

Monthly Energy Review

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The *Monthly Energy Review* (ISSN 0095-7356) is published monthly by the Energy Information Administration, 1000 Independence Avenue, SW, Washington, DC 20585, and sells for \$98.00 per year (price subject to change without advance notice). Periodical postage paid at Washington, DC 20066-9998, and additional mailing offices. POSTMASTER: Send address changes to *Monthly Energy Review*, Energy Information Administration, EI-30, 1000 Independence Avenue, SW, Washington, DC 20585-0623.

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Monthly Energy Review

April 2000

Energy Information Administration
Office of Energy Markets and End Use
U.S. Department of Energy
Washington, DC 20585

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Section 1. Energy Overview

Energy production during January 2000 totaled 5.8 quadrillion Btu, a 1.3-percent decrease from the level of production during January 1999. Production of coal decreased 4.2 percent, natural gas increased 1.5 percent, and crude oil and natural gas plant liquids combined increased 0.9 percent. Production of all other forms of energy combined were down 2.8 percent from the level of production during January 1999.

Energy consumption during January 2000 totaled 8.6 quadrillion Btu, 0.3 percent below the level of con-

sumption during January 1999. Consumption of coal increased 3.5 percent, petroleum products decreased 1.4 percent, and natural gas decreased 0.9 percent. Consumption of all other forms of energy combined decreased 2.9 percent from the level 1 year earlier.

Net imports of energy during January 2000 totaled 1.8 quadrillion Btu, 4.7 percent below the level of net imports 1 year earlier. Net imports of petroleum decreased 5.6 percent and net imports of natural gas rose 1.8 percent. Net exports of coal fell 0.8 percent from the level in January 1999.

Table 1.1 Energy Summary for January 2000
(Quadrillion Btu)

	January				
	2000	2000 Daily Rate	1999	1999 Daily Rate	Percent Change ^a
Production	5.779	0.186	5.852	0.189	-1.3
Coal	1.864	.060	1.946	.063	-4.2
Natural Gas (Dry)	^E 1.679	.054	^E 1.655	.053	1.5
Crude Oil ^b and Natural Gas Plant Liquids	^E 1.274	.041	^E 1.263	.041	.9
Other ^c962	.031	.989	.032	-2.8
Consumption	8.563	.276	8.592	.277	-.3
Coal ^d	1.934	.062	1.868	.060	3.5
Natural Gas ^e	^F 2.586	.083	2.610	.084	-.9
Petroleum Products ^f	3.071	.099	3.113	.100	-1.4
Other ^g972	.031	1.001	.032	-2.9
Net Imports	1.814	.059	1.903	.061	-4.7
Coal ^h	-.099	-.003	-.099	-.003	-.8
Natural Gas	^E .308	.010	.302	.010	1.8
Petroleum ⁱ	1.594	.051	1.688	.054	-5.6
Other ^j	^E .011	.000	^E .012	.000	-10.4

^a Based on daily rates prior to rounding.

^b Includes lease condensate.

^c Includes electricity generated by nonutility nuclear units.

^d Includes coal consumed by "Other Power Producers." See Table 6.2.

^e Includes supplemental gaseous fuels.

^f Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.

^g "Other" is hydroelectric and nuclear electric power; electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy; and net imports of electricity and coal coke.

^h Minus sign indicates exports are greater than imports.

ⁱ Crude oil, lease condensate, petroleum products, pentanes plus, unfinished oils, gasoline blending components, and imports of crude oil for the Strategic Petroleum Reserve.

^j "Other" is net imports of electricity and coal coke.

E=Estimate. F=Forecast.

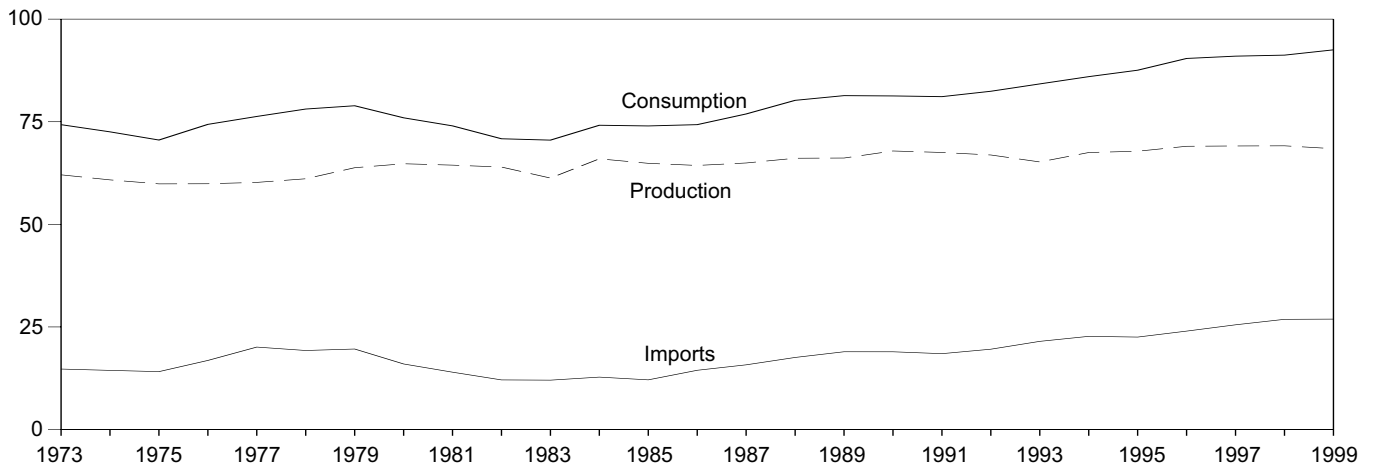
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Sources: Tables 1.3, 1.4, and 1.5.

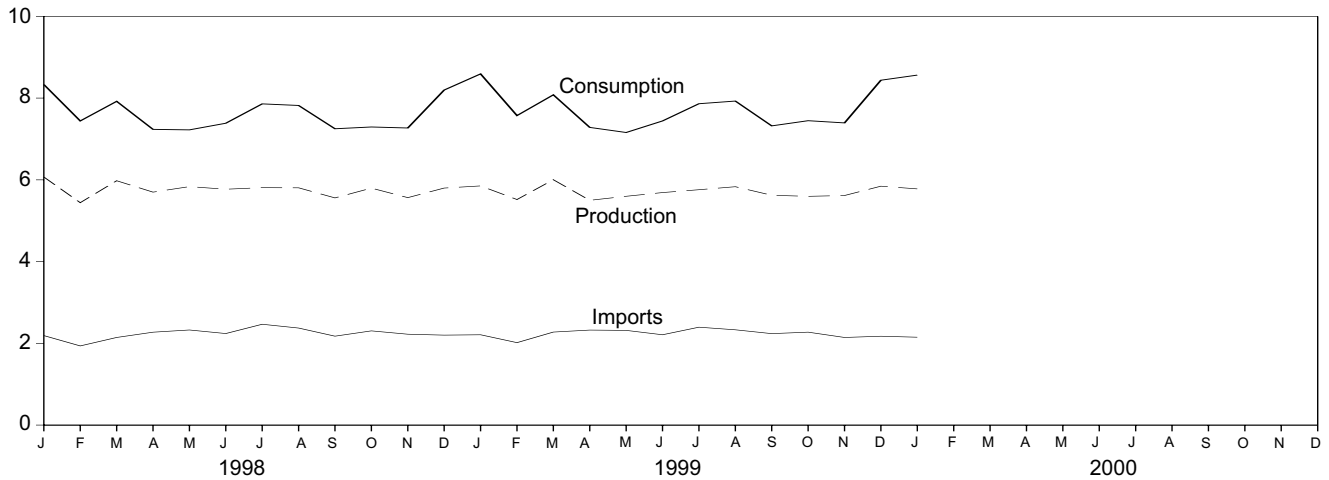
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Figure 1.1 Energy Overview (Quadrillion Btu)

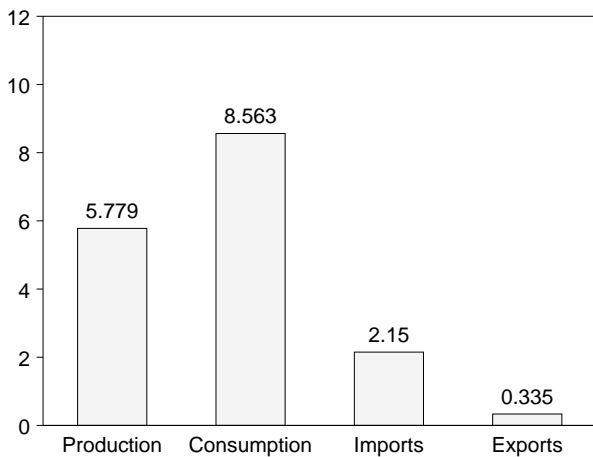
Consumption, Production, and Imports, 1973-1999



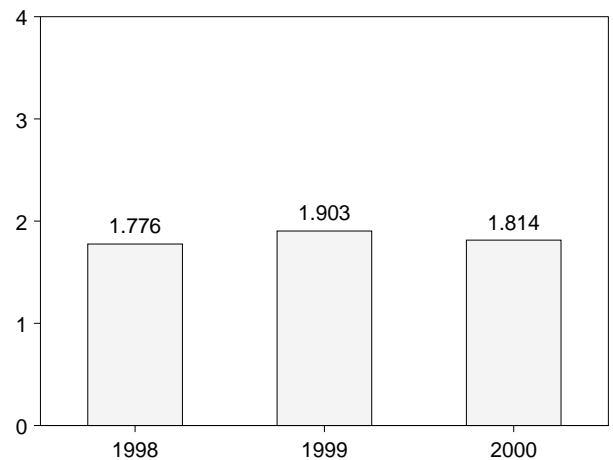
Consumption, Production, and Imports, Monthly



Overview, January 2000



Net Imports, January



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.2.

Table 1.2 Energy Overview
(Quadrillion Btu)

	Production	Consumption ^a	Imports	Exports	Net Imports
1973 Total	62.059	74.282	14.731	2.051	12.680
1974 Total	60.835	72.543	14.413	2.223	12.190
1975 Total	59.860	70.546	14.111	2.359	11.752
1976 Total	59.891	74.362	16.837	2.188	14.648
1977 Total	60.218	76.289	20.090	2.071	18.019
1978 Total	61.103	78.089	19.254	1.931	17.323
1979 Total	63.801	78.898	19.616	2.870	16.746
1980 Total	64.761	75.955	15.971	3.723	12.247
1981 Total	64.422	73.990	13.975	4.329	9.646
1982 Total	63.963	70.848	12.092	4.633	7.460
1983 Total	61.279	70.524	12.027	3.717	8.310
1984 Total	65.962	74.144	12.767	3.804	8.963
1985 Total	64.871	73.981	12.103	4.231	7.872
1986 Total	64.349	74.297	14.438	4.055	10.382
1987 Total	64.952	76.894	15.764	3.853	11.911
1988 Total	66.105	80.219	17.564	4.415	13.149
1989 Total	^b 66.161	^b 81.358	18.950	4.767	14.182
1990 Total	67.873	81.289	18.946	4.865	14.081
1991 Total	67.509	81.115	18.489	5.157	13.332
1992 Total	66.899	^c 82.422	19.568	4.957	14.611
1993 Total	65.199	84.222	^R 21.489	4.283	^R 17.206
1994 Total	67.502	85.988	^R 22.713	4.075	^R 18.638
1995 Total	67.813	87.561	^R 22.532	4.536	^R 17.995
1996 Total	69.021	90.417	^R 23.985	4.657	^R 19.328
1997 Total	69.097	90.977	25.516	4.574	20.942
1998 January	6.070	^R 8.333	2.190	.414	1.776
February	5.442	^R 7.441	1.937	.324	1.614
March	5.978	^R 7.921	2.144	.366	1.778
April	5.699	^R 7.235	2.273	.375	1.897
May	5.835	^R 7.223	2.327	.406	1.920
June	5.771	^R 7.385	2.240	.377	1.863
July	5.809	^R 7.859	2.467	.371	2.096
August	5.805	^R 7.820	2.374	.333	2.041
September	5.559	^R 7.250	2.176	.351	1.825
October	5.798	^R 7.294	2.305	.359	1.946
November	5.565	^R 7.269	2.223	.313	1.910
December	5.799	^R 8.197	2.201	.354	1.847
Total	69.130	^R 91.231	26.857	4.344	22.513
1999 January	^R 5.852	^R 8.592	2.210	.307	1.903
February	^R 5.519	^R 7.573	2.017	.253	1.764
March	^R 6.003	^R 8.080	2.276	.292	1.984
April	^R 5.499	^R 7.283	2.325	.357	1.967
May	^R 5.598	^R 7.158	2.317	.305	2.012
June	^R 5.689	^R 7.441	2.210	.322	1.889
July	^R 5.759	^R 7.863	2.395	.323	2.073
August	^R 5.832	^R 7.928	2.331	.334	1.997
September	^R 5.623	^R 7.321	2.238	.308	1.929
October	^R 5.597	^R 7.447	^R 2.274	.350	^R 1.925
November	^R 5.617	^R 7.393	^R 2.144	^R .324	^R 1.820
December	^R 5.845	^R 8.438	^R 2.174	^R .356	^R 1.818
Total	^R 68.433	^R 92.518	^R 26.911	^R 3.831	^R 23.080
2000 January	5.779	8.563	2.150	.335	1.814

^a The sum of domestic energy production and net imports of energy does not equal domestic energy consumption. The difference is attributed to stock changes; losses and gains in conversion, transportation, and distribution; the addition of blending compounds; shipments of anthracite to U.S. Armed Forces in Europe; and adjustments to account for discrepancies between reporting systems.

