

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	367	--	--	325	-130	-28	9	525	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	361	0	2	12	-305	--	-1	14	4	53
Pentanes Plus	46	0	--	--	-35	--	0	4	4	3
Liquefied Petroleum Gases	315	--	2	12	-271	--	-1	9	0	49
Ethane/Ethylene	174	--	--	--	-167	--	0	--	--	6
Propane/Propylene	90	--	10	11	-62	--	0	--	--	49
Normal Butane/Butylene	38	--	-7	0	-22	--	-1	5	0	5
Isobutane/Isobutylene	14	--	-1	0	-19	--	0	5	--	-11
Other Liquids	--	14	--	0	15	-6	7	12	--	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	6	5	1	24	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) ...	--	14	--	0	6	-1	1	18	--	0
Fuel Ethanol ⁶	--	14	--	0	5	-1	1	18	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	1	-6	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	9	-11	4	-7	--	0
Reformulated	--	--	--	--	--	0	0	--	--	--
Conventional	--	--	--	--	9	-11	4	-7	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	572	8	-9	12	-7	--	2	588
Finished Motor Gasoline	--	--	291	--	-30	12	-6	--	--	278
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	291	--	-30	12	-6	--	--	278
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	22	--	28	--	-2	--	--	53
Kerosene	--	--	5	--	-3	--	0	--	--	2
Distillate Fuel Oil	--	--	168	4	-4	0	-8	--	--	176
15 ppm sulfur and under ⁷	--	--	158	4	-4	0	-9	--	--	167
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	10	0	--	--	1	--	--	9
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil ⁸	--	--	9	0	--	--	0	--	0	9
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	0	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	0	22
Marketable	--	--	15	--	--	--	0	--	0	15
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	27	4	--	--	9	--	1	21
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	728	14	574	344	-430	-22	8	550	6	645

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	376	--	--	315	-135	-11	-8	553	--	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	359	0	5	13	-299	--	-2	15	4	61
Pentanes Plus	44	0	--	13	-32	--	0	4	3	5
Liquefied Petroleum Gases	316	--	5	13	-268	--	-2	11	1	56
Ethane/Ethylene	175	--	--	--	-165	--	0	--	--	10
Propane/Propylene	90	--	10	13	-63	--	-1	--	0	51
Normal Butane/Butylene	37	--	-4	0	-21	--	-1	6	1	6
Isobutane/Isobutylene	14	--	-1	--	-18	--	0	5	--	-10
Other Liquids	--	14	--	--	16	-1	11	13	--	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	7	5	0	25	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	7	-2	0	19	--	0
Fuel Ethanol ⁶	--	14	--	--	6	-1	0	19	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	14	-19	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	9	-5	-3	7	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	9	-5	-3	7	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	601	7	14	7	14	--	1	612
Finished Motor Gasoline	--	--	305	--	-13	7	0	--	--	299
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	305	--	-13	7	0	--	--	299
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	27	--	26	--	0	--	0	52
Kerosene	--	--	5	--	-2	--	0	--	0	3
Distillate Fuel Oil	--	--	171	3	3	0	1	--	0	177
15 ppm sulfur and under ⁷	--	--	159	3	3	0	-1	--	--	166
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	0	--	--	2	--	--	12
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	0	0
Residual Fuel Oil ⁸	--	--	10	--	--	--	1	--	0	9
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	--	--	0	--	--	24
Marketable	--	--	17	--	--	--	0	--	--	17
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	30	3	--	--	12	--	1	20
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	5	0	0	--	0	--	--	5
Total	735	13	606	334	-404	-4	15	582	6	678

