# RECLAMATION Managing Water in the West

# Arkansas Valley Conduit and Long-Term Excess Capacity Master Contract

**DRAFT ENVIRONMENTAL IMPACT STATEMENT** 

**EXECUTIVE SUMMARY** 

**DES12-39** 

Prepared by: United States Department of the Interior Bureau of Reclamation Great Plains Region Eastern Colorado Area Office



# **MISSION STATEMENTS**



The U.S. Department of the Interior protects America's natural resources and heritage, honors our cultures and tribal communities, and supplies the energy to power our future.

The mission of the Bureau of Reclamation is to manage, develop, and protect water and related resources in an environmentally and economically sound manner in the interest of the American public.

# **Executive Summary**

Currently, the Lower Arkansas River Basin communities in southeastern Colorado use groundwater wells to supply their drinking water. Now, that supply is in question, as more and more towns find that their groundwater contains cancer-causing radioactive contaminants such as naturally occurring radium and uranium. Fourteen water providers are currently under orders by the Colorado Department of Public Health and Environment (Health Department) to remove that radioactivity using expensive treatment technology or to find a better quality water source.

Additionally, dissolved salts in the Lower Arkansas River Basin groundwater, although not a public health threat, cause taste and odor issues and burden residents with higher costs when using water-based appliances such as dishwashers and water heaters. For example, the useful life of a water heater is typically about 10 years, but can be lower if the water contains salts that are above the U.S Environmental Protection Agency (EPA) recommended level of 500 milligrams per liter (mg/L). The level of salts in Lower Arkansas River groundwater is typically much higher.

Simply replacing contaminated groundwater supplies with surface water from the Arkansas River is problematic because the river is also contaminated with high levels of selenium, sulfates, uranium, and salts. Lower Arkansas River Basin water providers have worked for years with the Health Department to resolve water quality challenges and have committed to find an alternative water supply as part of a long-term solution. Along with obtaining clean water supplies, water providers need to reliably manage and deliver them. To meet these needs, the U.S. Department of Interior, Bureau of Reclamation (Reclamation), has proposed three federal actions:

- Building the Arkansas Valley Conduit (AVC), which was originally proposed as part of the Fryingpan-Arkansas (Fry-Ark) Project
- Allowing water providers to use a pipeline connecting the Pueblo Dam north-south outlet works (Interconnect)
- Allowing use of available storage space (excess capacity) in Pueblo Reservoir (Master Contract) when the reservoir is not filled to capacity with Fry-Ark water

These proposed actions would deliver to water providers high quality water that meets EPA and state water quality requirements and recommendations, and would help water providers throughout the Arkansas River Basin reliably meet existing and future water demands. This Draft Environmental Impact Statement (EIS) discloses potential environmental consequences associated with the proposed actions.



Pueblo Reservoir would be a source of safe and clean water for the Lower Arkansas River Basin.

# Photo Courtesy of Colorado State University Water Resources Archive.

# Authorization and History

Reclamation is the lead federal agency for preparation of this Draft EIS. All proposed actions would be part of, or use features of, the Fry-Ark Project, which is owned and operated by Reclamation. Several federal, state, and local agencies participated in the Draft EIS process as cooperating agencies. The Southeastern Colorado Water Conservancy District (Southeastern) is a cooperating

agency and has an administrative role that would include being the local contracting agency responsible for repayment of locally funded construction costs of the AVC and Interconnect. supporting legislation, and working with Fry-Ark beneficiaries.



Pueblo Dam construction in the 1970s.

The Fry-Ark Project is a multipurpose, transbasin water diversion and delivery project in Colorado, built between 1964 and the mid-1980s by the federal government. It annually diverts an average of 48,500 acre-feet (ac-ft) of water from the Fryingpan River, and other tributaries of the Roaring Fork River on the West Slope of the Rocky Mountains, to the Arkansas River Basin on the East Slope. West slope imports are stored on the East Slope in Turquoise Lake, Twin Lakes, and Pueblo Reservoir. The Fry-Ark Project reservoirs also store Arkansas River Basin water that is primarily available during wet years, and other non-Fry-Ark supplies, through contracts with water users. Fry-Ark water is a supplemental supply for municipal, industrial, and irrigation use in the Arkansas River Basin of Colorado.

AVC was authorized by Congress in the original Fry-Ark legislation in 1962 (Public Law 87-590). However, AVC was not constructed with the original project, primarily because of the beneficiaries' inability to repay the construction costs. In 2009, Congress amended the original Fry-Ark legislation in Public Law 111-11, which authorized annual federal funding, as necessary, for constructing AVC, and included a cost sharing plan with 65 percent federal and 35 percent local funding. The locally funded portion of AVC and the Interconnect would be repaid by Southeastern to the federal government over a period of 50 years. Annual storage costs charged by Reclamation under the Master Contract would be paid entirely by water providers participating in these contracts.

# 1 acre-foot (ac-ft)

equals 325,851 gallons. *1 ac-ft is approximately* the size of a football field filled with water 1 foot deep, and meets the need of a family of 4 for about 1 year.

# **Proposed Actions**

Three proposed federal actions by Reclamation are analyzed in this Draft EIS: (1) constructing and operating AVC, (2) entering into a conveyance contract with various water providers for use of the Interconnect between Pueblo Dam's north and south outlet works, which could be constructed as part of AVC, and (3) entering into a Master Contract with Southeastern to store water in Pueblo Reservoir (**Table 1**). While serving similar water supply and delivery purposes, the proposed actions are independent of each other.

PROPOSED ACTION	PURPOSE	WATER PROVIDERS	RECLAMATION CONTRACT
AVC construction and operation	Bulk water supply pipe- line and related facilities for municipal and indus- trial water delivery	Forty AVC water provid- ers within Southeastern's boundaries	AVC Repayment and Conveyance Contract, Term: 50 years
Issuance of a Pueblo Dam North-South Outlet Works Interconnect Long- Term Conveyance Con- tract to water providers	Construction of a pipeline connection as part of AVC to allow flexibility in deliv- ery of water between the north or south outlets, if either outlet is temporarily shut down	AVC water providers, Board of Water Works of Pueblo, Pueblo West, Southern Delivery Sys- tem water providers, and Fountain Valley Author- ity within Southeastern boundaries	Pueblo Dam North-South Outlet Works Interconnect Conveyance Contract, Term: 40 years
Issuance of a Long-Term Excess Capacity Master Contract to Southeastern	Long-term excess capac- ity storage in Pueblo Reservoir to improve water supply	Twenty-five AVC water providers and twelve other water providers within Southeastern's boundaries	Long-Term Excess Ca- pacity Master Contract, Term: 40 years

#### **Table 1. Proposed Federal Actions**

# Arkansas Valley Conduit Construction

AVC would be a water supply pipeline that would help meet existing and future municipal and industrial water demands of AVC water providers. Physical features would include constructing over 200 miles of buried pipeline, a water treatment facility, and other related facilities. Forty towns and rural domestic water supply systems within Southeastern boundaries located in Pueblo, Crowley, Otero, Bent, Prowers, and Kiowa counties (population 74,255) would participate in AVC. Water providers are requesting water deliveries of 10,256 ac-ft to help meet 2070 water demands (**Table 2**). AVC water treatment would include filtering, which would require the water provider to add disinfectant, or filtering and disinfection. Agricultural irrigation water users would not use AVC because use of agricultural water is not a congressionally authorized purpose for AVC.



The AVC would be a buried pipeline, similar to the one shown in this photo, which would convey water from Pueblo Reservoir east to Lamar or from a river intake below Pueblo Dam.

