Southwest Arkansas Environmental Improvement Project

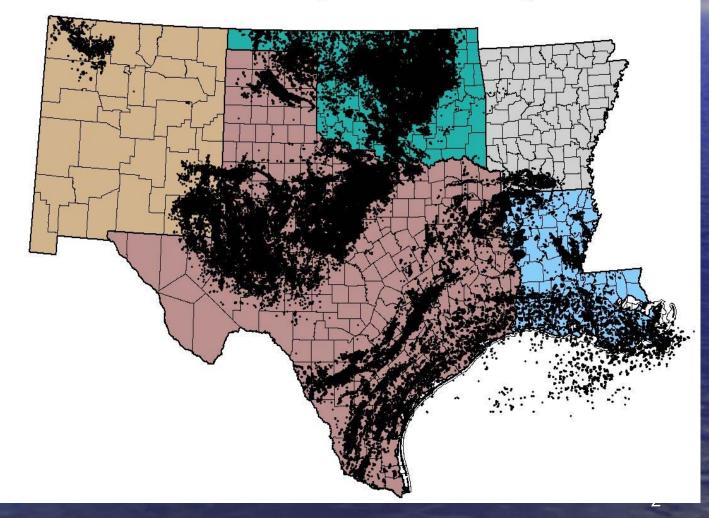
Project Overview
April 6, 2004
Fresh Water Spill Symposium

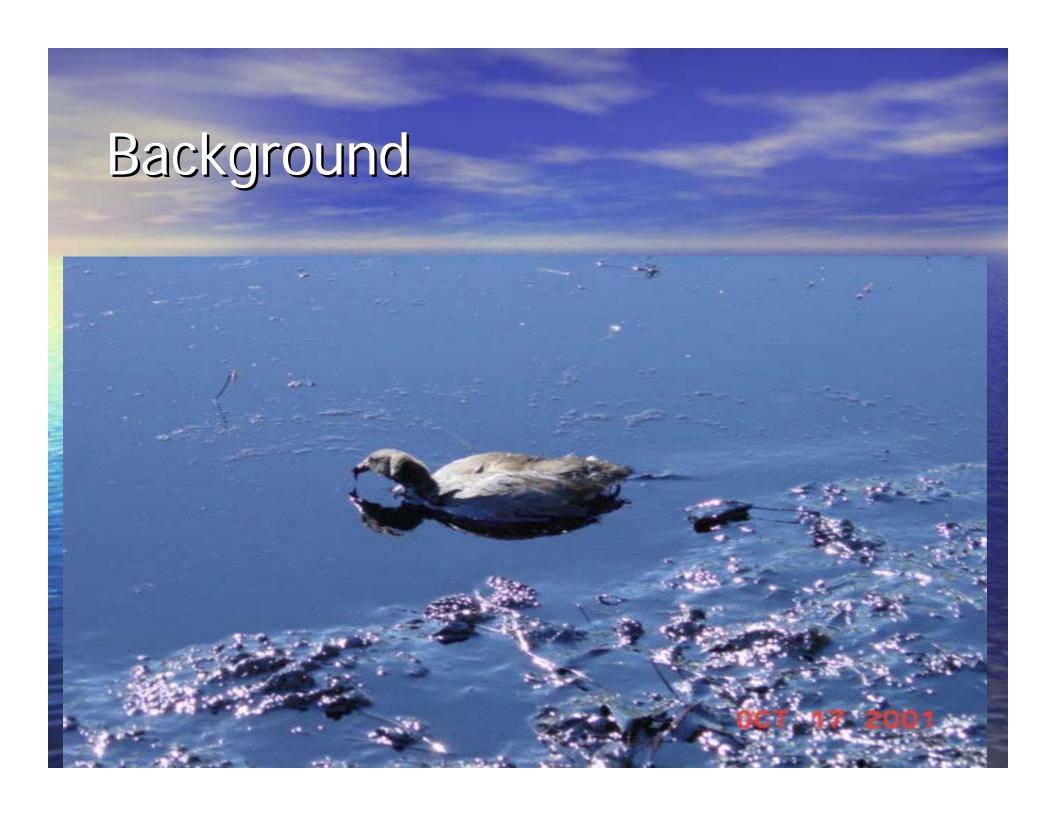
Exploration & Production

- Approximately 1.6 million wells drilled in Region Six since early days of production.
- Of this number, 600,000 are currently active.
- Some 220,000 of these are marginal wells.

➤ Marginal wells produce less than 10 barrels of oil per day 5/13/2004

Estimated Number of Wellheads in Region 6





Project Goals

- Protect public health and the environment through the use of innovative strategies and partnerships,
 - 1) To effect positive changes both in issues of environmental concern and spill prevention practices.
 - 2) To address waste management practices regarding oil pits.
 - 3) To clean up past and present spills.
 - 4) To attempt to reduce the likelihood of future reoccurrences of such incidences and finally,
 - 5) To increase the overall level of compliance awareness in the oil and gas community.