^b Beginning in 1989, includes electricity generated by nonutility nuclear units.

^c Beginning in 1992, includes coal consumed by "Other Power Producers."

See Table 6.2.

R=Revised.

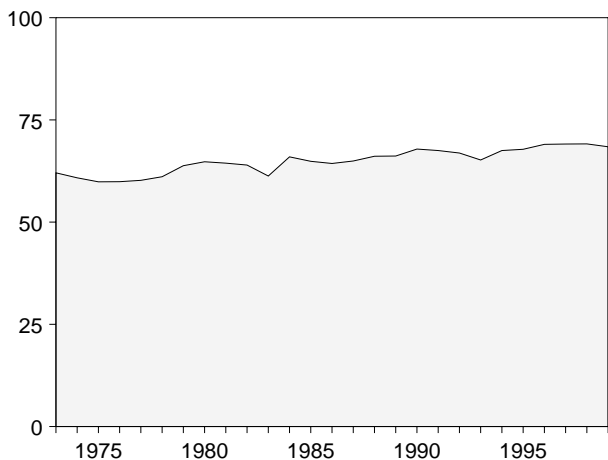
Notes: For definitions, see Notes 1 through 4 at end of section. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: **Production:** Table 1.3. **Consumption:** Table 1.4. **Imports and Exports:** Tables 3.1b, 4.3, 6.1, A2-A6, and Section 2, "Energy Consumption Notes and Sources," Notes 8 and 9. **Net Imports:** Table 1.5.

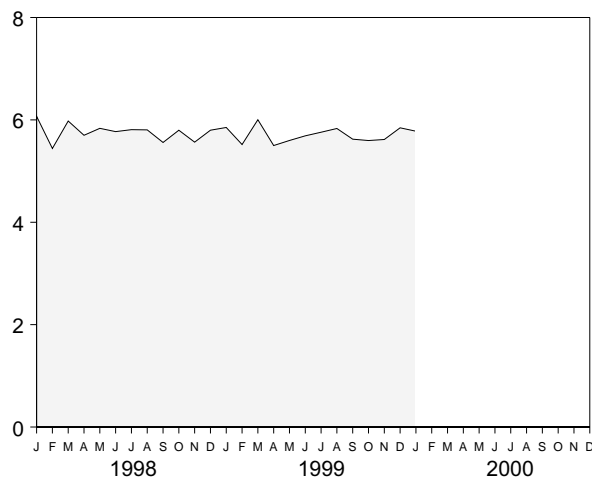
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Figure 1.2 Energy Production
(Quadrillion Btu)

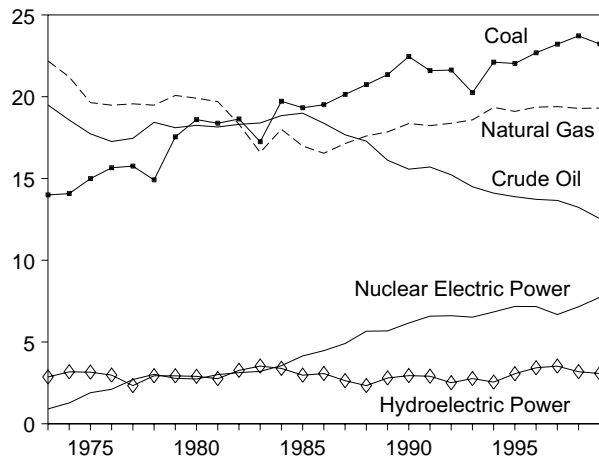
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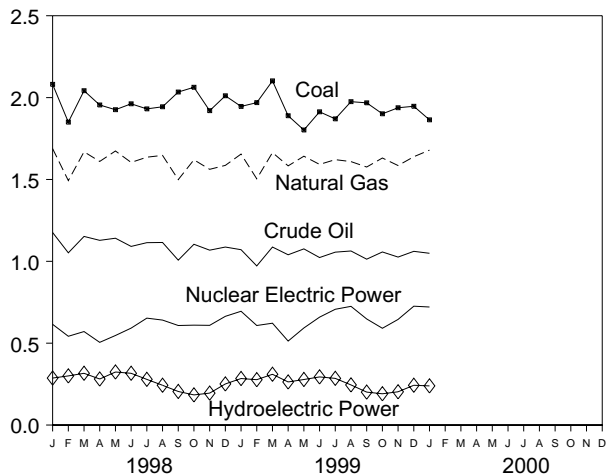
Total, Monthly



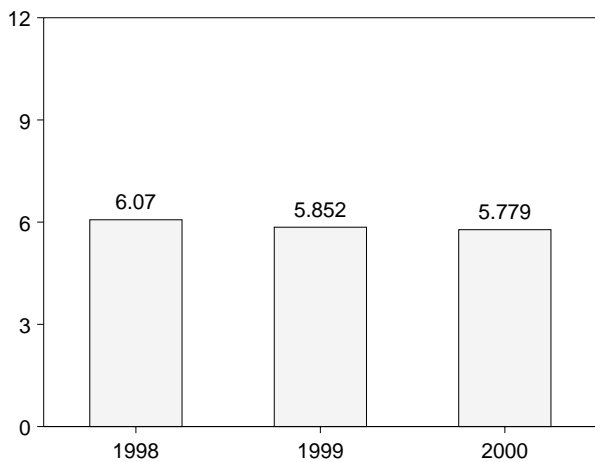
By Major Sources, 1973-1999



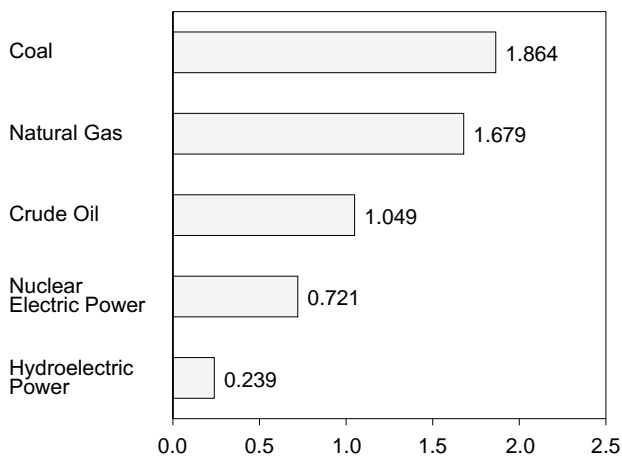
By Major Sources, Monthly



Total, January



By Major Sources, January 2000



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.3.

Table 1.3 Energy Production by Source
(Quadrillion Btu)

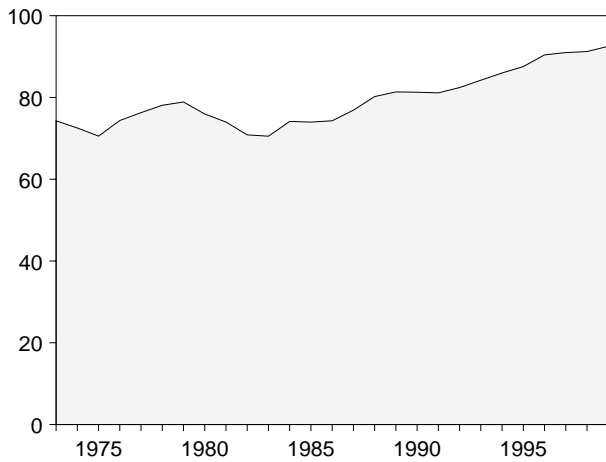
	Coal	Natural Gas (Dry)	Crude Oil ^a	Natural Gas Plant Liquids	Nuclear Electric Power	Hydroelectric Power ^d	Geothermal Energy	Other ^c	Total
1973 Total	13.992	22.187	19.493	2.569	0.910	2.861	0.043	0.003	62.059
1974 Total	14.074	21.210	18.575	2.471	1.272	3.177	.053	.003	60.835
1975 Total	14.989	19.640	17.729	2.374	1.900	3.155	.070	.002	59.860
1976 Total	15.654	19.480	17.262	2.327	2.111	2.976	.078	.003	59.891
1977 Total	15.755	19.565	17.454	2.327	2.702	2.333	.077	.005	60.218
1978 Total	14.910	19.485	18.434	2.245	3.024	2.937	.064	.003	61.103
1979 Total	17.540	20.076	18.104	2.286	2.776	2.931	.084	.005	63.801
1980 Total	18.598	19.908	18.249	2.254	2.739	2.900	.110	.005	64.761
1981 Total	18.377	19.699	18.146	2.307	3.008	2.758	.123	.004	64.422
1982 Total	18.639	18.319	18.309	2.191	3.131	3.266	.105	.003	63.963
1983 Total	17.247	16.593	18.392	2.184	3.203	3.527	.129	.004	61.279
1984 Total	19.719	18.008	18.848	2.274	3.553	3.386	.165	.009	65.962
1985 Total	19.325	16.980	18.992	2.241	4.149	2.970	.198	.015	64.871
1986 Total	19.509	16.541	18.376	2.149	4.471	3.071	.219	.012	64.349
1987 Total	20.141	17.136	17.675	2.215	4.906	2.635	.229	.016	64.952
1988 Total	20.738	17.599	17.279	2.260	5.661	2.334	.217	.017	66.105
1989 Total	21.346	17.847	16.117	2.158	5.677	2.798	.197	.021	66.161
1990 Total	22.456	18.362	15.571	2.175	6.162	2.945	.181	.022	67.873
1991 Total	21.594	18.229	15.701	2.306	6.580	2.908	.170	.021	67.509
1992 Total	21.629	18.375	15.223	2.363	6.608	2.510	.169	.022	66.899
1993 Total	20.249	18.584	14.494	2.408	6.520	2.765	.158	.021	65.199
1994 Total	22.111	19.348	14.103	2.391	6.838	2.547	.145	.021	67.502
1995 Total	22.029	19.101	13.887	2.442	7.177	3.061	.099	.017	67.813
1996 Total	22.684	19.363	13.723	2.530	7.168	3.424	.110	.020	69.021
1997 Total	23.211	19.394	13.658	2.495	6.678	3.525	.115	.021	69.097
1998 January	2.081	1.688	1.176	.211	.615	.287	.010	.002	6.070
February	1.850	1.493	1.052	.196	.542	.300	.008	.001	5.442
March	2.042	1.669	1.152	.217	.571	.316	.010	.002	5.978
April	1.955	1.610	1.128	.211	.505	.281	.007	.002	5.699
May	1.926	1.674	1.141	.214	.547	.324	.006	.002	5.835
June	1.962	1.604	1.091	.198	.592	.316	.007	.001	5.771
July	1.931	1.636	1.114	.185	.653	.279	.009	.002	5.809
August	1.944	1.647	1.115	.201	.641	.243	.010	.002	5.805
September	2.034	1.499	1.007	.194	.608	.205	.010	.002	5.559
October	2.063	1.620	1.104	.204	.610	.184	.011	.002	5.798
November	1.920	1.562	1.068	.200	.609	.195	.010	.002	5.565
December	2.011	1.586	1.087	.189	.664	.251	.009	.002	5.799
Total	23.719	19.288	13.235	2.420	7.157	3.182	.109	.021	69.130
1999 January	R 1.946	E 1.655	E 1.071	.192	.695	.284	.009	.002	R 5.852
February	R 1.969	E 1.504	E .972	.181	.608	.277	.007	.002	R 5.519
March	R 2.102	E 1.664	E 1.087	.207	.622	.310	.008	R .002	R 6.003
April	R 1.889	E 1.583	E 1.040	.201	.513	R .263	.009	.002	R 5.499
May	R 1.802	E 1.642	E 1.076	.205	.593	.278	(s)	.002	R 5.598
June	R 1.913	E 1.592	E 1.023	.205	.659	.294	(s)	.002	R 5.689
July	R 1.870	E 1.621	E 1.056	.218	.707	.285	(s)	.002	R 5.759
August	R 1.975	E 1.609	E 1.063	.213	.725	R .245	(s)	.002	R 5.832
September	R 1.968	E 1.576	E 1.013	.215	.648	.201	(s)	.002	R 5.623
October	R 1.901	RE 1.631	E 1.057	.225	.591	.191	(s)	.002	R 5.597
November	R 1.938	RE 1.585	E 1.026	.218	.645	.203	(s)	.002	R 5.617
December	R 1.947	E 1.639	E 1.061	.227	.726	R .243	(s)	.002	R 5.845
Total	R 23.219	RE 19.301	E 12.544	2.506	7.733	R 3.074	.036	R .021	R 68.433
2000 January	1.864	E 1.679	E 1.049	.225	.721	.239	(s)	.002	5.779