Table 2. AVC Water Providers and Requested Water Deliveries for 2	070
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AVC WATER PROVIDER	ANNUAL AVC DELIVERIES (AC-FT)	AVC WATER PROVIDER	ANNUAL AVC DELIVERIES (AC-FT)		
Pueblo County		Otero County (continued)			
Avondale	164	East End Water Association	13		
Boone	94	Eureka Water Company	86		
St. Charles Mesa Water District	2,651	Fayette Water Association	14		
Crowley County		Fowler	220		
96 Pipeline Company	27	Hancock, Inc.	18		
Crowley County Water Association	617	Hilltop Water Company	40		
Crowley	51	Holbrook Center Soft Water	22		
Olney Springs	59	Homestead Improvement Associa-	9		
Ordway	366	tion			
Sugar City	127	La Junta	2,299		
Bent County		Manzanola	50		
Hasty Water Company	33	Newdale-Grand Valley Water	60		
Las Animas	602	North Helbrook Water	0		
McClave Water Association	59		0		
Prowers County		Patterson valley	F76		
Lamar	1,241	Rocky Fold	576		
May Valley Water Association	222	South Side Water Association	5		
Wiley	28	South Swink Water Company	92		
Kiowa County		Swink	49		
Eads	116	Valley Water Company	39		
Otero County			37		
Beehive Water Association	10	west Grand Valley Water, Inc.	15		
Bents Fort Water Company	81		9		
Cheraw	30	То	tal: 10,256 ac-ft		



The Interconnect pipeline would connect the existing Pueblo Reservoir south outlet works manifold to the north outlet works shown here.

# Pueblo Dam North-South Outlet Works Interconnect Conveyance Contract

During short-term maintenance and emergency situations, the Interconnect would move water between the existing south outlet works and future north outlet works (currently under construction as part of the Southern Delivery System) at Pueblo Reservoir. The Interconnect would be a short section of pipeline to be constructed as part of AVC between the two outlet works. Interconnect operations would require a long-term (40-year) contract between Reclamation and the Interconnect water providers for periodic maintenance or emergency activities. The Interconnect contract would also support partial deliveries of water to existing and future water connections at Pueblo Reservoir for the AVC, Pueblo Fish Hatchery, Board of Water Works of Pueblo, Pueblo West, Southern Delivery System, and Fountain Valley.

# **Master Contract**

The Master Contract would allow use of extra storage space in Pueblo Reservoir when this space is not filled with Fry-Ark water. Storage of non-Fry-Ark water in Pueblo Reservoir would be subject to the existing contract rules between Reclamation and Southeastern. Southeastern would subcontract with other water providers to divide the requested storage space, as shown in **Table 3**. The water providers in the Master Contract are all located within Southeastern boundaries. Some AVC water providers are also participating in the Master Contract and would store non-Fry-Ark water for delivery through AVC. Non AVC water providers would use existing water systems or the Arkansas River to receive their Master Contract water deliveries.



The Master Contract would allow storage of non-Fry-Ark water within available storage space in Pueblo Reservoir.

Total: 29,938 ac-ft

WATER PROVIDER (1)	WATER PROVIDER (1) STORAGE REQUEST (AC-FT)		STORAGE REQUEST (AC-FT)		
Chaffee County		Otero County			
Poncha Springs	200	Beehive Water Association	18		
Salida	2,000	Bents Fort Water Company	10		
Upper Arkansas Water Conservation	1,000	Fayette Water Association	16		
Fromont County		Fowler	50		
	1.000	Hilltop Water Company	35		
	1,000	Holbrook Center Soft Water	12		
Florence	2,250	Homestead Improvement Association	6		
Penrose	900	La Junta	2,000		
El Paso County		Lower Arkansas Valley Water	5 000		
Fountain	1,000	Conservation District	5,000		
Security	1,500	Manzanola	60		
Stratmoor Hills	200	Newdale-Grand Valley Water	50		
Widefield	650	Company			
Pueblo County		Patterson Valley	40		
Pueblo West	6,000	Rocky Ford	1,200		
St. Charles Mesa Water District	2,000	South Side Water Association	8		
Crowley County		South Swink Water Company	80		
96 Pipeline Company	25	Valley Water Company	47		
Crowley County Water Association	1,000	Vroman	41		
Olney Springs	125	West Grand Valley Water, Inc.	15		
Ordway	750	Bent County			
Kiowa County		Las Animas	300		
Eads	50	Prowers County			
		May Valley Water Association	300		

#### Table 3. Master Contract Water Providers and Requested Storage

Notes:

<sup>(1)</sup> Water providers in italics are participating in both AVC and Master Contract.



Water supplies in the Lower Arkansas River Basin cannot meet drinking water standards without advanced treatment.

# Purpose and Need

Each proposed federal action has a specific purpose and associated water provider need:

- The purpose of AVC is to deliver water for municipal and industrial water use within Southeastern's boundaries. This water supply is needed to supplement or replace existing poor quality water and to help meet AVC water providers' projected water demands through 2070 (the term of the contract).
- The purpose of the Interconnect is to provide a backup Pueblo Dam outlet to participating water provider delivery systems.
   The Interconnect contract is needed through 2060 (the term of the contract) to move water during short-term disruption of service from either the north or south outlet works at Pueblo Reservoir by transferring water to the working outlet.
- The purpose of the Master Contract is to allow water providers within Southeastern's boundaries to store water in unused storage space in Pueblo Reservoir. A long-term storage contract provides surety and convenience not found in a short-term contract. The Master Contract secures a reliable water supply for water providers to help meet projected demand through 2060 (the term of the contract).



Figure 1. Average Combined Radium Concentration for Select AVC Water Providers



Figure 2. Salts Concentrations for Select AVC Water Providers

# Need for Arkansas Valley Conduit

Fourteen AVC water providers currently use water supplies contaminated with naturally occurring radioactive material in concentrations that are above primary drinking water standards (**Figure 1**). The Health Department has notified these water providers (via enforcement actions) that they must treat water supplies to remove radioactivity or find a better quality water source. Seven additional AVC water providers have elevated levels of natural radioactivity, but do not currently violate Health Department standards. Long-term exposure to radioactivity that exceeds primary drinking water standards could increase the risk of cancer.

AVC water providers also generally have difficulties meeting nonmandatory secondary drinking water standards for salts and sulfate (**Figure 2**). The median salts concentration over the past 40 years has been about 3,400 mg/L in lower Arkansas River Basin groundwater (Miller et al. 2010), which is nearly seven times greater than the secondary drinking water standard. Some AVC water providers also are not meeting the secondary drinking water standard for iron. Like radionuclides, salts and sulfate are not removed by conventional water treatment methods.

AVC water providers also have a need to meet future water demands. Estimated future (2070) AVC water provider demand is 12,569 ac-ft (**Figure 3**). Future demand was estimated by applying projected population growth rates to future per capita water use rates, which were reduced from current per capita water use rates based on estimated water conservation savings.

# **Need for Interconnect**

Interconnect water providers need a backup system between the future north and existing south outlet works of Pueblo Reservoir to serve about 1.5 million people in the future (**Figure 4**). Municipal and industrial water providers are vulnerable to any outlet works outage (for example, during maintenance) because these outages often disrupt service to customers. Need for the Interconnect includes the following:

- Prevent disruption of water service from short or long outages, depending on internal system storage varying from a few days to weeks.
- Increase water quality and reduce operational costs during outlet works maintenance and emergency activities for water providers with backup river diversions.
- Prevent disruptions of water delivery to the Pueblo Fish Hatchery during fish rearing.

If a short-term outage of either outlet occurs, the Interconnect would allow participating water providers to receive water from Pueblo Reservoir through the other working outlet.

