

**Table A17. Renewable energy consumption by sector and source**  
(quadrillion Btu per year)

Sector and source	Reference case							Annual growth 2010-2035 (percent)
	2009	2010	2015	2020	2025	2030	2035	
<b>Marketed renewable energy<sup>1</sup></b>								
<b>Residential (wood)</b> .....	<b>0.43</b>	<b>0.42</b>	<b>0.43</b>	<b>0.43</b>	<b>0.43</b>	<b>0.44</b>	<b>0.44</b>	<b>0.1%</b>
<b>Commercial (biomass)</b> .....	<b>0.11</b>	<b>0.11</b>	<b>0.11</b>	<b>0.11</b>	<b>0.11</b>	<b>0.11</b>	<b>0.11</b>	<b>0.0%</b>
<b>Industrial<sup>2</sup></b> .....	<b>2.19</b>	<b>2.34</b>	<b>2.37</b>	<b>2.68</b>	<b>3.21</b>	<b>4.06</b>	<b>4.68</b>	<b>2.8%</b>
Conventional hydroelectric .....	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.0%
Municipal waste <sup>3</sup> .....	0.16	0.17	0.17	0.17	0.17	0.17	0.17	-0.1%
Biomass .....	1.19	1.31	1.37	1.49	1.60	1.66	1.75	1.2%
Biofuels heat and coproducts .....	0.82	0.84	0.81	1.00	1.42	2.21	2.74	4.8%
<b>Transportation</b> .....	<b>0.99</b>	<b>1.14</b>	<b>1.47</b>	<b>1.82</b>	<b>2.29</b>	<b>3.14</b>	<b>3.95</b>	<b>5.1%</b>
Ethanol used in E85 <sup>4</sup> .....	0.00	0.00	0.01	0.17	0.26	0.59	0.86	27.5%
Ethanol used in gasoline blending .....	0.95	1.10	1.22	1.29	1.37	1.35	1.36	0.8%
Biodiesel used in distillate blending .....	0.04	0.03	0.17	0.20	0.24	0.25	0.26	9.2%
Liquids from biomass .....	0.00	0.00	0.03	0.12	0.38	0.91	1.42	--
Renewable diesel and gasoline <sup>5</sup> .....	0.00	0.01	0.03	0.03	0.03	0.03	0.03	6.7%
<b>Electric power<sup>6</sup></b> .....	<b>3.77</b>	<b>3.85</b>	<b>4.89</b>	<b>5.44</b>	<b>5.87</b>	<b>6.04</b>	<b>6.48</b>	<b>2.1%</b>
Conventional hydroelectric .....	2.65	2.49	2.88	2.93	2.95	2.99	3.04	0.8%
Geothermal .....	0.15	0.15	0.20	0.27	0.33	0.41	0.49	4.7%
Biogenic municipal waste <sup>7</sup> .....	0.07	0.08	0.09	0.09	0.09	0.09	0.09	0.6%
Biomass .....	0.17	0.19	0.28	0.71	0.96	0.87	0.82	6.0%
Dedicated plants .....	0.16	0.17	0.14	0.21	0.20	0.19	0.16	-0.1%
Cofiring .....	0.01	0.02	0.14	0.50	0.76	0.69	0.65	14.0%
Solar thermal .....	0.01	0.01	0.03	0.03	0.03	0.03	0.03	5.3%
Solar photovoltaic .....	0.00	0.00	0.04	0.04	0.04	0.08	0.20	16.4%
Wind .....	0.72	0.92	1.38	1.38	1.46	1.56	1.82	2.8%
<b>Total marketed renewable energy</b> .....	<b>7.49</b>	<b>7.87</b>	<b>9.26</b>	<b>10.48</b>	<b>11.91</b>	<b>13.78</b>	<b>15.65</b>	<b>2.8%</b>
<b>Sources of ethanol</b>								
from corn and other starch .....	0.94	1.14	1.19	1.32	1.38	1.38	1.53	1.2%
from cellulose .....	0.00	0.00	0.01	0.05	0.21	0.52	0.61	56.7%
Net imports .....	0.02	-0.03	0.02	0.09	0.05	0.04	0.09	--
<b>Total</b> .....	<b>0.95</b>	<b>1.11</b>	<b>1.23</b>	<b>1.46</b>	<b>1.64</b>	<b>1.94</b>	<b>2.23</b>	<b>2.8%</b>