^a Includes lease condensate.
^b Electric utility and industrial generation.
^c "Other" production is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
^d Beginning in 1989, includes electricity generated by nonutility nuclear units.
R=Revised. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.
E=Estimate.
Notes: See Note 1 at end of section. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: **Coal:** Tables 6.1 and A5. **Natural Gas (Dry):** Tables 4.1 and A4. **Crude Oil and Natural Gas Plant Liquids:** Tables 3.1a and A2. **Nuclear Electric Power:** Tables 7.2 and A6. **Hydroelectric Power:** Table 7.2; Section 2, "Energy Consumption Notes and Sources," Note 8; and Table A6. **Geothermal Energy and Other:** Section 2, "Energy Consumption Notes and Sources," Note 7, and Table A6.

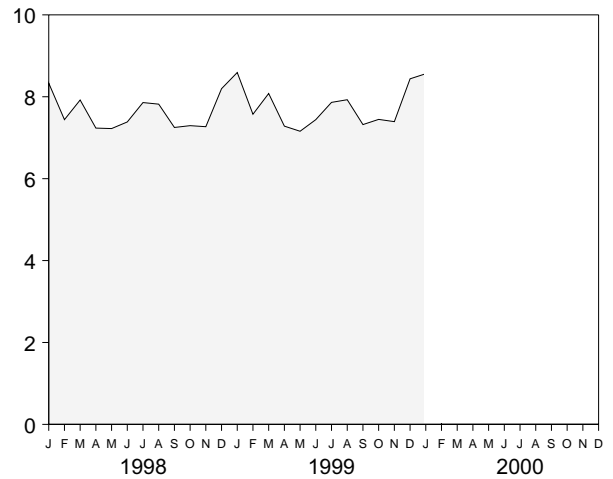
Please Read: Due to a lack of consistent monthly historical data, some renewable energy sources are not included in total production. In 1998, for example, 3.5 quadrillion Btu of renewable energy produced for use by electric utilities to generate electricity for distribution and 0.1 quadrillion Btu for ethanol blended into motor gasoline are included, but an estimated 3.4 quadrillion Btu of renewable energy produced for use by residential, commercial, and industrial consumers is not. See Note 12 at the end of Section 2 for details.

Figure 1.3 Energy Consumption
(Quadrillion Btu)

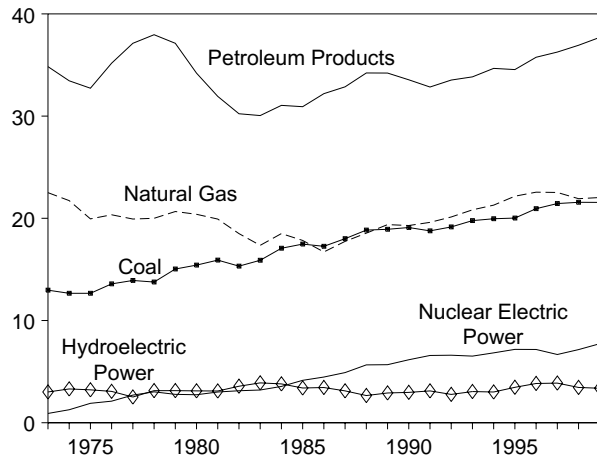
Total, 1973-1999



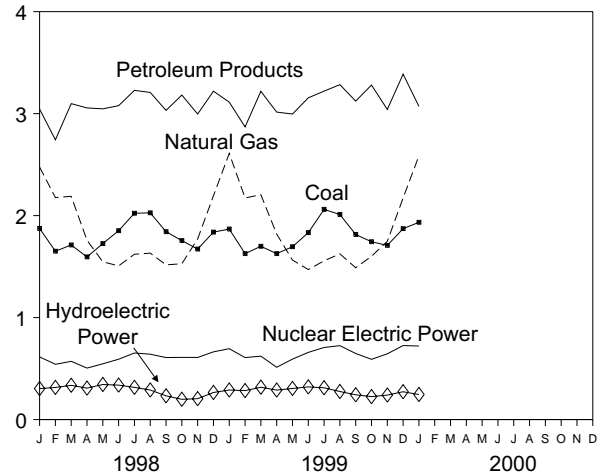
Total, Monthly



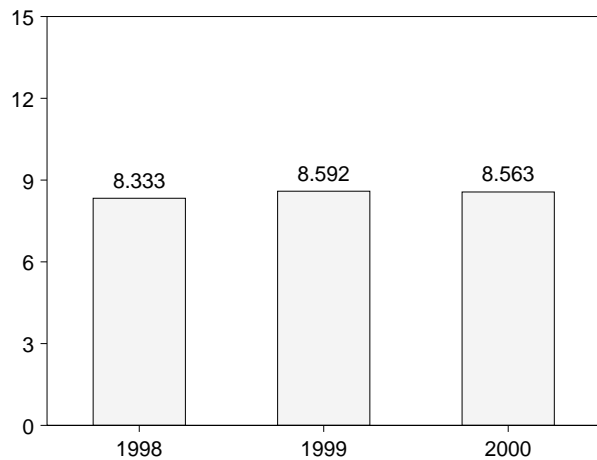
By Major Sources, 1973-1999



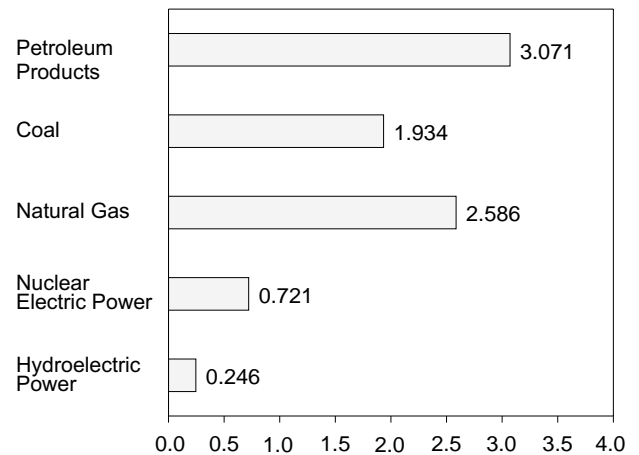
By Major Sources, Monthly



Total, January



By Major Sources, January 2000



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.4.

Table 1.4 Energy Consumption by Source
(Quadrillion Btu)

	Coal	Natural Gas ^a	Petroleum Products ^b	Nuclear Electric Power	Hydroelectric Power ^c	Geothermal Energy	Other ^d	Total
1973 Total	12.971	22.512	34.840	0.910	3.010	0.043	-0.004	74.282
1974 Total	12.663	21.732	33.455	1.272	3.309	.053	.059	72.543
1975 Total	12.663	19.948	32.731	1.900	3.219	.070	.016	70.546
1976 Total	13.584	20.345	35.175	2.111	3.066	.078	.003	74.362
1977 Total	13.922	19.931	37.122	2.702	2.515	.077	.020	76.289
1978 Total	13.766	20.000	37.965	3.024	3.141	.064	.128	78.089
1979 Total	15.040	20.666	37.123	2.776	3.141	.084	.068	78.898
1980 Total	15.423	20.394	34.202	2.739	3.118	.110	-.031	75.955
1981 Total	15.908	19.928	31.931	3.008	3.105	.123	-.012	73.990
1982 Total	15.322	18.505	30.231	3.131	3.572	.105	-.018	70.848
1983 Total	15.894	17.357	30.054	3.203	3.899	.129	-.012	70.524
1984 Total	17.071	18.507	31.051	3.553	3.800	.165	-.002	74.144
1985 Total	17.478	17.834	30.922	4.149	3.398	.198	.001	73.981
1986 Total	17.260	16.708	32.196	4.471	3.446	.219	-.004	74.297
1987 Total	18.008	17.744	32.865	4.906	3.117	.229	.024	76.894
1988 Total	18.846	18.552	34.222	5.661	2.662	.217	.057	80.219
1989 Total	18.926	19.384	34.211	^e 5.677	2.913	.197	.051	^e 81.358
1990 Total	19.101	19.296	33.553	6.162	2.969	.181	.026	81.289
1991 Total	18.770	19.606	32.845	6.580	3.113	.170	.031	81.115
1992 Total	^f 19.158	20.131	33.527	6.608	2.773	.169	.056	^f 82.422
1993 Total	19.776	20.827	33.841	6.520	3.052	.158	.048	84.222
1994 Total	19.960	21.288	34.670	6.838	3.009	.145	.079	85.988
1995 Total	20.024	22.163	34.553	7.177	3.465	.099	.078	87.561
1996 Total	20.940	22.559	35.757	7.168	3.840	.110	.043	90.417
1997 Total	21.444	22.530	36.266	6.678	3.878	.115	.067	90.977
1998 January	R 1.874	2.476	3.045	.615	.304	.010	.010	R 8.333
February	R 1.651	2.177	2.743	.542	.315	.008	.005	R 7.441
March	R 1.712	2.189	3.098	.571	.336	.010	.005	R 7.921
April	R 1.595	1.758	3.056	.505	.308	.007	.006	R 7.235
May	R 1.726	1.547	3.047	.547	.344	.006	.007	R 7.223
June	R 1.852	1.507	3.078	.592	.338	.007	.010	R 7.385
July	R 2.023	1.621	3.228	.653	.316	.009	.009	R 7.859
August	R 2.027	1.632	3.208	.641	.290	.010	.012	R 7.820
September	R 1.842	1.517	3.032	.608	.233	.010	.008	R 7.250
October	R 1.755	1.528	3.182	.610	.199	.011	.009	R 7.294
November	R 1.672	1.771	2.996	.609	.205	.010	.005	R 7.269
December	R 1.838	2.195	3.220	.664	.266	.009	.004	R 8.197
Total	R 21.569	21.921	36.934	7.157	3.454	.109	.088	R 91.231
1999 January	R 1.868	R 2.610	3.113	.695	R .290	.009	.007	R 8.592
February	R 1.627	R 2.173	2.870	.608	.284	.007	.004	R 7.573
March	R 1.699	R 2.205	3.219	.622	.317	.008	.008	R 8.080
April	R 1.627	R 1.819	3.015	.513	R .289	.009	.011	R 7.283
May	R 1.695	R 1.564	2.996	.593	R .305	(s)	.005	R 7.158
June	R 1.833	R 1.471	3.155	.659	.320	(s)	.004	R 7.441
July	R 2.061	R 1.557	3.221	.707	.312	(s)	.005	R 7.863
August	R 2.011	R 1.625	3.284	.725	.275	(s)	.008	R 7.928
September	R 1.815	1.489	3.123	.648	R .243	(s)	.003	R 7.321
October	R 1.744	R 1.601	3.280	.591	.225	(s)	.005	R 7.447
November	R 1.708	R 1.748	3.041	.645	.240	(s)	.010	R 7.393
December	R 1.872	R 2.173	3.387	.726	R .273	(s)	.007	R 8.438
Total	R 21.560	R 22.033	37.706	7.733	R 3.373	.036	R .079	R 92.518
2000 January	1.934	F 2.586	3.071	.721	.246	(s)	.006	8.563