# **Need for Master Contract**

For Master Contract water providers not participating in AVC, demand is projected to increase to 54,493 ac-ft by 2060 (**Figure 5**). Although some Master Contract water providers have sufficient supplies to meet future demands on an annual basis, the Master Contract is needed to fulfill demand in winter months when streamflow is low. Other water providers have sufficient senior water rights to supply future average annual demands,











Figure 5. Population and Water Demand in 2010 and 2060 for Master Contract Water Providers

Seven alternatives were

*identified for evaluation in this EIS:* 

- No Action
- Comanche South
- Pueblo Dam South
- Joint Use Pipeline (JUP) North
- Pueblo Dam North
- River South
- Master Contract Only

but are requesting the Master Contract to store water for use in drought and emergency situations. The Lower Arkansas Valley Water Conservancy District would also use Master Contract storage space for agricultural water use.

# **Alternatives**

Alternatives were developed using a structured alternative development and screening process. The goal of this process was to identify a range of reasonable alternatives to meet the purpose and needs of the AVC, Interconnect contract, and Master Contract. National Environmental Policy Act (NEPA) regulations require analysis of a No Action Alternative (the future without the proposed actions) to serve as a basis of comparison to other action alternatives.

In conjunction with the AVC EIS, Reclamation conducted an Appraisal Study for the EIS alternatives (Reclamation 2012). The Appraisal Study prepared construction and operating, maintenance, and replacement (OM&R) cost estimates for planning, evaluating, and comparing alternatives and their features (**Table 4**).

Cost estimates for alternatives with AVC include a new water treatment plant. The plant would meet Health Department requirements by delivering filtered water, which would require additional disinfection at each water provider delivery point, or by delivering filtered and disinfected water, which is fully treated water, to the water providers (Health Department 2011). Some alternatives would provide untreated water to St. Charles Mesa Water District, as requested, to be treated by the water provider.

			COST	rs (\$ MILLIO	N) <sup>(1)(2)</sup>		
COST DESCRIPTION	NO ACTION	COMANCHE SOUTH	PUEBLO DAM SOUTH	JUP NORTH	PUEBLO DAM NORTH	RIVER SOUTH	MASTER CONTRACT ONLY
Construction (3)	192	505	495	495	505	475	192
Annual OM&R (3)	5.0	4.6	3.4	3.8	3.8	4.2	5.0
Annual Master Contract <sup>(4)</sup>	0.1 - 0.2	0.8 - 1.1	0.8 - 1.1	0.1 - 0.2	0.8 - 1.1	0.8 - 1.1	0.8 - 1.1

#### **Table 4. Estimated Costs of Alternatives**

Notes:

<sup>(1)</sup> These cost estimates are not suitable for requesting authorization or construction funding appropriations from Congress.

 $^{\scriptscriptstyle (2)}$  The costs are in 2011 dollars.

<sup>(3)</sup> Construction and OM&R costs for Comanche South, Pueblo Dam South, JUP North, Pueblo Dam North, and River South costs from Appraisal Study (Reclamation 2012). Construction and OM&R costs for No Action and Master Contract Only alternatives from Appendix B.3.

<sup>(4)</sup> Master Contract costs are described in Appendix B.6. Table presents range of costs.

# **No Action Alternative**

If AVC is not built, AVC water providers would likely meet water quality and water supply needs with a combination of regional and local independent water treatment systems (**Figure 6**). Regional systems are combinations of smaller water providers who would be served by a larger neighboring provider's water treatment plant, share existing and possible new water rights, and construct new pipelines connecting these systems. Local independent systems would include water providers with the ability to meet primary drinking water standards and who are not regional system providers. The No Action Alternative was developed to meet primary drinking water standards, address enforcement actions using surface and groundwater supplies, and meet full 2070 demands. The No Action Alternative may or may not meet secondary drinking water standards because secondary drinking water standards are nonmandatory standards.

Most Interconnect water providers would use existing systems; no new infrastructure would be built to provide a system backup under No Action.

Master Contract water providers would continue current operations without storage or continue applying for temporary excess capacity (If-When storage) contracts with Reclamation to store non-Fry-Ark water in Pueblo Reservoir. The No Action Alternative assumes that no new infrastructure would be built to store water because new reservoirs are speculative at this point.



La Junta (regional provider) reverse osmosis water treatment facility.



Figure 6. No Action Alternative



Comanche South Alternative alignment south of Pueblo (Comanche Powerplant on horizon).

#### **Comanche South Alternative**

The Comanche South Alternative includes constructing the AVC and Interconnect, and issuing the Master Contract to store water in Pueblo Reservoir (**Figure 7**). AVC would be built from Pueblo Dam and continue generally along the existing pipeline to the Comanche Powerplant pipeline south of Pueblo. East of Pueblo, the pipeline would generally parallel U.S. Highway 50 to Lamar. The pipeline for the Comanche South Alternative, including spurs, would be about 235 miles long. Primary spur pipelines would be constructed along state Highway 96, between Fowler and Sugar City, a spur loop providing a backup system between Rocky Ford and La Junta, and a spur to serve Eads. Shorter spur pipelines would deliver water to AVC water providers located near the main pipeline. Pipeline sizes would range from 42 inches in diameter at the Interconnect to 10 inches at some water provider tie-ins.

A new water treatment plant would be constructed below Pueblo Reservoir on Reclamation property, immediately south of the fish hatchery. The new plant would filter water; disinfection would be the responsibility of AVC water providers at their point of delivery. Under this alternative, the St. Charles Mesa Water District would receive filtered water. Pumping stations would be built at the foot of Pueblo Dam, at the water treatment plant, and on the south end of the pipeline spur to Eads. Storage tank sites would be built near Fowler and La Junta.



Figure 7. Comanche South Alternative

# **Pueblo Dam South Alternative**

The Pueblo Dam South Alternative includes constructing AVC without building the Interconnect, but issuing the Master Contract (**Figure 8**). Water would be diverted from the existing Pueblo Reservoir south outlet works. A new pipeline would be constructed from Pueblo Dam, generally following Bessemer Ditch through Pueblo. East of the city, the pipeline would be built generally parallel to U.S. Highway 50 south of the Arkansas River to Lamar. The pipeline for the Pueblo Dam South Alternative would be about 230 miles long. Pipeline sizes and spurs would be similar to those described for the Comanche South Alternative. One pumping station would be installed on the south end of the pipeline spur to Eads. Except the spur to Eads, the Pueblo Dam South Alternative is the only alternative that would move water in the pipeline via gravity and would not require extra pumping. Storage tanks would be built near Fowler and La Junta.

A new water treatment plant would be constructed near South Road and 21st Lane in the St. Charles Mesa area. The water treatment plant would filter AVC water; the water providers would disinfect the supply at their delivery points. Under this alternative, the St. Charles Mesa Water District would receive unfiltered water.



Pueblo Dam South Alternative alignment along Bessemer Ditch in Pueblo.



Figure 8. Pueblo Dam South Alternative



JUP North Alternative alignment through Pueblo.

## JUP North Alternative

The JUP North Alternative would include constructing the AVC and Interconnect, without the Master Contract (Figure 9). Water would be diverted from the existing JUP immediately upstream from Pueblo Boulevard, north of the Arkansas River. AVC would use the JUP upstream from the wye (a three-way pipeline connection), and would construct a new pipeline downstream from the wye to a site adjacent to the existing Whitlock Water Treatment Plant. From the Whitlock Water Treatment Plant site, new pipeline would be built through Pueblo, along 11th, 13th, and 14th streets. East of Pueblo, the pipeline would be located north of the Arkansas River. The pipeline for the JUP North Alternative would be about 233 miles long. Pipeline sizes and spurs would be similar to the Comanche South Alternative, except the loop spur would be larger and provide two pipeline pathways for deliveries to water providers located between Manzanola and La Junta. Two pumping stations would be constructed; one would be located just downstream from the water treatment plant, and another on the south end of the pipeline spur to Eads. Storage tanks would be located near Fowler and La Junta.

