A/C compressor usage to
21 lower load points, higher catalyst noble metal loading, but
22 included no hardware cost or fuel economy penalty.

23 EPA found a 12 percent reduction in the A/C NOx
24 impact by substituting second by second emissions with A/C

1 off, for A/C on emissions, at high load points to simulate
2 impact of shifting an A/C compressor load. Concern with that
3 is the EPA never added back the compressor load at lower load
4 points, thus compressor was not shifted, but was reduced.
5 That assumes no transient emissions impact of rapidly
6 shifting compressor on and off.

7 Now looking at revised cost effectiveness of
8 air conditioning control. We used the following assumptions:
9 We assumed the EPA's \$1.23 per vehicle cost. We used that
10 directly, and manufacturers have issues with this cost.
11 The conversion of the Tier 1 fleet to sequential fuel
12 injection will not reduce the uncontrolled A/C NOx emissions,
13 and that's likely to happen with sequential fuel injection.

14 Looking at the cost effectiveness, EPA's cost
15 effectiveness for all areas is \$144 a ton. Our analysis,
16 including or excluding the Astro, which was tested -- two
17 different Astros tested at ACR and EPA (phonetic), was
18 somewhere between \$3300 and \$4000 a ton. In areas of the 37
19 states that include the population in those areas --
20 requesting NOx waivers -- if you exclude those areas
21 requesting NOx waivers, then the cost effectiveness is over
22 \$20,000 a ton.

23 Costs only have to only increase to \$1.86 per
24 vehicle for even the lowest figure to exceed \$5000 per ton

1 NOx, which EPA used to limit its RFG NOx standard. Any
2 reduction associated with sequential PFI only reduces this
3 cost limit a little further. Exclusion of Astro van with
4 central fuel injection reduces the .182 to .148. And the
5 Intrepid with sequential PFI showed an A/C effect of only
6 .075 -- and that's at 95 degrees. So if you take that down
7 to something more reasonable, EMT weighted, then it'd be
8 lower.

9 In summary we believe, again, like the
10 intermediate soak, benefits should be revised. I don't
11 believe there's an HC -- or an HC or CO benefit has been
12 demonstrated.

13 The NOx benefit should not be extrapolated from
14 test data at the most extreme conditions. Use more realistic
15 temperatures in VMT weighting. A problem in doing this is
16 there are very little test data at lower temperatures to make
17 good adjustments.

18 We believe you should do a nonattainment analysis
19 in the post 2000 timeframe. And then finally, like the
20 intermediate soak, we all ought to do a 1999 Tier I/LEV/Tier
21 2 type analysis.

22 Now the cost effectiveness of A/C controls is
23 currently marginal compared to other strategies, even with
24 EPA's current cost estimate. With slightly higher costs

1 these could exceed the cost effectiveness of other strategies
2 which EPA has rejected in the past because of cost
3 effectiveness.

4 QUESTIONS AND ANSWERS

5 MR. GERMAN: A couple of questions.

6 Starting on Page 10 and afterwards, you started
7 using an 81 degree Fahrenheit figure. I was wondering where
8 that came from, because your earlier analysis, I think, was
9 88.

10 MR. DARLINGTON: The 88 was an average of all the
11 maximums on ozone days. It wasn't a 90th percentile, which
12 you used, it was an average of the maximums.

13 MR. GERMAN: Right.

14 MR. DARLINGTON: The 81 degrees is kind of a VMT
15 weighted -- what temperature. Not all cars travel at the
16 maximum temperature of the day. So if you kind of VMT weight
17 -- and this is a rough estimate. If you look at cars that go
18 out in the morning, for example, they're not going out at 88
19 degrees, they're going out at some lower temperature. And
20 you look at a VMT weighting of it, that's where the 81
21 degrees comes from.

22 MR. GERMAN: Okay, so I assume you got, like,
23 hourly VMT data?

24 MR. DARLINGTON: Right. I mean it's available

1 from two sources. One would be obviously the
2 Baltimore/Spokane data. Another one would be there's a
3 distribution of VMT that's used to select an exhaust
4 temperature correction factor from daily low and daily high
5 data in MOBILE5a. So there's a VMT distribution in
6 MOBILE5a that does the same thing basically.

7 MR. MARKEY: Which one did you use?

8 MR. DARLINGTON: Pardon me?

9 MR. MARKEY: You said there's two possibilities?

10 MR. DARLINGTON: Right.

11 MR. MARKEY: Which one did you use?

12 MR. DARLINGTON: I'm kind of pulling out of the
13 air from experience. I know that the daily high -- the BMT
14 weighted temperature for a low and a high is about two-thirds
15 of the way up. And so I just use a factor of two-thirds. It
16 could be 80, it could be 79, it could be 83. I don't know.
17 It's somewhere in there.

18 MR. MARKEY: And that's based on the MOBILE5?

19 MR. DARLINGTON: Yes.

20 MR. GERMAN: Now on Page 12 you applied two 53
21 percent weighting factors to the emission results. Why did
22 you apply two different ones?

23 MR. DARLINGTON: Because -- do we have the same
24 Page 12?

1 MR. GERMAN: The top says, "AC NOx Effect

2 Temperature Adjustment.

3 MR. MARKEY: Third bullet down.

4 MR. DARLINGTON: Okay, I've got the page. Yes, go

5 back to Page 9, if you would? Because at the bottom of that,

6 (Reading) "We believe both ambient temperature and A/C usage

7 should be adjusted." And it comes about here.

8 In one sense you've got a temperature adjustment,

9 in another sense you've got -- you know, you've got a A/C

10 usage adjustment when the air conditioner is on in the

11 vehicle all the time. And then at lower temperatures there's

12 less likelihood for a lot of vehicles for the A/C even to be

13 on. So the compressor can't be on when the A/C's not on.

14 And so the 53 percent is both of those factors. It

15 incorporates the lower temperatures, the 95 degrees and the

16 fact that at lower temperatures many people don't even turn

17 the air conditioner on. Some portion of them.

18 MR. GERMAN: I guess it's -- I think that they're

19 interrelated, I guess, is my concern, is that the lower

20 temperatures are also going to affect the usage right off the

21 bat. So it seems to me there's some double counting involved

22 there.

23 MR. DARLINGTON: I think the key here is to go

24 back to your -- wherever your A/C -- whatever your A/C data

1 is. And if we had that we could analyze, we could look at
2 the Phoenix data and determine what the usage is at 95
3 degrees. But still, beyond that, when you start cranking
4 down to 85 degrees you have to incorporate two factors.

5 One, the A/C compressor's going to be on less even
6 if every vehicle in the fleet had the A/C on. But the second
7 factor is that a lot of those vehicles won't even have the
8 A/C on. So both of those factors have to be taken into
9 account.

10 MR. GERMAN: Yes, but basically it says, is that
11 on average the compressor is actually only on -- what does it
12 work out to be, 25 percent of the time, which -- it seems
13 awfully low.

14 The other thing I wanted to ask you about is, on
15 Page 12, after you apply your adjustments and come out to
16 .038 grams per mile, you say this is a 74 percent reduction
17 from EPA's estimate of 0.15 gram per mile?

18 MR. DARLINGTON: Yes.

19 MR. GERMAN: If I recall correctly we estimated
20 .091 grams per mile, because we applied a 61 percent
21 adjustment of our own to that .15 figure.

22 MR. DARLINGTON: I don't have Appendix A here with
23 me. If I did I could verify that, but I'll take that on
24 faith.

1 MR. GERMAN: I guess my concern is that if you
2 were actually "ratioing" your number to our number when you
3 did your cost benefit?

4 MR. DARLINGTON: No, no. We're just using the
5 .038 directly.

6 MR. GERMAN: Okay.

7 MR. DARLINGTON: But I'll look at that. I will.

8 MR. MARKEY: Given the cooperative efforts that
9 we've had in the past, and particularly limited facilities
10 for the testing in a full environmental chamber, Harold, you
11 didn't happen to do any testing at 88 degrees of an A/C? And
12 do you have any plans?

13 MR. HASKEW: No, we don't have any of that data.

14 MR. MARKEY: Do you have any plans, or do you
15 think it's worth pursuing and looking at that to try to do a
16 better quantification of the in-use benefits?

17 MR. HASKEW: Well, I still haven't recovered from
18 all the chits I had to burn to get that original test time.
19 I am still held in great disfavor. And while we're talking
20 about that, I took a lot of abuse from knowledgeable people
21 on air conditioning, that a 40 percent relative humidity at
22 95 degrees was an inappropriate number.

23 And I told them that that came from honest, solid
24 data from EPA, which was my understanding. And then in the

1 technical document I believe that was the graph you showed
2 Tom -- I believed, if I'm reading that right, it would say
3 that 30 degrees relative humidity at 95 is a more appropriate
4 choice. Is that true? That's a large issue in air
5 conditioning load.

6 Is 30 percent relative and 95 the more appropriate
7 value from EPA's own data?

8 MR. FRENCH: Well, I think I'll address that just
9 briefly. That is an issue that Tom had raised with us
10 earlier, and that is something that we will need to go back
11 and look at.

12 But at the time when we were working together to
13 establish those conditions I think we did end up agreeing on
14 those. And we may need to revisit that, but let's just leave
15 it at that for now.

16 MR. HASKEW: Well, again, this data, Tom, is from
17 the -- from EPA's A/C's technical report. I mean this is
18 your data, if I'm reading it right. Is that so? And it
19 looks like we just kind of misread the 90 and the 95 degree
20 data.

21 MR. MARKEY: I guess -- in terms of saying the
22 parameters for the test program, it was clearly a cooperative
23 effort. We were working hand in hand with the same data to
24 determine that. And like Rob said, you know, maybe we need

1 to reevaluate this, but it's clearly good faith on both sides
2 when we determine what the test schedule should be.

3 MR. HASKEW: Could you answer the original question about the
4 possibilities of additional testing at the lower temperature
5 and potentially revised humidity?

6 MR. HASKEW: I think especially if the 95 degrees
7 at 30 were part of the reconsideration I could certainly use
8 that as a wedge to try and get facilities.

9 MR. GERMAN: For our court reporter, this is
10 Elbert Bontekoe from EPA. He did a lot of the work on the
11 air conditioning.

12 MR. BONTEKOE: The chart that was put up there has
13 a small technical error in it. The data was not averaged by
14 city first, but was put in with unequal ratings for the
15 cities. When it's averaged by cities first the numbers that
16 we had reported at the ad hoc panel are right. That's 40
17 percent.

18 MR. DARLINGTON: Well, okay, It would be good to
19 see that analysis in the tech report or in the docket or
20 somewhere -- it may be good for the docket, I don't know.

21 MR. BONTEKOE: We'll perform the analysis again
22 and put the information correctly in the docket.

23 MR. HASKEW: Jim, I tried to qualify, but I think
24 I would certainly feel justified in going back and trying to

1 get resources available to do additional testing. This is a
2 bad time of year because this is when we are using that
3 facility the most. But it's certainly worth talking about.

4 MR. CULLEN: On that same issue, you've raised the
5 lack of data in the LEV realm, and that may be a hole -- the
6 A/C effect in the LEV area -- may be a hole you want to think
7 about trying to fill somehow.

8 MR. GERMAN: Can you repeat that for the court
9 reporter, Kevin?

10 MR. HASKEW: Well, in addition, we brought in data
11 on 5 Tier 1 vehicles, Kevin? That's the new test program?
12 So we've got data that we presented yesterday that we will
13 share with you soonest, that is on Tier 1, with appropriately
14 aged hardware.

15 A VOICE: I think -- in the -- I don't know where
16 -- this LEV data, but I think we're going to try to at least
17 make some attempt when we put together the technical report
18 backing this up, to look at what the effect of the type of
19 analysis would be in a Tier 2 type LEV world, making some
20 assumptions just to try to shed some light in that area.

21 MR. FRENCH: I have another question here about
22 the correlation between the EPA data and the A/C Rochester
23 data. On Page 10 you state that that correlation was poor,
24 and I assume you're speaking about an emissions result

1 correlation.

2 My recollection at the time was -- and maybe you
3 can address this -- was that we did additionally look at the
4 loads experienced by the vehicles and found a fairly high
5 degree of correlation there.

6 MR. DARLINGTON: Yes, let me put this chart up. I
7 haven't reviewed the loads. Did you also look at fuel
8 economy? I can't remember. There were a number of things.

9 This chart shows the comparison, the ACR data and
10 the EPA data. And if you look at the very bottom, where it
11 says "average", on minus off, you notice that for ACR data it
12 looked like it's .185 grams per mile. And on versus off for
13 the EPA data is .201.

14 So you say, "oh, that looks pretty good." But
15 then you go up and look at the Astro van and the Astro van
16 tested at ACR and it was a different van than tested at EPA.
17 The reason those two numbers at the bottom look so good is
18 because these were two -- well, there were two different vans
19 and the one tested at ACR was almost a factor of 3 higher
20 than the one tested at EPA.

21 And so it's just fortuitous that this worked out
22 on the averages to have the same effect at 95 degrees. If
23 you take that -- if you say, "okay, let's take the Astro out
24 because these were two different vehicles and they had

1 obviously different emission levels," then you come to a
2 different conclusion about whether or not the correlation is
3 there at 95 degrees.

4 And, no, I did not look at the loads, but, you
5 know what we're basing these emission benefits on are the
6 emissions, not the loads. And I don't -- you know, without
7 that Astro there isn't a lot there to correlate, there just
8 isn't enough.

9 MR. GERMAN: I think we were looking at the
10 correlation just based upon the increase --

11 MR. DARLINGTON: (Interposing) Right --

12 MR. GERMAN: -- where you turn the air
13 conditioning on --

14 (Simultaneous voices)

15 MR. DARLINGTON: -- that's what I said --

16 MR. GERMAN: -- that correlates pretty well on
17 most of the vehicles --

18 MR. DARLINGTON: -- pardon me?

19 MR. GERMAN: That correlates pretty well on most
20 of the vehicles, if you just look at what the increase was
21 and not worry about the base line.

22 MR. DARLINGTON: Right, but the average increase.

23 That's what I'm saying is let's -- all right, if that's the
24 case, let's take the Astro out and compute those averages

1 then with the other vehicles.

2 MR. GERMAN: I mean the average increase is going
3 to be almost identical.

4 MR. DARLINGTON: Okay, fine.

5 MR. MC CARGAR: Tom, are you saying it that isn't?

6 I mean I guess it isn't clear to me that if you take out one
7 vehicle that's got a --?

8 MR. DARLINGTON: It changes the .185 on minus off
9 for the ACR data and makes it a lower number.

10 MR. GERMAN: By removing it from the EPA data set
11 also makes --

12 (Simultaneous voices)

13 MR. MC CARGAR: -- the same thing --

14 MR. GERMAN: -- the .201 lower.

15 MR. DARLINGTON: Right.

16 MR. MC CARGAR: So let's -- does it differ?

17 MR. GERMAN: Okay. Any more questions?

18 (No response)

19 MR. GERMAN: Okay, we've reached another logistic
20 point. We can either take a 15 minute break and then take a
21 lunch break later, or just try to push on to the end, or
22 perhaps another possibility just to continue until noon and
23 take a lunch break at noon.

24 (Voices out of microphone range)

1 MR. GERMAN: Continue on?

2 MR. DARLINGTON: Okay, we'll move on to US06 and
3 the emission benefits and cost affecting it.

4 AGGRESSIVE DRIVING (US06) REQUIREMENTS

5 BY TOM DARLINGTON

6 MR. DARLINGTON: The first chart, I want to review
7 the EPA methodology for direct US06 benefits, review of EPA
8 A/C related US06 benefits -- we've already kind of touched on
9 this; look at the relationship between EPA's technical
10 feasibility analysis and projected emission benefits; look at
11 some revised emission benefits and cost effectiveness; and
12 finally look at the composite standard and US06 weighting
13 factors.

14 Now on US06 benefits EPA combined the emission
15 reductions related to control over the US06 cycle and NMHC
16d CO reductions from the A/C test to estimate the benefits
17 associated with the US06 standard.

18 A/C related NMHC and CO benefits were combined
19 with the direct US06 benefits because EPA believed that
20 eliminating enrichment over the US06 cycle would eliminate
21 the A/C related NMHC and CO effects, as well.

22 And we'll look at the derivation of these two sets
23 of emission benefits separately. For the direct US06
24 benefits EPA based the direct benefits on hot stabilized

1 testing of 8 Tier 0 vehicles over ST01, start cycle; REM,
2 which was the remnant cycle; REP05 and FTP. And I've shown
3 these different emission benefits.

4 Here the first line shows hot FTP, the second line
5 shows the in-use cycles, ST, REM and REP, all kind of
6 weighted together with EPA's weighting factors. And then you
7 have the difference in US06 benefits and then the control's
8 assumed.

9 EPA derived its proposed composite standard
10 assuming that NMHC over US06 would be held to Bag 2 levels,
11 while US06 CO and NOx emissions would be held to full FTP
12 levels. No explanation could be found in the NPRM or the
13 RIA or the technical support document, or the technical
14 report on aggressive driving, on how the US06 benefits were
15 derived from the emission test results.

16 The EPA methodology for direct US06 benefits, EPA
17 assumed that basing the US06 NMHC on Bag 2 would eliminate
18 all of the excess emissions of the representative in-use
19 cycles relative to the hot FTP. Since US06 CO and NOx
20 emissions were only controlled to full FTP levels, EPA
21 reduced the benefits to 75 percent of the excess.

22 We believe a more complete analysis is needed to
23 reasonably estimate the in-use emissions benefits of
24 controlling US06 emissions. You must establish relationship

1 between US06 and REP05, both with a baseline, and with full
2 set of controls, ST01 and REM01, which is not used in the
3 SFTP.

4 A key factor here is the demonstration that any
5 emission reductions over ST01 and REM must occur with the
6 US06 reductions. We think this is to be done for post 98
7 Tier 1, LEV, Tier 2 type vehicles.

8 While EPA often eliminates older Tier 0 or 1
9 technology in their technical feasibility evaluations, this
10 does not appear to have been done in calculating baseline
11 emissions. When advanced technologies such as sequential
12 fuel injection are assumed by EPA to be present on all future
13 vehicles in order to facilitate their feasibility, their
14 impact must also be included in the baseline.