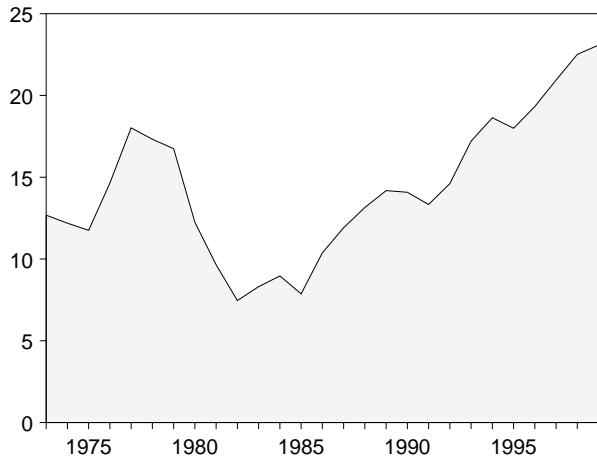
^a Includes supplemental gaseous fuels.
^b Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.
^c Electric utility and industrial generation and net imports of electricity.
^d Net imports of coal coke and electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
^e Beginning in 1989, includes electricity generated by nonutility nuclear units.
^f Beginning in 1992 includes coal consumed by "Other Power Producers." See Table 6.2.
R=Revised. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.

E=Estimate. F=Forecast.
Notes: See Note 2 at end of section. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: **Coal:** Tables 6.1 and A5. **Natural Gas:** Tables 4.1 and A4. **Petroleum:** Tables 3.1a and A3. **Nuclear Electric Power:** Tables 7.2 and A6. **Hydroelectric Power:** Table 7.2; Section 2, "Energy Consumption Notes and Sources," Note 8; and Table A6. **Geothermal Energy and Other:** Section 2, "Energy Consumption Notes and Sources," Note 7, and Table A6.

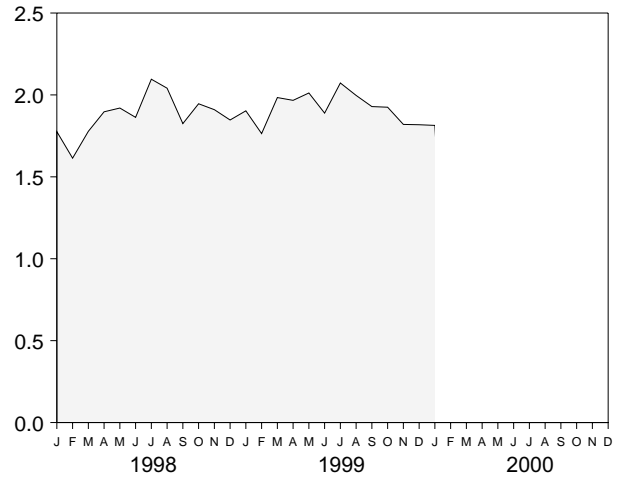
Please Read: Due to a lack of consistent monthly historical data, some renewable energy sources are not included in total consumption. In 1998, for example, 3.5 quadrillion Btu of renewable energy used by electric utilities to generate electricity for distribution and 0.1 quadrillion Btu for ethanol blended into motor gasoline are included, but an estimated 3.4 quadrillion Btu used by residential, commercial, and industrial consumers is not. See Note 12 at the end of Section 2 for details.

Figure 1.4 Energy Net Imports
(Quadrillion Btu, Except as Noted)

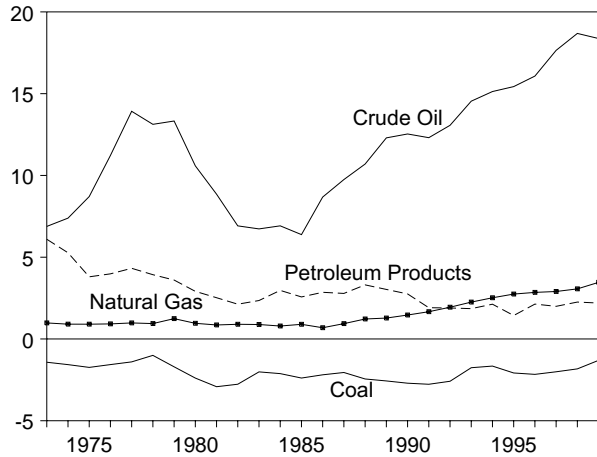
Total, 1973-1999



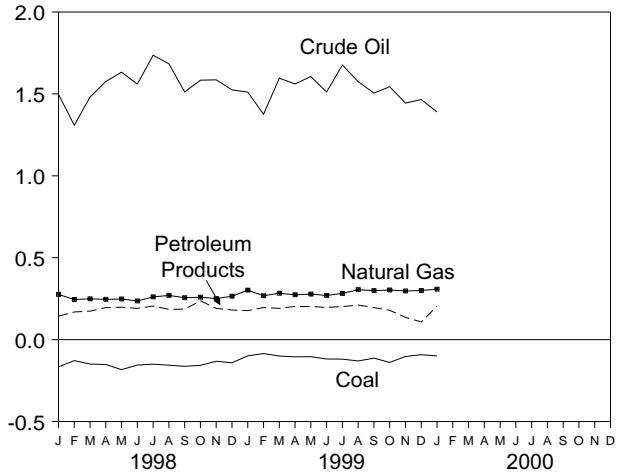
Total, Monthly



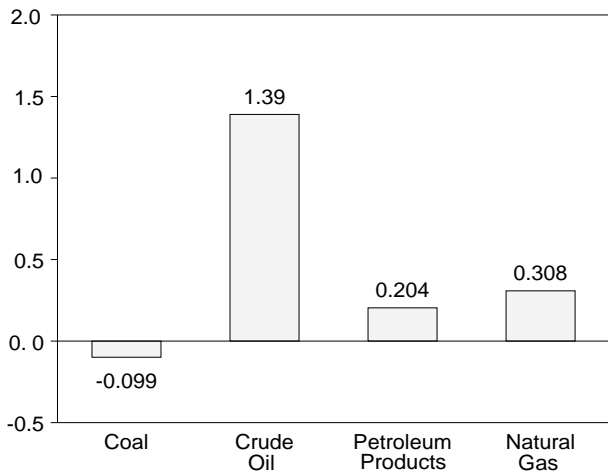
By Major Sources, 1973-1999



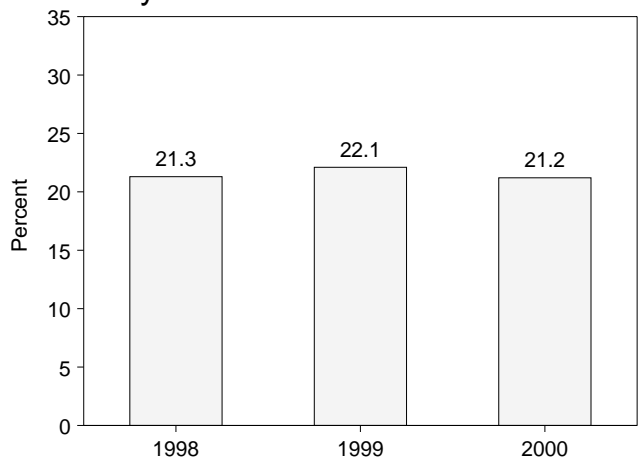
By Major Sources, Monthly



By Major Sources, January 2000



As Share of Consumption, January



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 1.4 and 1.5.

Table 1.5 Energy Net Imports by Source
(Quadrillion Btu)

	Coal	Natural Gas	Crude Oil ^a	Petroleum Products ^b	Electricity ^c	Coal Coke	Total
1973 Total	-1.422	0.981	6.883	6.097	0.148	-0.007	12.680
1974 Total	-1.568	.907	7.389	5.273	.133	.056	12.190
1975 Total	-1.738	.904	8.708	3.800	.064	.014	11.752
1976 Total	-1.567	.922	11.221	3.982	.089	(s)	14.648
1977 Total	-1.401	.981	13.921	4.321	.182	.015	18.019
1978 Total	-1.004	.941	13.125	3.932	.204	.125	17.323
1979 Total	-1.702	1.243	13.328	3.603	.211	.063	16.746
1980 Total	-2.391	.957	10.586	2.912	.217	-.035	12.247
1981 Total	-2.918	.857	8.854	2.522	.347	-.016	9.646
1982 Total	-2.768	.898	6.917	2.128	.306	-.022	7.460
1983 Total	-2.013	.885	6.731	2.351	.372	-.016	8.310
1984 Total	-2.119	.792	6.918	2.970	.414	-.011	8.963
1985 Total	-2.389	.896	6.381	2.570	.428	-.013	7.872
1986 Total	-2.193	.686	8.676	2.855	.375	-.017	10.382
1987 Total	-2.049	.937	9.748	2.784	.483	.009	11.911
1988 Total	-2.446	1.221	10.698	3.308	.328	.040	13.149
1989 Total	-2.566	1.278	12.296	3.029	.115	.030	14.182
1990 Total	-2.705	1.464	12.536	2.757	.024	.005	14.081
1991 Total	-2.769	1.666	12.308	1.912	.205	.010	13.332
1992 Total	-2.587	1.941	13.065	1.895	.263	.035	14.611
1993 Total	^R -1.758	2.255	14.542	1.854	.287	.027	^R 17.206
1994 Total	^R -1.657	2.518	15.131	2.126	.462	.058	^R 18.638
1995 Total	^R -2.081	2.745	15.432	1.434	.405	.061	^R 17.995
1996 Total	^R -2.165	2.847	16.075	2.132	.416	.023	^R 19.328
1997 Total	-2.006	2.904	17.648	1.997	.353	.046	20.942
1998 January	-.166	.276	1.497	.143	.016	.008	1.776
February	-.128	.245	1.309	.169	.015	.003	1.614
March	-.149	.249	1.481	.174	.020	.003	1.778
April	-.152	.246	1.576	.196	.027	.004	1.897
May	-.183	.248	1.633	.198	.020	.005	1.920
June	-.155	.236	1.560	.191	.023	.009	1.863
July	-.150	.261	1.736	.205	.037	.007	2.096
August	-.156	.270	1.684	.185	.047	.010	2.041
September	-.163	.256	1.512	.186	.028	.006	1.825
October	-.157	.259	1.584	.237	.016	.007	1.946
November	-.132	.251	1.586	.191	.010	.004	1.910
December	-.141	.265	1.525	.181	.015	.002	1.847
Total	-1.830	3.064	18.684	2.256	.272	.067	22.513
1999 January	-.099	.302	1.511	.177	^E .007	.005	1.903
February	-.085	.268	1.376	.196	^E .007	.002	1.764
March	-.100	.283	1.596	.191	^E .007	.007	1.984
April	-.105	.274	1.561	.203	^E .026	.009	1.967
May	-.104	.278	1.606	.202	^E .026	.003	2.012
June	-.118	.270	1.512	.197	^E .026	.002	1.889
July	-.119	.282	1.677	.202	^E .028	.003	2.073
August	-.130	^E .305	1.575	.211	^E .030	.006	1.997
September	-.113	^E .299	1.505	.196	^E .042	.002	1.929
October	-.139	^{RE} .303	1.544	.179	^E .034	.004	^R 1.925
November	-.103	^{RE} .297	1.444	.136	^E .037	.009	^R 1.820
December	-.092	^{RE} .300	1.466	.108	^E .030	.006	^R 1.818
Total	-1.307	^R 3.460	18.372	2.198	^E .299	.058	^R 23.080
2000 January	-.099	^E .308	1.390	.204	^E .007	.004	1.814

^a Crude oil, lease condensate, and imports of crude oil for the Strategic Petroleum Reserve.