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	387	--	--	285	-141	-22	-30	533	5	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	376	0	11	14	-324	--	3	14	7	52
Pentanes Plus	46	0	--	--	-33	--	0	4	4	4
Liquefied Petroleum Gases	330	--	11	14	-291	--	2	10	3	49
Ethane/Ethylene	183	--	--	--	-177	--	0	--	--	6
Propane/Propylene	94	--	9	14	-69	--	0	--	--	48
Normal Butane/Butylene	39	--	1	0	-24	--	2	3	3	8
Isobutane/Isobutylene	14	--	0	0	-20	--	1	7	--	-14
Other Liquids	--	14	--	--	13	-3	6	10	--	7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	6	5	1	24	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	6	-1	1	19	--	0
Fuel Ethanol ⁶	--	14	--	--	5	0	1	18	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	0	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	10	-17	--	7
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	7	-8	-5	3	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	7	-8	-5	3	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	568	5	18	9	-6	--	2	603
Finished Motor Gasoline	--	--	284	--	-8	9	-7	--	--	291
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	284	--	-8	9	-7	--	--	291
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	24	--	21	--	-3	--	0	48
Kerosene	--	--	0	--	--	--	-1	--	--	1
Distillate Fuel Oil	--	--	167	1	4	0	-7	--	0	180
15 ppm sulfur and under ⁷	--	--	153	1	4	0	-9	--	--	168
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	0	--	--	2	--	0	12
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Residual Fuel Oil ⁸	--	--	10	0	--	--	-1	--	0	11
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	--	--	0	--	--	25
Marketable	--	--	18	--	--	--	0	--	--	19
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	32	3	--	--	13	--	1	20
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	4	0	--	--	0	--	0	5
Total	763	14	578	303	-435	-16	-27	558	14	663

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	391	--	--	307	-142	-36	27	494	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	367	0	12	5	-332	--	1	13	12	26
Pentanes Plus	46	0	--	--	-37	--	0	4	9	-3
Liquefied Petroleum Gases	320	--	12	5	-295	--	1	9	3	29
Ethane/Ethylene	175	--	--	--	-174	--	0	--	--	1
Propane/Propylene	92	--	8	5	-75	--	0	--	0	30
Normal Butane/Butylene	38	--	4	--	-25	--	1	3	3	10
Isobutane/Isobutylene	15	--	-1	--	-20	--	0	6	--	-12
Other Liquids	--	13	--	--	23	-15	5	12	0	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	--	5	5	-2	25	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	13	--	--	5	0	-2	20	0	0
Fuel Ethanol ⁶	--	13	--	--	5	0	-2	19	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	-1	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	11	-15	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	18	-20	-4	2	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	18	-20	-4	2	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	525	3	38	21	-9	--	1	595
Finished Motor Gasoline	--	--	256	--	0	20	-20	--	0	296
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	256	--	0	20	-20	--	0	296
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	24	--	25	--	0	--	0	49
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	166	0	13	1	8	--	0	172
15 ppm sulfur and under ⁷	--	--	158	0	13	1	9	--	--	163
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9	--	--	--	-1	--	0	10
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil ⁸	--	--	9	0	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	0	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	--	23
Marketable	--	--	17	--	--	--	0	--	--	17
Catalyst	--	--	6	--	--	--	--	--	--	6
Asphalt and Road Oil	--	--	23	2	--	--	3	--	0	21
Still Gas	--	--	20	--	--	--	--	--	--	20
Miscellaneous Products	--	--	4	0	0	--	0	--	0	4
Total	758	13	537	314	-413	-30	23	519	13	625

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	389	--	--	296	-139	-6	-27	567	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	388	0	15	4	-343	--	2	13	11	38
Pentanes Plus	49	0	--	4	-35	--	1	4	8	1
Liquefied Petroleum Gases	339	--	15	4	-308	--	1	9	3	37
Ethane/Ethylene	189	--	--	--	-183	--	0	--	--	6
Propane/Propylene	96	--	10	4	-78	--	0	--	0	33
Normal Butane/Butylene	41	--	7	--	-26	--	1	3	3	14
Isobutane/Isobutylene	14	--	-2	0	-21	--	0	6	--	-16
Other Liquids	--	14	--	--	24	-15	-13	28	0	7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	8	5	1	27	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	8	-1	1	20	0	0
Fuel Ethanol ⁶	--	14	--	--	8	-1	1	20	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	0	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-19	12	--	7
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	16	-21	6	-10	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	16	-21	6	-10	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	618	2	16	22	48	--	2	608
Finished Motor Gasoline	--	--	304	--	-15	22	20	--	0	291
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	304	--	-15	22	20	--	0	291
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	26	--	25	--	4	--	--	47
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	194	0	6	0	27	--	--	173
15 ppm sulfur and under ⁷	--	--	181	0	6	0	23	--	--	164
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	--	--	--	3	--	--	10
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	-1
Residual Fuel Oil ⁸	--	--	10	0	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	28	--	--	--	1	--	--	27
Marketable	--	--	21	--	--	--	1	--	--	20
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	26	1	--	--	-3	--	2	29
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	5	0	0	--	0	--	0	5
Total	777	14	634	303	-442	1	11	608	13	654