A new water treatment plant would be constructed adjacent to the existing Whitlock Water Treatment Plant. The water treatment plant would filter water from AVC; disinfection would be provided by the water providers at their delivery points. Under this alternative, the St. Charles Mesa Water District would receive filtered water.



Figure 9. JUP North Alternative

# Pueblo Dam North Alternative

The Pueblo Dam North Alternative would include constructing the AVC and Interconnect, and issuing the Master Contract (**Figure 10**). AVC would generally follow a route through Pueblo along 11th, 13th, and 14th streets, and north of the Arkansas River. Water would be diverted from the Pueblo Reservoir south outlet works. A new pipeline would be constructed adjacent to the railroad on the north side of U.S. Highway 50. East of Pueblo, the pipeline would be built just north of the Arkansas River. The pipeline for the Pueblo Dam North Alternative would be about 236 miles long. Pipeline sizes and spurs would be similar to the JUP North Alternative. Pumping stations would be built at the foot of Pueblo Dam, at the water treatment plant, and on the south end of the pipeline spur to Eads. Storage tanks would be located near Fowler and La Junta.

A new water treatment plant would be constructed below Pueblo Reservoir on Reclamation property, immediately south of the fish hatchery. The new water treatment plant would filter water; AVC water providers would be responsible for adding disinfection at their delivery point. Under this alternative, the St. Charles Mesa Water District would receive filtered water.



The Pueblo Dam North Alternative alignment is near the Raptor and Nature Center of Pueblo, along the existing JUP.



Figure 10. Pueblo Dam North Alternative



The River South Alternative river intake location would be near the Arkansas River at Moffat St. gage. A new diversion structure may be needed.

# **River South Alternative**

The River South Alternative includes constructing AVC and issuing the Master Contract, but not constructing the Interconnect (Figure 11). AVC would divert water from the Arkansas River just upstream from the river's confluence with Fountain Creek near the existing St. Charles Mesa diversion structure and pump station. A new pipeline would be constructed from the Arkansas River generally parallel to the existing St. Charles Mesa Water District pipeline, then along a route south of the Arkansas River. The pipeline for the River South Alternative would be about 216 miles long. Pipeline sizes and spurs would be as described for the Comanche South Alternative. Three pumping stations would be built; one would be located near the intake to pump water to the water treatment plant, the second would be located just downstream from the new water treatment plant, and the third would be located on the south end of the pipeline spur to Eads. Storage tanks would be located near Fowler and La Junta.

A new water treatment plant would be constructed adjacent to the existing St. Charles Mesa Water Treatment Plant. The new water treatment plant would both filter and disinfect water for the water provider delivery points. Under this alternative, the St. Charles Mesa Water District would be delivered unfiltered water.



Figure 11. River South Alternative

# Master Contract Only Alternative

To provide a range of reasonable and practicable alternatives for evaluation in this EIS, the Master Contract Only Alternative does not include federal actions to build the AVC or Interconnect (**Figure 12**). The Master Contract would include up to 29,938 ac-ft of excess capacity storage in Pueblo Reservoir. Each water provider (**Table 3** on page 7) would request that Reclamation release water from Pueblo Reservoir to either the Arkansas River to an existing or future water delivery system, or exchange water to an upstream location (Appendix A). Water could be stored and released if and when space is available after other Fry-Ark commitments have been met. Contract terms and costs for using Pueblo Reservoir excess capacity would be determined during contract negotiations.

Without the AVC or Interconnect, AVC and Interconnect water providers would pursue actions similar to those previously described in the No Action Alternative to meet water supply and water quality needs.



The Master Contract Only Alternative would use excess capacity storage space in Pueblo Reservoir.



Figure 12. Master Contract Only Alternative



Agricultural to municipal water rights transfers from the Catlin Canal would be one source of AVC and Master Contract water supply.

# **Common Elements**

While each alternative involves different component options, there are common elements, including the following:

- Water supplies: Fry-Ark water, existing or future agricultural to municipal water rights transfers, supplies from temporary agricultural water transfer programs by the Lower Arkansas Valley Water Conservancy District, and other miscellaneous water rights.
- Water treatment: centralized conventional water treatment plant, would produce either filtered water or filtered and disinfected water.
- Conservation: conservation projects, by all water supply customers.
- Construction activities (for alternatives with construction): land purchases and easements, construction techniques, and miscellaneous components.

# **Other Considered and Eliminated Alternatives**

Reclamation considered a number of alternatives that were eliminated from further study in this Draft EIS, including major transmountain diversion projects like the Central Colorado Project and the Flaming Gorge Pipeline, construction of new potable or nonpotable treatment and distribution systems, and reverse osmosis water treatment plants. Eliminated alternatives did not meet the purpose and needs of the proposed actions; were not technically, economically, or logistically feasible; and/or had less favorable environmental characteristics.



*Typical regional conventional water treatment facility* 

# **Scope of Environmental Impact Statement**

Analyses in this EIS comply with NEPA, the Council on Environmental Quality's regulations that implement NEPA (40 Code of Federal Regulations 1500), and Reclamation's NEPA Handbook (Reclamation 2012). The Draft EIS contains the following chapters:

- Chapter 1 describes the goals or objectives of proposed federal actions and why each is needed.
- Chapter 2 summarizes a No Action Alternative and six action alternatives, and best management practices to avoid or minimize effects.
- Chapter 3 discusses the environment that would be affected by implementing the alternatives.
- Chapter 4 discloses the potential environmental effects of alternatives, and includes mitigation measures for the action alternatives.
- Chapter 5 discusses applicable laws and regulations, and consultation and coordination with the public, agencies, and tribes.

Resource analyses presented in this EIS consider the study area, which includes large portions of the Arkansas River Basin, and parts of the Roaring Fork River and Fryingpan River watersheds on the West Slope (**Figure 13**). Constructing and operating the proposed actions would affect various environmental resources and geographical areas differently. For example, effects on vegetation may be local, corresponding to physical disturbances associated with construction. Conversely, effects on streamflow may be more widespread because of water diversions, storage, and releases. Each resource has a defined analysis area used to evaluate effects that encompasses all or part of the study area. The EIS study area includes the following areas:

- West Slope: Roaring Fork River upstream from Aspen, Fryingpan River upstream from Thomasville, Homestake Creek upstream from Gold Park; includes tributaries of these three streams.
- Fountain Creek: Fountain Creek from approximately Stratmoor Hills (the most upstream Master Contract water provider) to its confluence with the Arkansas River.
- Upper Arkansas River Basin: Arkansas River from its confluence with Lake Fork to Pueblo Reservoir, Grape Creek, Lake Fork, Lake Creek, Turquoise Lake, and Twin Lakes.
- Lower Arkansas River Basin: Arkansas River from Pueblo Reservoir to John Martin Reservoir, Pueblo Reservoir, Lake Meredith, Lake Henry, and Holbrook Reservoir.
- John Martin Reservoir and Downstream: John Martin Reservoir to the Arkansas River near Granada gage close to the Colorado-Kansas state line.



Arkansas River at the Moffat Street gage.



# **Environmental Consequences**

To evaluate environmental effects of the proposed actions, two primary comparisons were made (43 Code of Federal Regulations 46).