^b Petroleum products, unfinished oils, pentanes plus, and gasoline blending components.

^c Assumed to be hydroelectricity and estimated at the average input heat rate for fossil-fuel steam-electric power plant generation, which has ranged from 10.2 thousand Btu to 10.5 thousand Btu per kilowatt-hour since 1973. Actual heat rates applied in converting kilowatt-hours to Btu are listed by year in Table A8.

R=Revised. E=Estimate. (s)=Less than +0.5 trillion Btu and greater than

-0.5 trillion Btu.

Notes: See Notes 3 and 4 at end of section. Net imports equal imports minus exports. Minus sign indicates exports are greater than imports.

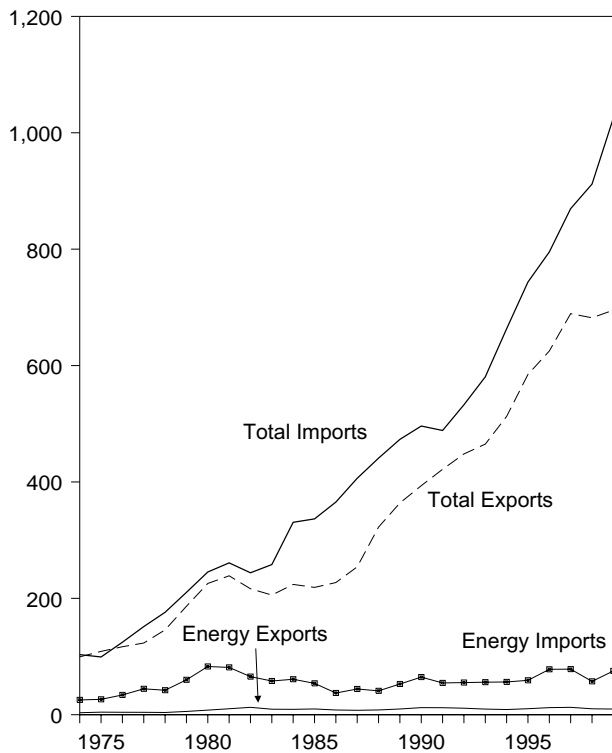
Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: **Coal:** Tables 6.1 and A5. **Natural Gas:** Tables 4.1 and A4. **Crude Oil and Petroleum Products:** Tables 3.1b, A2, and A3.

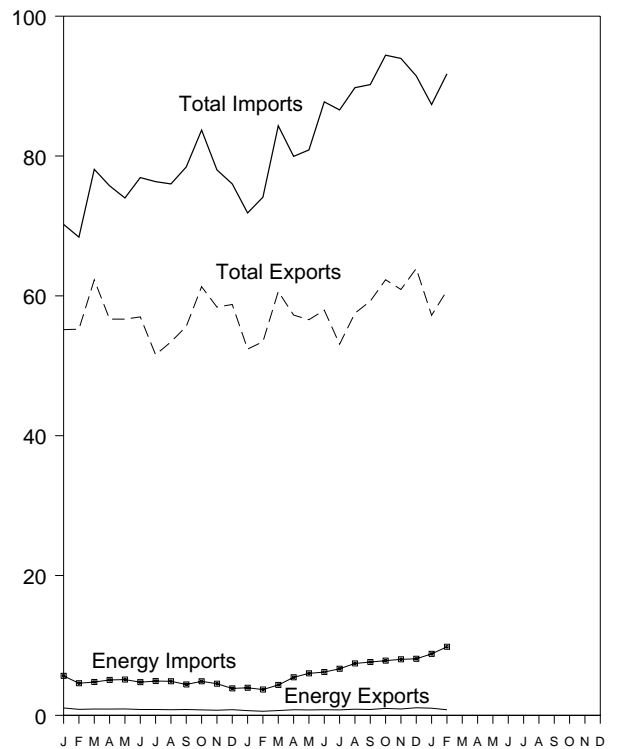
Electricity: Tables 7.1 and A6. **Coal Coke:** Section 2, "Energy Consumption Notes and Sources," Note 9, and Table A5.

Figure 1.5 Merchandise Trade Value
(Billion Dollars)

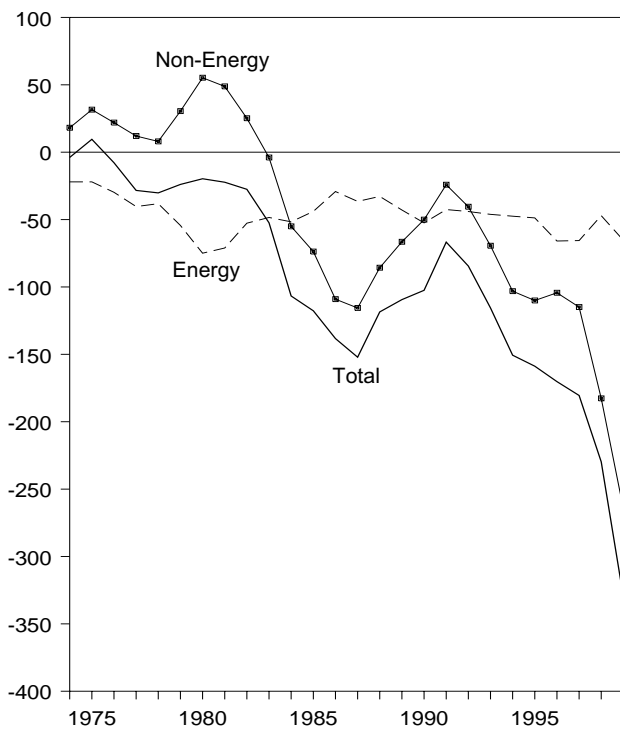
Imports and Exports, 1974-1999



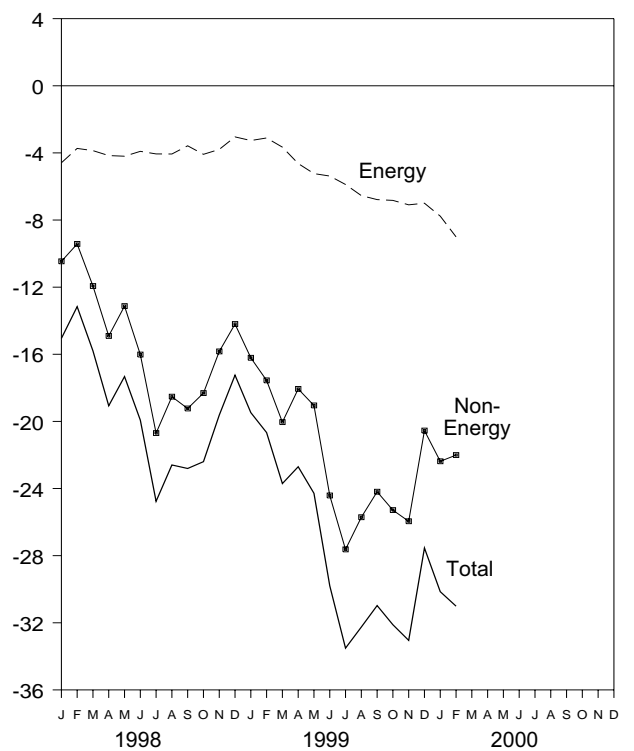
Imports and Exports, Monthly



Trade Balance, 1974-1999



Trade Balance, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.6.

Table 1.6 Merchandise Trade Value
(Million Dollars)

	Petroleum ^a			Energy ^b			Non-Energy Balance	Total Merchandise		
	Exports	Imports	Balance	Exports	Imports	Balance		Exports	Imports	Balance
1974 Total	792	24,668	-23,876	3,444	25,454	-22,010	18,126	99,437	103,321	-3,884
1975 Total	907	25,197	-24,289	4,470	26,476	-22,006	31,557	108,856	99,305	9,551
1976 Total	998	32,226	-31,228	4,226	33,996	-29,770	21,950	116,794	124,614	-7,820
1977 Total	1,276	42,368	-41,093	4,184	44,537	-40,354	12,001	123,182	151,534	-28,353
1978 Total	1,561	39,526	-37,965	3,881	42,096	-38,215	8,010	145,847	176,052	-30,205
1979 Total	1,914	56,715	-54,801	5,621	59,998	-54,377	30,455	186,363	210,285	-23,922
1980 Total	2,833	78,637	-75,803	7,982	82,924	-74,942	55,246	225,566	245,262	-19,696
1981 Total	3,696	76,659	-72,963	10,279	81,360	-71,081	48,814	238,715	260,982	-22,267
1982 Total	5,947	60,458	-54,511	12,729	65,409	-52,680	25,170	216,442	243,952	-27,510
1983 Total	4,557	53,217	-48,659	9,500	57,952	-48,452	-3,957	205,639	258,048	-52,409
1984 Total	4,470	56,924	-52,454	9,311	60,980	-51,669	-55,033	223,976	330,678	-106,703
1985 Total	4,707	50,475	-45,768	9,971	53,917	-43,946	-73,765	218,815	336,526	-117,712
1986 Total	3,640	35,142	-31,503	8,115	37,310	-29,195	-109,084	227,159	365,438	-138,279
1987 Total	3,922	42,285	-38,363	7,713	44,220	-36,506	-115,613	254,122	406,241	-152,119
1988 Total	3,693	38,787	-35,094	8,235	41,042	-32,806	-85,720	322,426	440,952	-118,526
1989 Total	5,021	49,704	-44,683	9,869	52,779	-42,910	-66,490	363,812	473,211	-109,399
1990 Total	6,901	61,583	-54,682	12,233	64,661	-52,428	-50,068	393,592	496,088	-102,496
1991 Total	6,954	51,350	-44,396	12,081	54,629	-42,548	-24,175	421,730	488,453	-66,723
1992 Total	6,412	51,217	-44,805	11,254	55,256	-44,002	-40,500	448,164	532,665	-84,501
1993 Total	6,215	51,046	-44,831	9,756	55,900	-46,144	-69,425	465,091	580,659	-115,568
1994 Total	5,659	50,835	-45,176	8,911	56,391	-47,480	-103,149	512,626	663,256	-150,629
1995 Total	6,321	54,368	-48,047	10,358	59,109	-48,751	-110,050	584,742	743,543	-158,801
1996 Total	7,984	72,022	-64,038	12,181	78,086	-65,905	-104,309	625,075	795,289	-170,214
1997 Total	8,592	71,152	-62,560	12,682	78,277	-65,595	-114,927	689,182	869,704	-180,522
1998 January	715	4,996	-4,281	1,056	5,645	-4,589	-10,463	55,172	70,224	-15,052
February	597	4,074	-3,477	855	4,587	-3,732	-9,428	55,234	68,394	-13,160
March	589	4,189	-3,600	905	4,770	-3,865	-11,934	62,297	78,096	-15,799
April	602	4,492	-3,890	896	5,056	-4,160	-14,909	56,675	75,744	-19,069
May	585	4,549	-3,964	915	5,112	-4,197	-13,129	56,672	73,998	-17,326
June	524	4,145	-3,621	836	4,741	-3,905	-16,019	56,994	76,918	-19,924
July	523	4,278	-3,755	840	4,901	-4,061	-20,699	51,577	76,337	-24,760
August	522	4,229	-3,707	802	4,867	-4,065	-18,529	53,420	76,014	-22,594
September	513	3,878	-3,365	833	4,409	-3,576	-19,231	55,627	78,434	-22,807
October	476	4,280	-3,804	780	4,864	-4,084	-18,315	61,313	83,712	-22,399
November	415	3,892	-3,477	728	4,520	-3,792	-15,833	58,395	78,020	-19,625
December	514	3,260	-2,746	806	3,853	-3,047	-14,198	58,762	76,007	-17,245
Total	6,574	50,264	-43,690	10,251	57,323	-47,072	-182,686	682,138	911,896	-229,758
1999 January	460	3,258	-2,798	676	3,939	-3,263	-16,212	52,383	71,858	-19,475
February	375	3,160	-2,785	580	3,689	-3,109	-17,557	53,443	74,109	-20,666
March	441	3,709	-3,268	684	4,342	-3,658	-20,046	60,622	84,326	-23,704
April	575	4,775	-4,200	801	5,436	-4,635	-18,067	57,250	79,952	-22,702
May	566	5,403	-4,837	772	6,005	-5,233	-19,051	56,589	80,873	-24,284
June	563	5,603	-5,040	804	6,184	-5,380	-24,417	57,953	87,750	-29,797
July	559	5,945	-5,386	778	6,660	-5,882	-27,630	53,080	86,591	-33,512
August	628	6,691	-6,063	876	7,420	-6,544	-25,711	57,522	89,776	-32,255
September	622	6,942	-6,320	836	7,620	-6,784	-24,191	59,244	90,219	-30,975
October	737	7,084	-6,347	990	7,819	-6,829	-25,288	62,306	94,423	-32,117
November	695	7,138	-6,443	910	8,005	-7,095	-25,952	60,913	93,960	-33,047
December	892	7,189	-6,297	1,086	8,083	-6,997	-20,548	63,909	91,454	-27,545
Total	7,110	66,899	-59,789	9,794	75,202	-65,408	-264,670	695,213	1,025,292	-330,078
2000 January	796	7,836	-7,040	1,021	8,790	-7,769	^R -22,378	^R 57,221	^R 87,368	^R -30,147
February	625	9,016	-8,391	796	9,799	-9,003	-22,008	60,753	91,764	-31,011
2-Month Total	1,420	16,852	-15,432	1,817	18,589	-16,772	-44,386	117,974	179,132	-61,158
1999 2-Month Total	835	6,418	-5,583	1,256	7,628	-6,372	-33,769	105,826	145,967	-40,141
1998 2-Month Total	1,312	9,070	-7,758	1,911	10,232	-8,321	-19,891	110,406	138,618	-28,212

^a Crude oil, petroleum preparations, liquefied propane and butane, and other mineral fuels.

