

1 QUALIFICATION STATEMENT OF

2 TERRIN L. PEARSON

3 Witness for the Bonneville Power Administration

4 *Q. Please state your name, employer, and business address.*

5 A. My name is Terrin L. Pearson. I am employed by the Bonneville Power Administration
6 (BPA), 905 NE. 11th Avenue, Portland, Oregon.

7 *Q. In what capacity are you employed?*

8 A. I am a Hydraulic Engineer in the Generation Scheduling group for the Power Business Line.

9 *Q. Please state your educational background.*

10 A. I received a B.S. degree in Physics from the University of Washington in 1971. My fields of
11 concentration were quantum physics and mathematics. I am also a member of Phi Beta
12 Kappa.

13 *Q. Please summarize your professional experience.*

14 A. In June 1970, I began work at BPA in the Engineering pool. In April 1972, I completed the
15 variety of assignments required in the pool and was placed in the Division of Power Supply.
16 My first assignment was in the Hydrometeorology section where I completed work on a
17 streamflow forecasting computer model. While there, I also calculated Variable Energy
18 Content Curves and Flood Control Elevation, and coordinated operations with the Reservoir
19 Control Center at the U.S. Army Corps of Engineers.

20 In November 1980, I began working in the Operations Planning branch where I was
21 on the negotiating team for the Regional Act Power Sales Contract negotiations, represented
22 BPA at the Centralia Owners' Meeting and the Trojan Fuels Subcommittee, and monitored
23 compliance under the Computed Demand Contracts and the Service and Exchange
24 Agreements.

25 I moved to the Power Scheduling branch in July 1982. My principal duties in that
26 group were to deal with the Pacific Northwest Coordination Agreement (PNCA) operational

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1 transactions and Hourly Coordination transactions. In addition, I provided scheduling
2 procedures for contracts being negotiated.

3 In March 1992, I moved to the Contracts branch where I monitored studies of
4 expected surpluses and deficits and made recommendations on economic actions to take to
5 handle the surpluses and deficits. I was also Power Supply's representative to the Direct
6 Service Industries.

7 In April 1994, I moved to the Resource Optimization Branch as a technical team lead
8 for the groups which handle the Assured Operating Plan and the Detailed Operating Plan
9 under the Canadian Treaty, the PNCA firm planning and operational scheduling, including
10 the 30-day and 90-day forecasts. I was selected for a detail to head the BPA Trading Floor
11 in March 1996.

12 When the detail ended in September 1996, I went to the Mid-Term Planning group
13 where I analyzed and made recommendations on handling surpluses and deficits associated
14 with the Federal System generation.

15 In June 1998, I came to Generation Scheduling to manage the training of new
16 scheduler trainees and to be available as necessary to help with the coming negotiations for
17 the new Power Sales contracts.

18 *Q. Please state your experience as a witness in previous proceedings.*

19 *A. I have not been a witness in previous proceedings.*