**No Action Alternative to Existing Conditions:** This comparison shows the consequences that could be expected in the absence of an implemented action alternative.

Action Alternatives to No Action Alternative: This comparison evaluates the "net effects or impacts" of each action alternative compared to the No Action Alternative.

The direct and indirect effects of the alternatives are summarized in **Table 5** and **Table 6**, followed by a discussion of each resource. All effects assume best management practices are implemented, but not mitigation. The intensity of effects (negligible, minor, moderate, and major) is defined differently for each resource topic. These intensities, along with methods to assess effects, are described in Chapter 4 of the EIS.

#### The No Action Alternative would have the following effects compared to existing conditions:

- Would not meet the purpose and need for municipal and industrial water because it would not supplement or replace existing poor quality water without the AVC.
- Without the Interconnect, would not meet the need for a backup Pueblo Dam outlet for water provider delivery systems.
- Would not secure a reliable long-term water supply for water providers to help meet projected demand without the Master Contract.
- Storage, streamflow, and groundwater levels at and below Pueblo Reservoir would typically be lower because of increased demands for water. Streamflow would increase in Fountain Creek due to more treated wastewater discharge.
- Water quality would change slightly, depending on local streamflow. Erosion in Fountain Creek would continue. Drinking water would no longer contain harmful amounts of radioactivity, but would have high levels of salt, except for water systems with reverse osmosis treatment.
- Changes in storage and streamflow would not substantially affect fish and river insect species. Land-based and water-based recreation in the Arkansas River Basin would not change noticeably.
- Construction activities would temporarily disturb vegetation and wildlife, except for several acres of upland vegetation would be permanently replaced by expanded water treatment plants. The No Action Alternative would not disturb federally listed threatened and endangered species.
- Construction and operating expenses would not substantially benefit the regional economy. Water providers would be responsible to pay 100 percent of No Action Alternative costs.
- · Two known historic properties would be impacted.

# Table 5. Summary of Direct and Indirect Effects for Affected Resource Topics Compared to No Action Alternative

u     at     <							COMANCHE SOUTH	PUEBLO DAM SOUTH	JUP NORTH	PUEBLO DAM NORTH	RIVER SOUTH	MASTER CONTRACT ONLY
Surfac	e Wate	er <sup>(2)</sup>						<u> </u>				
Stream	nflow –	East S	lope (e	except	as not	ted)	=	=	=	=	=	=
Stream	nflow –	Arkans	sas Riv	ver abc	ve Pu	eblo	θ	θ	θ	θ	=	=
Stream	nflow –	Arkans	sas Riv	ver at N	loffat	St.	=	=	=	θ	=	=
Stream	nflow –	Arkans	sas Riv	ver nea	r Grar	nada	=	=	θ	=	=	Ф
Stream	nflow –	West S	Slope				=	=	=	=	=	=
Storag	e Cont	ents –	Pueblo	Rese	rvoir		=	=	θ	=	=	Ф
Storag	e Cont	ents –	Holbro	ok Res	servoir	• (3)	$\Theta$	$\Theta$	=	$\Theta$	$\Theta$	$\Theta$
Groun	dwate	r									•	
Ground	dwater	Level -	– Uppe	er Arka	nsas A	lluvium	=	=	=	=	=	=
Ground	dwater	Level -	– Lowe	er Arka	nsas A	lluvium	=	=	=	=	=	=
Ground	dwater	Level -	– Foun	tain Cı	eek A	lluvium	Ф	Ф	Ф	Ф	Ф	Ф
Ground	dwater	Level -	- Bedr	ock Aq	uifer		=	=	=	=	=	=
Water	Quality	у					T	1	r	r	r	r
Total M Upper	laximu Arkans	m Daily as Riv	y Load er	Alloca	tions -	-	=	=	=	=	=	=
Salts a Lake H Reserv	ind Sel lenry, L /oir	enium .ake M	– Lowe eredith	er Arka ı, and I	nsas F Holbro	River, ok	Θ	θ	θ	θ	θ	θ
Sulfate	and U	ranium	ı – Lov	ver Ark	ansas	River	θ	θ	θ	θ	=	=
Chroni	c Low I	Flows -	– La Jı	unta			θ	θ	θ	θ	θ	θ
Bacter	ia – Fo	untain	Creek				=	=	=	=	=	=
Seleniu	um – F	ountair	n Creel	k			θ	θ	=	θ	θ	θ
Chroni	c Low I	Flows -	– Foun	tain Cr	eek		=	=	=	=	=	=
Tempe	rature	– Pueb	lo Res	ervoir			=	=	=	=	=	θ
Geom	orphol	ogy					-					
Erosio	n and S	Sedime	ntatior	<u>ו</u>			=	=	=	=	=	=
Aquati	ic Life						1	1	r	r	r	r
Stream	n-Base	d					=	=	=	=	=	=
Turquo	oise Lal	ke and	Twin L	akes			=	=	=	=	=	=
Pueblo	Pueblo Reservoir							=	$\overline{}$	=	=	=
Lake M Reserv	Lake Meredith, Lake Henry, and John Martin Reservoir							=	=	=	=	=
Holbrook Reservoir (3)							$\overline{\mathbf{\Theta}}$	$\Theta$	=	$\Theta$	$\Theta$	$\Theta$
Recrea	ation											
Water- Creek	Based	– Arka	nsas F	River, F	ountai	in	=	=	=	=	=	=
Water-	Based	– Puel	olo Res	servoir			=	=	θ	=	=	Ф
Water-	Based	– Holb	rook R	leservo	oir <sup>(3)</sup>		$\Theta$	$\Theta$	=	$\Theta$	$\Theta$	$\Theta$

Major	and the second seco						COMANCHE SOUTH	PUEBLO DAM SOUTH	JUP NORTH	PUEBLO DAM NORTH	RIVER SOUTH	MASTER CONTRACT ONLY
Land-E	Based -	- Cons	tructio	n Relat	ed (Pu	ueblo)	θ	θ	θ	$\Theta$	θ	=
Vegeta	ation a	nd We	tlands	;			•	•				-
Upland	d and R	lipariar	n Vege	tation			θ	θ	θ	θ	Φ	=
Wetlar	nds						θ	θ	$\Theta$	θ	Φ	=
Federa	al Threa	atened	and E	ndange	ered S	pecies	=	=	=	=	=	=
Colora	do Spe	ecies of	f Conc	ern Po	tential	Habitat	$\Theta$	$\Theta$	$\Theta$	$\Theta$	=	=
Wildlif	fe						•		•	•		
Game and Small Mammals, Amphibians, Reptiles							=	=	=	=	=	=
Birds o	of Conservation Concern, Other Birds				=	=	=	=	=	=		
Federa	eral Threatened and Endangered Species				=	=	=	=	=	=		
Colora Specie	do Thres	eatene	d and	Endan	gered		θ	θ	θ	θ	θ	θ
Huma	n Envi	ronme	nt					-	-			-
Noise	and Tra	affic					θ	$\Theta$	$\Theta$	$\Theta$	θ	=
Vibrati	on						=	θ	θ	θ	=	=
Visual							Θ	θ	θ	θ	Φ	θ
Utility	Service	s					=	=	θ	θ	=	=
Land U	Jse						Φ	-	$\Theta$	•	θ	=
Socio	econor	nics										
Constr	ruction	Expen	ditures	i			Φ	Φ	Ф	Φ	θ	=
OM&R Expenditures							Φ	θ	θ	θ	Φ	=
Municipal Water Quality											Φ	=
Agricultural Dry-Up and Recreation							=	=	=	=	=	=
Enviro	onment	tal Jus	tice									
Minorit	ty and I	_ow Ind	come F	Populat	tion Ef	fects	=	=	=	=	=	=
Histor	ic Prop	perties	;				-			1		1
Known Historic Properties							$\Theta$			$\Theta$	$\bigcirc$	=

Notes:

<sup>(1)</sup> Resource topics with no notable beneficial or adverse effects include air quality, floodplains and flood hydrology, geology and paleontology, hazardous materials, Indian trust assets, and farmland.