^b Petroleum, coal, natural gas, and electricity.

R=Revised.

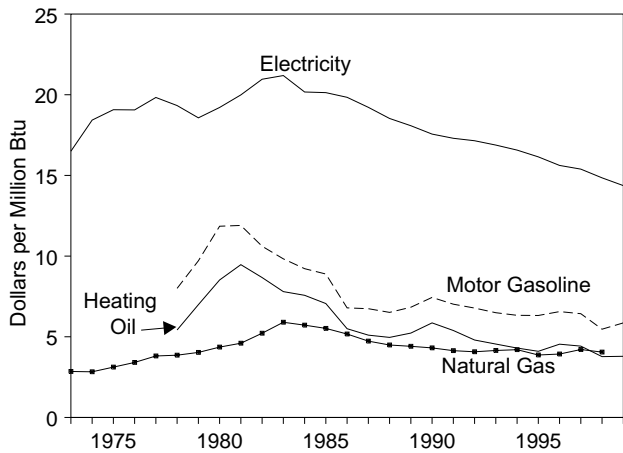
Notes: Monthly data are not adjusted for seasonal variations. See Note 5 at end of section. Totals may not equal sum of components due to independent rounding. The U.S. import statistics reflect both government

and nongovernment imports of merchandise from foreign countries into the U.S. customs territory, which comprises the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands.

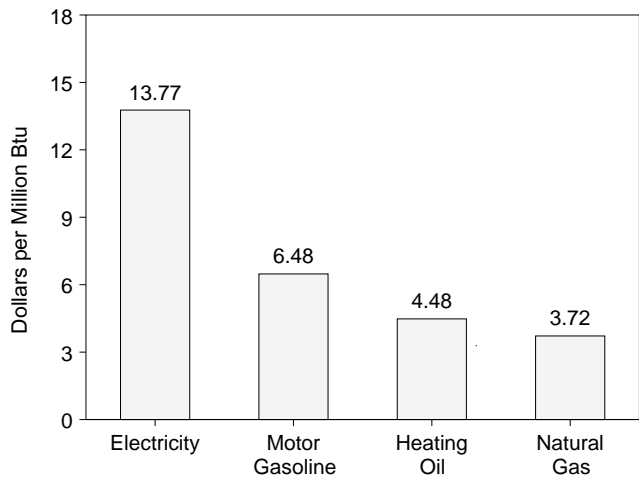
Sources: U.S. Department of Commerce, Bureau of the Census, Foreign Trade Division. For details, see "Sources for Table 1.6" at the end of this section.

Figure 1.6 Cost of Fuels to End Users in Constant (1982-1984) Dollars

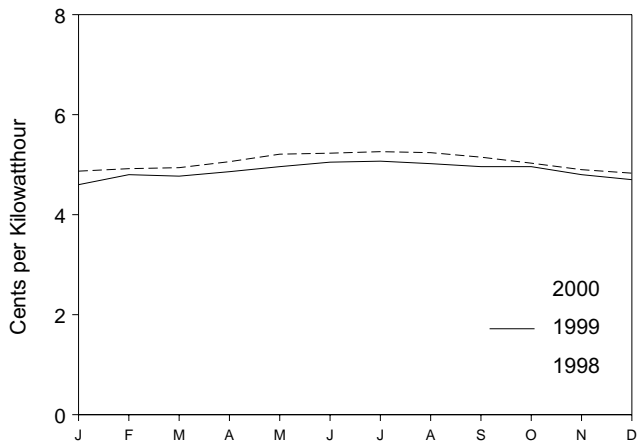
Costs, 1973-1999



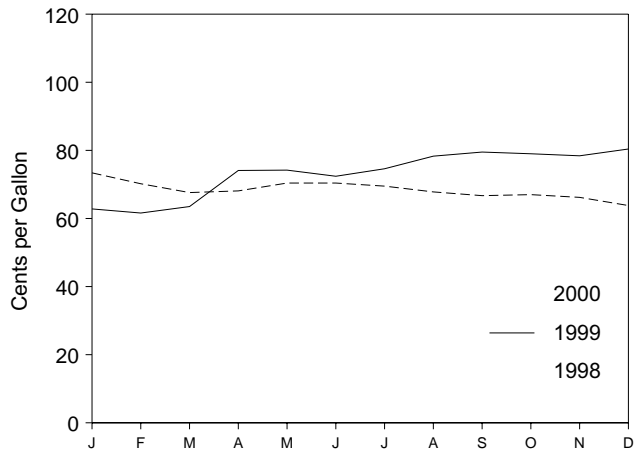
Costs, December 1999



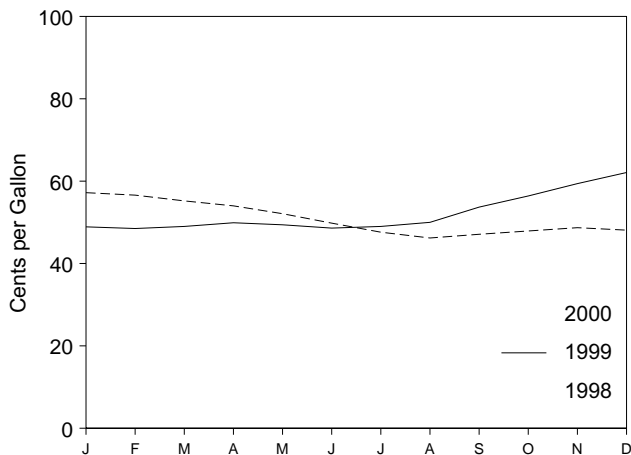
Electricity, Monthly



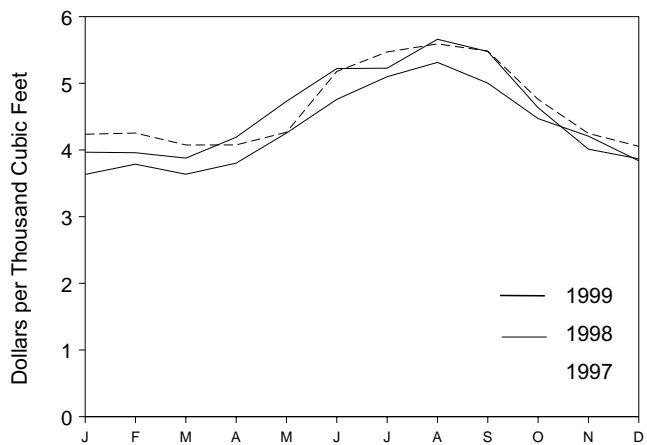
Motor Gasoline, Monthly



Heating Oil, Monthly



Natural Gas, Monthly



NA=Not available.

Note: Because vertical scales differ, graphs should not be compared.

Source: Table 1.7.

Table 1.7 Cost of Fuels to End Users in Constant (1982-84) Dollars

	Consumer Price Index (Urban) ^a	Motor Gasoline (All Types)		Residential Heating Oil		Residential Natural Gas		Residential Electricity	
	Index 1982-1984=100	Cents per Gallon	Dollars per Million Btu	Cents per Gallon	Dollars per Million Btu	Cents per Thousand Cubic Feet	Dollars per Million Btu	Cents per Kilowatt-hour	Dollars per Million Btu
1973 Average	44.4	NA	NA	NA	NA	290.5	2.85	5.6	16.50
1974 Average	49.3	NA	NA	NA	NA	290.1	2.83	6.3	18.43
1975 Average	53.8	NA	NA	NA	NA	317.8	3.12	6.5	19.07
1976 Average	56.9	NA	NA	NA	NA	348.0	3.41	6.5	19.06
1977 Average	60.6	NA	NA	NA	NA	387.8	3.81	6.8	19.83
1978 Average	65.2	100.0	8.00	75.2	5.42	392.6	3.86	6.6	19.33
1979 Average	72.6	121.5	9.71	97.0	6.99	410.5	4.03	6.3	18.57
1980 Average	82.4	148.2	11.85	118.2	8.52	446.6	4.36	6.6	19.21
1981 Average	90.9	148.8	11.90	131.4	9.47	471.9	4.60	6.8	19.99
1982 Average	96.5	132.7	10.61	120.2	8.67	535.8	5.22	7.2	20.96
1983 Average	99.6	123.0	9.83	108.2	7.80	608.4	5.90	7.2	21.19
1984 Average	103.9	115.3	9.22	105.0	7.57	589.0	5.72	6.88	20.17
1985 Average	107.6	111.2	8.89	97.9	7.06	568.8	5.52	6.87	20.13
1986 Average	109.6	84.9	6.79	76.3	5.50	531.9	5.17	6.77	19.84
1987 Average	113.6	84.2	6.74	70.7	5.10	487.7	4.73	6.56	19.22
1988 Average	118.3	81.4	6.51	68.7	4.96	462.4	4.49	6.32	18.53
1989 Average	124.0	85.5	6.83	72.6	5.23	454.8	4.41	6.17	18.08
1990 Average	130.7	93.1	7.44	81.3	5.86	443.8	4.31	5.99	17.56
1991 Average	136.2	87.8	7.02	74.8	5.39	427.3	4.14	5.90	17.30
1992 Average	140.3	84.8	6.78	66.6	4.80	419.8	4.07	5.85	17.15
1993 Average	144.5	81.2	6.49	63.0	4.55	426.3	4.15	5.76	16.88
1994 Average	148.2	79.2	R 6.36	59.6	4.30	432.5	4.20	5.65	16.57
1995 Average	152.4	79.1	R 6.37	56.9	4.10	397.6	3.87	5.51	16.15
1996 Average	156.9	82.1	R 6.61	63.0	4.54	404.1	3.93	5.33	15.62
1997 Average	160.5	80.4	R 6.48	61.3	4.42	432.4	4.21	5.25	15.39
1998 January	161.6	73.4	R 5.91	57.2	4.13	396.7	3.84	4.87	14.27
February	161.9	70.2	R 5.66	56.6	4.08	395.9	3.83	4.92	14.43
March	162.2	67.6	R 5.45	55.2	3.98	387.8	3.75	4.94	14.47
April	162.5	68.1	R 5.48	54.0	3.89	419.1	4.06	5.06	14.84
May	162.8	70.4	R 5.67	52.1	3.76	473.0	4.58	5.21	15.28
June	163.0	70.4	R 5.68	49.8	3.59	522.1	5.05	5.23	15.34
July	163.2	69.5	R 5.60	47.6	3.43	522.7	5.06	5.26	15.41
August	163.4	67.8	R 5.46	46.2	3.33	566.1	5.48	5.24	15.37
September	163.6	66.7	R 5.37	47.1	3.39	547.7	5.30	5.15	15.10
October	164.0	67.0	R 5.40	47.9	3.46	463.4	4.49	5.03	14.74
November	164.0	66.2	R 5.34	48.7	3.51	401.2	3.88	4.90	14.37
December	163.9	63.8	R 5.14	48.1	3.47	386.8	3.74	4.83	14.16
Average	163.0	68.4	R 5.51	52.3	3.77	418.4	4.05	5.07	14.85
1999 January	164.3	62.8	R 5.06	48.9	3.53	363.4	3.52	R 4.60	R 13.47
February	164.5	61.6	R 4.97	48.5	3.50	378.7	3.67	R 4.80	R 14.08
March	165.0	63.5	R 5.12	49.0	3.54	363.6	3.52	R 4.77	R 13.98
April	166.2	74.1	R 5.97	49.9	3.60	380.3	3.68	R 4.86	R 14.23
May	166.2	74.2	R 5.98	49.4	3.56	425.4	4.12	R 4.96	R 14.53
June	166.2	72.4	R 5.84	48.6	3.51	475.9	4.61	R 5.05	R 14.81
July	166.7	74.6	R 6.01	49.0	3.53	R 509.9	R 4.94	R 5.07	R 14.87
August	167.1	78.3	R 6.31	50.0	3.60	R 531.4	R 5.14	R 5.02	R 14.72
September	167.9	79.5	R 6.40	53.7	3.87	R 500.3	R 4.84	R 4.96	R 14.54
October	168.2	79.0	R 6.37	56.4	4.06	R 447.1	R 4.33	R 4.96	R 14.53
November	168.3	78.4	R 6.32	59.4	4.28	R 420.7	R 4.07	R 4.80	R 14.05
December	168.3	80.4	R 6.48	R 62.1	R 4.48	383.8	3.72	R 4.70	R 13.77
Average	166.6	73.3	R 5.91	R 52.6	R 3.79	396.2	3.84	R 4.89	R 14.32
2000 January	168.7	80.4	6.48	74.7	5.39	NA	NA	4.51	13.22