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	395	--	--	310	-146	5	-13	576	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	386	0	16	4	-334	--	-2	14	8	51
Pentanes Plus	50	0	--	--	-37	--	0	3	5	4
Liquefied Petroleum Gases	336	--	16	4	-297	--	-1	11	3	47
Ethane/Ethylene	186	--	--	--	-178	--	0	--	--	8
Propane/Propylene	95	--	10	4	-75	--	-1	--	0	35
Normal Butane/Butylene	41	--	5	--	-24	--	-1	3	3	18
Isobutane/Isobutylene	13	--	0	0	-20	--	0	7	--	-14
Other Liquids	--	14	--	--	25	-18	-6	23	0	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	10	4	0	29	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	10	-2	0	22	0	0
Fuel Ethanol ⁶	--	14	--	--	9	-2	0	22	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	-1	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-10	6	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	15	-22	5	-12	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	15	-22	5	-12	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	625	4	-8	24	-34	--	4	674
Finished Motor Gasoline	--	--	305	--	-19	24	-2	--	0	312
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	305	--	-19	24	-2	--	0	312
Finished Aviation Gasoline	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	28	--	20	--	-5	--	0	53
Kerosene	--	--	0	--	--	--	0	--	1	0
Distillate Fuel Oil	--	--	189	0	-9	1	-15	--	--	195
15 ppm sulfur and under ⁷	--	--	176	0	-9	1	-14	--	--	182
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	12	--	--	--	-3	--	--	14
Greater than 500 ppm sulfur	--	--	1	--	--	--	2	--	--	-1
Residual Fuel Oil ⁸	--	--	10	0	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	28	--	--	--	0	--	--	28
Marketable	--	--	20	--	--	--	0	--	--	20
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	32	3	--	--	-12	--	3	44
Still Gas	--	--	27	--	--	--	--	--	--	27
Miscellaneous Products	--	--	5	0	--	--	0	--	--	5
Total	781	14	641	317	-464	11	-54	614	12	729

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	393	--	--	305	-136	-9	7	547	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	389	0	13	4	-343	--	4	14	10	34
Pentanes Plus	52	0	--	4	-40	--	0	4	7	0
Liquefied Petroleum Gases	337	--	13	4	-303	--	4	10	3	34
Ethane/Ethylene	185	--	--	--	-179	--	0	--	--	6
Propane/Propylene	97	--	9	4	-77	--	0	--	0	33
Normal Butane/Butylene	42	--	4	0	-26	--	4	4	3	9
Isobutane/Isobutylene	14	--	-1	--	-21	--	-1	7	--	-13
Other Liquids	--	14	--	--	27	-31	-18	25	0	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	9	6	0	30	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	9	0	0	23	0	0
Fuel Ethanol ⁶	--	14	--	--	8	0	0	23	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	-1	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-12	9	--	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	18	-37	-6	-14	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	18	-37	-6	-14	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	601	7	12	37	-32	--	3	686
Finished Motor Gasoline	--	--	290	--	-14	37	-6	--	0	319
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	290	--	-14	37	-6	--	0	319
Finished Aviation Gasoline	--	--	1	--	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	30	--	28	--	2	--	--	56
Kerosene	--	--	--	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	187	3	-2	1	-17	--	--	207
15 ppm sulfur and under ⁷	--	--	178	3	-2	1	-14	--	--	195
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	10	--	--	--	-2	--	--	12
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	--	-1
Residual Fuel Oil ⁸	--	--	10	--	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	--	--	1	--	0	26
Marketable	--	--	20	--	--	--	1	--	0	19
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	24	3	--	--	-11	--	2	37
Still Gas	--	--	27	--	--	--	--	--	--	27
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	782	14	613	316	-439	-2	-38	586	14	722

