

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Sep 2012

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations		Initial Content 615.1 Kaf					Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.						
							Min 31.7 Kaf, 6239.02 Ft.						
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Total Inflow	kaf	6.5	15.1	19.0	20.4	22.1	22.9	51.3	115.6	244.2	321.6	91.3	18.4
Total Inflow	cfs	109.	246.	319.	332.	359.	412.	834.	1943.	3972.	5405.	1485.	299.
Turbine Release	kaf	68.6	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	68.6	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Total Release	cfs	1153.	529.	528.	529.	529.	528.	529.	640.	2300.	2299.	2300.	2300.
Evaporation	kaf	4.6	3.4	1.8	1.0	1.0	1.0	2.1	3.9	4.4	8.2	9.6	7.5
End-month content	kaf	548.7*	528.2	514.3	501.6	490.5	483.4	500.9#	575.0*	670.9	847.5	787.9	657.8*
End-month elevation	ft	6327.9	6326.2	6325.0	6324.0	6323.0	6322.4	6323.9	6330.0	6337.0	6348.0	6344.5	6336.1
Kortes Reservoir Operations		Initial Content 4.7 Kaf					Operating Limits: Max 4.8 Kaf, 6142.73 Ft.						
							Min 1.7 Kaf, 6092.73 Ft.						
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Total Inflow	kaf	68.6	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Total Inflow	cfs	1153.	529.	528.	529.	529.	528.	529.	640.	2300.	2299.	2300.	2300.
Turbine Release	kaf	68.5	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	68.5	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Total Release	cfs	1151.	529.	528.	529.	529.	528.	529.	640.	2300.	2299.	2300.	2300.
Pathfinder Reservoir Operations		Initial Content 429.0 Kaf					Operating Limits: Max 1070.0 Kaf, 5852.48 Ft.						
							Min 31.4 Kaf, 5746.00 Ft.						
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Sweetwater Inflow	kaf	0.6	1.9	2.6	2.7	3.3	3.4	4.5	13.2	17.7	16.7	1.1	1.5
Kortes-Path Gain	kaf	1.3	0.4	0.0	-0.1	2.0	2.8	5.1	4.9	6.7	5.2	0.2	2.0
Inflow from Kortes	kaf	68.5	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Total Inflow	kaf	70.4	34.8	34.0	35.1	37.8	35.5	42.1	56.2	165.8	158.7	142.7	144.9
Total Inflow	cfs	1183.	566.	571.	571.	615.	639.	685.	944.	2696.	2667.	2321.	2357.
Turbine Release	kaf	81.7	3.3	25.6	26.3	26.3	23.8	26.5	75.8	84.5	81.8	146.3	133.9
Jetflow Release	kaf	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	58.7	59.6	4.6	4.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	86.2	7.9	30.1	30.9	30.9	28.0	31.1	80.3	143.2	141.4	150.9	138.5
Total Release	cfs	1449.	128.	506.	503.	503.	504.	506.	1349.	2329.	2376.	2454.	2252.
Evaporation	kaf	4.8	3.0	1.7	0.9	0.9	1.1	2.0	3.7	4.4	6.8	7.5	6.6
End-month content	kaf	408.4	432.3	434.5	437.8	443.8	450.2	459.2	431.4	449.6	460.1	444.4	444.2
End-month elevation	ft	5812.1	5814.3	5814.5	5814.8	5815.4	5815.9	5816.7	5814.2	5815.9	5816.8	5815.4	5815.4
Alcova Reservoir Operations		Initial Content 181.0 Kaf					Operating Limits: Max 184.4 Kaf, 5500.00 Ft.						
							Min 145.3 Kaf, 5483.12 Ft.						
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Total Inflow	kaf	86.2	7.9	30.1	30.9	30.9	28.0	31.1	80.3	143.2	141.4	150.9	138.5
Total Inflow	cfs	1449.	128.	506.	503.	503.	504.	506.	1349.	2329.	2376.	2454.	2252.
Turbine Release	kaf	79.7	30.7	29.8	30.7	30.7	27.8	30.7	56.0	132.2	128.0	132.3	123.1
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	12.0	17.0	14.0
Total Release	kaf	86.7	30.7	29.8	30.7	30.7	27.8	30.7	56.0	142.2	140.0	149.3	137.1
Total Release	cfs	1457.	499.	501.	499.	499.	501.	499.	941.	2313.	2353.	2428.	2230.
Evaporation	kaf	1.1	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4
End-month content	kaf	179.4*	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*
End-month elevation	ft	5498.0	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Sep 2012