**Table A17. Renewable energy consumption by sector and source (continued)**  
(quadrillion Btu per year)

Sector and source	Reference case							Annual growth 2010-2035 (percent)
	2009	2010	2015	2020	2025	2030	2035	
<b>Nonmarketed renewable energy<sup>8</sup></b>								
<b>Selected consumption</b>								
<b>Residential</b> .....	<b>0.02</b>	<b>0.03</b>	<b>0.08</b>	<b>0.10</b>	<b>0.11</b>	<b>0.11</b>	<b>0.12</b>	<b>6.2%</b>
Solar hot water heating .....	0.01	0.01	0.02	0.02	0.02	0.02	0.02	2.4%
Geothermal heat pumps .....	0.00	0.01	0.01	0.02	0.02	0.02	0.03	6.4%
Solar photovoltaic .....	0.00	0.01	0.05	0.06	0.06	0.06	0.06	7.9%
Wind .....	0.00	0.00	0.01	0.01	0.01	0.01	0.01	8.6%
<b>Commercial</b> .....	<b>0.03</b>	<b>0.03</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.05</b>	<b>0.05</b>	<b>1.6%</b>
Solar thermal .....	0.03	0.03	0.03	0.03	0.03	0.04	0.04	1.3%
Solar photovoltaic .....	0.00	0.01	0.01	0.01	0.01	0.01	0.01	2.6%
Wind .....	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.7%

<sup>1</sup>Includes nonelectric renewable energy groups for which the energy source is bought and sold in the marketplace, although all transactions may not necessarily be marketed, and marketed renewable energy inputs for electricity entering the marketplace on the electric power grid. Excludes electricity imports; see Table A2.

<sup>2</sup>Includes all electricity production by industrial and other combined heat and power for the grid and for own use.

<sup>3</sup>Includes municipal waste, landfill gas, and municipal sewage sludge. All municipal waste is included, although a portion of the municipal waste stream contains petroleum-derived plastics and other non-renewable sources.

<sup>4</sup>Excludes motor gasoline component of E85.

<sup>5</sup>Renewable feedstocks for the on-site production of diesel and gasoline.

<sup>6</sup>Includes consumption of energy by electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators. Actual heat rates used to determine fuel consumption for all renewable fuels except hydropower, solar, and wind. Consumption at hydroelectric, solar, and wind facilities determined by using the fossil fuel equivalent of 9,760 Btu per kilowatt-hour.

<sup>7</sup>Includes biogenic municipal waste, landfill gas, and municipal sewage sludge. Incremental growth is assumed to be for landfill gas facilities. Only biogenic municipal waste is included. The U.S. Energy Information Administration estimates that in 2007 approximately 0.3 quadrillion Btus were consumed from a municipal waste stream containing petroleum-derived plastics and other non-renewable sources. See U.S. Energy Information Administration, *Methodology for Allocating Municipal Solid Waste to Biogenic and Non-Biogenic Energy* (Washington, DC, May 2007).

<sup>8</sup>Includes selected renewable energy consumption data for which the energy is not bought or sold, either directly or indirectly as an input to marketed energy. The U.S. Energy Information Administration does not estimate or project total consumption of nonmarketed renewable energy.

-- = Not applicable.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2009 and 2010 are model results and may differ slightly from official EIA data reports.

Sources: 2009 and 2010 ethanol: U.S. Energy Information Administration (EIA), *Annual Energy Review 2010*, DOE/EIA-0384(2010) (Washington, DC, October 2011). 2009 and 2010 electric power sector: EIA, Form EIA-860, "Annual Electric Generator Report" (preliminary). Other 2009 and 2010 values: EIA, Office of Energy Analysis. Projections: EIA, AEO2012 National Energy Modeling System run REF2012.D121011B.