- <sup>(2)</sup> Surface water effects depend on assumptions and reasonably foreseeable actions contained in the model, and are described in Chapter 4. Surface Water effects are an increase or decrease in streamflow and reservoir storage. Each resource assesses whether these changes are adverse or beneficial.
- <sup>(3)</sup> Moderate effects on Holbrook Reservoir during certain months are not direct effects of AVC/Master Contract operations; rather, the effects result from the following:
  - Modeling switches that govern Colorado Springs operations, and the indirect effects of those operations on Holbrook Reservoir, are activated by small changes in the quantity and timing of streamflow and reservoir storage in the Lower Arkansas River Basin (see Appendix D.4)
  - Holbrook Reservoir storage contents can become low historically and in the simulated existing conditions and No Action Alternative. During these times, a small change in volume can result in a large percent change and trigger a moderate significance level.

 Table 6. Summary of Surface Water Hydrology Monthly Direct and Indirect Effects for Normal

 and Dry Years

Be Major	Image: state     Image: state     Image: state       Image: state     Image: state     Image: state <th>COMANCHE SOUTH</th> <th>PUEBLO DAM SOUTH</th> <th>JUP NORTH</th> <th>PUEBLO DAM NORTH</th> <th>RIVER SOUTH</th> <th>MASTER CONTRACT ONLY</th>					COMANCHE SOUTH	PUEBLO DAM SOUTH	JUP NORTH	PUEBLO DAM NORTH	RIVER SOUTH	MASTER CONTRACT ONLY	
Arkansas River Above Pueblo Streamflow (1)							-	-	-			
Maxim	um No	rmal Ye	ear Inc	rease			(2)	(2)	(2)	(2)	Ф	Φ
Maxim	um No	rmal Ye	ear De	crease			$\Theta$	$\Theta$	θ	$\Theta$	θ	θ
Maxim	um Dry	Year	Increas	se			(2)	(2)	(2)	(2)	Φ	=
Maxim	um Dry	/ Year	Decrea	ase			$\Theta$	$\Theta$	$\Theta$	•	θ	•
Pueblo	o Rese	rvoir S	Storag	e <sup>(1)</sup>								
Maximum Normal Year Increase					(2)	(2)	(2)	(2)	(2)	θ		
Maximum Normal Year Decrease					θ	θ	$\overline{\mathbf{\Theta}}$	θ	θ	(2)		
Maximum Dry Year Increase					(2)	(2)	(2)	(2)	(2)	θ		
Maxim	um Dry	Year	Decrea	ase			θ	θ	$\overline{\mathbf{\Theta}}$	θ	θ	=

Notes:

<sup>(1)</sup> Effects are assessed in comparison to the No Action Alternative. Only gages with moderate or major effects are shown in this table.

<sup>(2)</sup> No increases or decreases occur.

## **Climate Change**

Decreases in Colorado River and Arkansas River Basin runoff caused by climate change (ranging from a 7 percent to 21 percent decrease in runoff) would decrease annual average AVC water supply by up to 1,300 ac-ft. Less water would likely require water providers to secure additional non-Fry-Ark supplies sometime in the future to meet full demand. These additional water supplies would likely combine additional permanent or temporary agricultural water purchases, or purchases from other water providers with excess supply.

## Surface Water Hydrology

All alternatives would cause some minor (less than 10 percent) decreases in streamflow in the Upper Arkansas River Basin during winter and spring months in normal and wet years due to changes in Fry-Ark reservoir storage volumes. Effects during other times are mostly negligible.

The Comanche South, Pueblo Dam South, JUP North, and Pueblo Dam North alternatives would cause occasional moderate (greater than 10 percent) decreases downstream from Pueblo Reservoir during some winter and spring months in dry and normal years (**Figure 14**). During wet years, all alternatives except JUP North



Figure 14. Simulated Winter and Spring Dry Year (2004) Daily Streamflow – Arkansas River Above Pueblo Gage

would cause minor to moderate increases in streamflow through Pueblo during some months. The JUP North Alternative typically would have less storage volume in Pueblo Reservoir before and during wet years and would release less from the reservoir. The Comanche South, Pueblo Dam South, JUP North, and Pueblo Dam North alternatives would cause minor decreases in streamflow in Arkansas River flows through Pueblo based on predicted annual average flows. The alternatives would affect streamflow by diverting nearly 10,300 ac-ft/year of water supplies into AVC and bypassing the Arkansas River (average streamflow at the Arkansas River near Avondale gage is about 682,000 ac-ft/year under the No Action Alternative), and/or by water providers trading their downstream supplies for upstream water to be stored in Master Contract accounts, which would reduce streamflow between the two exchange points. See Chapter 4 for additional information on changes in Arkansas River streamflow through Pueblo.

All alternatives would cause occasional minor increases in streamflow downstream from John Martin Reservoir. Minor decreases in streamflow downstream from John Martin Reservoir for the JUP North Alternative would be caused by a decrease in John Martin Reservoir inflow during some wet years.

Increases in Fountain Creek streamflow for all alternatives except JUP North would cause minor effects, especially in winter and early spring months. These effects would increase in dry years, when winter and early spring effects would be moderate.

The JUP North Alternative would cause minor streamflow decreases in July and minor streamflow increases in August at the Fryingpan River at Thomasville gage on the West Slope. This would occur because increased use of Fry-Ark water in this alternative would



Streamflow below Pueblo Reservoir would be affected by AVC and Master Contract.



Groundwater is used for municipal and agricultural water supply and affects Arkansas River streamflow.

increase West Slope diversions earlier in the season during wet years to fill Fry-Ark storage space. Diversions would be less late in the summer, causing higher streamflow.

The JUP North Alternative would cause a minor (less than 10 percent) decrease in reservoir water levels and storage volumes in Pueblo Reservoir. Occasional minor increases would occur in Turquoise Lake storage contents in wet and dry years for most alternatives. All alternatives except JUP North would cause moderate decreases (more than 10 percent) in reservoir water levels and storage volumes in Holbrook Reservoir during summer and fall months of normal and dry years.

## Groundwater Hydrology

All alternatives would negligibly affect alluvial groundwater levels in the Upper and Lower Arkansas River basins (see Chapter 4). Effects of groundwater pumping in the Fountain Creek Basin alluvial aquifers would be minor (measurable but localized) and beneficial for all action alternatives. Basement flooding would not increase under the action alternatives. The No Action Alternative would decrease water table levels compared to existing conditions because of additional groundwater pumping from these sources to meet demands.

# Water Quality

The alternatives would negligibly affect Upper Arkansas River Basin water quality, as streamflow and reservoir changes would be minimal. Current Total Maximum Daily Loads in the Upper Arkansas River Basin (written plans and analyses that help a water body meet water quality standards) would not be affected adversely. West Slope water quality would not be affected.