Gray Reef Reservoir Operations		Initial Content					1.7 Kaf		Operating Limits: Max			1.1 Kaf, 5327.42 Ft.		
-----		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
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Total Inflow	kaf	79.7	30.7	29.8	30.7	30.7	27.8	30.7	56.0	132.2	128.0	132.3	123.1	
Total Inflow	cfs	1339.	499.	501.	499.	499.	501.	499.	941.	2150.	2151.	2152.	2002.	
Total Release	kaf	80.2	30.7	29.8	30.7	30.7	27.8	30.7	56.0	132.2	127.9	132.2	123.0	
Total Release	cfs	1348.	499.	501.	499.	499.	501.	499.	941.	2150.	2149.	2150.	2000.	

  

Glendo Reservoir Operations		Initial Content					122.0 Kaf		Operating Limits: Max			789.4 Kaf, 4653.00 Ft.		
-----		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
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Alcova-Glendo Gain	kaf	5.4	9.4	9.2	6.8	8.1	15.9	17.6	47.6	56.9	8.2	-1.5	-6.6	
Infl from Gray Reef	kaf	80.2	30.7	29.8	30.7	30.7	27.8	30.7	56.0	132.2	127.9	132.2	123.0	
Total Inflow	kaf	85.6	40.1	39.0	37.5	38.8	43.7	48.3	103.6	189.1	136.1	130.7	116.4	
Total Inflow	cfs	1439.	652.	655.	610.	631.	787.	786.	1741.	3075.	2287.	2126.	1893.	
Turbine Release	kaf	98.8	0.0	0.0	0.0	0.0	0.0	0.0	21.0	142.7	122.4	227.1	220.3	
Low Flow Release	kaf	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.5	1.5	1.5	1.5	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0	62.1	
Total Release	kaf	100.3	0.0	0.0	0.0	0.0	0.0	0.0	21.3	144.2	123.9	307.6	283.9	
Total Release	cfs	1686.	0.	0.	0.	0.	0.	0.	358.	2345.	2082.	5003.	4617.	
Evaporation	kaf	1.9	1.0	0.7	0.7	0.7	0.8	1.6	2.9	4.6	6.5	6.3	3.8	
End-month content	kaf	104.4*	143.5	181.8	218.6	256.7	299.6#	346.3#	425.7*	466.0	471.7	288.0*	114.7*	
End-month elevation	ft	4581.4	4589.9	4596.7	4602.4	4607.8	4613.2	4618.7	4626.9	4630.6	4631.1	4611.8	4583.8	

  

Guernsey Reservoir Operations		Initial Content					28.0 Kaf		Operating Limits: Max			45.6 Kaf, 4419.99 Ft.		
-----		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min	Jun	Jul	Aug
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Glendo-Guerns Gain	kaf	2.2	1.9	1.5	1.6	1.5	1.1	0.6	5.8	8.6	2.7	-0.9	-3.4	
Inflow from Glendo	kaf	100.3	0.0	0.0	0.0	0.0	0.0	0.0	21.3	144.2	123.9	307.6	283.9	
Total Inflow	kaf	102.5	1.9	1.5	1.6	1.5	1.1	0.6	27.1	152.8	126.6	306.7	280.5	
Total Inflow	cfs	1723.	31.	25.	26.	24.	20.	10.	455.	2485.	2128.	4988.	4562.	
Turbine Release	kaf	56.1	0.0	0.0	0.0	0.0	0.0	0.0	22.6	59.6	57.7	59.6	59.6	
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4	1.2	3.0	3.1	2.5	
Spillway Release	kaf	73.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	65.3	243.3	217.9	
Total Release	kaf	130.0	0.3	0.2	0.3	0.4	0.3	0.3	23.0	152.4	126.0	306.0	280.0	
Total Release	cfs	2185.	5.	3.	5.	7.	5.	5.	387.	2479.	2117.	4977.	4554.	
Evaporation	kaf	0.5	0.0	0.0	0.0	0.2	0.2	0.1	0.3	0.4	0.6	0.7	0.5	
End-month content	kaf	0.0	1.6	2.9	4.2	5.1	5.7	5.9	9.7*	9.7*	9.7*	9.7*	9.7*	
End-month elevation	ft	4370.0	4386.6	4390.5	4393.1	4394.6	4395.5	4395.8	4400.0	4400.0	4400.0	4400.0	4400.0	