South West Arkansas Environmental Improvement Project

Project Partners

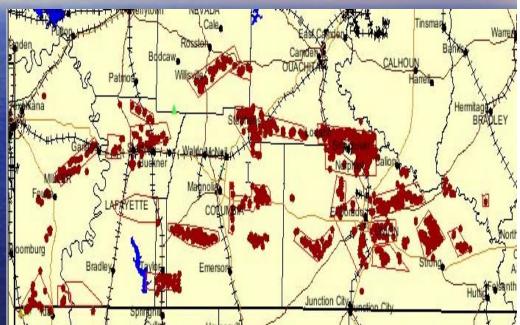
- Federal Partners
 - United States
 Environmental
 Protection Agency
 (USEPA)
 - United States Fish & Wildlife Service (USFWS)

State Partners

- Arkansas Department of Environmental Quality (ADEQ)
- Arkansas Oil & GasCommission (AOGC)
- Arkansas Game & Fish
- Oil ProducersAssociation of Arkansas(OPAA)

Geographical Considerations

- Six hundred square miles
- Twenty nine identified recon areas
- Nine counties covered in Southwest Arkansas
 - Bradley
 - Calhoun
 - Columbia
 - Hempstead- Union
- Lafayette
- Miller
- Nevada



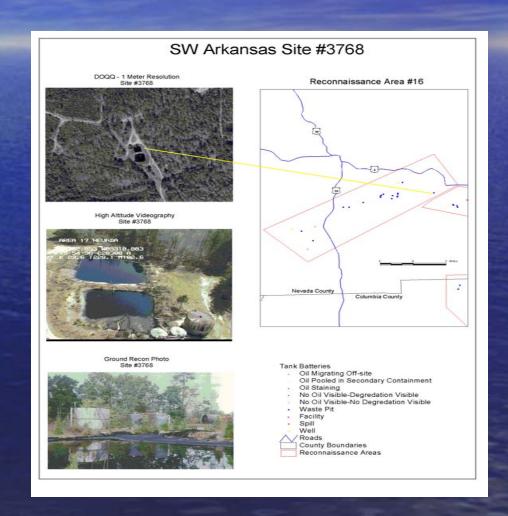
Implementation Breakout

- > Project Management
 - Site Assessment Database
 - Scheduling & Logistics Calendar
 - Geographical Mapping
 - Communications(E-mail/Phone Conferencing)
- Voluntary Compliance Initiatives
 - Workshops
 - Self Inspection Checklists
 - Compliance Assistance Guides
- Internet Information 5/13/2004Access

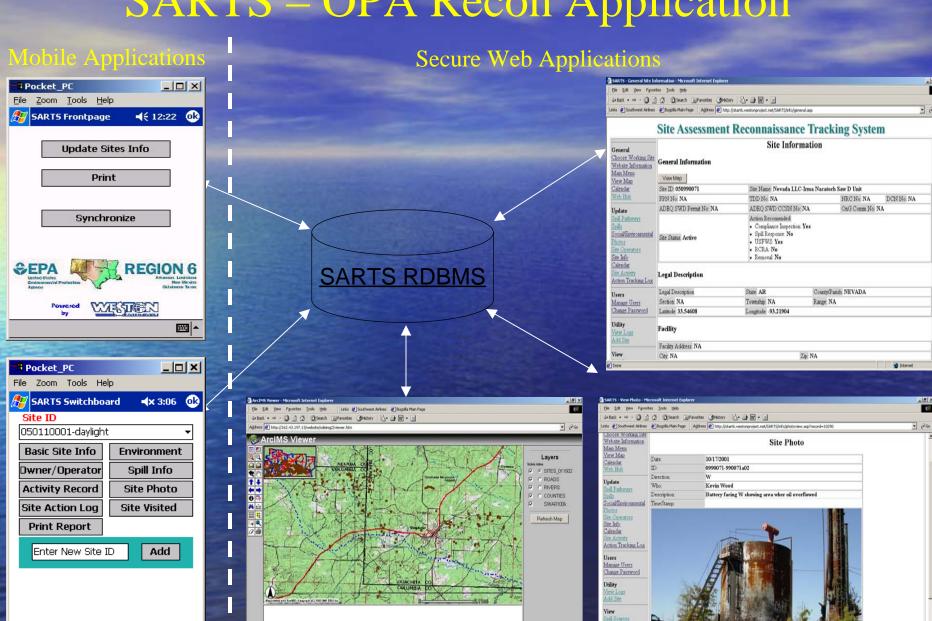
- Implementation Toolbox
 - Promote Voluntary Compliance
 - > Announced Inspections
 - > Enforcements Referrals
 - > Spill Monitoring
 - Federal/State Lead Removal Actions