15 Now a preliminary evaluation of EPA's NMHC
16 benefits, EPA's estimates for NMHC benefits appear to be the
17 most reasonable of the 3 pollutants. The US06 emissions
18 appear to be roughly a factor of 2 higher than REP05
19 emissions, and Bag 2 levels are generally only slightly
20 higher than hot FTP levels, thus reducing US06 emissions to
21 Bag 2 levels should reduce REP05 levels to hot FTP levels,
22 which is implicitly assumed in EPA's benefit estimate.

23 In fact, this level of control appears to go
24 beyond that needed to reduce REP05 emissions to baseline hot

1 FTP levels. And the reason here is because the US06 is such
2 a more severe cycle than REPO5.

3 More questionable is EPA's assumption that US06
4 controls will eliminate the difference between ST01 and REM
5 emissions relative to the hot FTP.

6 Per the proposal, ST01 emissions must be reduced
7 to Bag 3 levels. However there's no analysis that ST01
8 emissions, with A/C on, could meet Bag 3 levels. Thus EPA's
9 REP05-related NMHC benefits appear sound, but the ST01 and
10 REM-related benefits are more questionable.

11 Now on US06 NOx and CO we could find no basis for
12 the 75 percent reductions in excess emissions. Preliminary
13 estimate of US06 NOx benefits was made using both the AAMA
14 and EPA databases on aggressive driving. The relationship
15 between US06 and REP05 was developed from the AAMA data.
16 US06 NOx levels were found to be about 10 percent greater
17 than those over REP05. Applying this to the EPA REP05 NOx
18 level yields a US06 baseline of .311 grams per mile, which is
19 reduced to the full FTP level of .278.

20 We're using the standards technique that you have
21 proposed to develop the emissions benefit here. The .033
22 grams per mile US06 reduction translates into a .03 reduction
23 over REP05, or 11 percent.

24 Applying that 11 percent to the EPA in-use NOx

1 level of .273 yields a reduction of .029 grams per mile,
2 assuming all three in-use cycles' emissions are reduced.
3 Other methodologies may yield different results,
4 but the bottom line remains that the data are insufficient to
5 accurately estimate the in-use benefit of US06 based emission
6 control.

7 No rough CO benefit was derived, as no
8 environmental need for post-1998 CO reductions appears to
9 exist, as we discussed earlier.

10 On NMHC and CO these projected emission benefits
11 were reviewed in detail in the presentation on A/C control.

12 It appears doubtful that any NMHC emission
13 increases are associated with A/C use at temperatures typical
14 of high ozone days in those areas likely to still need these
15 emission reductions. No CO emission credit should be taken,
16 as ambient CO is not a problem in the summer, when A/C is
17 used, but in the winter. Thus it appears that no A/C related
18 emission benefits should be incorporated into the US06
19 analysis.

20 Looking at the projected technology in US06 NMHC
21 and CO, EPA's costs assume that elimination of commanded
22 enrichment, use of sequential PFI, and recalibration will
23 enable compliance with US06 standards for non-methanes,
24 hydrocarbons, CO and NOx.

1 Regarding NMHC, US06 emissions with stoich chips
2 are less than Bag 2 emissions with production chips on all
3 but one vehicle in the AAMA test program. Thus, assuming the
4 ability to completely eliminate commanded enrichment, the
5 NMHC reductions assumed appear feasible.

6 One problem apparently not addressed by EPA in
7 deriving the composite standard, is the fact that variability
8 is very high on the US06 cycle and a larger margin of safety
9 is needed to maintain confidence in certification and in-use
10 compliance.

11 The situation is similar for CO in that all but
12 three vehicles showed stoichiometric US06 NOx emissions below
13 their full FTP levels.

14 Thus, ignoring other issues surrounding the
15 complete elimination of commanded enrichment, the US06 HC and
16 CO emission reductions associated with the assumed
17 technologies, appear reasonable.

18 Turning to NOx, the US06 technical feasibility
19 analysis for NOx is more complex, since eliminating
20 enrichment increases engine out and tailpipe NOx emissions
21 substantially. Only one vehicle -- and I'm making my
22 comments here based on what was in the data, not what we saw
23 yesterday. I mean some of this might, you know, we need to
24 take into account what Harold presented yesterday, and Kevin.

1 Only one vehicle had stoich US06 NOx emissions
2 below its full FTP levels, and this vehicle had extremely
3 high US06 NMHC emissions; and EPA excluded it from its NMHC
4 analysis due to its older technology.

5 EPA assumed that the US06 NOx emissions could be
6 reduced through tighter air/fuel ratio control and
7 recalibration. However, no data is presented demonstrating
8 this ability.

9 One vehicle showed very high catalytic NOx
10 conversion over US06 relative to Bag 2, and EPA postulated
11 that all vehicles could be made to do this with no additional
12 hardware. EPA did not compare the control technology of this
13 vehicle to the others in the test program or the remainder of
14 the fleet. Absent a clear comparison that this vehicle's
15 control are no more advanced or costly than the rest of the
16 fleet's, and that conversion of the fleet to its technology
17 is simple and inexpensive, the projection that US06 NOx
18 levels can be reduced to full FTP levels has little basis at
19 this point.

20 Future projections of US06 related NOx benefits
21 must be consistent with the capabilities of demonstrated
22 control technologies.

23 Now what are the effects of complete elimination
24 of commanded enrichment? The NPRM appears to have a primary

1 goal of eliminating commanded enrichment. I might note that
2 some enrichment would be allowed at conditions outside of
3 US06 to protect catalysts. Commanded enrichment does have a
4 large impact on CO emissions, however, ambient CO levels
5 appear to be a far less problem than ambient ozone.

6 Based on the AAMA data, eliminating enrichment
7 increases US06 NOx emissions far more than it reduces NMHC
8 emissions. That raises the question as to why controls are
9 required, which raise NMHC plus NOx emissions, when the next
10 step is to mitigate the increase just caused.

11 It would appear far more efficient to set US06
12 standards at levels which encourage the reduction of
13 enrichment to the point where HC reductions are balanced by
14 NOx increases.

15 In terms of environmental need, the need for NMHC
16 and NOx reductions will continue for quite some time, but the
17 geographical extent of this need will greatly diminish with
18 time, particularly outside OTR and California. The need for
19 CO emission reductions appears to be diminishing very
20 quickly, and was addressed earlier. Well, I'm going to talk
21 about it for a minute. I'll go into a little more detail
22 here.

23 All CO nonattainment areas except LA, must be in
24 attainment by end of '96. The 1993 monitoring data show

1 continued dramatic improvement in ambient CO levels, the 95th
2 percentile ambient CO level was 8 ppm, well below the NAAQS
3 of 9 ppm -- that was in 1993; and the estimated number of
4 "exceedances" per site was less than one.

5 MOBILE5a shows dramatic improvements will continue
6 beyond 1996. And these are somewhat the same emission
7 reductions that I showed earlier. MOBILE5a does not include
8 enrichment emissions. However, enrichment emissions would
9 increase emissions in all calendar years, and is already in
10 measured in the ambient levels.

11 Improvement in air/fuel ratio control and catalyst
12 efficiency -- that's already based in to on 1975 through 2000
13 vehicles -- should reduce the enrichment emissions from 1990
14 calendar year levels forward.

15 Now on the composite standard, EPA's derivation of
16 the REP05 cycle indicated that it represented 28 percent of
17 Baltimore driving. EPA proposed that US06 be given the same
18 in-use VMT weight in the derivation of the composite
19 standard. An analysis shows that a FTP to US06 weighting, of
20 93 percent and 7 percent, best fits the distribution of power
21 from in-use driving.

22 The 28 percent weighting factor will give
23 manufacturers an inappropriate incentive to trade off US06
24 emissions reductions for emissions over other portions of the

1 test procedure. There's a number of points here:

2 With correct US06 weighting factor, decreased cold
3 start NMHC emissions could be traded off for increased US06
4 NMHC emissions, with no net increase on environment.
5 However, since weighting factor on US06 is so high relative
6 to the frequency of occurrence of US06 driving, there is
7 little incentive to do this or to trade off with other
8 portions of the cycle.

9 The in-use benefits estimated for a given standard
10 here will depend on the particular compliance strategy taken
11 by each manufacturer. The same holds true for the different
12 weighting factors used for NMHC and CO/NOx. The EPA is
13 concluding that the in-use VMT weighting of the various
14 cycles is pollutant dependent, which it can't be.

15 We recommend letting in-use driving surveys set
16 the VMT weighting, and let the emission, technological and
17 economic data set the appropriate standards.

18 And in this next chart I've got sort of this, how
19 we derived the 93 percent for FTP 7 percent for US06.
20 Basically we took all three cycles, US06, FTP, and we took
21 the in-use Baltimore distribution of power, which is the
22 middle column from EPA's technical report; and in the columns
23 we took the in-use distribution and subtract the weighted
24 average -- different weighted averages of the FTP and US06.

1 And what's seen in the various bins on the right
2 hand side are those differences. And with the right
3 weighting factors the large blocks, you should get mostly
4 zeros in there for the weighting factor to equal the
5 distribution of powers in use.

6 And you notice that somewhere between 93 percent
7 for the FTP, and 7 percent for the USO6, and 95 percent for
8 the FTP and 5 percent. So somewhere between 5 and 7 percent
9 the USO6 -- this distribution of power analysis seems to
10 indicate that the weighting factor of 28 percent is way too
11 high for USO6. It should be on the order of 5 to 7 percent.

12 Now we did a revised cost effectiveness of USO6
13 control, it will come as no surprise. EPA's cost estimate --
14 we made a number of assumptions here, one was EPA cost
15 estimate of \$1.12 is correct. That is an assumption. Only
16 the effect of US06 reductions on REP05 are proven. We really
17 found no evidence, or no analysis, really -- and this kind of
18 goes to your earlier question, John, about REM and REP05 and
19 everything else.

20 We found no evidence or analysis that showed that
21 those emission reductions, when you got the USO6 reductions
22 you'd also the get those emission reductions on REM and on
23 STO1.

24 And so only the effect of USO6 reductions on

1 REP05, we feel are proven somewhat. There's no need for
2 further CO reductions has been demonstrated. Outside CA and
3 OTR, VMT in serious and severe ozone areas between 1.8 and
4 11 percent, depending on whether NOx waiver areas are
5 included. Including California OTR, the analogous range is
6 25 to 30 percent.

7 And we've assumed here -- and I should have struck
8 that out, I have "benefits for LEVs are proportional to their
9 half life certification standards." We really haven't done a
10 LEV kind of analysis yet. We've done a preliminary analysis,
11 but we're not prepared to show it today. I think it will be
12 in the manufacturers' comments to EPA.

13 But in our cost effectiveness comparison here
14 we've calculated the tons of emission reductions for NMHC,
15 CO, NOx, both EPA and air.

16 We've looked at the ozone nonattainment VMT for
17 actions, and these are values that we've gone over before.
18 The EPA's cost effectiveness is between \$65 and \$74 a ton.
19 Our cost effectiveness is between \$5000 and \$8000 a ton,
20 depending on whether or not you're including or excluding
21 those areas with NOx waivers.

22 And so in summary, we believe the benefits, again,
23 should be revised. Should be an ozone nonattainment area
24 analysis. Should look at NMHC and NOx only.

1 We need to go forward and look at 1999 Tier 1, LEV
2 and Tier 2 kind of analysis, because that's what this rule
3 will affect.

4 We believe that EPA should demonstrate that the
5 USO6 reductions will result in reduced REMO, 01 and SCO1
6 emissions to utilize the benefits. The cost effectiveness is
7 poorer than other strategies rejected by EPA, and unless
8 benefits on other cycles can be demonstrated.

9 Again, if the true costs are higher and/or
10 benefits on other cycles can't be demonstrated, then the cost
11 effectiveness would be even higher here.

12 QUESTIONS AND ANSWERS

13 MR. GERMAN: I guess I have a couple of questions, directed
14 more at the manufacturers on this, because -- just some of
15 the implications here.

16 And we did a lot of work together to develop the
17 USO6 cycle. And I think one of the assumptions that we made
18 was that the cycle would be sufficient to insure that we got
19 control of the excess emissions over all in-use driving.

20 If I'm interpreting this presentation correctly
21 it's saying that we can't assume that.

22 Does that mean that we should be going back and
23 looking at creating or adding additional cycles to our test
24 procedures to make sure we get that control?

1 MR. HASKEW: John, I don't agree with that
2 characterization. I think that USO6 cycle will force
3 elimination of commanded enrichment for up to 6 to 8 seconds,
4 and that's going to result in a whole bunch of good things
5 that happen, and that the standard should be set at what we
6 can technically do there with a margin of headroom.

7 Now at -- since USO6 is an extreme cycle,
8 proportional control will occur, or control, will occur at
9 lesser driving modes as well. But I don't think you can take
10 -- and I believe what Tom's saying is you can't take the
11 differences or the control differences on USO6 and apply them
12 to all of that driving.

13 That for inventory, you would have to take a
14 vehicle that was developed to the USO6 cycles, or meets
15 whatever the, you know, USO6 requirements are; and then run
16 it on an inventory based cycle to see what ought to be
17 factored in the inventory.

18 MR. GERMAN: I guess -- I mean I'm really
19 concerned about this. I mean we've gone down a path which we
20 thought we had cycles which would give us control over a wide
21 variety of in-use driving. And if you folks are saying that
22 you don't think that's going to occur, then -- I mean I think
23 we need to re-look at what we're proposing here.

24 MR. ROUSSEL: Let me try to tackle that question,

1 John.

2 What we were working on for the last several years
3 was to try to identify problems outside the current FTP and
4 develop technically appropriate solutions with standards to
5 those driving areas outside the FTP, where we found
6 significant emissions events.

7 What we haven't done until now, until the very
8 end, is to do a cost effectiveness analysis. And any rule
9 that we do, we need to take a look at the cost effectiveness
10 approach of that. And we're just getting into that at this
11 stage, right now.

12 So we need to reevaluate what we're doing based
13 upon the cost effectiveness of that particular rule. That's
14 what this analysis suggests.

15 MR. ROUSSEL: Okay, I mean I'm sorry to spend so
16 much time on this, but --

17 (Simultaneous voices)

18 MR. DARLINGTON: -- it's okay --

19 MR. GERMAN: -- but it's something that I'm really
20 really concerned about. I mean if you go back, like two or
21 three years -- a couple of years, I guess; one of the things
22 that really surprised us when we ran our own test program is
23 that on a weighted basis the emissions increases on the STO1
24 and the REM cycles were larger for hydrocarbon and NOx than

1 they were in the high speed acceleration cycle.

2 And through this entire process we thought that we
3 were developing procedures that would control the entire
4 range of emissions. And admittedly we didn't want to
5 promulgate lots of different cycles and make things really
6 complicated.

7 But we have been going on the assumption that what
8 we were doing would control the entire range of emission
9 increases that we saw during that initial test program.

10 And so, I mean if the insinuation here is that
11 we're not actually doing that, I think that's a really,
12 really serious implication.

13 MR. DARLINGTON: Well, I think, again, from
14 reading the "RIA" (phonetic) and other parts of aggressive
15 driving, there's the assumption that somebody went back and
16 looked at REM05 and the STO1 and saw enrichment events, and
17 determined if you took out enrichment there would be some
18 attendant reduction -- to the extent that enrichment is in
19 those other cycles, and that you took that out without USO6,
20 there would be some emission reduction.

21 And the key here is that you don't know how much
22 enrichment is in those cycles and you don't know how much
23 you're taking out. You're probably taking it all out with
24 USO6 control, but you don't know how much is left afterwards.

1 And --

2 A VOICE: (Interposing) Well, you said you took
3 it all out?

4 MR. DARLINGTON: Pardon me? No, I didn't take it
5 all out. I just said I didn't count the benefits because I
6 don't know what's in REM. I don't know what's causing REM to
7 be higher than FTP. I don't know whether it's enrichment
8 events, or I don't know whether it's perhaps transient
9 enrichment, or throttle dither that could be taken care of
10 and maybe -- maybe with sequential ported fuel injection
11 vehicles, would be zero, there'd be zero difference between
12 those cycles.

13 So I'm saying you're counting the benefits of that
14 in USO6 when those benefits could be covered by existing
15 technology because those tests were all based on Tier 0 kind
16 of vehicles.

17 MR. GERMAN: The other thing that confused me is
18 that earlier, when we've talked about the STO1 cycle you were
19 saying that there were not benefits that would accrue from
20 actually using that cycle. But now you're saying is that
21 we're not going to get any benefits on that kind of driving
22 from USO6.

23 MR. DARLINGTON: You know, I'm not saying there
24 are absolutely no benefits. I'm saying you don't know what

1 they are. You haven't told us. You're just assuming all of
2 them go away, and you can't make that assumption because you
3 have no tests with stoich chips on those cycles before and
4 after -- you know --

5 (Simultaneous voices)

6 MR. BERUBE: -- a key point in doing any cost
7 effectiveness analysis, in doing any rule, is what's the
8 incremental benefit that will exist as a result of this
9 regulation going into effect. And then looking, what will
10 the incremental cost of that be?

11 I think that's what Tom's saying, is that there
12 will certainly be some emission reductions outside of just
13 USO6, but what are they? What are the -- incremental benefit
14 that will occur as a result of this rule that would not
15 already occur otherwise? And that's what we need to
16 quantify.

17 (Simultaneous voices)

18 MR. MAXWELL: Wait a minute, I'm confused at this
19 point.

20 So are you suggesting then that because we haven't
21 quantified what those benefits are you can't assume that
22 there are any benefits, or in the extreme then -- that has
23 not caused us to assume that we're not accomplishing anything
24 there, therefore we need a more complex test cycle to test

1 across a whole range?

2 And I'm going to add, you know, early on I think
3 we all kind of agreed that rather than chase after the very
4 difficult issue of grade effects and all that, that again,
5 the kind of the worse case nature of USO6 would cause you to
6 implement designs that now, when vehicles experienced all the
7 other kind of worst case things that can happen -- maybe it's
8 not accelerating quite as much, but it's going up a grade or
9 whatever, that the same kind of technology fixes would cure
10 those situations.

