

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,465	--	--	3,153	242	25	130	8,481	273	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,931	-1	432	10	541	--	116	280	773	1,744
Pentanes Plus	218	-1	--	9	-97	--	17	89	2	21
Liquefied Petroleum Gases	1,713	--	432	1	638	--	99	191	771	1,723
Ethane/Ethylene	787	--	4	--	310	--	57	--	2	1,042
Propane/Propylene	597	--	375	--	226	--	9	--	690	499
Normal Butane/Butylene	124	--	59	1	80	--	34	75	73	84
Isobutane/Isobutylene	205	--	-7	--	21	--	-2	116	6	98
Other Liquids	--	118	--	558	-1,803	26	2	-1,560	394	62
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	118	--	26	138	129	0	295	116	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	11	--	-8	0	3	72	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	15	138	6	0	161	44	0
Fuel Ethanol	--	27	--	0	137	21	-2	145	43	0
Renewable Fuels Except Fuel Ethanol	--	18	--	15	1	-15	2	16	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	485	17	--	18	257	165	62
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	47	-1,958	-102	-15	-2,111	113	0
Reformulated	--	--	--	2	-435	101	-3	-329	0	0
Conventional	--	--	--	44	-1,523	-203	-12	-1,782	113	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,386	152	-1,736	103	-40	--	2,414	3,531
Finished Motor Gasoline	--	--	2,208	3	-257	81	-2	--	520	1,517
Reformulated	--	--	459	--	0	-124	--	--	--	335
Conventional	--	--	1,749	3	-257	205	-2	--	520	1,182
Finished Aviation Gasoline	--	--	7	--	-17	--	0	--	--	-10
Kerosene-Type Jet Fuel	--	--	846	--	-498	--	6	--	135	207
Kerosene	--	--	9	--	-1	--	0	--	8	0
Distillate Fuel Oil	--	--	2,687	9	-952	22	-26	--	1,017	775
15 ppm sulfur and under	--	--	2,443	1	-880	22	-25	--	883	727
Greater than 15 ppm to 500 ppm sulfur	--	--	98	1	-13	--	-3	--	87	3
Greater than 500 ppm sulfur	--	--	146	8	-59	--	2	--	47	45
Residual Fuel Oil ⁷	--	--	197	73	24	--	-8	--	218	84
Less than 0.31 percent sulfur	--	--	30	4	1	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	13	--	--	10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	153	56	23	--	-17	--	NA	NA
Petrochemical Feedstocks	--	--	256	25	3	--	0	--	--	284
Naphtha for Petro. Feed. Use	--	--	165	21	3	--	0	--	--	189
Other Oils for Petro. Feed. Use	--	--	92	4	0	--	0	--	--	95
Special Naphthas	--	--	32	12	-1	--	0	--	--	43
Lubricants	--	--	128	26	-24	--	-4	--	59	76
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	508	3	--	--	-1	--	444	69
Marketable	--	--	387	3	--	--	-1	--	444	-52
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	79	0	-13	--	-4	--	13	58
Still Gas	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	56	--	0	--	0	--	1	55
Total	7,396	117	7,817	3,872	-2,756	154	208	7,201	3,854	5,337

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.