^a Consumer Price Index, All Urban Consumers, All Items, 1982-1984 = 100.0.

R=Revised. NA=Not available.

Notes: Fuel costs are calculated by using the Urban Consumer Price Index (CPI) developed by the Bureau of Labor Statistics. Annual averages may not equal average of months due to independent rounding.

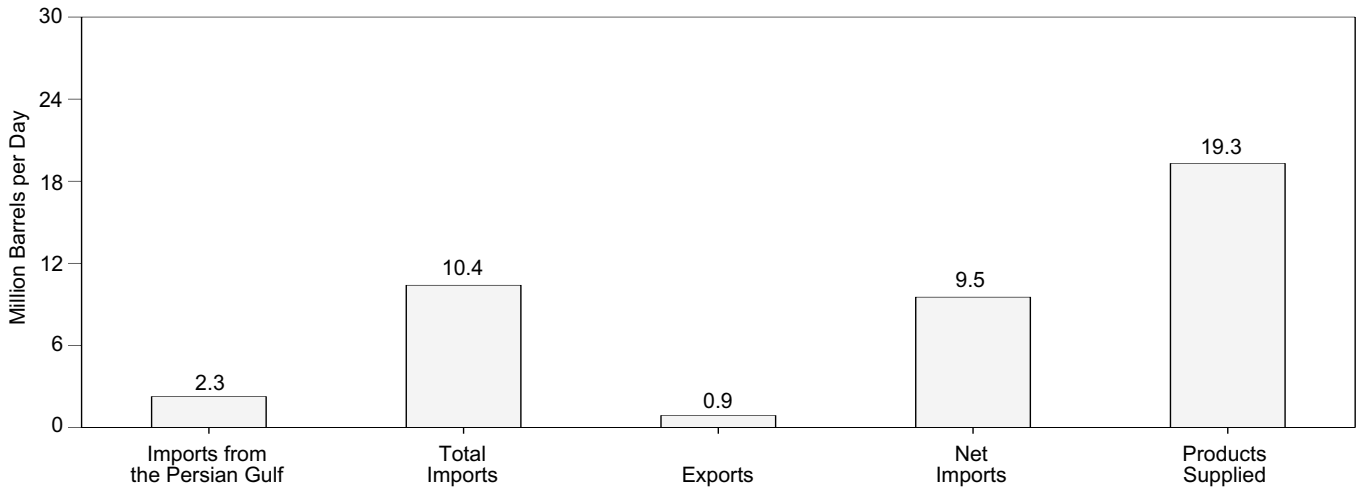
Geographic coverage is the 50 States and the District of Columbia.

Sources: **Fuel Prices:** Tables 9.4 (All Types), 9.8c, 9.11, and 9.9, adjusted by the CPI. **CPI: 1973-1995—***Economic Report of the President*, February 1999, Table B-60. **1996 forward—**Council of Economic Advisers, *Economic Indicators*, March 2000, "Consumer Prices - All Urban Consumers."

Conversion Factors: Tables A1, A3, A4, and A6.

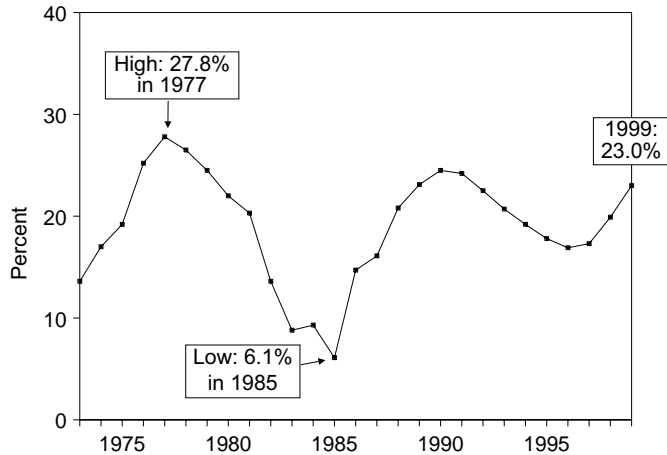
Figure 1.7 Overview of U.S. Petroleum Trade

Overview, February 2000

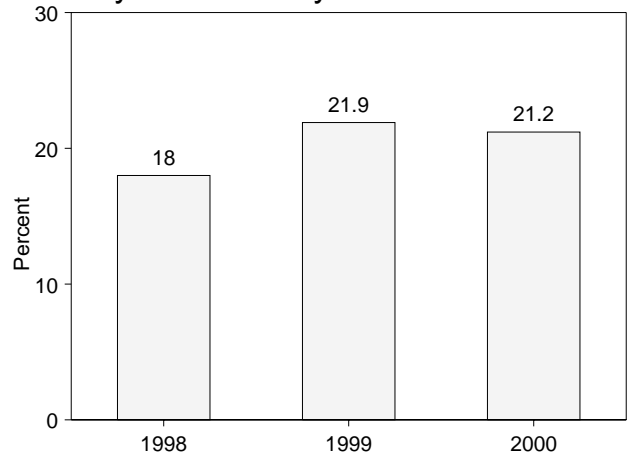


Imports from the Persian Gulf as a Share of Total Imports

1973-1999

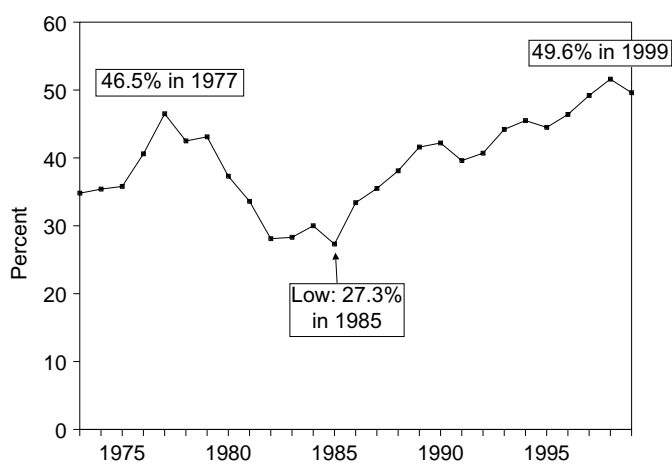


January and February

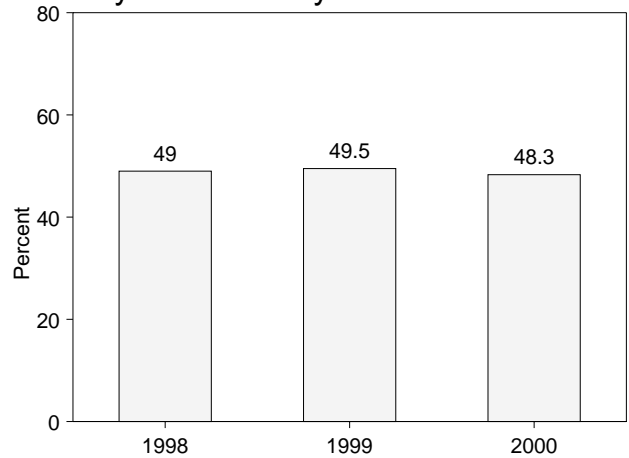


Net Imports as Share of Products Supplied

1973-1999



January and February



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.8, 3.1a, and 3.1b.

Table 1.8 Overview of U.S. Petroleum Trade

	Imports from the Persian Gulf ^a	Total Imports	Exports	Net Imports	Products Supplied	As Share of Products Supplied			Imports from the Persian Gulf ^a as a Share of Total Imports
						Imports from the Persian Gulf ^a	Total Imports	Net Imports	
						Thousand Barrels per Day			
1973 Average	848	6,256	231	6,025	17,308	4.9	36.1	34.8	13.6
1974 Average	1,039	6,112	221	5,892	16,653	6.2	36.7	35.4	17.0
1975 Average	1,165	6,056	209	5,846	16,322	7.1	37.1	35.8	19.2
1976 Average	1,840	7,313	223	7,090	17,461	10.5	41.9	40.6	25.2
1977 Average	2,448	8,807	243	8,565	18,431	13.3	47.8	46.5	27.8
1978 Average	2,219	8,363	362	8,002	18,847	11.8	44.4	42.5	26.5
1979 Average	2,069	8,456	471	7,985	18,513	11.2	45.7	43.1	24.5
1980 Average	1,519	6,909	544	6,365	17,056	8.9	40.5	37.3	22.0
1981 Average	1,219	5,996	595	5,401	16,058	7.6	37.3	33.6	20.3
1982 Average	696	5,113	815	4,298	15,296	4.5	33.4	28.1	13.6
1983 Average	442	5,051	739	4,312	15,231	2.9	33.2	28.3	8.8
1984 Average	506	5,437	722	4,715	15,726	3.2	34.6	30.0	9.3
1985 Average	311	5,067	781	4,286	15,726	2.0	32.2	27.3	6.1
1986 Average	912	6,224	785	5,439	16,281	5.6	38.2	33.4	14.7
1987 Average	1,077	6,678	764	5,914	16,665	6.5	40.1	35.5	16.1
1988 Average	1,541	7,402	815	6,587	17,283	8.9	42.8	38.1	20.8
1989 Average	1,861	8,061	859	7,202	17,325	10.7	46.5	41.6	23.1
1990 Average	1,966	8,018	857	7,161	16,988	11.6	47.2	42.2	24.5
1991 Average	1,845	7,627	1,001	6,626	16,714	11.0	45.6	39.6	24.2
1992 Average	1,778	7,888	950	6,938	17,033	10.4	46.3	40.7	22.5
1993 Average	1,782	8,620	1,003	7,618	17,237	10.3	50.0	44.2	20.7
1994 Average	1,728	8,996	942	8,054	17,718	9.8	50.8	45.5	19.2
1995 Average	1,573	8,835	949	7,886	17,725	8.9	49.8	44.5	17.8
1996 Average	1,604	9,478	981	8,498	18,309	8.8	51.8	46.4	16.9
1997 Average	1,755	10,162	1,003	9,158	18,620	9.4	54.6	49.2	17.3
1998 January	1,804	10,127	1,133	8,994	18,362	9.8	55.2	49.0	17.8
February	1,826	9,991	1,003	8,988	18,316	10.0	54.5	49.1	18.3
March	2,066	10,034	948	9,087	18,685	11.1	53.7	48.6	20.6
April	2,111	11,105	1,048	10,057	19,044	11.1	58.3	52.8	19.0
May	1,915	11,104	1,053	10,051	18,375	10.4	60.4	54.7	17.3
June	2,207	10,926	987	9,939	19,182	11.5	57.0	51.8	20.2
July	2,351	11,649	998	10,651	19,466	12.1	59.8	54.7	20.2
August	2,486	11,032	780	10,252	19,347	12.8	57.0	53.0	22.5
September	2,383	10,499	863	9,636	18,895	12.6	55.6	51.0	22.7
October	2,194	10,861	851	10,011	19,188	11.4	56.6	52.2	20.2
November	2,153	10,860	782	10,078	18,673	11.5	58.2	54.0	19.8
December	2,116	10,258	893	9,365	19,419	10.9	52.8	48.2	20.6
Average	2,136	10,708	945	9,764	18,917	11.3	56.6	51.6	19.9
1999 January	2,114	10,181	896	9,285	18,850	11.2	54.0	49.3	20.8
February	2,396	10,336	756	9,580	19,240	12.5	53.7	49.8	23.2
March	2,794	10,589	764	9,825	19,489	14.3	54.3	50.4	26.4
April	2,591	11,227	1,196	10,031	18,861	13.7	59.5	53.2	23.1
May	2,449	10,865	915	9,950	18,142	13.5	59.9	54.8	22.5
June	2,484	10,624	907	9,717	19,738	12.6	53.8	49.2	23.4
July	2,393	11,250	918	10,332	19,503	12.3	57.7	53.0	21.3
August	2,422	10,734	902	9,832	19,883	12.2	54.0	49.4	22.6
September	2,474	10,566	889	9,677	19,537	12.7	54.1	49.5	23.4
October	2,356	10,428	944	9,484	19,860	11.9	52.5	47.8	22.6
November	2,294	9,924	950	8,974	19,027	12.1	52.2	47.2	23.1
December	2,314	9,876	1,230	8,646	20,507	11.3	48.2	42.2	23.4
Average	2,423	10,551	940	9,612	19,389	12.5	54.4	49.6	23.0
2000 January	2,036	9,795	1,006	8,789	18,592	11.0	52.7	47.3	20.8
February	2,256	10,396	870	9,526	19,296	11.7	53.9	49.4	21.7
2-Month Average	2,142	10,085	981	9,145	18,932	11.3	53.3	48.3	21.2
1999 2-Month Average	2,248	10,254	829	9,425	19,035	11.8	53.9	49.5	21.9
1998 2-Month Average	1,814	10,062	1,071	8,991	18,340	9.9	54.9	49.0	18.0