All alternatives except River South and Master Contract Only would have minor (less than 10 percent of historical water quality conditions) adverse effects in some months to water quality due to salts and selenium concentrations through Pueblo (Arkansas River at Moffat Street gage). Occasional moderate (between 10 and 20 percent of historical water quality conditions) adverse increases in salts and selenium would occur in dry years. In the River South and Master Contract Only alternatives, water supplies for water providers downstream from Pueblo would not bypass the city in a pipeline and would not affect streamflow at this gage. All alternatives would have minor adverse effects on water quality in some months at the Arkansas River near Avondale gage from salts and selenium concentrations, especially in dry years. Occasional moderate adverse increases in selenium would occur in dry years at this gage; effects would decrease downstream. Effects on La Junta's wastewater discharge permit would be minor due to decreases in Arkansas River low flows. Chapter 4 has additional details on surface water quality effects in the Arkansas River.

The changes in Fountain Creek streamflow and pumping patterns from alternatives would cause occasional minor, adverse increases in salts during normal years. All alternatives except JUP North would have minor adverse effects on water quality from selenium concentrations during some months in Fountain Creek.

Adverse effects on Pueblo Reservoir water temperatures for the Master Contract Only Alternative would be minor. Lake Meredith, Lake Henry, and Holbrook Reservoir would have minor adverse effects on water quality from salts and selenium concentrations in all alternatives.

AVC deliveries under alternatives with an intake at Pueblo Reservoir would meet secondary drinking water standards because water in Pueblo Reservoir is low in salts. AVC deliveries under the River South Alternative would occasionally exceed secondary drinking water standards in fall and winter months during dry years because the water quality at the river intake is not as good as Pueblo Reservoir. Water providers in the No Action and Master Contract Only alternatives who don't have advanced salts removal treatment systems, such as reverse osmosis, likely would not meet secondary drinking water standards during most months because water quality downstream from Pueblo is poor. All alternatives, including the No Action Alternative, would address current Health Department enforcement orders for radioactive contaminants by replacing or treating contaminated supplies.

## Geomorphology

Effects on Fountain Creek erosion and sedimentation processes (streamflow causing dirt, sand, and gravel to move from Upper Fountain Creek to Lower Fountain Creek and the Arkansas River), would be negligible (see Chapter 4). Effects on erosion and sedimentation in West Slope streams would also be negligible.



Water quality at the Avondale gage is affected by streamflow changes in the Arkansas River and Fountain Creek.



Flathead chub adult, a Colorado species of special concern.



Pueblo kayak park could be affected by changing streamflows.

# **Aquatic Life**

Direct and indirect effects on Upper Arkansas River Basin aquatic life, including river insects, would be negligible for all alternatives. Changes in brown trout and rainbow trout habitat availability, including during important pre- and post-runoff periods identified by Colorado Parks and Wildlife, would be minimal (see Chapter 4).

Effects on aquatic life, including river insects, in the Arkansas River between Pueblo Reservoir and the Fountain Creek confluence would be negligible for all alternatives. For most of the year, changes in habitat availability among the alternatives would be negligible, although effects would occasionally be higher under certain low streamflow conditions. Hydrology and water quality changes in this river segment would cause negligible effects on aquatic life.

Aquatic life effects in the remainder of the Lower Arkansas River Basin, including Fountain Creek, would be negligible for all alternatives.

All alternatives except JUP North would negligibly affect Pueblo Reservoir aquatic life. The JUP North Alternative would decrease Pueblo Reservoir storage contents, elevation, and surface area throughout the year and would cause moderate (readily apparent and sometimes outside range of natural patterns) adverse effects on habitat for spawning fish and overall fish habitat related to survival and growth. All alternatives except JUP North would cause moderate adverse effects to aquatic life for Holbrook Reservoir due to moderate decreases in storage, elevation, and surface area from June through November of normal and dry years (see Chapter 4).

## Recreation

All action alternatives that include AVC would cause short-term displacement of recreational use during construction. The Pueblo Dam North Alternative would moderately (visitor use would decline) reduce recreation opportunities on trails through Pueblo and at the Nature and Raptor Center of Pueblo during the period of construction. The JUP North Alternative would cause minor (detectable but visitor use would not decline) reductions in recreational opportunities at Pueblo Reservoir because of reductions in reservoir levels. All alternatives except JUP North would have moderate adverse effects on recreation at Holbrook Reservoir. All alternatives would negligibly affect fishing and boating along the Arkansas River downstream from Pueblo Reservoir and through Pueblo (Table 7). Compared to the No Action Alternative, all action alternatives except River South would slightly decrease the ability to meet Pueblo Flow Management Program target flows during the winter. The River South Alternative would slightly increase target flow occurrences all year. The small flow changes under all alternatives would be unlikely to measurably affect recreation use or the quality of the experience. See Chapter 4 for additional details on recreation effects.

Table 7. Percent of Time Pueblo Flow Management Targets Are Met

PERIOD	EXISTING CONDITION	NO ACTION	COMANCHE SOUTH	PUEBLO DAM SOUTH	JUP NORTH	PUEBLO DAM NORTH	RIVER SOUTH	MASTER CONTRACT ONLY
Overall	89.2	89.3	88.8	88.5	88.3	88.8	90.3	89.4
Summer	94.7	95.4	95.6	95.5	95.1	95.6	96.3	95.5
Winter	78.3	77.0	74.9	74.6	74.4	75.0	78.2	77.0

# Vegetation and Wetlands

All action alternatives that include AVC could cause minor (affect vegetation in local areas) to moderate (affect vegetation in the region) losses of native plant communities and potential species of concern habitat along pipeline corridors, although mitigation would reduce the effects (see Chapter 4). Vegetation communities at aboveground structures, such as pump stations and water treatment plants, would be lost.

The JUP North Alternative would result in a moderate (1 to 10 acres) permanent loss of wetlands that would require replacement wetlands. The remaining action alternatives, except Master Contract Only, would cause minor (less than 1 acre) effects on wetlands and riparian vegetation; mitigation would minimize the effects.

# Wildlife

None of the alternatives would directly disturb suitable habitat for federally listed threatened or endangered species, candidate species, or state-listed species of concern. John Martin Reservoir water levels generally would be slightly higher under all alternatives with the same seasonal pattern of operation. Because suitable nesting habitat for the federally listed piping plover and least tern at John Martin Reservoir would depend on active management, even with slightly higher John Martin Reservoir water levels, all alternatives would have a negligible effect on these species (see Chapter 4 for additional information on piping plover and least tern effects). All alternatives would have a short-term negligible effect on lesser prairie chicken habitat and no effects on known breeding sites.

The triploid checkered whiptail, a state sensitive species, would experience minor (local disturbance) effects from short-term pipeline construction of the JUP North and Pueblo Dam North alternatives. Pipeline construction for all alternatives would have minor effects on roundtail horned lizard and common kingsnake populations; both are state sensitive species.



Wetlands could be affected at the JUP North Alternative water treatment plant site southwest of the Whitlock Water Treatment Plant in Pueblo.

Photo courtesy of U.S. Fish & Wildlife



Piping Plover



Construction in cities and towns can temporarily disrupt traffic and utilities.

#### Human Environment

The Pueblo Dam South, JUP North, and Pueblo Dam North alternatives would cause an unavoidable moderate (readily detectable with local consequences) increase in noise levels during construction through Pueblo. The Comanche South and River South alternatives would have minor (detectable but with little consequences) noise effects. Increased noise levels during operation of some alternatives' components, such as pump stations and water treatment plants, would continue through the life of the component; such noise may not be audible beyond the facility's property boundary. Vibration would be felt close to construction equipment, a minor (detectable but with little consequences) effect, for the Pueblo Dam South, JUP North, and Pueblo Dam North alternatives. Mitigation would lessen these noise and vibration effects. All alternatives that include AVC would have a minor (affects one or two observation points) effect on the visual landscape from construction of permanent, man-made forms, such as water treatment plants, pump stations, and other facilities.