  

Physical EOM Cont	kaf	1246.8	1267.4	1295.3	1324.0	1357.9	1400.7	1474.1	1627.1	1781.5	1974.3	1715.3	1411.7
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NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Sep 2012

OWNERSHIP OPERATIONS

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North Platte Pathfinder Initial Ownership 245.4 Kaf, Accrued this water year: 345.5 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Net Accrual kaf	0.0	16.5	21.1	22.7	27.0	28.6	59.8	131.3	200.1	219.9	0.0	0.0
Evaporation kaf	2.3	0.9	0.5	0.3	0.4	0.5	1.1	2.4	4.0	8.5	11.2	7.9
Deliv fm Ownership kaf	110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.4	263.1
End-month Ownership kaf	133.1	149.6	170.7	193.4	220.4	249.0	308.8	440.1	640.2	860.1	682.5	411.5

North Platte Guernsey Initial Ownership 0.0 Kaf, Accrued this water year: 45.6 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Net Accrual kaf	0.0	0.0	0.0	8.1	9.2	16.7	11.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage kaf	0.0	0.0	0.0	0.3	0.4	0.3	0.5	0.3	0.4	0.6	0.6	0.0
Deliv fm Ownership kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.1	0.0
End-month Ownership kaf	0.0	0.0	0.0	8.1	17.3	34.0	45.0	44.7	44.3	43.7	0.0	0.0

Inland Lakes Initial Ownership 0.0 Kaf, Accrued this water year: 46.0 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Net Accrual kaf	0.0	11.0	10.4	0.0	0.0	0.0	0.0	24.6	0.0	0.0	0.0	0.0
Evaporation/Seepage kaf	0.0	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.0	0.0
Trnsfr fm Ownership kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	22.4	0.0	0.0	0.0
End-month Ownership kaf	0.0	11.0	21.4	21.3	21.2	21.1	21.0	22.6	0.0	0.0	0.0	0.0

Kendrick Initial Ownership 978.2 Kaf, Accrued this water year: 0.0 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Net Accrual kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation kaf	9.2	6.2	3.4	2.1	2.2	2.3	4.2	7.4	8.5	12.1	11.7	10.0
Deliv fm Ownership kaf	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	12.0	17.0	14.0
End-month Ownership kaf	962.0	955.8	952.4	950.3	948.1	945.8	941.6	934.2	915.7	891.6	862.9	838.9

Glendo Unit Initial Ownership 146.6 Kaf, Accrued this water year: 10.6 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Accrual kaf	0.0	0.0	0.0	0.0	0.0	0.0	6.7	28.3	0.0	0.0	0.0	0.0
Evaporation kaf	1.4	0.9	0.5	0.3	0.3	0.4	0.6	1.2	1.6	2.3	2.2	1.9
Deliv fm Ownership kaf	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0
End-month Ownership kaf	141.2	140.3	139.8	139.5	139.2	138.8	144.9	172.0	170.4	168.1	159.9	153.0

Re-regulation Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

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	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Accrual kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Evaporation/Seepage kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
End-month total kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.0	0.0

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Sep 2012

City of Cheyenne		Initial Ownership 3.3 Kaf,											
-----		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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Inflow	kaf	0.3	0.3	0.3	0.4	0.3	0.3	0.8	0.5	0.5	0.5	0.5	0.4
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	0.4	0.0
Ownership	kaf	3.6	3.9	4.2	4.6	4.9	5.2	6.0	6.5	4.0	4.0	4.1	4.5
Pacificorp		Initial Ownership 2.0 Kaf,											
-----		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other		Initial Ownership 6.0 Kaf,											
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1
Release	kaf	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.0
Ownership	kaf	4.9	4.8	4.8	4.8	4.8	4.8	4.8	4.7	4.6	4.5	3.9	1.8

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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Requested	kaf	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	12.0	17.0	14.0
Delivered	kaf	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	12.0	17.0	14.0
Kendrick (River)		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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North Platte Req	kaf	126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0	124.0	300.0	275.0
Glendo Req	kaf	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	22.4	0.0	0.0	0.0
Total Requirement	kaf	130.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	152.4	126.0	306.0	280.0
Seepage	kaf	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4	1.2	3.0	3.1	2.5
Actual Release	kaf	130.0	0.3	0.2	0.3	0.4	0.3	0.3	23.0	152.4	126.0	306.0	280.0