Operational Parameters

- Phase I Data Gathering
 - Photographic Analysis
 - SiteAssessment/Characterization
 - Responsible Party Identification
 - Site Prioritization
- Phase II Implementation Strategies
 - Voluntary Compliance Initiatives (VCI)
 - Compliance Inspections
 - Enforcement Referrals
 - Spill Response
 - Site Cleanups



SARTS – OPA Recon Application

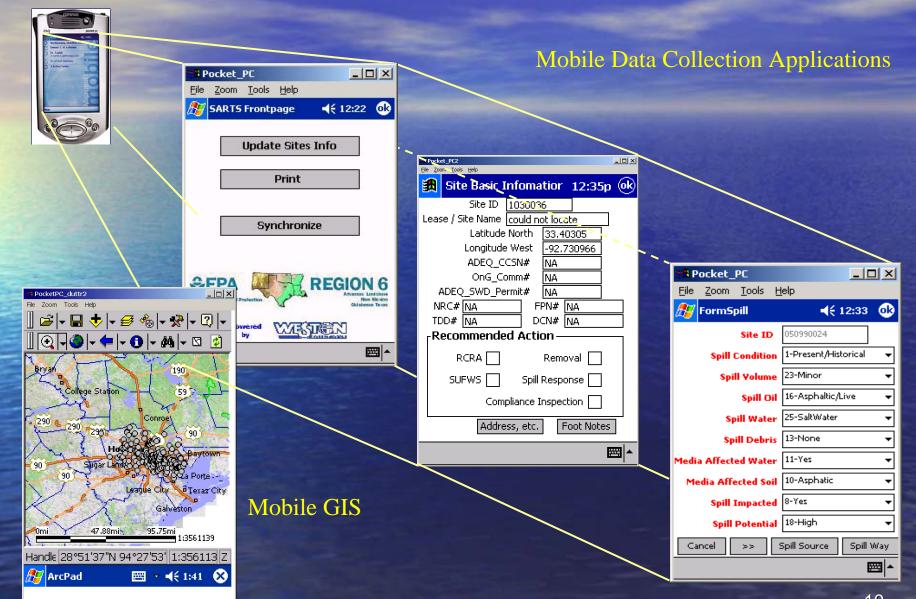


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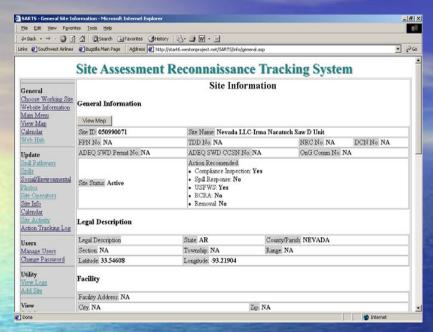
Map: -93.13 , 33.46 -- Image: 225 , 33 -- ScaleFactor: 0.00023255698308740407