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	398	--	--	300	-119	-15	13	551	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	397	0	13	5	-341	--	-4	15	14	48
Pentanes Plus	54	0	--	--	-38	--	0	4	10	2
Liquefied Petroleum Gases	343	--	13	5	-304	--	-4	10	4	46
Ethane/Ethylene	186	--	--	--	-183	--	0	--	--	3
Propane/Propylene	101	--	9	5	-75	--	-1	--	1	39
Normal Butane/Butylene	42	--	5	--	-25	--	-3	4	4	17
Isobutane/Isobutylene	14	--	0	--	-21	--	0	7	--	-13
Other Liquids	--	14	--	--	27	-32	-5	11	0	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	11	5	0	30	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	11	-2	0	23	0	0
Fuel Ethanol ⁶	--	14	--	--	11	-2	0	23	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	4	-7	--	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	15	-37	-10	-12	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	15	-37	-10	-12	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	591	10	30	39	-22	--	4	686
Finished Motor Gasoline	--	--	285	--	-2	38	-3	--	0	324
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	285	--	-2	38	-3	--	0	324
Finished Aviation Gasoline	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	30	--	28	--	-1	--	--	60
Kerosene	--	--	0	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	182	6	4	0	-4	--	0	197
15 ppm sulfur and under ⁷	--	--	173	6	4	0	-2	--	--	186
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	11	0	--	--	-1	--	--	12
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	0	-1
Residual Fuel Oil ⁸	--	--	10	--	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	25	--	--	--	0	--	--	25
Marketable	--	--	18	--	--	--	0	--	--	18
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	28	3	--	--	-13	--	3	42
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	795	14	604	314	-404	-8	-19	576	19	737

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	401	--	--	300	-115	-33	48	504	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	368	0	7	8	-316	--	-2	17	11	41
Pentanes Plus	50	0	--	--	-35	--	0	5	8	2
Liquefied Petroleum Gases	318	--	7	8	-281	--	-2	12	3	39
Ethane/Ethylene	171	--	--	--	-169	--	0	--	--	2
Propane/Propylene	92	--	8	8	-69	--	1	--	0	39
Normal Butane/Butylene	40	--	1	--	-22	--	-1	6	2	12
Isobutane/Isobutylene	14	--	-2	--	-21	--	-1	6	--	-14
Other Liquids	--	14	--	--	25	-5	-6	35	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	8	5	0	27	0	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	14	--	--	8	0	0	22	0	0
Fuel Ethanol ⁶	--	14	--	--	8	0	0	22	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-10	4	--	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	17	-10	3	4	0	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	17	-10	3	4	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	567	8	31	11	-19	--	3	633
Finished Motor Gasoline	--	--	292	--	-8	10	-2	--	0	295
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	292	--	-8	10	-2	--	0	295
Finished Aviation Gasoline	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	26	--	25	--	3	--	--	49
Kerosene	--	--	0	--	--	--	0	--	1	0
Distillate Fuel Oil	--	--	156	6	14	0	-18	--	--	194
15 ppm sulfur and under ⁷	--	--	148	3	14	0	-16	--	--	182
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9	2	--	--	-2	--	--	13
Greater than 500 ppm sulfur	--	--	-1	--	--	--	0	--	--	-1
Residual Fuel Oil ⁸	--	--	12	--	--	--	1	--	0	10
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	18	--	--	--	0	--	--	18
Marketable	--	--	11	--	--	--	0	--	--	11
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	39	3	--	--	-3	--	2	43
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	769	14	574	316	-375	-28	21	556	14	680