11 But this is kind of approach seems to say that,
12 "well, unless you tested for grade, you tested for all the
13 other circumstances and actually verified that this
14 assumption technology is getting a benefit you can't count
15 the benefits, then?

16 MR. BERUBE: I think maybe more than a more
17 complex test cycle, what you need is a more complex or in-
18 depth cost effectiveness analysis.

19 MR. GERMAN: I think we're just looking at a
20 different side of the same coin. I mean if you're saying
21 that we cannot assume that these benefits will actually
22 accrue from what we've proposed, then that means we've missed
23 the boat, that we have missed a significant chunk of in-use
24 emissions, that we may need to go back and take another look

1 at.

2 MR. CULLEN: John -- Kevin Cullen from GM. I

3 think that the point of difference here is not that the

4 benefits are unlikely to occur, the question is: Are they

5 still sitting in the field waiting to be harvested, and

6 they'll be harvested by USO6?

7 I think the uncertainty is that because the data

8 on those cycles is based on older technology it's unclear

9 whether those benefits may have already occurred and

10 therefore and therefore they're no longer left to harvest as

11 part of this rule.

12 MR. MAXWELL: And maybe there's no cost then,

13 either, except the cost of running the test, then?

14 MR. CULLEN: There's no benefit and therefore the

15 cost effectiveness of the USO6 test and its associated

16 standards are whatever it accomplishes, not other things that

17 have happened in parallel.

18 MR. BERUBE: The cost will exist to meet a

19 compliance standard, USO6. That cost will be there.

20 MR. MAXWELL: But if there's all these other -- if

21 other things that are coming because of other reasons, then,

22 and they get you the same benefit, then the only incremental

23 cost of USO6 is the cost of actually going through the

24 certification procedure, running the tests --

1 (Simultaneous voices)

2 A VOICE: -- no, no, no --

3 MR. BERUBE: -- no, that's not correct --

4 MR. CULLEN: -- that's going to depend on the
5 standards you set on USO6.

6 MR. BERUBE: We're saying the increments -- some
7 of the incremental benefit on non-USO6 type driving may
8 already occur without a USO6 standard.

9 The fact is, though, you're proposing a standard
10 over the USO6 cycle that will likely cause significant
11 hardware and significant vehicle costs to meet the compliance
12 over that cycle.

13 If that standard existed and there was never a
14 single person that ever drove USO6 type driving out in the
15 real world, no benefit occurred, there would still be all the
16 real costs if we have to meet that compliance cycle and put
17 the hardware on the vehicles to meet that compliance cycle.

18 MR. CULLEN: I agree that there are two pieces,
19 the cost of compliance, and that will be isolated to the USO6
20 cycle and the standards you establish there. And that's the
21 only place the cost picture will be impacted.

22 The debate here is about what benefits you pile on
23 that cost and how many of them are still able to be captured
24 by this rule making.

1 And I don't think we disagree that when we're all
2 done we will have controlled most of the relevant emissions
3 across most of the cycles we're talking about. The question
4 is which ones are gotten by this rule making and which ones
5 have already started to be gotten or are accruing because of
6 other technology changes? We just don't know. Not that we
7 disagree that you have mis-identified benefits, it's just not
8 clear that we know what they are.

9 MR. GERMAN: And if your point is that the
10 baseline emissions that we're working with might be wrong,
11 then that's a valid point.

12 MR. CULLEN: I think that probably the best way to
13 state it simply is we're hanging this on a baseline that may
14 or may not be obsolete in the time frame the rule would go
15 in.

16 MR. GERMAN: Okay, does this mean the
17 manufacturers would help us try to gather an updated
18 baseline?

19 MR. CULLEN: Within the context of our limited
20 resources, yes, we will help do the things that are important
21 to do to get the right outcome here.

22 MR. MAXWELL: Is that -- I guess I'd ask you to
23 make a kind of a cost effectiveness judgement of just
24 gathering that kind of data. Is at least, for the last

1 theory we're talking about, do you see this as, is that kind
2 of data likely to change the ultimate conclusion of what kind
3 of --

4 (Simultaneous voices)

5 MR. CULLEN: -- I tend to --

6 MR. MAXWELL: -- fix and cost of that fix --

7 MR. CULLEN: -- I tend to expect, to a significant
8 degree, it is. And I think as you change the frame from Tier
9 1 to a post-2000, probably LEV/Tier 2 world; I think it's
10 more certain that a lot of the benefits will come along
11 regardless of this rule making.

12 MR. BERUBE: I think a key point to look at when
13 we're talking about cost effectiveness, is that -- and I
14 think Tom's alluded to it a few times, is the concept of
15 sensitivity analysis. There's a lot of work that can be
16 done, especially given our very short time we have here,
17 short time before final comments are due, how much extra data
18 can be gathered is uncertain.

19 But when looking at cost effectiveness there's a
20 great ability to be able to look at a range of different
21 assumptions and look at what the ultimate effect will be.

22 Ultimately none of us will now be able to predict
23 with extreme accuracy what exactly the cost will be. However
24 I think what Tom has really shown us, that with some

1 reasonable changes in assumptions here the costs have gone
2 from \$10, \$20 into the thousand of dollars. And that gives
3 us a great level of concern.

4 I think there's work we can do together to look at
5 some of those assumptions, to modify them. And a lot of work
6 needs to be done, from our point of view, in looking at the
7 cost. Because all the work we've put into it so far has not
8 changed the costs --

9 MR. CULLEN: (Interposing) right --

10 MR. BERUBE: -- that were assumed by EPA, and we
11 all feel quite strongly that the costs were significantly
12 understated. So I think we're going to put a lot of our
13 effort on trying to further look at the sensitivity on the
14 cost side. And we'd like to work with you to look at the
15 sensitivity on the benefits side, and some of that might be
16 able to be done by just, you know, looking at fundamental
17 underlying assumptions, without running tons of extra test
18 data.

19 But we'll try to work with you to the degree we
20 can, and certainly in whatever time we have left to run data
21 that's needed.

22 MR. CULLEN: I think if you could find a
23 particularly sensitive relationship that might justify doing
24 a rifle shot kind of a test program to understand what that

1 particular driver may be doing on the real vehicles.

2 MR. MARKEY: I think that's a good suggestion.

3 You certainly took a wholesale different approach to the

4 benefit calculations, and I think it's helpful for you guys

5 to do that type of rigorous analysis of our assumptions, and

6 I think we need to take a closer look at those and the

7 underlying sensitivities to those assumptions.

8 MR. BERUBE: Absolutely.

9 MR. GERMAN: My other question had to do with the

10 weighting of the USO6 cycle.

11 If you weight it by speed distribution instead of

12 power distribution, what weighting does that come up with?

13 MR. DARLINGTON: I don't remember. We did both --

14 speed and accel, and I forget to bring that data with me, but

15 we've already done that. It didn't show -- I know it didn't

16 show these kinds of results. I mean I can't remember what

17 the weighting factors were, but we did that analysis and we

18 can provide that.

19 MR. GERMAN: Because I have the same concerns that

20 you raised about manufacturers trading off emissions on high

21 power events with cold starts and so on. I would have the

22 same concerns with how you balance off the high speed

23 emissions if the weighting drops to 7 percent, which is

24 clearly unrealistic for the high speeds. And I guess what

1 we'd be looking for in the future is suggestions as to how we

2 balance this.

3 (Voices out of microphone range)

4 MR. GERMAN: Okay, I think we'd better take a

5 lunch break here, then and we'll meet back here at 1:00

6 o'clock. Is that okay?

7 (Luncheon recess)

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 1:09 o'clock p.m.

2 AFTER RECESS

3 MR. GERMAN: Okay, we're going to change the order
4 of presentations here. Frank Bohanan from SEMA will do the
5 next presentation and then we'll go back and pick up the
6 discussion we were having before with AAMA and AIAM.

7 SEMA COMMENTS ON REVISIONS TO FTP

8 BY FRANK J. BOHANAN JR.

9 MR. BOHANAN: First of all, I would like to thank
10 the EPA and the vehicle manufacturer representatives for
11 allowing us to make the order.

12 Good afternoon. My name is Frank Bohanan. I
13 am here representing the Specialty Equipment Market
14 Association, also known as SEMA. SEMA is a trade association
15 of over 2800 members companies who design, develop,
16 manufacture, market and distribute a broad variety of
17 specialty aftermarket products.

18 As many of these products may be affected by
19 todays proceedings, SEMA appreciates the opportunity to
20 provide its comments on the proposed rule. We also intend to
21 submit detailed written comments which will elaborate on the
22 points being made today as well as addressing legal issues
23 and matters concerning legislative authority, which I will
24 not discuss.

1 SEMA believes that the most cost-effective method
2 of emission reduction is a strengthened I/M program which
3 promotes the repair and/or retrofit of gross emitting
4 vehicles, regardless of model year. Furthermore we do
5 acknowledge that some benefit may be derived from revision of
6 the FTP, if such revisions represent in-use driving behavior,
7 as is required by the Act.

8 Our review of the current proposal, however,
9 suggests that EPA has failed to accurately represent in-use
10 driving and has generated test procedures which go far beyond
11 what is necessary or cost effective to achieve a significant
12 benefit.

13 In addition we feel EPA has demonstrated
14 considerable bias against the high performance segment of the
15 market despite the fact that its contribution to the overall
16 emission inventory is a de minimus amount relative to that of
17 the total fleet.

18 In the following examples, I will attempt to
19 briefly provide some highlights of the concerns which we
20 have. Each of these issues, as well as several others, will
21 be covered in greater detail in our written comments.

22 In each case, I will state our concern and then
23 give some supporting information relating to it.

24 The first issue of concern is that EPA's

1 representation of the frequency and severity of aggressive
2 driving is grossly exaggerated. Based on its observations,
3 EPA is proposing a maximum test speed during the US06 of
4 80 miles per hour. This is 15 miles per hour above the legal
5 speed limit. EPA's own data states that only 2.6 percent of
6 all observed driving was above 65 miles per hour.

7 We do not feel that it's justified to promulgate a
8 rule based on 2.6 percent of the population committing an
9 illegal act.

10 Another example is that 13 percent of the vehicle
11 operation time occurs at combinations of speed and
12 acceleration that fall outside the matrix found on the LA4.
13 The phrasing of the statement allows for conditions of both
14 higher speed/acceleration or lower. Any condition not
15 covered by the LA4 is included. EPA, however, uses this
16 figure as if it only includes higher speeds and
17 accelerations, thus implying the need for more stringent
18 control.

19 A review of the Baltimore 3-parameter vehicle data
20 shows that in-use driving speeds and accelerations only
21 exceed those of the LA4 less than 6.3 percent of the time and
22 less than 1.3 percent of the time, respectively. That's
23 speeds and accelerations. This also somewhat similar to the
24 5 to 7 percent number we heard earlier.

1 Another concern is that the agency believes that
2 the 28 percent weighting factor is still appropriate for the
3 US06. Except for the highest accelerations and the highest
4 speeds, the speed and acceleration distribution is still
5 representative of actual distributions.

6 As was shown previously, the frequency of
7 aggressive driving observed in-use has been grossly
8 overstated. As such, assigning a weighting factor of 28
9 percent to this portion of the SFTP is not justifiable. At a
10 minimum, this figure should be based on the speed and
11 acceleration data provided previously.

12 As if to agree, EPA also states: "the US06 cycle
13 includes operation in all high speed and acceleration
14 conditions that would be included in a longer, completely
15 representative cycle, but with the highest load over-
16 represented by a factor of about three on a time weighted
17 basis." This reinforces EPA's admission in the above claim
18 that the highest observed speeds and accelerations are
19 clearly exceptions, i.e. outlying data points.

20 By proposing a cycle with such high speeds and
21 accelerations, EPA is clearly not being representative. In
22 fact, such high points will only serve to increase the
23 likelihood of experiencing commanded fuel enrichment in the
24 test lab, even though such occurrences are actually very rare

1 in actual on-road driving.

2 EPA has no stated authority to make the cycle
3 over represent in-use driving. The US06 cycle should be
4 revised to include realistic/representative speeds and
5 accelerations.

6 As an example we would suggest that the speed be
7 limited to 65 miles per hour, which, again, is the legal
8 limit. The acceleration number should be limited to about 7,
9 again based on the frequencies; and the power number should
10 be limited to about 300.

11 We feel that those numbers would, first of all, be
12 much representative of in-using driving, and I would imagine
13 the vehicle manufacturers probably wouldn't mind the reduced
14 task in terms of vehicle durability that would arise from the
15 expected lower exhaust temperatures.

16 Another issue: The maximum observed in-use speed
17 was 95.5 miles per hour. Of all observed driving in the
18 Baltimore data, only 0.00033 percent of the driving observed
19 as was above 90 miles per hour. Only 0.011 percent was above
20 the 80 miles per hour maximum speed EPA is proposing for the
21 US06.

22 It is completely inappropriate to include data
23 regarding such speeds in the calculations, on the grounds
24 that they are so infrequent and that they are also illegal.

1 Common practice would clearly disregard these data
2 points as outliers. EPA's inclusion of such data in their
3 calculations only serves to skew the average in-use speed
4 higher, thus justifying more stringent control based on a
5 greater difference versus that of the LA4.

6 Measures of power also indicated that in-use
7 driving behavior was more aggressive than reflected in the
8 LA4. The maximum power for the LA4 has a value of 192, yet
9 Baltimore data shows that power only exceeded the value of
10 200 0.7 percent of the time; hardly enough to warrant
11 revision of the FTP.

12 Many of the vehicles observed were older
13 technology vehicles. We've heard quite a bit out this, so I
14 won't get too much into it. Most of these will not longer be
15 in the fleet when the proposed rule would be implemented,
16 thus reducing the needed stringency of the proposal.

17 Furthermore, any new technologies, some already
18 in production, will further reduce the contribution to
19 emissions of aggressive driving. And this this I'm referring
20 to things like air assisted injectors and more elaborate
21 control strategies and so on.

22 EPA failed to consider the emission reduction due
23 to such technology, even though they considered mandating it
24 in the proposal. Such technology will inevitably come

1 anyway, as we've heard. Whatever consideration or statement
2 there was of it, from what we've heard this morning, was not
3 judged to be appropriate.

4 The second major topic is high performance
5 vehicles have been unnecessarily burdened with additional and
6 more stringent requirements while lo performance vehicles
7 have bee helped.

8 EPA has failed to quantify the actual in-use
9 emission impact attributable to each class or type of
10 vehicle. While they've supplied considerable data about how
11 they believe different vehicles are driven, they have not
12 shown a direct link to emission levels. They wrongly
13 assume that a given level of aggressive driving will have the
14 same effect regardless of vehicle type. This is an
15 oversimplification which results in a dramatic bias against
16 performance vehicles since their engines tend to be loaded
17 less during aggressive driving. They tend to go into
18 commanded enrichment less often.

19 EPA claims that high performance, manual
20 transmission vehicles were driven in a more aggressive manner
21 than the broad, mid-performance category. This statement is,
22 even though only one car out of 294 in the Baltimore/Spokane
23 data was of this type. They acknowledge the risk in stating
24 this by noting, "EPA considers the conclusions on vehicle

1 performance to be preliminary."

2 A review of the Baltimore data shows that, as a
3 group, high performance vehicles had the lowest maximum
4 observed speed. The luxury sedan, station wagon group had
5 the highest.

6 Only the performance group is required to
7 implement a timer for stoichiometric operation. This is in
8 spite of the fact that EPA recognizes that these vehicles are
9 the least likely to experience commanded enrichment. EPA
10 states the testing of several high performance, automatic
11 transmission vehicles indicated that the US06 may not be
12 sufficiently aggressive to force these vehicles to WOT
13 operation. EPA believes it is necessary to ensure some WOT
14 emission control for all vehicles, including high performance
15 vehicles.

16 EPA's own data confirms that reducing commanded
17 enrichment will increase the frequency of WOT events. EPA
18 further states only about 0. percent of the total fuel
19 control operation over the FTP is in commanded enrichment.

20 The frequency of commanded enrichment over the FTP
21 was extremely low. In fact, the vast majority of vehicles
22 never went into commanded enrichment over the FTP. Even
23 during the unrealistically severe US06, the figure only rises
24 to 3.5 percent.

1 Clearly, high performance vehicles are the
2 lowest/least likely contributors to these figures, both based
3 on volume and the aforementioned tendency to be less likely
4 to go into enrichment.

5 These facts, along with the greater potential risk
6 for catalyst damage and unsafe operation in high performance
7 cars due to the timer, both of which will be discussed a
8 little later, makes EPA's requirement for a stoichiometric
9 timer only in such vehicles appear particularly biased and
10 inappropriate.

11 The US06 cycle is so severe that a significant
12 number of underpowered cars and heavy trucks cannot follow
13 it. EPA acknowledges this by stating the in-use driving
14 survey results suggest it would be unrepresentative and
15 inappropriate to require low performance vehicles to drive
16 portions of the US06 without adjustments.

17 Such adjustments, EPA claims, are to reduce the
18 cycle's severity where it seems overly severe. As a result,
19 EPA has proposed that certain vehicle's test weights and/or
20 aerodynamic drag factors can be reduced by up to a total of
21 50 percent. effectively reducing the load an the engine by
22 the same amount. There is no real-world driving condition
23 which would correspond to such actions, particularly since
24 the load is removed intermittently, or is proposed to be

1 removed intermittently.

2 EPA has created a driving cycle that is beyond the
3 capability of certain vehicles. As a result, EPA has had to
4 resort to handicapping such vehicles, so that they could
5 maintain the severity of the cycle.

6 The third issue which has gotten a considerable
7 amount of discussion is that the safety, durability and
8 driveability issues related to the NPRM have not been
9 adequately considered by EPA.

10 EPA acknowledges that there may be a 3 to 10
11 percent loss in horsepower due to the elimination of
12 commanded enrichment. They even go so far as to cite the
13 case of the Dodge Viper, a 400 horsepower vehicle, and note
14 that it may lose up to 40 horsepower. Under many
15 circumstances an increase of 40 horsepower, even a vehicle
16 such as a Viper, can have dramatic effects on vehicle
17 stability and thus safety.