The Pueblo Dam South, JUP North, and Pueblo Dam North alternatives would cause a short-term, minor increase in traffic volumes during construction because of the pipeline alignment through Pueblo (**Figure 15**). The Comanche South and River South alternatives would cause minor (noticeable but not decrease transportation) traffic disruptions during construction. The JUP North and Pueblo Dam North alternatives would result in minor (noticeable but not decrease services) effects on utilities in Pueblo during construction. Mitigation would lessen traffic and utility disruption effects (see Chapter 4).



Figure 15. AVC Alternative Alignments in Human Environment (Pueblo)

# Socioeconomics

Federal funds spent locally to construct the action alternatives would provide a minor (less than 10 percent of economy) increase to the local economy (see Chapter 4). The cost of operating and maintaining AVC would be beneficial in the long term to the regional economy. Localized economic effects could be greater or less, depending on where direct expenditures occur in the region.

Alternatives with a Pueblo Reservoir AVC intake would have a moderate (between 10 and 20 percent of costs) beneficial effect on household costs due to improvements in water supply salts concentrations. The River South Alternative, which would have a river intake, would have a minor beneficial effect on household costs. The Master Contract Only Alternative is the same as the No Action Alternative and would not provide a water supply salts concentrations benefit.

Regional socioeconomic effects caused by changing agricultural water rights to municipal water rights (agricultural dry-up) would be negligible for all alternatives. The action alternatives would have agricultural dry-up similar to the No Action Alternative, and would not affect the regional economy. Regional recreation economic effects for all alternatives would be negligible because effects on location-specific recreation activities would be negligible to minor and would not affect the regional economy.

## **Environmental Justice**

Constructing action alternatives facilities would most directly affect people living, recreating, or pursuing other activities in the immediate areas, particularly in Pueblo. All alternatives would have a negligible environmental justice effect (percentage of affected minority or low income population would not be greater than 5 percent of the regional average minority or low income population).

## **Historic Properties**

All alternatives may adversely impact resources listed or eligible for listing in the National Register of Historic Places. The number, type, and location of affected resources would vary by alternative, but the Pueblo Dam South and JUP North alternatives' impacts would be major (more than 40 properties), while the Comanche South, Pueblo Dam North, and River South alternatives would have moderate (between 20 and 40 properties) impacts (see Chapter 4). Mitigation or avoidance would lessen the extent of impacts on historic properties.



Boone Railroad Depot.



Best management practices would include silt fences to manage erosion during construction.

# Best Management Practices and Mitigation Measures

Best management practices are intended to avoid or reduce general construction-related effects. Many best management practices are required by various federal, state, or local regulatory agency permitting processes. Several best management practices were identified and incorporated into the action alternatives to avoid and reduce adverse effects. Resource effects assessments assumed that best management practices would be implemented under each alternative except the No Action Alternative.

Mitigation measures are methods or plans to reduce, offset, or eliminate adverse project effects. Action taken to avoid, reduce the severity of, or eliminate an adverse effect. Mitigation could include one or more of the following:

- Avoiding effects
- Minimizing effects by limiting the degree or magnitude of an action
- Rectifying effects by restoration, rehabilitation, or repair of the affected environment
- Reducing or eliminating effects over time
- Replacing or providing substitute resources or environments to offset a loss

Mitigation measures were primarily identified for recreation, vegetation and wetlands, wildlife, the human environment, and cultural resources. Recreation mitigation measures are designed to minimize temporary effects at recreation areas during construction, and permanent effects on recreational boating if structures were constructed in the Arkansas River. Vegetation and wetlands mitigation include mitigation of jurisdictional wetlands and waters of the United States and identification and avoidance or protection of rare plant species during construction. Similarly, wildlife mitigation measures would include a Migratory Bird Management Plan and a Fish and Wildlife Mitigation Plan, which would identify and help avoid or protect sensitive wildlife habitat.

Several mitigation measures were identified for the human environment to reduce the effects of construction through urban areas, including notifying landowners along the route, providing detours and business access during construction, using construction methods that reduce noise and vibration, and providing incentives to expedite construction where traffic effects would be greatest. Cultural resource mitigation measures are required by federal and state law. Compliance with Section 106 of the National Historic Preservation Act would be completed before construction by completing remaining inventory, performing eligibility determinations, and making determinations of effect and mitigation, in consultation with the State Historic Preservation Office and interested tribes. Reclamation is preparing a programmatic agreement that gives guidance for following Section 106 once the NEPA process has been completed.

# **Consultation and Coordination**

In 2010, Reclamation began a public involvement program to offer the public, organizations, and governmental agencies multiple ways to learn about and participate in this Draft EIS. The public involvement process included the following tasks:

- Publishing a Notice of Intent in the Federal Register (Reclamation 2010f)
- Holding five formal public scoping meetings in the area potentially affected by the proposed actions
- Meeting with federal, state, regional, and local governmental agencies
- Mailing scoping information to agencies, tribes, and the public
- Forming a Cooperating Agency Team
- Issuing news releases
- Creating and disseminating information and updates via a Web site dedicated to the EIS (www.usbr.gov/avceis)
- · Publishing and distributing periodic newsletters
- Preparing and distributing a December 2010 Public Scoping Report (Reclamation 2010d)

Consultation and coordination are closely related to scoping and public involvement because these processes integrate the provisions of other environmental statutes and the needs of interested parties. Activities conducted during this EIS included Endangered Species Act consultation with the U.S. Fish and Wildlife Service, Native American tribes consultation, National Historic Preservation Act consultation with the Colorado State Historic Preservation Office, and coordination and compliance with other applicable laws, regulations, and policies.



Arkansas Valley Conduit Web Site Home Page

# **Next Steps**

A number of decisions, permits, and approvals are needed from federal, state, and local agencies to implement the AVC, Interconnect contract, and Master Contract proposed actions, if an action alternative is selected in the Record of Decision. Reclamation is responsible for NEPA compliance and other decisions associated with constructing and using Fry-Ark facilities. The remaining permits and approvals are described in Chapter 5.

This Draft EIS has been released to the public for a 60-day comment period (**Figure 16**). During this period, Reclamation is holding several open houses and hearings for the public to learn more about the alternatives and comment on the Draft EIS (see Web site for dates, www.usbr.gov/avceis). After comments are received, Reclamation will respond to substantive comments in the Final EIS. Reclamation decisions regarding the proposed federal actions will be documented in the Record of Decision.



Figure 16. Environmental Impact Statement Process

# **Abbreviations and Acronyms**

AVC	Arkansas Valley Conduit
EIS	Environmental Impact Statement
EPA	U.S. Environmental Protection Agency
Fry-Ark	Fryingpan-Arkansas
Health Department	Colorado Department of Public Health and Environment
Interconnect	Pueblo Dam north-south outlet works interconnect
JUP	Joint Use Pipeline
Master Contract	long-term excess capacity master contract
NEPA	National Environmental Policy Act
OM&R	operation, maintenance, and replacement
Reclamation	Bureau of Reclamation
Southeastern	Southeastern Colorado Water Conservancy District

# **Units of Measurement**

ac-ft	acre-foot
cfs	cubic foot per second
mg/L	milligram per liter
pCi/L	picocurie per liter



The Bureau of Reclamation has prepared an Environmental Impact Statement for the Arkansas Valley Conduit, the Interconnect contract, and the Long-Term Excess Capacity Master Contract. The executive summary summarizes the document. The full document can be downloaded from *http://www.usbr.gov/avceis/*.

# For Questions...

For questions specific to the Draft EIS, please contact:

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