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	412	--	--	266	-110	-24	-15	559	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	405	0	4	11	-351	--	3	17	9	40
Pentanes Plus	51	0	--	--	-42	--	1	4	7	-3
Liquefied Petroleum Gases	354	--	4	11	-309	--	2	13	2	43
Ethane/Ethylene	194	--	--	--	-189	--	0	--	--	5
Propane/Propylene	102	--	9	10	-73	--	1	--	0	46
Normal Butane/Butylene	43	--	-4	--	-25	--	0	6	2	6
Isobutane/Isobutylene	15	--	-1	1	-21	--	1	7	--	-14
Other Liquids	--	14	--	--	21	-14	25	-9	--	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	8	5	0	27	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	8	-1	0	21	--	0
Fuel Ethanol ⁶	--	14	--	--	8	-1	0	21	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	0	0	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	13	-18	--	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	13	-19	12	-18	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	13	-19	12	-18	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	585	4	33	19	10	--	3	628
Finished Motor Gasoline	--	--	283	--	-2	19	9	--	--	292
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	283	--	-2	19	9	--	--	292
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	23	--	24	--	-2	--	--	49
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	181	2	10	0	4	--	0	189
15 ppm sulfur and under ⁷	--	--	168	1	10	0	4	--	0	175
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	1	--	--	1	--	--	14
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil ⁸	--	--	11	--	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	1	--	--	22
Marketable	--	--	16	--	--	--	1	--	--	14
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	36	2	--	--	-2	--	2	38
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	817	14	589	280	-407	-18	23	567	12	673

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	416	--	--	281	-120	-35	-25	567	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	418	0	1	16	-347	--	-4	21	12	59
Pentanes Plus	50	0	--	--	-39	--	0	5	9	-3
Liquefied Petroleum Gases	368	--	1	16	-308	--	-4	16	3	61
Ethane/Ethylene	209	--	--	--	-190	--	0	--	--	19
Propane/Propylene	103	--	10	15	-73	--	-1	--	0	56
Normal Butane/Butylene	43	--	-8	--	-25	--	-3	9	2	0
Isobutane/Isobutylene	14	--	-1	1	-20	--	0	7	--	-13
Other Liquids	--	15	--	--	21	-18	-3	18	0	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	10	6	2	28	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) ...	--	15	--	--	10	-1	2	21	0	0
Fuel Ethanol ⁶	--	15	--	--	9	-1	2	21	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	-1	0	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-8	4	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	12	-24	3	-15	0	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	12	-24	3	-15	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	632	2	13	25	59	--	2	612
Finished Motor Gasoline	--	--	315	--	-22	24	28	--	--	289
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	315	--	-22	24	28	--	--	289
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	27	--	24	--	4	--	--	47
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	196	--	11	1	27	--	1	179
15 ppm sulfur and under ⁷	--	--	183	--	11	1	26	--	--	169
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	15	--	--	--	3	--	1	11
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	--	-1
Residual Fuel Oil ⁸	--	--	11	--	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	28	--	--	--	-1	--	--	29
Marketable	--	--	19	--	--	--	-1	--	--	21
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	26	1	--	--	1	--	0	26
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	834	15	633	298	-432	-28	27	606	14	674

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	416	--	--	328	-111	-68	4	562	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	406	0	2	17	-333	--	0	20	9	63
Pentanes Plus	48	0	--	17	-33	--	0	6	9	1
Liquefied Petroleum Gases	358	--	2	17	-299	--	0	14	0	63
Ethane/Ethylene	202	--	--	--	-191	--	0	--	--	11
Propane/Propylene	100	--	10	16	-68	--	1	--	0	58
Normal Butane/Butylene	41	--	-7	0	-21	--	0	9	0	4
Isobutane/Isobutylene	14	--	-1	1	-19	--	0	6	--	-10
Other Liquids	--	14	--	--	19	-14	0	17	0	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	10	5	0	29	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	10	-1	0	23	0	0
Fuel Ethanol ⁶	--	14	--	--	9	-1	0	22	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	0	0	0	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-9	7	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	10	-19	9	-19	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	10	-19	9	-19	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	627	5	-14	21	15	--	1	622
Finished Motor Gasoline	--	--	304	--	-27	20	-6	--	--	304
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	304	--	-27	20	-6	--	--	304
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	28	--	20	--	-3	--	--	51
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	199	3	-7	0	17	--	1	178
15 ppm sulfur and under ⁷	--	--	185	1	-7	0	16	--	--	163
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	1	--	--	0	--	1	13
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	1
Residual Fuel Oil ⁸	--	--	12	--	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	0	--	--	--	--	0	0
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	--	--	-2	--	--	27
Marketable	--	--	17	--	--	--	-2	--	--	19
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	28	2	--	--	10	--	0	20
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	822	14	629	350	-438	-61	20	599	10	687

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.