18 Even if commanded enrichment is brought in
19 gradually, the increase in power would still require a
20 correction by the driver. Inevitably, some drivers are less
21 likely to be able to compensate for such a power increase
22 than others. The ramifications of this can be particularly
23 serious in terms of liability. I don't think anybody has to
24 question the litigation happy society that we're in today.

1 By contrast, the elimination of commanded
2 enrichment from low powered vehicles could result in a
3 different safety issue, they could be underpowered and thus
4 less safe when merging onto highways, climbing hills, et
5 cetera. This would also be a concern for vehicles pulling
6 trailers.

7 EPA acknowledges the OEM's concerns on this by
8 stating: "They have even expressed concerns that any loss in
9 power, especially from smaller vehicles with high weight to
10 power ratios, would result in unsatisfactory and even
11 dangerous vehicle performance and may require the replacement
12 of small displacement, fuel efficient engines with larger
13 displacement four and six cylinder engines that could have
14 poorer fuel economy.

15 "Because of these concerns, EPA feels that the
16 issue of power loss due to the reduction or elimination of
17 commanded enrichment, is a very important issue for the
18 feasibility of technological control of the proposed emission
19 levels over the US06 cycle."

20 I would also think that decreased fuel economy
21 could have some emissions impact as well.

22 If the argument that the US06 cycle is not
23 representative and is overly is not enough, the fact that it
24 forces vehicles to be designed in an unsafe manner should

1 certainly help the case against it.

2 While the issue of increased catalyst temperatures
3 associated with the reduction or elimination of commanded
4 enrichment is a concern for all vehicles, it is a unique
5 concern for high performance vehicles, since only they are
6 required to have a timer.

7 Furthermore, as a group, high performance vehicles
8 tend to have higher than average catalyst temperatures by
9 nature, due to their higher exhaust flows resulting from
10 their higher outputs. This tends to make them more
11 susceptible to experiencing excessive catalyst temperatures.

12 EPA has not sufficiently addressed the potential
13 dissatisfaction which consumers may experience due to the
14 loss of performance and/or driveability resulting from this
15 rule.

16 EPA states no vehicles were operated on the road
17 and evaluated for driveability issues. As a result, the
18 safety issues previously expressed have not been evaluated,
19 nor has any deterioration in performance and/or driveability,
20 which may arise from the reduction or elimination of
21 commanded enrichment. Only speculation has been forwarded.

22 At a minimum, there are significant concerns over
23 perceived smoothness by the consumer when a vehicle
24 transitions from stoichiometric operation to commanded

1 enrichment.

2 The forth issue, modifying the language on defeat
3 devices to include proportional control is unjustifiable and
4 would cause unnecessary and unreasonable harm to the
5 aftermarket.

6 This requirement, in whatever form it would take,
7 could have the potential to essentially extend emission
8 control compliance liability to all operating conditions,
9 essentially eliminating any window of opportunity for the
10 aftermarket. This is not economically feasible for our
11 manufacturers, even if they were able to develop products
12 which met the new language. There'll be considerably more on
13 that in our written comments.

14 The last issue is that the emission reductions
15 projected by the EPA are overstated while their actual cost
16 is understated. We just heard about a whole morning of that.

17 EPA has failed to quantify any of the potential
18 costs for the concerns mentioned previously. In addition,
19 their skewing of the averages higher through the inclusion of
20 invalid and outlying data results in the overstatement of the
21 projected emissions reductions which may be attributable to
22 this proposal.

23 The potential for emission increases as a result
24 of this NPRM were not even considered in the economic

1 calculations. Consequently the cost for the removal of a
2 given amount of emissions is significantly higher than EPA's
3 projections. EPA only briefly discusses the economic impact
4 on the consumer.

5 The potential for higher insurance premiums or
6 other costs relating to safety issues is not even addressed.
7 While EPA does allow for the potentially lower resale value
8 of vehicles meeting these requirements due to lower
9 horsepower, they do not consider the potentially more
10 significant factor of poor driveability. With regards to the
11 former, EPA states, "however, the agency believes that
12 this cost should be roughly negated by the associated savings
13 in fuel expenses,"

14 Since EPA estimates a lifetime fuel economy
15 savings of \$16.56, this statement is insupportable when the
16 potential loss in resale value could easily reach into the
17 hundreds, or even thousands of dollars, depending upon the
18 vehicle.

19 Furthermore, the cost to the consumer from higher
20 vehicle and component prices was not adequately defined.

21 Lastly the issue of choice, relating the potential
22 elimination of specialty products was not discussed. The
23 potential cost for the aftermarket in general, and the
24 specialty aftermarket in particular, could be devastating.

1 If all aspects of this NPRM are accepted, there will be a
2 dramatic increase in the cost to demonstrate emission
3 compliance for all concerned. The facilities and equipment
4 needed to perform the proposed test procedures are not
5 readily available, or affordable, for the aftermarket.

6 As this rule would apply in-use as well as at
7 certification, there is the potential for it's requirements
8 to be a liability for the vehicle's full useful life.

9 At a minimum, this makes both the aftermarket,
10 and for that matter, the OEM manufacturer's task dramatically
11 more difficult due to the significant durability impact of
12 the proposed test procedure and the higher exhaust
13 temperatures, et cetera, which it will result in.

14 Manufacturers may have to switch to alternate,
15 more costly, materials to achieve acceptable durability and
16 obviously there will be costs associated with that.

17 The pretty much ought to handle it for now.
18 Again, a lot of it is repetition of some of the things you
19 already heard. I apologize for not having any overheads, but
20 we didn't plan on initially making any comments.

21 QUESTIONS AND ANSWERS

22 MR. GERMAN: Okay, a couple of the safety concerns
23 there, on being the switch from stoichiometric to enrichment
24 after a certain period of time during a timer?

1 MR. BOHANAN: Yes?

2 MR. GERMAN: And the other being possible poorer
3 driveability at stoichiometric. It seems to me that the
4 manufacturers, at least, should have some experience with
5 some of that. And I guess I'm just offering the suggestion
6 that it may be possible for you to work with them, and
7 perhaps us as well, to try to find out what their experience
8 has been?

9 MR. BOHANAN: We have had some communication on
10 that and the problem seems to be that it's mostly on fairly
11 large vehicles or low performance vehicles. It hasn't really
12 been done on very high performance vehicles.

13 Again, you know the issue of a Viper or something
14 like that, again, obviously could prove me wrong. I haven't
15 talked to everybody, but, you know, a big truck or a heavy
16 truck getting a little extra power is a lot different than a
17 light sportscar getting 40 horsepower.

18 MR. GERMAN: Okay, but at least -- I think perhaps
19 the opportunity exists to maybe look at whether the
20 driveability is satisfactory at stoichiometry.

21 MR. BOHANAN: Again, part of the issue not so much
22 how any of the people that are likely to be here perceive it,
23 but how a potentially a hungry lawyer looks at it down the
24 road, so that's something. We've been sued over a lot less,

1 let's put it that way. You know, somebody trying to find
2 deep pockets and looking, "Oh, you mean all of a sudden, 40
3 horsepower?" You know, they'll say all of a sudden, whether
4 it's 2 hours for the enrichment, they'll say all of a sudden.
5 These things can have some liability effects that I don't
6 think are being considered.

7 MR. GERMAN: And my point here is I think that
8 probably would like to consider them. We're just looking for
9 ways to try to get some data on it.

10 MR. BOHANAN: Yes.

11 MR. GERMAN: Because that's really the only way I
12 think we could realistically evaluate them.

13 MR. BOHANAN: And again, we forward it more as a
14 thought starter. We don't really have any ability to
15 generate that data. The OEMs obviously do.

16 It just seemed kind of odd to us that that issue
17 wasn't more of a concern considering everything from the
18 various well known, publicized cases that hit the papers
19 recently; and appeals being overturned on awards and so on.

20 I mean these things end up costing a lot and I
21 don't know how much the fuel tank issue or the latch issue
22 net cost will be, but something like this, with the right
23 type of person pursuing a class action could certainly get a
24 lot more expensive than just, you know, a couple of bucks a

1 car. And, you know that's not so much our issue as much as
2 it is something that we just through was kind of odd that
3 other people didn't consider it more of an issue.

4 MR. MAXWELL: I have a question also on the
5 safety, because I'm still a little confused. Apparently you
6 have the one issue that, somehow as to the timer times off,
7 there will be this sudden surge of power that will surprise
8 the drive. That's one safety issue?

9 And then there's -- is there additional safety
10 issues beyond that?

11 MR. BOHANAN: Well, obviously the other one was
12 that on the other side of the scales you get into a situation
13 where an already slow vehicle is made slower.

14 You know, I mean I've driven some cars that I
15 thought were borderline safety hazards, because getting on
16 the highway was such a premeditated act. And this can only
17 aggravate that kind of situation. I mean that was a concern
18 that was expressed by the vehicle manufacturers as well, that
19 certain vehicles are already marginal. And the ability to
20 give them more power may be limited because of CAFE or other
21 concerns.

22 MR. MAXWELL: Okay, on the high performance end,
23 where then the issue seems to be this surprising power. I
24 guess I'm surprised by the point of it. Would any calibrator

1 or aftermarketed or before, actually design a system that, at
2 the end of that 2 seconds suddenly surprised? I mean
3 wouldn't there just be a logical ramp up in -- you know,
4 isn't that something that can be designed into the vehicle?
5 I mean is there a real technology limitation that this
6 enrichment either just suddenly turns on or off?

7 MR. BOHANAN: Oh, no. The software task is not
8 that big a deal. It's -- again, the main issue with the ramp
9 in, is in the first place the potential liability that a
10 hungry could choose to seize upon.

11 And the second issue is that to some extent it
12 aggravates the catalyst temperatures and exhaust valve
13 temperatures and so on.

14 And particularly when you start looking at
15 modifying vehicles with aftermarket parts, those concerns
16 could be brought to the point that it's no longer feasible to
17 do anything. And obviously our manufacturers have a concern.
18 Were it not for the fact that it's an artificial requirement
19 in our opinion, that if you just had a reasonable cycle and
20 you tested the vehicle on that cycle you wouldn't even go
21 into power enrichment anyway.

22 It's kind of an artificial restriction only
23 against a certain class of cars.

24 MR. GERMAN: The other question I wanted to ask

1 you about was you had a lot of problems with the 2 second
2 requirement for stoichiometric control on high performance
3 vehicles?

4 MR. BOHANAN: Yes.

5 MR. GERMAN: And I think there's two issues there
6 and one is are high performance vehicles driven more
7 aggressively? And you're correct in that we have limited
8 data. Although if you look at the surveys from Spokane and
9 Atlanta I think we came up with 5 or 6 high performance
10 vehicles and almost all of them were driven much more
11 aggressively than the norm. So that's one issue.

12 Then the other issue is if you are going to make
13 adjustments to the cycle for high performance vehicles, how
14 do you do it? We laid out a couple of options and one of
15 them was the one we proposed -- the 2 second.

16 We also had an option to make adjustments to the
17 inertia weight on the high performance vehicles.

18 MR. BOHANAN: Yes.

19 MR. GERMAN: Would that be something which would
20 be at least an improvement over the 2 second, or?

21 MR. BOHANAN: Well, you know, that's -- would you
22 rather be hung or put in the electric chair, you know?

23 I mean I guess I would say that no timer and
24 increased inertia weights are probably preferable, but in our

1 opinion neither is justified -- that high performance
2 vehicles are such a small percentage of the total fleet,
3 their average vehicle miles traveled is generally less. The
4 data said that they didn't even have the highest average
5 speed and so forth, or acceleration for that matter.
6 They are less likely to go into commanded
7 enrichment because of just the dynamics of the vehicles
8 being, you know, less -- you need less throttle angle for a
9 given acceleration generally in high performance cars, due to
10 gear ratios and lower weight and so forth.

11 Really, they're not contributing to the problem
12 enough to warrant this kind of attention is our opinion. And
13 to put a timer specifically on them because you recognize
14 that they're less likely to go into commanded enrichment,
15 seems like an unnecessary step in our opinion.

16 Again, the point that I made very early on was
17 while there may be a demonstration of how different vehicle
18 types are driven, again, as you just said, the data is
19 extremely limited when it comes to high performance vehicles.
20 That link wasn't carried to the necessary step of saying for
21 a given type of aggressive driving, a given type of vehicle
22 is more or less likely to go into commanded enrichment and
23 therefore pollute more.

24 You take -- you know, I don't want to single out

1 anybody's vehicles, but if you take a high performance car
2 and a very low performance car and drive them over the US06
3 cycle, the low performance car is going to spend a heck of a
4 lot more time in commanded enrichment and WOT than the high
5 performance car is (phonetic).

6 And what we're saying is, that if you made the
7 US06 cycle truly representative using 65 miles an hour, 7
8 miles per hour per second and a power figure of 300; that a
9 lot of the high performance cars probably would not even go
10 into commanded enrichment. And you'd be duplicating what
11 people really do out there on the road, or at least are
12 legally required to do in the case of speed; and you wouldn't
13 need all the extra requirements such as a timer.

14 And I guess our feeling is that the charge that
15 was mandated by the Clean Air Act is, "make it more
16 representative." And those three numbers, while we still
17 think they're on the high side, are certainly a lot more in
18 touch with reality than the 80 miles and hour and so forth
19 that are currently in the proposal.

20 MR. MARKEY: So you think speeds above 65 miles an
21 hour are unrepresentative?

22 MR. BOHANAN: I would say your data suggests that
23 2.6 percent of people drive above that speed. So 2.6 percent
24 doesn't seem like a very representative number to me.

1 And people may drive above that speed, but I don't
2 think they do it nearly as often as would be implied. And I
3 also don't think that just because somebody's going 65 miles
4 an hour, that that means they're in commanded enrichment and
5 they're doing it in the same way that your cycle implies.

6 I mean when people are driving 65, 70 miles an
7 hour, they're doing it at a steady state. And 65, 70 miles
8 an hour in the USO6 cycle is under a much different
9 situation. It's the end of an acceleration, it's not a
10 steady state.

11 MR. MARKEY: You have to get there somehow, I
12 mean, up to that speed.

13 MR. BOHANAN: Yes, but I guess what I would say is
14 you try it too often, you're going to be taking a different
15 trip. And most people are aware of that.

16 And again, you know, your power levels bear that
17 out. I mean if those high accelerations are so common, then
18 your Baltimore data wouldn't have -- I think it was, what --
19 .01 percent, .02 percent has an acceleration above 7, and the
20 same kind of acceleration above 300?

21 I mean .01, .02? I mean I really have a difficult
22 time believing that a rule can be promulgated as being cost
23 effective based on those kind of percentages, especially when
24 it's illegal. I mean those kinds of accelerations, I cannot

1 say conclusively, but my feeling would be that if you engaged
2 in those kind of accelerations on a regular basis, somebody
3 with a red and blue light on the top of the car is probably
4 going to discourage you from doing it much more.

5 So even though it's not implicitly illegal as the
6 speed limit is, those kinds of accelerations, I would say,
7 mostly likely will be thought as illegal by anybody in law
8 enforcement.

9 So you really get into a situation where you're
10 mandating requirements based on behavior that your own data
11 suggests is uncommon and that most people in law enforcement
12 would say is illegal, and in the case of speed limits is
13 illegal.

14 MR. GERMAN: Okay, thank you.

15 MR. MARKEY: Thank you.

16 MR. MAXWELL: Thank you.

17 MR. GERMAN: Okay, we will now go back and pick up
18 with AAMA and AIM. I believe the next presentation is by
19 Mike Russ on facilities and phase-in.
20 FACILITIES IMPACT and PHASE-IN
21 BY MIKE RUSS

22 MR. RUSS: Good afternoon. My name is Mike Russ
23 and I'm with Mazda Development, and I'll be representing the
24 FTP panel today, talking about two issues. The first one is

1 facilities impact and the second one is the phase-in.

2 Under facility impact we'll be talking about the
3 additional test time that comes from this rule, and also
4 we'll be talking about the extra facilities and the cost of
5 those facilities that incur from this rule.

6 Secondly we'll be talking about the phase-in in
7 three main areas. We'll be talking about the lead time,
8 meaning the number of years before the implementation of this
9 rule.

10 The phase-in schedule, meaning the number of years
11 and the percentages during those years, and finally will
12 conclude with our comments on the 48 inch electric
13 dynamometer phase-in.

14 And just a point of note, that you'll be seeing
15 this outline several times throughout our comments.

16 Before discussing all the details it may be
17 helpful to explain where we're going to end up with our
18 comments on this issue, and that is with a recommendation for
19 phase-in.

20 We're going to be recommending a 6 year phase-in
21 for LDV, LDT1 and 2, we'll be recommending a lead time for
22 implementation of the 2000 model year. And you see the
23 percentages there of 10, 30, 50, 65, 80 and 100.

24 To provide additional flexibility, especially for

1 those manufacturers with a small number of LDT1 and 2
2 families, we're recommending to combine those for the phase-
3 in.

4 For LDT3 and 4 we're recommending a 2 year delay
5 in implementation, to the 2002 model year, with the same
6 phase-in schedule.

7 And finally we're recommending that the phase-in
8 of the 48 inch electric dynamometer with the same schedule
9 as the SFTP.

10 We have a brief introduction. It's useful to
11 talk about a number of other rules that have gone into effect
12 in just the last few years, which impact facilities.

13 At the bottom of the page you can see the federal
14 test procedure with the evap and the highway test. Beginning
15 with the '94 model year the cold CO test procedure went into
16 effect, which of course had an impact on our facilities.

17 With the 1996 model year, certification short test
18 and of course the enhanced evaporative emission, which had a
19 big impact on our facilities.

