

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	7,854	--	--	381,538	5,106	8,603	716	400,239	2,147	0	9,902
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	12,991	-110	16,053	19,121	33,432	--	2,050	6,995	1,775	70,667	7,965
Pentanes Plus	2,293	-110	--	--	-113	--	8	--	111	1,951	31
Liquefied Petroleum Gases	10,698	--	16,053	19,121	33,545	--	2,042	6,995	1,664	68,716	7,934
Ethane/Ethylene	233	--	44	--	--	--	0	--	--	277	--
Propane/Propylene	7,074	--	14,782	15,998	33,025	--	1,849	--	401	68,629	5,977
Normal Butane/Butylene	1,782	--	2,202	1,300	367	--	184	2,638	1,263	1,566	1,703
Isobutane/Isobutylene	1,609	--	-975	1,823	153	--	9	4,357	--	-1,756	254
<b>Other Liquids</b>	--	8,295	--	271,845	537,483	77,661	6,630	888,069	8,673	-8,088	62,129
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	8,315	--	4,114	121,747	-9,266	774	116,074	8,062	0	6,779
Hydrogen	--	--	--	--	--	497	--	497	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	35	--	--	35	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,315	--	3,286	121,747	-8,970	774	115,577	8,027	0	6,779
Fuel Ethanol <sup>6</sup>	--	6,993	--	3,154	115,237	-3,717	371	113,536	7,760	0	6,097
Renewable Fuels Except Fuel Ethanol	--	1,322	--	132	6,510	-5,254	403	2,041	266	0	682
Other Hydrocarbons	--	--	--	828	--	-828	--	--	--	0	--
Unfinished Oils	--	--	--	32,204	-396	--	-102	39,998	--	-8,088	5,502
Motor Gasoline Blend.Comp. (MGBC)	--	-20	--	235,527	416,132	86,928	5,958	731,997	612	0	49,848
Reformulated	--	--	--	66,448	96,628	8,115	1,345	169,837	9	0	18,578
Conventional	--	-20	--	169,079	319,504	78,813	4,613	562,160	603	0	31,270
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	1,301,603	187,272	592,578	-77,966	-10,336	--	87,541	1,926,281	91,770
Finished Motor Gasoline	--	--	1,055,660	25,506	153,121	-83,211	511	--	1,654	1,148,911	9,357
Reformulated	--	--	439,990	--	--	8,360	-77	--	93	448,333	164
Conventional	--	--	615,670	25,506	153,121	-91,571	588	--	1,560	700,578	9,193
Finished Aviation Gasoline	--	--	-1	17	1,374	--	3	--	--	1,387	171
Kerosene-Type Jet Fuel	--	--	28,103	12,940	162,331	--	1,022	--	2,339	200,013	10,300
Kerosene	--	--	1,457	942	109	--	-55	--	186	2,377	1,729
Distillate Fuel Oil <sup>7</sup>	--	--	135,152	59,003	261,584	5,245	-7,476	--	43,106	425,354	55,272
15 ppm sulfur and under <sup>8</sup>	--	--	83,113	36,758	201,545	5,245	-474	--	12,298	314,837	22,370
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	1,741	1,300	13,722	--	-2,467	--	20,710	-1,480	2,740
Greater than 500 ppm sulfur	--	--	50,298	20,945	46,317	--	-4,535	--	10,098	111,997	30,162
Residual Fuel Oil <sup>9</sup>	--	--	22,716	79,188	2,197	--	-4,612	--	25,942	82,771	9,563
Less than 0.31 percent sulfur	--	--	4,440	18,869	--	--	-532	--	NA	NA	2,102
0.31 to 1.00 percent sulfur	--	--	6,676	5,501	440	--	-2,646	--	NA	NA	2,189
Greater than 1.00 percent sulfur	--	--	11,600	54,818	1,757	--	-1,434	--	NA	NA	5,272
Petrochemical Feedstocks	--	--	2,445	650	824	--	-45	--	--	3,964	174
Naphtha for Petro. Feed. Use	--	--	2,445	584	1,248	--	-45	--	--	4,322	174
Other Oils for Petro. Feed. Use	--	--	--	66	-424	--	--	--	--	-358	--
Special Naphthas	--	--	284	246	--	--	2	--	455	73	42
Lubricants	--	--	5,356	1,444	6,180	--	277	--	2,187	10,516	1,151
Waxes	--	--	53	1,082	--	--	95	--	879	161	218
Petroleum Coke	--	--	13,437	1,679	--	--	-43	--	7,075	8,084	--
Marketable	--	--	3,671	1,679	--	--	-43	--	7,075	-1,682	--
Catalyst	--	--	9,766	--	--	--	--	--	--	9,766	--
Asphalt and Road Oil	--	--	21,088	4,575	4,858	--	-35	--	3,486	27,070	3,755
Still Gas	--	--	14,915	--	--	--	--	--	--	14,915	--
Miscellaneous Products	--	--	938	--	--	--	20	--	234	684	38
<b>Total</b>	<b>20,845</b>	<b>8,185</b>	<b>1,317,656</b>	<b>859,776</b>	<b>1,168,599</b>	<b>8,298</b>	<b>-940</b>	<b>1,295,303</b>	<b>100,137</b>	<b>1,988,860</b>	<b>171,766</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.