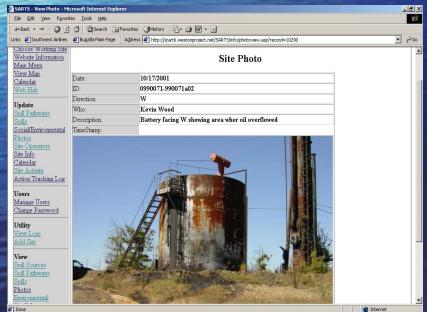
5/13/2004

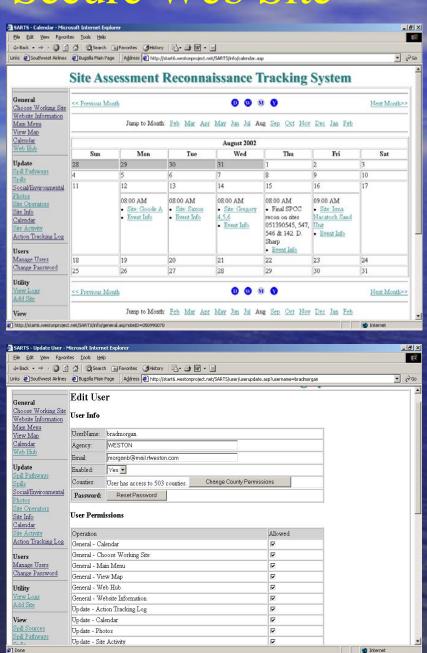
SARTS – PDA Application

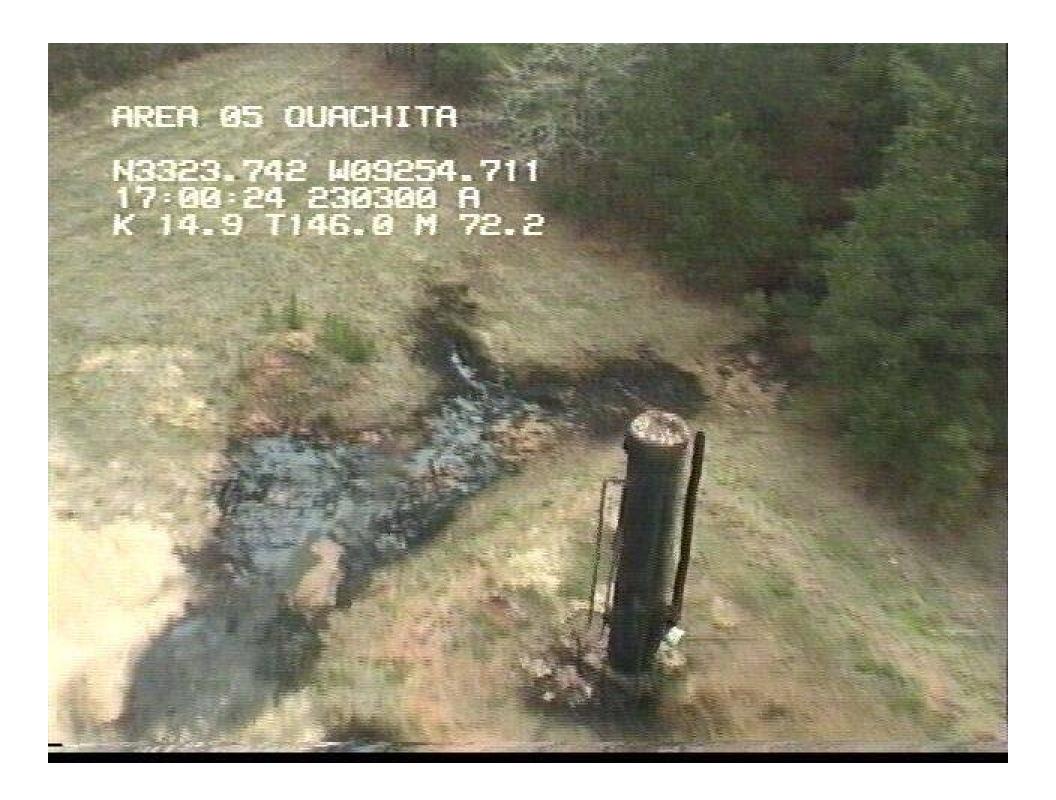


SARTS – Secure Web Site







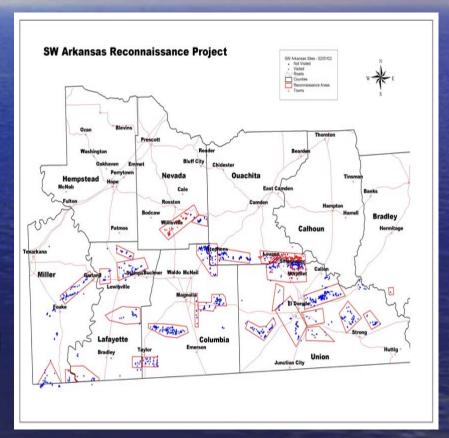






Project Status Report

- Reconn
 - Sites Identified 1,901
 - Site Assessments 600+Completed
- Implementation Activities
 - Recon of Union & Nevada,
 Ouachita Counties
 - Conducted 3 Compliance Inspections
 - Completed 26 Sites Restored (VCIs)
 - Federal Lead Removals (Morobay/Waterloo Refinery)



SPCC Regulated Facility

Site Website Information Main Menu Web Hub Calendar View Map

U**pdate** <u>Site Info</u> Site

<u>Operators</u> Social/Environmenta

<u>Photos</u> Spills Spill <u>Pathways</u>

Pathways Site Activity

Action Tracking Log

Calendar View

<u>Site Info</u> Environmental

Date:	3/22/2000	-
ID:	1390575-UN_HA_23_193	
Direction:		
Photographer:	Curt Haworth	
Description:	Aerial	
TimeStamp:	221324	



Choose
Working
Site

Website
Information
Main Many

Main Menu Web Hub

<u>Calendar</u> <u>View Map</u>

Update Site Info

Site Operators

Social/Environmental

Photos
Spills
Spill
Pathways
Site Activity

Action Tracking Log Calendar

View

Site Photo

Date:	2/18/2004
ID:	1390575-b03
Direction:	E
Photographer:	Kevin Wood
Description:	view of containment
TimeStamp:	





North Pit Before



South Pit Before



Both pits removed and site cleaned up. (see next slide) 5/13/2004

Before



After



Pit removed and replaced with tanks.