20 And for '98 model year, the ORVR requirement
21 (phonetic); and also, as the NPRM states, the SFTP.

22 So as you can see, in just the last few years
23 there's been several new rules that have impacted our
24 facilities.

1 Okay, as promised, here's the outline. We'll
2 start with the facilities impact. This slide shows a
3 comparison of the test time between the FTP and SFTP.
4 At first glance it appears that the total test
5 time does not appear to be that significant, going from 22
6 and 1/2 hours up to 25 and 1/2 hours.
7 However, upon closer inspection, if you look at
8 the dynamometer time, which is more important from a
9 facilities perspective, the total time goes from about 1 hour
10 in the FTP to over 3 hours when you combine it with the SFTP;
11 so that increase of more than three times is a significant
12 impact to us in terms of our facilities.
13 So how does that additional time impact testing on
14 a typical day? This chart shows, for the USO6 -- and at the
15 top is the development testing, at the bottom is the
16 certification testing in terms of number of tests expected
17 per day.
18 You can see, at the very top, with the twin roll
19 and the current FTP, we can expect about 6 FTP test. However
20 going to the single roll with the SFTP requirement, in this
21 case we're just looking at just USO6; the number of tests
22 expected per day goes from 6 to 4. And this figure of 4 is
23 based on the same level of expertise with the new cycles and
24 the new dynamometer that we have currently, with the twin

1 roll.

2 In the early years, as I'm sure you can imagine,
3 when we were gaining experience with these cycles and these
4 dynamometers, the testing per day will be less.

5 Similarly, for certification, at the bottom of the
6 chart; a current situation is approximately 3 tests per day
7 with the highway test.

8 Going to the single roll with the SFTP requirement
9 of just USO6 reduced that capacity from 3 to 2.

10 So if you look at this number of tests per day in
11 a different way, meaning how many tests we can -- keeping the
12 same volume of tests and the same number of tests, what this
13 means is that in order to perform the same amount of testing
14 we need 50 percent increase in the number of single roll
15 sites compared to twin roll sites.

16 Okay, we just looked at the USO6 impact, let's
17 look at the air conditioning test capacity, and intermediate
18 soak.

19 Since there's no current test specifically
20 tailored for air conditioning or intermediate soak, each of
21 these tests represents an incremental or an additional test.

22 The chart shows two scenarios. At the top is a 60
23 minute intermediate soak condition. At the bottom is a 10
24 minute intermediate soak. And what this shows is that going

1 from a 10 minute soak to a 60 minute soak reduces our number
2 of tests from 4 tests per day to 3 tests per day. So you can
3 see, on a per day basis, that is a significant impact to us.

4 Okay, the second part of our facility impact is
5 the facility requirements and the cost for those facilities
6 to meet this rule.

7 Let's first consider the facility requirements and
8 costs for USO6. Basically the requirement here is for a new
9 48 inch electric dynamometer site. Because of the severe
10 accelerations in the USO6 cycle -- which require a large roll
11 dynamometer, and also EPA's desire to more accurately
12 represent the road load force, a single roll 48 inch electric
13 dynamometer will be required for both certification and
14 development.

15 Manufacturers need to change over our existing
16 sites from twin rolls to single rolls. And also, in
17 addition, because of the extra time that we've just
18 discussed, additional sites will be needed to handle the
19 increased testing burden. Both of these have costs to
20 manufacturers.

21 The additional sites cost about \$3 million in our
22 estimation. Changeover sites cost less, about 1.3 million;
23 however these sites need to be taken out of service for about
24 3 to 4 months while they are changed over. Obviously this

1 reduces our test capacity. And changing over too many of
2 these twin roll sites to single roll sites at one time may
3 cause a problem in us performing the required number of
4 tests.

5 This chart shows the facility requirements and
6 costs for the air conditioning test site options which have
7 been discussed in great detail earlier. However I just
8 wanted to point them out again here. The high temperature
9 cell, which is the 95 degree Fahrenheit.

10 The high temperature cell, which is the 95 degree,
11 Fahrenheit with the large fixed speed fan is the primary
12 proposal in the NPRM.

13 As you've heard, manufacturers have significant
14 concerns about this facility's ability to properly direct
15 airflow to and around the vehicle. Therefore to us there are
16 two potential options out there for an air conditioning test
17 site, a full environmental cell and a standard 48 inch
18 electric dynamometer cell to perform our manufacturers
19 simulation or the Nissan 2 simulation.

20 The cost for these two options are provided here.
21 Again the \$3 million estimate for a standard 48 inch electric
22 dynamometer site. The full environmental cell is much
23 higher, and we're estimating here about \$5.7 million due to
24 the extra air handling and other support equipment such as

1 the solar load capacity.

2 I must pointing out here that this estimate that
3 we're using for the following analysis that will come in
4 these comments is a very conservative estimate. You've heard
5 earlier estimates up to \$10 million.

6 In addition, because of the large footprint, or
7 the large site requirements for this type of a facility, in
8 places where land is more expensive than it is in this area,
9 the cost for this particular site may be much higher.

10 So you can see the bottom line, the incremental
11 cost that we're using for this analysis is about \$2.7 million
12 per site.

13 And just to refresh everybody's memory, this is
14 what we're talking about on a full environmental cell. You
15 can see, based on the size of the vehicle, the large size of
16 this facility.

17 The following few graphs will present analysis
18 based on the impact on one major manufacturer. Obviously the
19 cost to the entire industry will be much higher than those
20 numbers presented here.

21 This first graph shows the impact of going from a
22 10 minute to a 60 minute soak. In this case we're looking at
23 an air condition on case, and the dark gray bar represents
24 the cost of a standard 48 inch electric dynamometer cell.

1 The light gray bars represent a full environmental cell.

2 And again, just to recap how this was put
3 together, we took the number of sites required, times the
4 costs that we just discussed, to come up with the overall
5 cost in this chart.

6 Basically what this graph shows is that going from
7 a 10 minute soak to a 60 minute soak for this one
8 manufacturer is about a \$29 million increase in the facility
9 cost, about 28 percent.

10 This next graph, again, shows the cost impact
11 going from a 10 minute to a 60 minute soak, but in this case
12 using an air conditioning simulation. Again, the increase is
13 still large, about a 19 percent increase in this scenario,
14 about \$15 million.

15 This next slide shows a slightly different
16 comparison. In this slide we're looking at cost impact of
17 the air conditioning simulation compared to the air
18 conditioning on case in a full environmental cell. And as
19 you can see the cost -- the light gray section is for the
20 full environmental cells, which is a considerable increase.

21 Here the cost increase going from a simulation to
22 an A/C on case is about \$34 million, or 36 percent. And
23 again I must stress, this is just the cost impact to one
24 manufacture.

1 And finally this last graph shows the impact from
2 an A/C simulation to an air conditioning on case with a 10
3 minute soak. And I must point out here that we're showing a
4 comparison between a 10 minute intermediate soak and a 60
5 minute intermediate soak. But as you heard yesterday, our
6 recommendation for the air conditioning test includes no
7 soak. We're looking at what we're calling hot LA4, but for
8 illustrative purposes we're showing the cost of the packages
9 between the 10 minute and 60 minute soak. Again, here, a 26
10 percent increase, or about \$21 million.

11 To wrap up the facility impact, then, as we've
12 shown the SFTP will greatly increase the test time for both
13 certification and development. Therefore elimination of a
14 very costly, lengthy and what we believe is an unnecessary --
15 as you've heard this morning and yesterday afternoon -- and
16 unnecessary test such as the intermediate soak is very
17 important.

18 Secondly the cost of this rule, in terms of our
19 facility requirements, is truly substantial. Therefore the
20 use of a cost effective and appropriate air conditioning
21 simulation in a standard dynamometer cell is very important.

22 The bottom line, then, is due to the increased
23 test time for certification and development, and the
24 increased cost of these facilities an appropriate lead time

1 and phase-in is necessary.

2 And that brings us to the second half of our
3 comments on the phase-in. Again, just to recap, were' going
4 to be talking about lead time, phase-in schedule and the
5 electric dynamometer phase-in.

6 This chart shows EPA's proposed schedule for
7 implementing the SFTP including the 48 inch electric
8 dynamometer, along with other rules, notably the enhanced
9 evaporative and the ORVR.

10 As you can see, immediately noticeable on this
11 chart is the incredible burden that comes with the 1998 model
12 year. Going from '97 to '98 for the evaporative emission
13 rule results in a 40 percent to a 90 percent increase in the
14 phase-in. Also the ORVR rule begins in the '98 model year,
15 at 40 percent. And again, as we'll talk about later, the 48
16 inch electric dynamometer phased in, as currently proposed at
17 100 percent; making 1998 a very burdensome year.

18 For comparison purposes it's useful to look at the
19 lead time for this SFTP rule along with other recently
20 promulgated rules. Again we're looking at the enhanced
21 evaporative and the ORVR rule.

22 The length of the arrow in this chart represents
23 the amount of lead time provided for these rules.

24 As you can see, the length of the arrow, or the

1 lead time for the SFTP is considerably less than for the
2 other rules. And if you compare this rule with the ORVR rule
3 the SFTP certainly needs more lead time because of the impact
4 to facilities of this rule compared to ORVR.

5 And comparing it with the enhanced evaporative
6 rule, the SFTP has similar facility and at least as much, if
7 not more, vehicle development and certification testing
8 requirements than the enhanced -- compared with the enhanced
9 evaporative rule. Therefore a lead time similar evap, the
10 enhanced evaporative is necessary.

11 And basically what we're talking about with a
12 similar lead time is if you look at the evaporative rule
13 starting at the end of 1990, with the '95 model year
14 implementation, similarly if this rule is implemented --
15 issued in late 1995, a 2000 model year seems appropriate.

16 Although our comments in this part of the
17 presentation are dealing with facilities, I think it's
18 important to discuss that in terms of lead time both
19 facilities and new vehicle technologies will be required and
20 will impact the amount of lead time necessary.

21 These new technologies have been discussed
22 previously, but it's important to mention them again here in
23 the context of lead time. And I'll mention just a couple,
24 briefly.

1 One of them up there is the elimination of
2 commanded enrichment, as we've talked about quite a bit.

3 Secondly new EGR systems will be needed to handle
4 the increased flow capacity from the higher speed cycles; and
5 also changes in engine design will be necessary to tolerate
6 the higher temperatures in both the combustion and the
7 exhaust system.

8 From a vehicle development standpoint 1998 model
9 year is clearly unworkable. The 1998 model year designs are
10 already fixed, and in most cases, if not all cases,
11 development vehicles have already begun their mileage
12 accumulation.

13 In addition the 1999 model year is also extremely
14 difficult. By the time this rule is finalized in late 1995,
15 most 1999 model year designs will already be complete without
16 taking into account the impact of the SFTP rule.

17 There are a couple of other key lead time issues
18 which need to be mentioned here.

19 First is the fuel economy test procedure
20 adjustment. And this will be discussed a little bit more
21 later on, but I want to mention here that EPA has mentioned
22 on several occasions that they do not plan to address the
23 fuel economy test procedure adjustment until after this rule
24 making. Requiring manufacturers to development and design

1 work without being able to set a fuel economy design target
2 is unreasonable.

3 Secondly, on heavy light duty trucks there is very
4 limited data on these vehicles and a delay in the
5 implementation of this rule is needed to evaluate the impact
6 o these vehicles. Other rules, most notably and most
7 recently the ORVR rule, have recognized the need to delay the
8 implementation of heavy light duty trucks.

9 Finally the issue of equipment availability is
10 very important concern to manufacturers in terms of ordering,
11 installing and proving out the necessary number of
12 dynamometers and the associated equipment that is necessary
13 to meet this rule.

14 This chart shows a time line of the facility and
15 vehicle requirements. Ordering and installing and proving
16 out a facility takes about 2 years. Development and
17 certification takes about 3 years. Ideally manufacturers
18 would like to not have any overlap in these tasks. However,
19 as you can see from this chart, even with the considerable
20 amount of overlap in the facility installation and check and
21 the vehicle development and certification, at least a 2000
22 model year is required.

23 That leads us to the AAMA and AIAM recommendation
24 for lead time. For LDVs, LDT1 and LDT2, we're recommending a

1 2000 model year implementation date. For LDT3 and 4 we're
2 recommending a 2 year delay for the 2002 model year.

3 The second item under the phase-in is the phase-in
4 schedule. That is the number of years for the phase-in and
5 the percentages during those years.

6 In order to determine a reasonable phase-in it's
7 valuable to look at another major rule that was just recently
8 issued, the enhanced evaporative rule. Just to refresh
9 everyone's memory, the enhanced evaporative emission rule has
10 a 4 year phase-in, at 20 percent, 40 percent, 90 percent and
11 100 percent.

12 There are key similarities between these 2 rules,
13 but there are also distinct differences. The similarities,
14 both of them require significant facility changes and have a
15 big impact. Also both require vehicle hardware changes.

16 However, these 2 rules differ in a couple of key
17 areas. First, the evaporative emission rule of course
18 impacted the evaporative families, whereas the SFTP rule
19 impacts engine families. And there are approximately 2 and
20 1/2 times the number of engine families as compared to
21 evaporative families, which has a direct impact on the number
22 of certification, and the burden on certification, and also
23 development.

24 Secondly evap system modifications tend to be more

1 generic, which can be applied across several evaporative
2 families, whereas exhaust emission modifications tend to be
3 more application specific, which require additional time to
4 work on each of the individual engine families. Both of
5 these differences require that the SFTP phase-in be longer
6 than the evap phase-in.

7 And we believe that EPA recognized the burden of
8 this rule, when, prior to the NPRM it first suggested a 6
9 year phase-in. And that suggestion came in the form of two
10 options. One was a 6 year phase-in directly to a final
11 standard. The second suggestion or option was a 3 year
12 phase-in to an interim, followed by a 3 year phase-in to a
13 final standard.

14 At that time AAMA and AIAM provided EPA with
15 feedback regarding these two options and we preferred the 6
16 year phase-in directly to a final standard.

17 We preferred the 6 year phase-in directly to the
18 final standard then and we still do. Therefore we are
19 recommending a 10 percent, 30 percent, 50 percent, 65, 80,
20 100 percent phase-in for LDV, LDT1 and 2 beginning in the
21 2000 model year.

22 To provide flexibility we are recommending that
23 these three categories be combined during the phase-in
24 period.

1 For LDT3 and 4 we are recommending the same phase-
2 in schedule, however, as we've just mentioned, beginning in
3 the 2002 model year.

4 That brings us to the final section of these
5 comments, the 48 inch electric dynamometer phase-in. Before
6 we move on to that, let me just comment that the NPRM
7 currently states 100 percent of vehicles will be required to
8 be certified on the 48 inch electric dynamometer in the 1998
9 model year, and that includes those vehicles that are not
10 originally scheduled to be phased in to the SFTP until later
11 years. And that, to us, is a big concern.

12 One of the big reasons for our concern is the
13 issue of carryover. This chart shows the average emission
14 and fuel economy difference of switching from the twin roll
15 dynamometer, in the light gray bars; to the single roll
16 dynamometer, in the dark gray bars; for the 9 vehicle
17 EPA/industry test program that was recently completed.

18 These charts show that on average the emission of
19 all three constituents increased going from the twin roll to
20 the single roll. And the fuel economy decreases going from
21 the twin roll to the single roll. However, more important
22 than the averages is the vehicle, the vehicle variability
23 that comes from moving from the twin roll to the single roll.
24 Because of this variability there is not the ability for a

1 constant correction factor between the twin roll and the
2 single roll.

3 The net result of this is, due to the emission
4 increase and the fuel economy decrease, a carryover of this
5 emission data will not be allowed. And this is a tremendous
6 burden to us.

7 This chart shows a case study of the impact of 100
8 phase-in in one year, which is Case 1; compared with a phase-
9 in schedule identical to the SFTP, in Case 2.

10 What you can see here is -- and let me go through
11 this chart slowly. This is actually the number of tests that
12 are performed, and in the current case this is -- assuming a
13 40 percent carryover. So in this condition there are 60
14 tests and 40 of the tests will be carried over.

15 As you can see in Case 1, those 40 tests would not
16 be able to be carried over, which adds to the test total;
17 whereas in Case 2 those 40 tests would be allowed to be
18 carried over, which keeps our test total low. The difference
19 between Case 1 and Case 2 is about 1 and 1/2 times.

20 This case study just points out that those
21 vehicles that are not scheduled to be phased in to the SFTP
22 until later years would still be required to undergo
23 development testing and perhaps even modifications to meet
24 the requirements to comply with the FTP, just because of the

1 new dynamometer.

2 From a facility perspective installation of all
3 the necessary dynamometers to meet a 100 percent first year
4 phase-in requirement for the 1998 model year would require
5 manufacturers to spend a significant amount of money. We've
6 gone through the analysis previously in these comments,
7 however as you saw with the base case, it's roughly \$100
8 million for one manufacturer.

9 Secondly, to us it's impractical to order, install
10 and prove out all the required number of dynamometers to meet
11 the 100 percent phase-in of the '98 model year. And that's
12 both from a manufacturer perspective as well as a supplier
13 perspective.

14 In addition, as we mentioned at the beginning of
15 these comments, a changeover site from a twin roll to a
16 single roll, requires that that site be removed from service
17 for about 3 to 4 months while the change is made. Requiring
18 all the twin rolls to be switched over the single roll sites
19 in such a short period of time would severely limit our
20 ability and perhaps even prevent us from performing the
21 required number of certification development tests.

22 There are a couple of other key issues regarding
23 the phase-in of the 48 inch electric dynamometer. First,
24 it's important to have a slow, gradual phase-in of the

1 dynamometer to allow us to gain valuable experience on the
2 new equipment and the new cycles on a small percentage of our
3 vehicles, which then could be applied to later model years.

4 I think all of the manufacturers are familiar with
5 all of the problems and the pains associated with the early
6 years of the evaporative emission phase-in because of the
7 high number of "void" tests due to the new equipment.

8 Secondly, we mentioned this earlier, but again
9 I'll mention it here. The fuel economy and emission
10 differences between the twin roll and the single roll have
11 not been quantified. And EPA has stated that they are not
12 planning to address fuel economy until later.

13 That leads us to the final AAMA/AIAM
14 recommendation: That is to phase in the 48 inch electric
15 dynamometer with the same schedule as the SFTP.