NORTH PLATTE RIVER OPERATING PLAN  
 Year Beginning Sep 2012

POWER GENERATION

	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
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Seminole Power Plant												
Turbine Release kaf	68.6	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Bypass kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh	25.433	20.417	13.722	9.872	16.333	26.654	29.610	29.474	32.046	32.405	33.250	33.473
Actual generation gwh	11.106	5.152	4.930	5.085	5.046	4.522	5.033	6.038	23.190	23.530	24.654	24.038
Percent max generation	44.	25.	36.	52.	31.	17.	17.	20.	72.	73.	74.	72.
Average kwh/af	162.	159.	157.	156.	155.	154.	155.	158.	164.	172.	174.	170.
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Kortes Power Plant												
Turbine Release kaf	68.5	32.5	31.4	32.5	32.5	29.3	32.5	38.1	141.4	136.8	141.4	141.4
Bypass kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh	27.434	27.606	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606
Actual generation gwh	11.782	5.590	5.401	5.590	5.590	5.040	5.590	6.553	24.321	23.530	24.321	24.321
Percent max generation	43.	20.	20.	20.	20.	20.	20.	25.	88.	88.	88.	88.
Average kwh/af	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
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Fremont Canyon												
Turbine Release kaf	81.7	3.3	25.6	26.3	26.3	23.8	26.5	75.8	84.5	81.8	146.3	133.9
Bypass kaf	4.5	4.6	4.5	4.6	4.6	4.2	4.6	4.5	58.7	59.6	4.6	4.6
Maximum generation gwh	41.636	21.516	20.914	21.623	21.654	19.616	21.744	20.992	21.652	21.050	43.485	43.382
Actual generation gwh	20.792	0.840	6.545	6.730	6.740	6.111	6.819	19.452	21.652	21.050	37.622	34.351
Percent max generation	50.	4.	31.	31.	31.	31.	31.	93.	100.	100.	87.	79.
Average kwh/af	254.	255.	256.	256.	256.	257.	257.	257.	256.	257.	257.	257.
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Alcova Power Plant												
Turbine Release kaf	79.7	30.7	29.8	30.7	30.7	27.8	30.7	56.0	132.2	128.0	132.3	123.1
Bypass kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation gwh	26.656	27.158	26.588	27.472	13.736	18.115	19.230	25.226	27.552	26.656	27.552	27.552
Actual generation gwh	11.158	4.237	4.053	4.175	4.175	3.781	4.175	7.728	18.508	17.920	18.522	17.234
Percent max generation	42.	16.	15.	15.	30.	21.	22.	31.	67.	67.	67.	63.
Average kwh/af	140.	138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.
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Glendo Power Plant												
Turbine Release kaf	98.8	0.0	0.0	0.0	0.0	0.0	0.0	21.0	142.7	122.4	227.1	220.3
Bypass kaf	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.5	1.5	80.5	63.6
Maximum generation gwh	12.905	13.129	10.172	18.386	14.538	19.097	22.514	23.517	26.029	25.845	24.124	18.458
Actual generation gwh	6.375	0.000	0.000	0.000	0.000	0.000	0.000	2.241	15.887	13.844	24.124	18.458
Percent max generation	49.	0.	0.	0.	0.	0.	0.	10.	61.	54.	100.	100.
Average kwh/af	65.	0.	0.	0.	0.	0.	0.	107.	111.	113.	106.	84.
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Guernsey Power Plant												
Turbine Release kaf	56.1	0.0	0.0	0.0	0.0	0.0	0.0	22.6	59.6	57.7	59.6	59.6
Bypass kaf	73.9	0.3	0.2	0.3	0.4	0.3	0.3	0.4	92.8	68.3	246.4	220.4
Maximum generation gwh	3.366	0.000	1.503	1.656	2.707	2.757	3.080	3.101	3.302	3.197	3.302	3.302
Actual generation gwh	3.366	0.000	0.000	0.000	0.000	0.000	0.000	1.166	3.302	3.197	3.302	3.302
Percent max generation	100.	0.	0.	0.	0.	0.	0.	38.	100.	100.	100.	100.
Average kwh/af	60.	0.	0.	0.	0.	0.	0.	52.	55.	55.	55.	55.