16 And just to recap: That is a 6 year phase-in
17 beginning in the 2000 model year for LDVs, LDT1 and 2; and
18 2002 model year for LDT3 and 4.

19 Thank you.

20 MR. MAXWELL: I'm going to start with a question
21 on the dynamometer phase-in. I see kind of two components of
22 lead time, one is the physical time, just to get the
23 facilities in place; and then there's the other notion of
24 kind of coordinating it with kind of other design changes to

1 the vehicle so that you don't have this denial of carryover.

2 On the -- just the physical time to get in, do you

3 have an estimate of how long it will take you for all the

4 dynos -- you have to convert to have the dynos in place?

5 Even if we were denying -- we considered it cost effective to

6 deny your carryover capabilities. Kind of what's the lead

7 time just to get the dynos in place?

8 MR. RUSS: On a per site basis I think we're

9 looking at about 2 years to order, install and put them in.

10 In order to change out all of the dynamometers, I

11 think a 6 year changeover seems reasonable to us.

12 MR. MAXWELL: Okay.

13 MR. BERUBE: I guess maybe I'll elaborate on that,

14 too. Realize the key part in there is that we need to have

15 those dynos in place for development work significantly ahead

16 of time of actual certification.

17 MR. CULLEN: There's a second aspect to that you

18 need to be sensitive to. The changeover of a single site,

19 just a dynamometer, is kind of a 3 month exercise.

20 From our standpoint one of the real constraints

21 there is how much of your capacity can you afford to turn off

22 for a 3 month interval while you change the dyno and then

23 turn it back on?

24 And in large laboratory you might be able to

1 afford to do 2 sites at a time and forego maybe 15 percent of
2 your capacity, That says that to get through all of those
3 sites is going to take, you know, perhaps 2 and 1/2, 3 years,
4 if that was the only constraint; let alone the development
5 time aspect.

6 So that's a real hurdle to the whole thing, is
7 getting the job done while you go through that changeover.

8 MR. WEHRLY: I've got a question real quick.
9 Well, it's under lead time, but truly kind of more of a USO6
10 question.

11 But you talk about one of the new technologies
12 that would be required that you'd need extra lead time,
13 would be engine design changes to tolerate higher combustion
14 and exhaust temperatures.

15 I was wondering -- well, first of all if you guys
16 have any data other than what we saw that would indicate
17 that you would actually need some engine design changes or
18 exhaust changes? I mean my recollection was we didn't really
19 monitor anything other than exhaust temperatures. We didn't
20 measure valve temperature and combustion temperatures and
21 this and that.

22 MR. RUSS: I can just make a brief comment on
23 that. Because of the higher speeds of the cycles that we're
24 looking at, and especially if we're looking at not having

1 enrichment which can be used to cool the combustion chambers,
2 certainly the risk of spark knock or something like that is a
3 real concern to us.

4 And so from that perspective engine design change
5 may be necessary to limit that.

6 MR. WEHRLY: But at this point it's just
7 speculation that this is a problem, and this is not based in
8 any --

9 MR. RUSS: (Interposing) It's a concern,
10 certainly. I mean speculation may be too soft.

11 MR. ROUSSEL: If I can add something there? What
12 a manufacturer is going to have to do is they're going to
13 have to look at their full vehicle lineup and determine what
14 the temperature impact is going to be on that particular
15 vehicle application.

16 Some vehicles are potentially right at the margin
17 right now, with their exhaust temperatures and their design.
18 With an incremental temperature increase that's going to most
19 likely force some type of a hardware change on a certain
20 number of applications.

21 Each manufacturer, I think, at this stage, is
22 going through their product line and taking a look at it to
23 see how their vehicles are going to be implicated. I don't
24 think anybody has any more detailed information a this time,

1 but hopefully, by the time the final comments are due, some
2 information will be there.

3 MR. WEHRLY: Do you know with, in the previous
4 test program or the one you're working now, did any of the
5 drivers ever comment that there was an noticeable spark knock
6 occurring during any of the tests, the stoich tests?

7 MR. CULLEN: To be honest with you, with that
8 speed on a dyno site the noise level is high enough that I'm
9 not sure you could really hear the spark knock if it was
10 happening, but I don't recall any comments to that effect.

11 MR. GERMAN: Are you done?

12 MR. CULLEN: Yes.

13 MR. GERMAN: I just have some questions about
14 cost.

15 For a changeover, is this a 48 inch site, you had
16 \$300 thousand for analyzers?

17 MR. RUSS: Basically what that is, is because of
18 the higher speed and the higher flows we need a new CVS and
19 new venturi to handle the higher flow rates. And so it
20 categorizes analyzers, because when purchasing a new site it
21 all comes as a unit, so that's why we put it in this
22 category.

23 MR. GERMAN: Okay, and the venturi, alone, costs
24 \$300 thousand?

1 MR. RUSS: Yes -- actually we're estimating about
2 \$350 thousand, so.

3 MR. GERMAN: Okay, and then you have an item
4 called "support", what is that for, on a changeover?

5 MR. RUSS: For a changeover site? There's
6 miscellaneous items in there. One of the key items is the
7 electrical power control changeover, and also the
8 construction of the new pit that's required to handle the
9 larger dynamometer.

10 MR. GERMAN: So that includes all the construction
11 costs and all that?

12 MR. RUSS: On this side, the changeover site, it
13 includes part of that, yes.

14 MR. GERMAN: And on your cost estimates, where
15 you've given the total cost in millions? I guess it would be
16 helpful if we could have some sort of breakdown as to what
17 the assumptions were behind that?

18 For example, at least at first glance it seems
19 very strange that your standard -- you have \$60 million,
20 almost \$70 million into standard footage in cells for A/C
21 simulations, and only about \$30 million for an A/C on. Maybe
22 that's because you're intending to do a lot of your testing
23 in a full environmental chamber, but you know how some of
24 those things work out or are broken down would be helpful.

1 MR. RUSS: Certainly there was a detail analysis
2 that went into these final numbers.

3 MR. GERMAN: Yes, and if you supply that to us I
4 think it would answer a lot of questions, rather than trying
5 to go through them here.

6 (Voice out of microphone range)

7 MR. GERMAN: I need to figure out my scribbling
8 here.

9 MR. MAXWELL: While he's figuring out we'll go to
10 a question on -- around your 4th or 5th chart? The summary
11 chart on test time? One showed the basic FTPs an hour. By
12 the time you added the supplemental FTP there was 2.2 hours,
13 making it a total of 3.2. You later, in a couple of later
14 charts you point out some of the sensitivity of how you cut
15 down the number of tests per day by dropping from the 60
16 minute soak to the 10 minute soak. I was wondering how that
17 computes back into this total? In other words, this total of
18 3.2, what does it reduce to if we were -- you know if we were
19 dropping the 60 minute soak?

20 MR. RUSS: We haven't gone through the exact
21 thing, but certainly it would increase. I don't know the
22 exact numbers there.

23 MR. MAXWELL: Okay, there's not a simple
24 proportion I could derive from this 3 test per day, 4 test

1 per day, how it would back calculate into --

2 MR. RUSS: (Interposing) Right. If you look at
3 the bottom part of that chart on the A/C test capacity, going
4 from 60 minutes to 10 certainly adds one test per day.
5 Perhaps eliminating that all together would certainly add
6 considerably more. We can get that exact number for you if
7 you like.

8 MR. MAXWELL: Yes, I think that the way you laid
9 out how the test would run is very helpful as far as
10 understanding how it would affect tests per day and all that
11 stuff -- so, just doing the same thing for a 10 minute soak
12 would be -- well, maybe it's here. Okay.

13 MR. GERMAN: A couple of questions on lead time.
14 I think you made the statement that the lead time clock is
15 dependent on the fuel economy test procedure adjustment. And
16 I was wondering why that would be the case?

17 MR. RUSS: Actually it's written, and what I said
18 was it's unreasonable to expect us to design and begin
19 development work on a vehicle until we know what our fuel
20 economy target is. And we'll have more on the fuel economy
21 later, so perhaps we could --?

22 MR. GERMAN: We'll save it until then. I'll put a
23 little star by that and come back to it.

24 Why do the LDT3 and 4 classes need additional lead

1 time?

2 MR. RUSS: Well, I think we don't know much about
3 them right now, as everything we've shown here in the last
4 couple of days is on LDVs and LDT 1 and 2. We need to learn
5 about them and find out how this rule impacts them. And I
6 think all of the resources that we've spent, the considerable
7 resources that we spent has been focused on the vast majority
8 of the vehicle population, which is LDVs and LDT 1 and 2.

9 Additional time is needed to gain experience on
10 LDT 3s and 4s.

11 MR. BERUBE: Maybe I'll add in that those vehicles
12 -- exhibit -- especially because they use the heavy towing
13 type of situations, we have particular concerns how they'll
14 behave in high temperature operations, with any commanded
15 enrichment, things like that. There's a lot more
16 uncertainties that are just exasperated for those vehicles.

17 MR. GERMAN: I guess I'm not sure why that would
18 be the case, because they wouldn't have to maintain stoich
19 control any longer than any other vehicle. It's wide open
20 throttle on any vehicle. And I think that for those category
21 of trucks they also don't tend to have the close coupled
22 catalyst like they do on cars, so a lot of your temperature
23 concerns should be mitigated as well, I would think. It was
24 just some things to think about as you address your comments.

1 Because right now I don't understand the need for additional
2 lead time, so it's probably something you should try to pick
3 up.

4 MR. ROUSSEL: John, I was going to comment on that
5 as well. Of all the data that we've gathered, we've gathered
6 the least on the 3 and 4 classifications of vehicles.

7 When you guys promulgate a rule it's going to most
8 likely be based on certain assumptions that you make from the
9 lower weight class vehicles, passenger cars and the light
10 duty trucks in the first category.

11 There most likely are going to be some things that
12 we didn't anticipate, you didn't anticipate nor did we
13 anticipate. And I think it's very reasonable to look at a
14 class of vehicles that we don't have a lot of test data for
15 and get extra lead time for those particular classes of
16 vehicles.

17 And we're starting to do some testing at Ford
18 Motor Company on the heavier weight class vehicles right now
19 and we are finding some problems with very high catalyst
20 temperatures.

21 MR. GERMAN: You have one graph showing the
22 differences between the platen and the 48 inch electric
23 dynamometer. The fuel economy on those graphs? I assume
24 that's the weighted city/highway average?

1 MR. RUSS: Yes, actually I believe that may be the
2 highway fuel economy.

3 MR. GERMAN: I'm sorry?

4 MR. RUSS: It's the highway fuel economy.

5 MR. GERMAN: That's the highway fuel economy only.
6 Okay. I thought the numbers were a little high.

7 And on the very next slide, is there an error on
8 the Case 2 graph there? Because it appears to be identical
9 to the Case 1, except for the total.

10 MR. RUSS: Is there an error? I think the thing
11 we're trying to point out there is the carryover is the thing
12 that changes, so.

13 MR. GERMAN: Okay, gotcha. Thank you. I didn't
14 catch that. Okay.

15 MR. MARKEY: Just one question, in terms of those
16 vehicles tested with the fuel economy compared to the two
17 dynamometers, what test program is that from?

18 MR. RUSS: That's from the EPA/industry -- I think
19 it's called the dynamometer correlation program?

20 MR. MARKEY: Okay.

21 MR. ROUSSEL: Nine vehicle.

22 MR. RUSS: It's the 9 vehicle program. I have the
23 list of the 9 here.

24 QUESTIONER FROM FLOOR: This is Tom Chen from

1 Honda (phonetic); and those data from the 9 vehicles were
2 obtained from the EPA handout from October 26th by Dick Nash
3 (phonetic) on the 9 vehicles, twin roll and single roll
4 dynamometer comparison study.

5 MR. MAXWELL: We know which program that is.

6 MR. GERMAN: Anything else?

7 (No response)

8 MR. GERMAN: Thank you.

9 We're now going to return to some miscellaneous
10 issues on testing. The first one is weight to power, I
11 believe?

12 MR. ROUSSEL: We're going to start with fuel
13 economy, that's correct. The order is a little bit different
14 than the list that you have on your table there.

15 MR. GERMAN: Why don't you just go through the
16 order now so we don't have to do it in between each one.

17 MR. ROUSSEL: All right, the first item will be
18 fuel economy, followed by electric dynamometers, followed by
19 defeat device, followed by high altitude requirements,
20 followed by low performance vehicles, followed by micro
21 transient driving and concluded by power loss.

22 And we have a change in speaker on power loss from
23 Harold Haskew to Kevin Cullen.

24 MR. BERUBE: You already have copies of the fuel

1 economy piece. I have extra ones.

2 (Voices out of microphone range)

3 FUEL ECONOMY IMPACTS

4 BY MICHAEL BERUBE

5 MR. BERUBE: For the record, Michael Berube from
6 Chrysler.

7 I'd like to address the fuel economy impacts that
8 we anticipate occurring as a result of this rule, but first
9 let me highlight that passenger car and light truck fuel
10 economy are critical issues for manufacturers. A lot of
11 discussions here on emissions. Fuel economy is just as
12 important and just as critical an issue for us. It affects
13 our very core product plans, it affects the fundamental
14 designs and size of vehicles that we can sell.

15 There are extremely long lead times, probably
16 even longer lead times required for fuel economy related
17 issues than are required for emission issues.

18 And currently market forces are running counter
19 to legislation and regulations, which are requiring higher
20 fuel economy. Market forces are driving us towards vehicles
21 actually of lower fuel economy. And that's a constant
22 battle manufacturers are trying to run just to maintain
23 current ground.

24 FTP revisions may significantly lower fuel

1 economy of vehicles.

2 Three primary reasons for that.

3 First, and by far the major, is just the switch

4 to the 48 inch dynamometer. Now this increased load from

5 the dynamometers, that will decrease the fuel economy.

6 The second are calibration changes. Examples

7 would include things like going to more EGR. We have to

8 retard spark for NOx, as well as going to stoichiometry,

9 which would reduce power loss, which will need to be made

10 up.

11 And then third, potential weight impacts.

12 Although it's not necessarily obvious at first, there could

13 be weight impact from things such as increasing cabin

14 insulation to minimize A/CU, some A/C load. Or, given the

15 current proposal, things like electrically heated catalysts

16 are required for getting quicker lightoff. Certainly that

17 would have weight impacts as well.

18 Given these issues, AAMA and AIAM request that a

19 fuel economy test procedure adjustment, TPA, is given in

20 order to maintain comparable stringency to current test

21 procedures. And really, the issue there is to the original

22 test procedures.

23 Section 503(d) of EPCA, the Energy Policy and

24 Conservation Act, recognizes the linkage between test

1 procedures and standards.

2 EPA established test procedure adjustments in
3 1985 rulemaking. They're currently in place for passenger
4 automobiles.

5 We think that test procedure adjustments will be
6 required as a result of this rule, both for passenger cars
7 and for light duty trucks.

8 It's worth commenting there that currently test
9 procedure adjustments are not given for light duty trucks
10 through EPA, mostly due to a historical precedence, that
11 NHTSA, that they've set, like, truck standards over every
12 several years, have been able to take into account the
13 effect of other motor vehicle laws as is required by the
14 legislation.

15 However it's not necessary clear, in this rule
16 making, that will happen. What we're stating here is that
17 for trucks there needs to be a test procedure adjustment put
18 into place. The issue of how that gets done between EPA and
19 NHTSA needs to be resolved.

20 AAMA and AIAM are willing to entertain a
21 cooperative test program with EPA to determine the
22 appropriate adjustments. We think that really the only way
23 to do this and to do it correctly will be with some actual
24 test data. We'd like to work -- continue the model that

1 we've had with FTP revisions by working with the agency, be
2 able to share resources and time.

3 We realize that there are some test data that's
4 currently available. We think more data is needed over more
5 vehicles, more passenger cars, more light trucks. We think
6 we need to look at more variation among vehicles tested,
7 models, powertrain, tires.

8 We also need to look at vehicles calibrated,
9 stoich control, we need to look at A/C type effects. And
10 there'll be a little more discussion later on -- no 48 inch
11 dyno changeover issues and what happens with the current 10
12 percent A/C factor, and whatever happens there may in fact
13 impact fuel economy and would need to be addressed.

14 And probably the most important point of the
15 presentation is that we need to get these test procedure
16 adjustments to be finalized as absolutely soon as possible
17 in order to avoid product plan disruptions.

18 This picks up on your question earlier, John.
19 There has been a widely recognized precedent of a 5 year
20 lead time needed between changes in fuel economy standards
21 on the effect of those changes in order for manufacturers to
22 be able to appropriately plan their products.

23 All manufacturers are really right up against the
24 wire right now in fuel economy. And we're currently, you

1 know, building new products, deciding on future products,
2 trying to estimate what the fuel economy of those products
3 will be.

4 There's no product action taken within a company,
5 I can tell you, without a very careful look at what it will
6 do with fuel economy. Every product planner has that right
7 up there -- one of the top things, right after market demand
8 for the vehicles, they're planning about talking about
9 introducing, what it will do to the company's CAFE.

10 We need to be able to accurately predict what the
11 fuel economy of our vehicles will be 3, 4, 5 years from now.
12 In order to do that we need to know what type of test
13 procedure adjustment there will be from this rule, what the
14 effect of this rule will be, if any.

15 The bottom line comes in that if there is no test
16 procedure adjustment in place and in time, when we maintain
17 the current type of timing we're talking about where by '98
18 we'd have to be at 100 percent phase-in.

19 Manufacturers would potentially be in the
20 position of trying to say that -- or having to say that fuel
21 economy as necessity, and emissions testing over the current
22 FTP would have to be maintained over the current twin rolls,
23 and probably could not switch over to the 48 inch
24 dynamometer, the emissions testing, the fuel economy

1 testing, we think need to be kept matched as they are. And
2 the legislation -- recognizes that linkage. And that would
3 need to occur until there's appropriate lead time from a TPA
4 adjustment for product plans to be able to compensate.

5 So that's our concern with timing. And, you
6 know, the comment that Mike Cross (phonetic) made earlier.

7 QUESTIONS AND ANSWERS

8 MR. MAXWELL: A bit of an off the wall comment.
9 It's not really directly linked here, but -- we get into
10 programs to evaluate fuel economy effects, would it be
11 productive, at the same time, to consider factoring in the
12 loaded canister, unloaded canister, to get away from the
13 double testing that now occurs from the evap changes? Or
14 would that be mucking it up so much it's just better to keep
15 that as two separate tests?

16 It may be something you have to think about.

17 MR. BERUBE: I think it's something that we'd
18 like to think about and take into consideration, you know, I
19 think it's something worth thinking about -- looking into,
20 and we'd like to, you know pursue the overall issue
21 cooperating with the agency through a work rule.

22 MR. GERMAN: You definitely have to consider the
23 new test procedure that takes into account a loaded canister
24 for fuel economy testing. And that's something that has to

1 be considered up front when you're devising this test
2 program.

3 MR. MAXWELL: I'll go back to my lead time
4 question and all that. And this is a loaded question and
5 has nothing to do with this particular rule making we're
6 here today about. But I do a fair amount of work with -- on
7 fuel economy, and I've had a number of people from the
8 automobile manufacturers claim that CAFE is ineffective,
9 does not influence manufacturers product design. But I seem
10 to be hearing a different message here, that you folks are
11 saying that these things definitely do affect your decisions
12 and you need to know what it's going to be so you can make
13 your product plans?

14 MR. BERUBE: I can tell you that is clearly a
15 misunderstanding there. There's no one in the automobile
16 industry that would tell you that CAFE standards, and
17 essentially a increasing stringency of the standard -- which
18 is what you have -- without a test procedure adjustment
19 would not affect manufacturer -- or would not have the
20 potential effect to manufacturers product plans.

21 What you may have been hearing is saying that
22 there is very little market demand for fuel economy. That's
23 not confusing CAFE and fuel economy -- fuel economy demand
24 by the market; that fuel economy demand among consumers is

1 very weak and does not drive manufacturers product plans,
2 but certainly increasing stringency of the standard does.

3 MR. MAXWELL: Well put.

4 Just one clarification. On the previous slide
5 you talked about making adjustments, maintaining comparable
6 stringency to current test procedures? That should be 1975
7 test procedures?

8 MR. BERUBE: And -- yes, that's -- what's
9 basically being said there is, assuming we've done a perfect
10 job so far, current set standards should be -- or current
11 test procedures should be equivalent to 1975 test
12 procedures. So you're absolutely right. The ultimate goal
13 is that you need to have the procedures that are in place be
14 the same as the '75, and hopefully we've done it right so
15 far and they're there. That's what's embodied in that
16 statement.

17 Essentially the metric that we're looking at is
18 what we have today, unless we've not done a good job in the
19 current procedure, unless our current test procedure
20 adjustments are wrong -- what we have today should be the
21 appropriate yardstick.

22 And I think EPA has recognized, if you look at
23 the rule making record from 1985, and the language that was
24 actually in the NPRM in '85, the agency had stated that,

1 you know, under 503(d) of the Energy Policy and Conservation
2 Act, that the quote was -- the EPA should determine each
3 manufacturer's CAFE value using the test procedures and
4 practices that EPA has used for the '75 model year; or
5 procedures which yield comparable results.

6 I think the whole issue is test procedures and
7 practices. Basically what was it that was done -- I know
8 that, you know, there was a lot of question about what were
9 the actual specific test procedures in '75. And it's
10 basically what were the test procedures and practices in
11 place to yield fuel economy at that time in maintaining a
12 comparable stringency across time.

13 MR. MAXWELL: But whether it's current or whether
14 it's '75 actually introduces a potential legal issue which
15 we would wind up having to address.

16 The other question I wanted ask was that clearly
17 both the policy and legal issues and the actual
18 quantification of the effect for the dyno changeover, we
19 could start work on that right now. Clearly that's -- in
20 both cases.

21 However, if you're asking for adjustments for
22 calibration changes, I don't see how we can begin to take
23 that up until after the stringency of whatever we're
24 proposing here has been established and after you folks have

1 a chance to find out what kind of changes you have to make
2 in response to that.

3 MR. BERUBE: It raises a good chicken and egg
4 question. And we recognize that. And I think you're right.
5 I think we need to -- part of what probably makes sense to
6 do, what's prudent, is to begin work and begin taking some
7 first guesses or estimations of some of those factors, and
8 we're going to have to stick real close to what's going on
9 with the FTP final rule and, you know, make revisions and
10 changes to that.

11 But what ends up happening is -- what we'll have
12 to do is down the road, to the degree that we misestimated
13 early on, we'll have to evaluate if sufficient lead time
14 exists at the end of the process in order to have those test
15 procedure adjustments in place.

16 So, you're right, it's going to be difficult.

17 MR. MAXWELL: This is simply one of the reasons
18 why we decided to put it off, because we have so much work
19 to do that we couldn't see taking on some work that might
20 wind up having to be redone anyways.

21 MR. BERUBE: To the degree that the phase-in for
22 the overall FTP rule is made more flexible and more lead
23 time is added in, that would help mitigate some of this
24 issue.

1 MR. MARKEY: Just to kind of elaborate on that,
2 the cooperative test program that you recommended, what
3 would be your best guess on a time frame for that, or is
4 that something that the manufacturers could handle?

5 MR. BERUBE: That's difficult. I think what we
6 probably want -- it depends on how -- we haven't done a lot
7 of thinking as to how extensive it needs to be, the balance
8 across different manufacturers. Clearly the manufacturers
9 are quite busy now with the FTP rule.

10 I think what we envision is as soon as possible
11 getting our fuel economy people together with the agency,
12 try to lay out the groundwork for exactly what that is.
13 Probably all the resources are physically tied up with the
14 currently testing going on. But it's going to take a little
15 while just to lay it out.

16 But if we can get things laid out so that later
17 this year we can get going with the actual testing, have
18 everything in place, that's probably about the best we can
19 do. But it's going to take a little while just to make sure
20 we get everything laid out on what do we need to test and
21 how? And that work can begin immediately because that's
22 really somewhat different people than the people you have
23 here in terms of within the companies, although the physical
24 resources are probably -- down the road, are going to be the

1 same.

2 A little bit of a vague answer, but I think we
3 need to, you know, get going as soon as possible in terms of
4 laying it out and then we could actually probably or
5 potentially start testing later in the year.

6 MR. MARKEY: Thanks.

7 MR. ROUSSEL: I've got one comment. The final
8 rule somehow needs to capture that there's a fuel economy
9 issue, and hopefully try to establish some type of timing as
10 to when this issue can be resolved. That's the real
11 critical element here that both parties need to get
12 resolution on, is the timing of when we can resolve the fuel
13 economy issue and do the appropriate job.

14 MR. BERUBE: To the degree that a test program is
15 in place, we understand how that test program was run, we
16 understand how the data will be used from that test program,
17 and that we're comfortable with all that; that relieves a
18 lot of manufacturers concerns, because then we know, down
19 the road, the test procedure will be there and it will be
20 accurate and correct.

21 It's the having absolutely nothing, and no
22 indication that there's even a test procedure that's even
23 being thought about, is what really causes a lot of concern.

24 MR. MAXWELL: Okay.

1 MR. GERMAN: If I managed to copy it down
2 properly I think the next one is on electric dynamometers?

3 MR. ROUSSEL: Electric dynamometers, yes.

4 Jerry Roussel of Ford Motor Company.

5 I just have a written statement, I don't have any
6 overheads.

7 ELECTRIC DYNAMOMETERS

8 BY JERRY ROUSSEL

9 MR. ROUSSEL: EPA has proposed requiring 48 inch
10 electric single roll dynamometers or their equivalent. This
11 would replace the current twin roll hydrokinetic
12 dynamometer, and will allow for better representation of
13 vehicle road load forces. In general industry agrees with
14 this philosophy, however many issues need to be resolved
15 prior to implementing this change.

16 A major concern is that significant emissions and
17 fuel economy impacts are seen when comparing the effects of
18 the electric single roll dynamometer to the twin roll
19 dynamometer.

20 We strongly believe that an emissions adjustment
21 over the current FTP is necessary and justified, and
22 likewise, as previously stated, a fuel economy adjustment is
23 also required. We recommend a test program be conducted to
24 establish the appropriate correction factors. This will be

1 further commented on in our written comments.

2 We also have other dynamometer issues we'd like
3 to comment on, the first being related to equivalent test
4 weights. The NPRM proposed maintaining the current ETW
5 classifications, but with expanded ranges. At this time we
6 support the NPRM proposal of using the current system with
7 the expanded ETW ranges.

8 The next dynamometer issue that I'd like to
9 discuss deals with simulating twin roll dynamometers with a
10 single roll dynamometer.

11 EPA had requested, in the NPRM, using a 48 inch
12 single roll electric dynamometer to simulate the
13 conventional twin roll hydrokinetic dynamometer. Presumably
14 this simulation would be used to alleviate the need to
15 maintain twin roll dynamometers while phasing in single roll
16 dynamometers.

17 A joint EPA/industry ask force concluded that the
18 48 inch single roll electric dynamometer cannot adequately
19 simulate the twin roll dynamometer. They conducted a test
20 program and amongst the findings were the following:

21 Large variability in vehicle emissions resulted
22 with the simulation. For example in comparing techniques
23 the range in carbon monoxide results was 35 percent. The
24 results were also very vehicle dependent.

1 Based on the large variability the EPA/industry
2 task force concluded that simulation did not accurately
3 estimate the loading of the twin roll hydrokinetic
4 dynamometer. Also the work required to develop a simulation
5 for each vehicle would exceed the cost of maintaining both
6 twin roll and electric roll dynamometers. Based on the
7 findings of the EPA/industry task force, we do not recommend
8 that 48 inch single dynamometer simulation of a twin roll
9 dynamometer be pursued or developed further.

10 We have other dynamometer issues, such as air
11 conditioning horsepower adjustment, dynamometer coefficients
12 and dynamometer quick checks. We'd like to discuss these
13 issues in further detail in our written comments.

14 Any questions?

15 (No response)

16 MR. ROUSSEL: Okay, and you guys should have a
17 copy of the written words.

18 (Voices out of microphone range)

19 MR. ROUSSEL: Okay, thank you.

20 DEFEAT DEVICE LANGUAGE

21 BY GLEN HEISER

22 MR. HEISER: Again, I'm Glen Heiser, with Ford
23 Motor Company, and the next issue we wanted to talk about
24 was the defeat device language.

1 EPA had requested comments on whether it would be
2 appropriate to require proportional emissions control under
3 conditions not specifically included in the test procedures.

4 Our understanding of the objective would be to
5 prohibit step changes in emission response under conditions
6 not specifically included in the test procedures. And the
7 only exception would be for vehicle component protection
8 such as extended operation at wide open throttle without
9 enrichment.

10 The existing EPA advisory circulars and multitude
11 of certification tests with different fuels, test
12 procedures, environmental conditions, and as augmented by
13 the proposed SFTP, should reduce the concern of defeat
14 devices. This is because the FTP and proposed SFTP testing
15 requirements and emission standards will force powertrain
16 engineers to develop and verify exhaust and evaporative
17 emission systems that span most driving conditions at
18 various environmental states. Based on this we recommend
19 that no regulatory language changes be made.

20 More guidance, if required, could be given
21 through advisory circulars.

22 That's all I have on defeat device. Next is
23 altitude unless you have questions on the defeat device?

24 (No response)

1 SFTP REQUIREMENTS AT ALTITUDE

2 MR. HEISER: Issues Regarding Altitude, AAMA/AIAM
3 have a major concern with implementing SFTP requirements at
4 altitude, especially in light of EPA proposed levels of
5 control for NOx.

6 Manufacturers will be forced to use more Exhaust
7 Gas Recirculation in order to reduce engine out NOx for high
8 speed, high acceleration driving and A/C operation.

9 Flowing high levels of EGR at altitude may be
10 problematic. Also, testing at altitude will decrease power
11 of the engine making it more difficult to follow the high
12 speed, high acceleration, drive trace.

13 No test data exist at this time to determine the
14 extent of the problem, however.

15 We would recommend that EPA exempt the SFTP from
16 altitude requirements until, at least, more information
17 could be gathered. We will comment further on this issue in
18 our written comments, also.

19 If there's no questions regarding altitude, I
20 think next up is load.

21 QUESTIONS AND ANSWERS

22 MR. MAXWELL: I guess my question is you state
23 that you'd be forced to use more EGR at high altitude. Why
24 is that?

1 MR. CULLEN: We're comparing it from what we're
2 doing today to what we'll have to do tomorrow to comply with
3 the SFTP. And with the NOx levels that you're talking about
4 it's going to force manufacturers to try to control that and
5 we're going to have to flow -- or, one of the techniques
6 that we can use is to flow more EGR.

7 MR. MAXWELL: Okay, but you just meant compared
8 to existing calibrations?

9 MR. CULLEN: That's correct.

10 MR. MAXWELL: Not compared to low altitude?

11 MR. CULLEN: That's correct.

12 MR. MAXWELL: Okay.

13 MR. ROUSSEL: And as Kevin just pointed out, at
14 altitude you are less tolerant -- you're -- to flow more
15 EGR. And it is a problem for us --.

16 MR. MAXWELL: I guess I'm back to my original
17 question. Why is it less tolerant, then?

18 MR. CULLEN: Well, you already start out with a
19 power deficit at altitude, you know, given the lower
20 atmospheric pressure, you lose engine output. When you add
21 EGR you take a compounded effect.

22 Whatever impact we expect to see at low altitude,
23 we expect those to be more significant at high altitude.

24 MR. MAXWELL: Is it fair to characterize it as a

1 function that, because of the power loss, you need more
2 throttle angle? I mean is that the primary concern, you're
3 operating at higher throttle angles?

4 MR. CULLEN: You operate at higher throttle
5 angles. I think your combustion tolerance to EGR will be
6 poorer under those conditions than it is under comparable
7 low altitude conditions.

8 MR. MAXWELL: Comparable in terms of the same
9 throttle angle or the same power output?

10 MR. ROUSSEL: Same power.

11 MR. GERMAN: So you're in effect saying you want
12 the ability at high altitude, to cut back on EGR?

13 MR. CULLEN: I think what we're saying is that
14 the concerns we've raised about the USO6 standards, I guess,
15 as a primary issue we expect to be sort of amplified at
16 altitude. We expect all those concerns to present more
17 significant challenges at altitude and we need to keep that
18 in mind as we go through this process because there are
19 likely to be special problems at altitude.

20 MR. ROUSSEL: Again, we don't have any test data
21 at altitude with the A/C on and over USO6. So it's hard for
22 us to sign up to a requirement where we have no idea as to
23 how easy or how difficult it will be to comply at altitude.

24 And without that test data available I don't know how we can

1 promulgate a high altitude requirement for the SFTP at this
2 stage. So it's a problem.

3 MR. MAXWELL: Want to do a new test program?

4 (Laughter)

5 MR. MAXWELL: Just kidding.

6 One thing, if you could, if you could actually
7 quantify what the power loss is at least, going to high
8 altitude? That would be at least something to help us.

9 MR. ROUSSEL: We'll see what we can do.

10 MR. MAXWELL: Is there some simple way, without
11 running a new test program, to at least get some handle on
12 if there was not a high altitude requirement, but you were
13 taking the low altitude design cars, then, to high altitude
14 of what's likely -- which directionally going to happen at
15 high altitude, how much higher emissions might be, to get a
16 handle on kind of how bad the problem is? Is there some
17 theoretical way to approach that?

18 MR. ROUSSEL: We can investigate internally
19 within our company and ask the other manufacturers to do the
20 same and see what we can comment back on. This is an issue
21 that really hasn't been given any consideration up until a
22 couple of days ago.

23 (Laughter)

24 MR. ROUSSEL: What are we going to do with these

1 altitude requirements?

2 MR. MAXWELL: It's an interesting question.

3 MR. ROUSSEL: Right.

4 MR. MAXWELL: Okay, weight to power?

5 WEIGHT TO POWER, LOWER PERFORMANCE VEHICLES

6 BY MIKE RUSS

7 MR. RUSS: My name is Mike Russ, with Mazda.

8 On the weight to power issue we'll focus our

9 comments at this time on the lower performance vehicles.

10 We have several concerns with the weight to power

11 issue and will offer some concepts about how to handle these

12 lower performance vehicles.

13 First of all the concerns: Use of a criteria

14 such as weight to power may not properly categorize all

15 vehicles. It may also give manufacturers an incentive to

16 design to the criteria with no real in-use benefit and

17 possibly a detriment.

18 An effective performance criteria should be the

19 true measure of a vehicle's need for adjustment. Vehicles

20 with the same weight to power value may have significantly

21 different wide open throttle durations and may experience

22 wide open throttle at different regions of the cycle. With

23 the weight to power approach, however, these vehicles are

24 considered identical.

1 Some vehicles, even with the weight to power
2 adjustment allowed by EPA, will still maintain wide open
3 throttle for more than the wide open throttle time observed
4 in the most extreme cases from the EPA/industry 4 city
5 driving survey.

6 Requiring emission control for cycles with wide
7 open throttle for this duration will force the redesign of
8 some vehicles including LEVs, which employ close coupled
9 catalysts to account for the increases in catalyst
10 temperature.

11 Basing weight to power on a steady state peak
12 horsepower may not be appropriate for a transient cycle such
13 as US06. Using only the peak horsepower value fails to
14 account for the characteristics of the entire horsepower
15 curve.

16 Other factors that the weight to power method
17 fails to account for are the torque curve, gear ratio and
18 axle ratio, dyno horsepower coefficients based on tire
19 design and aerodynamics, as well as performance losses due
20 to the possible use of stoich operation.

21 EPA makes no provisions for vehicles that are
22 unable to follow the trace at wide open throttle even with
23 the allowable weight to power adjustment.

24 Given these concerns, we are offering a few

1 concepts which we are still evaluating ourselves, but wish
2 to offer here.

3 We recommend the use of a performance based
4 criteria such as the ability to maintain the driving trace
5 within the tolerance bands, or using wide open throttle
6 duration, or wide open throttle acceleration times, compared
7 to USO6 acceleration times, or a combination of these three.

8 We recommend the use of a road grade as a
9 dynamometer adjustment method, with a dynamic reduction in
10 the road grade and the ability to reduce road grade in
11 increments until the vehicle meets the criteria.

12 Use of a 1 to 1 countdown timer will be used for
13 wide open throttle duration. Manufacturers would determine
14 the adjustment amount as a development task, and EPA may
15 confirm the road grade adjustment at the time of
16 certification.

17 That's it on weight to power.

18 QUESTIONS AND ANSWERS

19 MR. MARKEY: Just a couple of questions, Mike.

20 Some of your concerns are concerns that EPA also
21 shared in the NPRM and outlining some of the options or
22 possible approaches in terms of maybe a 0 to 60 timer or
23 some measure of performance.

24 One thing that we didn't really consider is the

1 possible gaining that you mentioned that using a weight to
2 power system could create. Can you comment on how you
3 envision that it would be an incentive to design around the
4 criteria?

5 MR. RUSS: Well, I think any time you have a
6 criteria that is a design criteria for the most part,
7 manufacturers will design to that criteria, rather than what
8 we're recommending, is a performance criteria.

9 And so we think, just in general terms, that
10 whenever there's something like that, that forces the
11 manufacturers to focus on just weight to power and those
12 weight to power values, then that is a concern.

13 MR. MARKEY: One other comment or clarification.
14 In terms of provisions for vehicles unable to follow the
15 trace at wide open throttle even with allowable weight to
16 power adjustment. I think our fallback position on that
17 would be what it is for the current FTP, which is just
18 maximum available power, and you hit the trace when you
19 catch up to the trace, in essence.

20 Clearly in terms of wide open throttle duration
21 time that may not be desirable.

22 MR. RUSS: Right.

23 MR. MARKEY: But we did consider to use the same
24 approach that has been used for the FTP on that specific

1 issue.

2 MR. RUSS: Okay, that concern you just mentioned
3 is a big concern to us.

4 MR. GERMAN: You had a really cool graph in here
5 you didn't share with the audience. And I guess it
6 certainly illustrates some of our concerns.

7 I think it would be even more useful if you
8 could separate out the manual transmission from the
9 automatics in the graph -- because we noticed that that is
10 one factor that counts for a big difference. But it's just
11 a request.

12 MR. MARKEY: And that was Ford data. Is that
13 something Ford could supply us -- a breakout between manual
14 and automatic?

15 MR. ROUSSEL: I'll see what we can do and I don't
16 think that should be too much of a problem. We'll do our
17 best.

18 MR. MARKEY: Thank you.

19 MR. GERMAN: Thank you.

20 MR. RUSS: I'm also handling the micro transient
21 driving.

22 TRANSIENT DRIVING

23 MR. RUSS: On this issue our comments are very
24 brief and are confined to the DPWRSUM criteria. And

1 briefly AAMA and AIAM are still evaluating the DPWRSUM
2 criteria, and the date from the industry program that is
3 currently running is being examined based on this criteria.

4 At this point our comments are preliminary but
5 the criteria appears to be cycle and we're also evaluating
6 the impact of the upper limit of the 1.0 criteria in terms
7 of void tests.

8 And we will have more comments on this later.

9 MR. MARKEY: That is one area that I hoped that,
10 was we reconvene in the data analysis group, that we can
11 focus on and work on that. Because as we've mentioned, the
12 NPRM, in terms of setting the lower threshold as well, we
13 are looking for some input there. So hopefully we can work
14 together to resolve that issue and get your thoughts.

15 MR. MAXWELL: We've certainly seen some
16 indications that it can be cycle dependent, which is part of
17 the reason why we just proposed a very wide range.

18 MR. RUSS: Okay.

19 MR. MAXWELL: Power loss?

20 MR. CULLEN: Yes, the next issue is power loss.

21 POWER LOSS

22 BY KEVIN CULLEN

23 MR. CULLEN: Kevin Cullen, from GM.

24 The agency requested, as part of the NPRM, any

1 information on the degree to which constraining enrichment
2 causes power loss. I think we've offered a rule of thumb
3 that we would expect that to be a 3 to 5 percent reduction
4 in power when you were constraining enrichment.

5 One of the ad hoc member companies, Suzuki, did
6 some testing on 2 different vehicle models with production
7 and stoichiometric calibration over a number of performance
8 tests including quarter mile and 0 to 60 accelerations, 40
9 to 60 passing maneuvers and top speed.

10 And you can see that there's a pretty consistent
11 reduction in performance, depending on which metric you're
12 looking at. You see anything from a half second to as much
13 as 1 and 1/2 second impact. And on top speed between 1/2
14 mile an hour and 1 and 1/2 miles an hour. We think this
15 data's consistent with the 3 to 5 percent power impact that
16 we have previously discussed. And in talking with our base
17 engine people, who tend to have the best understanding of
18 these, they continue to report that that would be their
19 expectation of the effect.

20 That's it. Questions?

21 QUESTIONS AND ANSWERS

22 MR. MAXWELL: Yes, and I'll refer the question to
23 the Suzuki rep if it has to do with the data. I mean --
24 just I would not expect to see any reduction in top speed,

1 because generally it takes you a long time to get there and
2 your timer should kick in.

3 MR. CULLEN: I'm not certain whether or not the
4 calibrations involved had a timer or were constrained
5 enrichment all the time --

6 (Simultaneous voices)

7 MR. MAXWELL: -- so this would just be -- the
8 constrained is just to demonstrate what the effects of the
9 constraint would be, is that correct?

10 MR. CULLEN: Tokio? We'll have the answer in a
11 moment.

12 MR. MATSUI: This is Matsui from Suzuki.

13 This time we didn't use a timer, so, open.

14 MR. CULLEN: So that's fulltime stoich?

15 MR. MATSUI: That's correct.

16 MR. CULLEN: Okay, thank you.

17 MR. GERMAN: I've got a technical question for
18 you, Kevin, and you may not be able to answer it.

19 What -- I guess first of all you said at 1 and
20 1/2 second, and I see a second as being larger --

21 MR. CULLEN: (Interposing) I'm sorry. I
22 misspoke. Yes, it's a second.

23 MR. GERMAN: How -- typically what kind of
24 criteria does industry typically use to evaluate this kind

1 of change in performance? In other words --

2 MR. CULLEN: (Interposing) The only metric
3 that's up there that I think is relatively commonly used
4 broadly is 0 to 60 time. And no question that when you talk
5 about 1 second, in 0 to 60 time that's considered to be a
6 pretty significant loss of performance.

7 MR. GERMAN: I guess we'd be interested in seeing
8 any kind of set guidelines that would -- I mean I
9 understand, from a marketing perspective, that being a
10 concern. But I guess as far as safety and things like that,
11 you know, how would you look at that and say, "My gosh, we
12 have a problem here, we're going to have to go to a
13 different design or we're going to have major --

14 MR. CULLEN: (Interposing) I don't -- I don't
15 think we're trying to present any implications beyond there
16 is a power loss, we think it can be quantified and we're
17 concerned that to the extent we have to compensate to get it
18 back for the customer, there may be indirect fuel economy
19 impacts.

20 I'm not in a position certainly to offer any
21 comments on safety or any other aspects that would be of
22 concern.

23 MR. CULLEN: End of questions.

24 MR. GERMAN: Thank you.

1 MR. ROUSSEL: I actually have one additional
2 comment that's going to affect vehicle performance or power
3 loss. And I hate to keep beating the same drumbeat all the
4 time, but increased use of EGR at high load conditions,
5 which we're going to be forced to do over USO6, again, with
6 the NOx controls that you're looking at for control over
7 USO6; that's going to have a major effect on vehicle power.

8 And we are trying to quantify what that effect
9 is. And when we did our A/C piece we said that we would
10 take you through an EGR study that we had done at Ford Motor
11 Company, showing what increased EGR means to engine power.
12 And hopefully when we get together we can discuss that.

13 MR. GERMAN: Yes, I would expect, though, that at
14 wide open throttle you could probably calibrate so you don't
15 have excess amounts of EGR. Even on the USO6 it doesn't
16 occur that often. I think we're primarily concerned about
17 EGR and more of the moderate acceleration ranges. Just
18 something to think about.

19 MR. BERUBE: I don't know if we can agree with at
20 this particular point in time. When we calibrate the
21 vehicle obviously we're going to have to look for all
22 potential reductions in engine out NOx that we can get.

23 And one of the issues that has been presented, at
24 least at our company, is how do you flow EGR at wide open

1 throttle, and we're going through that analysis at this
2 time.

3 So I know that we're definitely considering that
4 as a possibility.

5 MR. GERMAN: I guess all I'm suggesting is that
6 you -- I think it's actually likely that you'll find that
7 you don't have to flow more at wide open throttle. You have
8 to move the cut point up a little bit, but that doesn't mean
9 you have to actually be able to flow throughout the entire
10 range. If you follow the distinction?

11 MR. BERUBE: Yes, but today we don't flow any,
12 essentially don't flow any at wide open throttle.

13 MR. GERMAN: I understand --

14 (Simultaneous voices)

15 MR. BERUBE: -- it's very problematic --

16 MR. GERMAN: -- but I think you can get some NO_x
17 reductions without actually having to add it through the
18 whole range. You just have to get a little more under some
19 conditions -- possibly. We can talk about that later.

20 MR. BERUBE: Yes.

21 MR. MAXWELL: When you made the comment you used
22 the words at the level of NO_x reduction we're talking about.
23 Did that imply that at the level of NO_x reduction you're
24 talking about that you're in the safe zone there?

1 MR. BERUBE: I think with both levels of NOx
2 reduction we're going to have to flow more EGR. Obviously
3 with the proposal that we have we're going to have to flow
4 less, because our standard is obviously higher than yours.
5 But we do anticipate having to worry about that issue more
6 than we do today, obviously, too.

7 MR. MAXWELL: Concluding remarks?

8 MR. BERUBE: Guarantee this will be short.

9 For the record, Michael Berube from Chrysler.

10 Given the large amount of testimony that you've
11 heard over the last few days, I'd like to take just a few
12 minutes to review the major issues that we've discussed and
13 then offer a few concluding remarks on behalf of AAMA and
14 AIAM.

15 On the major issues, I think first and foremost
16 we've expressed a very consistent and strong methodology of
17 setting standards based in actual test data gathered over
18 the compliance cycles with appropriate compliance margin
19 added, and then looking at the cost effectiveness of that
20 standard and adjusting appropriately.

21 You've also heard that we are not opposed to
22 compositing standards that have each been set with
23 appropriate design targets and that are each cost effective.

24 You've also heard, based on the new data that's

1 been gathered in the industry test program on USO6, high
2 speed, high acceleration cycle, data suggests that the NPRM
3 standards are simply too stringent.

4 There is considerable concern over the A/C-NOx
5 standard proposed in the NPRM, as well as with the standard
6 that AAMA and AIAM originally proposed. In addition the
7 test conditions for A/C operation are critical for obtaining
8 appropriate results while not forcing excessive cost, which
9 leads to our opposition to the NPRM's window down testing
10 methodology and our support for a Nissan 2 type simulation.

11 We've heard a lot about intermediate soak. We
12 think it has a very poor cost effectiveness and that there
13 are very real concerns over increased catalyst
14 deterioration.

15 The overall facility burden from FTP revisions
16 will be very large, but can be mitigated by eliminating
17 intermediate soak requirement by accepting the Nissan 2 A/C
18 simulation and by allowing a flexible phase-in with more
19 lead time.

20 As proposed in the NPRM, the requirements for
21 high speed, high acceleration for A/C operation and for
22 intermediate soak will require the use of very tight
23 air/fuel control, larger catalyst volumes, increased use of
24 EGR, rapid lightoff catalyst technology. Essentially these

1 technology changes are very similar for those that are
2 required for LEV and new LEV type vehicles?

3 The cost to go from Tier 1 to LEV, we've heard,
4 has been estimated at \$576 per vehicle, which far exceeds
5 the cost proposed by the NPRM. With these costs and the
6 projected benefits, this rule, as proposed, will not be cost
7 effective.

8 The tremendous amount of data and information that
9 AAMA and AIM have shared today follows from 4 years of close
10 work, as we talked about, and from the expenditure of
11 substantial resources by industry and by EPA and CARB.

12 The amount of resources we've devoted to FTP
13 revisions, as demonstrated at this hearing, indicates the
14 seriousness and the depth of our concern with the NPRM.
15 It's also worth noting the very unified position of all
16 vehicle manufacturers at today's hearing, which further
17 highlights the importance of this issue to the entire
18 industry.

19 We view today as another step in the cooperative
20 process that has gone on for the past 4 years and we will
21 continue to share data with the EPA from our test programs
22 when it comes available.

23 In addition, however, we will also continue to
24 share our concerns and our recommend solutions with the

1 agency.

2 With the advent of Vice-President Gore's
3 reinventing government initiative there's been a significant
4 effort by EPA to look at how it does business and to listen
5 to its customers. The auto industry welcomes this new
6 effort. We believe that this rule making provides an
7 opportunity to apply some of these new thoughts. Maybe
8 they're not all new thoughts, maybe just some old thoughts
9 have have been dusted off, which we view as including
10 reasonable regulation, looking at the big picture; not
11 pursuing every last percent of emission reduction regardless
12 of large marginal cost and small marginal benefit;
13 harmonizing regulations with CARB and ultimately basing
14 decisions on sound science and technology.

15 We recognize the very tight timing that this rule
16 making is under due to court ordered deadlines, but we
17 should not be willing -- we, as industry, we, as government;
18 we should not be willing to let this timing force us into
19 poor decisions that are not consistent with this new say of
20 doing business. Given this we are continuing to work with
21 EPA in this rule making and to develop the necessary data.

22 As such, we're asking for an extension of the
23 comment period to at least 90 days after the hearing.
24 Cannot emphasize enough the need for this extension. This

1 rule is really more like 3 or 4 different rules, all very
2 large, all very significant, wrapped into one with a
3 tremendous amount of detail.

4 By granting an extension significantly more data
5 can not only be made available, but also analyzed. In
6 addition, much more accurate cost information -- which
7 we've heard a lot about the cost effectiveness, can be
8 submitted by industry.

9 Manufacturers would not feel comfortable with
10 maintaining the current 30 day comment period by simply
11 allowing data to be submitted later than that. This would
12 essentially require us to transfer all of our resources from
13 data gathering and data analysis, into preparing the final
14 comments.

15 Given that final comment, we appreciate the long
16 opportunity you've provided the industry. You've been very
17 flexible in giving us an opportunity to provide all of our
18 comments yesterday and today. We certainly look forward to
19 working more with you on this rule.

20 MR. MAXWELL: On the subject of cost benefit,
21 have you calculated yet, or do you intend to calculate what
22 the cost benefits would be under your proposal?

23 MR. BERUBE: We have not. In fact the cost
24 benefit analysis you saw today, we saw for the first time

1 the last few days -- based on the EPA rule. We think that
2 it's very important for the industry to -- all to look at
3 cost benefit related to what we're proposing and we're going
4 to make an attempt to do that as part of our AAR contract
5 analysis, although timing is getting tight. But we're going
6 to try to make an attempt to do that. That's on our wish
7 list of plans.

8 And part of -- I think, what that says is, as you
9 heard today, we're just gathering new data. We made a
10 formal proposal back in October. Based on the new data
11 we're willing to look at what we proposed, and if necessary
12 make revisions to that. You heard some preliminary comments
13 on that during yesterday's presentation. But we need to get
14 more of the data in and analyzed before we can finally say,
15 based on the methodology we outlined, and based on the data,
16 what the appropriate standards are. And then from there
17 we'll do a cost benefit.

18 MR. MAXWELL: Okay, one other question: After
19 hearing the testimony from the SEMA representative, and he
20 emphasized his concerns over the safety issues of the high
21 performance vehicles, just on that narrow issue -- I'm not
22 asking about the cost benefit -- there's a whole other set.
23 But just on the safety side, do you share that safety
24 concern?

1 MR. BERUBE: Vehicle safety is a prime importance
2 issue to vehicle manufacturers, and I think it's an issue
3 that we have not looked at to any extent among manufacturers
4 -- at least within Chrysler -- I don't think, as the
5 industry, we've talked about it.

6 Given those comments today we're going to
7 certainly, I think, have some discussion, but I don't think
8 we have any comments to offer on it today.

9 MR. MAXWELL: Okay, I'll make one closing comment
10 on the comment period, if there's no more questions. Let's
11 make sure?

12 (No response)

13 MR. MAXWELL: Okay, on the comments, we
14 understand the sensitivity of the question. We obviously
15 need to -- since we're under a court deadline we've got to
16 do some assessment of what we can do. And we also realize
17 it's a kind of a chicken or egg thing here, and you guys
18 need to know right away. So we'll try to get back some
19 feedback as fast as we can. We're not totally under control
20 of that ourselves. I'm not sure how fast we can do that.
21 Obviously for the time being the comment period's in 30
22 days. I realize that you need to know pretty quickly. So
23 we'll do the best we can.

24 I think we're relatively certain that even if

1 we're unable to flex further on the schedule, we would still
2 be accepting or having a mechanism to accept data late. And
3 we realize that doesn't serve your need. So we'll see what
4 we can do.

5 Thanks everyone for coming and sticking it out to
6 the bitter end. I appreciate all the comments and we'll
7 take them under consideration.

8 (Concluded at 3:10 o'clock p.m.)

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 STATE OF MICHIGAN)

2 COUNTY OF WAYNE)

3 I, Philip Liburdi, court reporter, do hereby

4 certify that this transcript, consisting of 206 pages, is a

5 complete, true and correct record of the Public Hearing of

6 the Environmental Protection Agency, in the Matter of:

7 Proposed Regulations for Revisions to the EPA Air Docket

8 Federal Test Procedure for Emissions From Motor Vehicles, EPA

9 Docket No. A-92-64; held at Washtenaw Community College, Ann

10 Arbor, Michigan; on Thursday, April 20, 1995.

11

12

Philip Liburdi, CSMR 2440
Harper Woods, Michigan
(313) 527-4040

14

15

16

17

18

19

20

21

22

23

24