^a Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

NA=Not available. E=Estimate.

Notes: Readers of Table 1.8 may be interested in a feature article, "Measuring Dependence on Imported Oil," that was published in the August 1995 *Monthly Energy Review*. Petroleum is crude oil, lease condensate, unfinished oils, petroleum products, natural gas plant liquids, and nonhydrocarbon compounds blended into finished petroleum products. Beginning in October 1977, petroleum imported for the Strategic Petroleum

Reserves is included. Annual averages may not equal average of months due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia. U.S. exports include shipments to U.S. territories, and imports include receipts from U.S. territories.

Sources: **Column 1:** Table 3.3b. **Columns 2 - 4:** Table 3.1b. **Column 5:** Table 3.1a. **Column 6:** Column 1 divided by column 5 times 100. **Column 7:** Column 2 divided by column 5 times 100. **Column 8:** Column 4 divided by column 5 times 100. **Column 9:** Column 1 divided by column 2 times 100.

Figure 1.8 Energy Consumption per Dollar of Gross Domestic Product
(Thousand Btu per Chained (1996) Dollar)

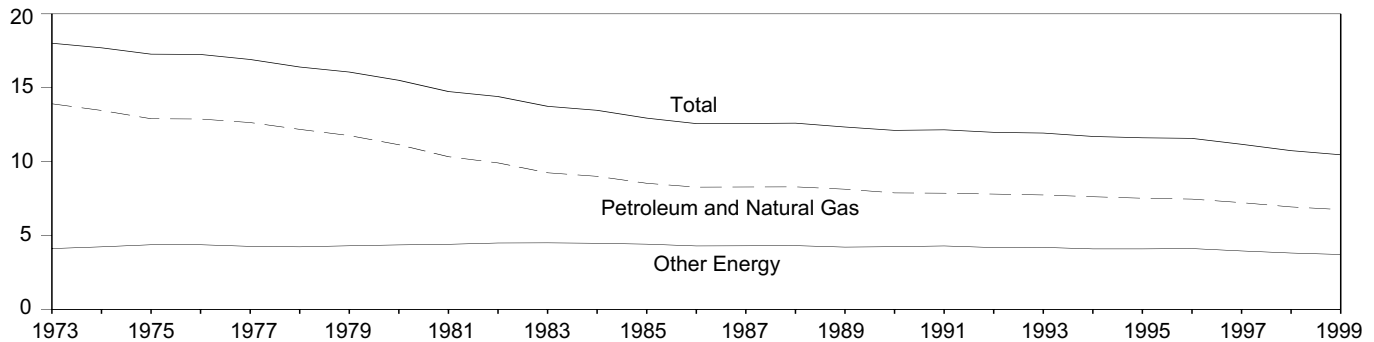


Table 1.9 Energy Consumption per Dollar of Gross Domestic Product
(Seasonally Adjusted at Annual Rates)

	Energy Consumption			Gross Domestic Product (GDP)	Energy Consumption per Dollar of GDP		
	Petroleum and Natural Gas	Other Energy ^a	Total ^a		Petroleum and Natural Gas	Other Energy ^a	Total ^a
	Quadrillion Btu				Billion Chained (1996) Dollars	Thousand Btu per Chained (1996) Dollar	
1973 Year	57.352	16.930	74.282	R 4,123.4	R 13.91	R 4.11	R 18.01
1974 Year	55.187	17.356	72.543	R 4,099.0	R 13.46	R 4.23	R 17.70
1975 Year	52.678	17.867	70.546	R 4,084.4	R 12.90	R 4.37	R 17.27
1976 Year	55.520	18.842	74.362	R 4,311.7	R 12.88	R 4.37	R 17.25
1977 Year	57.053	19.236	76.289	R 4,511.8	R 12.65	R 4.26	R 16.91
1978 Year	57.966	20.123	78.089	R 4,760.6	R 12.18	R 4.23	R 16.40
1979 Year	57.789	21.108	78.898	R 4,912.1	R 11.76	R 4.30	R 16.06
1980 Year	54.596	21.359	75.955	R 4,509.6	R 11.14	R 4.36	R 15.50
1981 Year	51.859	22.131	73.990	R 5,021.0	R 10.33	R 4.41	R 14.74
1982 Year	48.736	22.111	70.848	R 4,919.3	R 9.91	R 4.49	R 14.40
1983 Year	47.411	23.114	70.524	R 5,132.3	R 9.24	R 4.50	R 13.74
1984 Year	49.558	24.586	74.144	R 5,505.2	R 9.00	R 4.47	R 13.47
1985 Year	48.756	25.225	73.981	R 5,717.1	R 8.53	R 4.41	R 12.94
1986 Year	48.904	25.393	74.297	R 5,912.4	R 8.27	R 4.29	R 12.57
1987 Year	50.609	26.285	76.894	R 6,113.3	R 8.28	R 4.30	R 12.58
1988 Year	52.774	27.444	80.219	R 6,368.4	R 8.29	R 4.31	R 12.60
1989 Year	53.595	^b 27.763	^b 81.358	R 6,591.8	R 8.13	R 4.21	R 12.34
1990 Year	52.849	28.440	81.289	R 6,707.9	R 7.88	R 4.24	R 12.12
1991 Year	52.452	28.663	81.115	R 6,676.4	R 7.86	R 4.29	R 12.15
1992 Year	53.657	^c 28.765	^c 82.422	R 6,880.0	R 7.80	R 4.18	R 11.98
1993 Year	54.668	29.554	84.222	R 7,062.6	R 7.74	R 4.19	R 11.93
1994 Year	55.958	30.031	85.988	R 7,347.7	R 7.62	R 4.09	R 11.70
1995 Year	56.717	30.844	87.561	R 7,543.8	R 7.52	R 4.09	R 11.61
1996 Year	58.316	32.101	90.417	R 7,813.2	R 7.46	R 4.11	R 11.57
1997 Year	58.795	32.182	90.977	R 8,144.8	R 7.22	R 3.95	R 11.17
1998 1 st Quarter	57.846	R 32.865	R 90.711	R 8,391.1	R 6.89	R 3.92	R 10.81
2 nd Quarter	59.616	R 32.706	R 92.321	R 8,436.3	R 7.07	R 3.88	R 10.94
3 rd Quarter	60.043	R 32.356	R 92.400	R 8,515.7	R 7.05	R 3.80	R 10.85
4 th Quarter	57.898	R 31.575	R 89.473	R 8,639.5	R 6.70	R 3.65	R 10.36
Year	58.855	R 32.376	R 91.231	R 8,495.7	R 6.93	R 3.81	R 10.74
1999 1 st Quarter	R 60.144	R 32.794	R 92.988	R 8,717.6	R 6.90	R 3.76	10.66
2 nd Quarter	R 59.599	R 32.903	R 92.502	R 8,758.3	R 6.80	R 3.76	10.56
3 rd Quarter	R 60.086	R 32.963	R 93.049	R 8,879.8	R 6.77	R 3.71	R 10.48
4 th Quarter	R 59.133	R 32.459	R 91.593	R 9,037.2	R 6.54	R 3.59	R 10.14
Year	R 59.739	R 32.779	R 92.518	R 8,848.2	R 6.75	R 3.70	10.46

^a Due to a lack of consistent monthly historical data, some renewable energy sources are not included in other energy or total consumption. For example, in 1998, 3.5 quadrillion Btu of renewable energy used by electric utilities to generate electricity for distribution and 0.1 quadrillion Btu of ethanol blended into motor gasoline are included, but an estimated 3.4 quadrillion Btu used by residential, commercial, and industrial consumers is not. See Note 12 at the end of Section 2 for details.

^b Beginning in 1989, includes electricity generated by nonutility nuclear units.

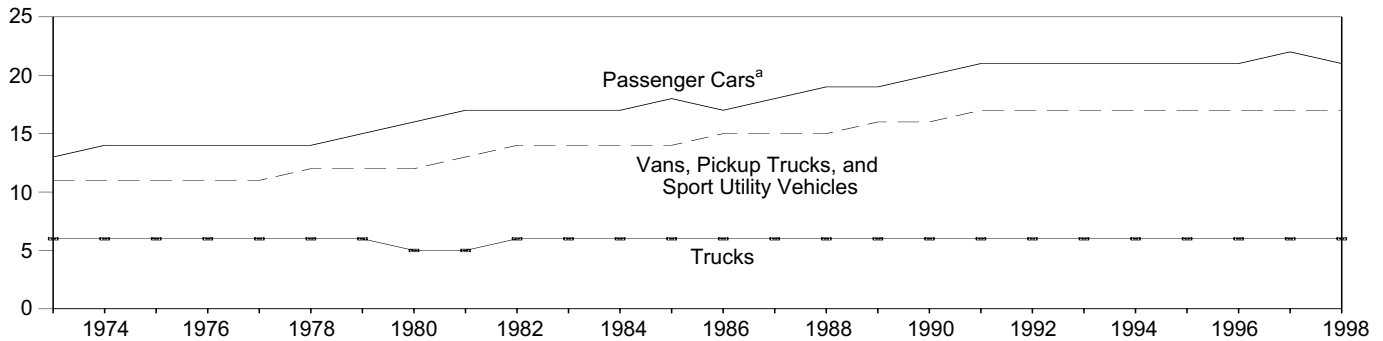
^c Beginning in 1992, includes coal consumed by "Other Power Producers." See Table 6.2.

R=Revised.

Notes: Quarterly data are seasonally adjusted and shown at annual rates. Yearly data may not equal average of quarters due to seasonality adjustments and independent rounding. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: **Energy Consumption:** Table 1.4. **Gross Domestic Product: 1973-1997**—U.S. Department of Commerce, Bureau of Economic Analysis, *Survey of Current Business*, November 1999, Table 3B. **1998 forward**—U.S. Department of Commerce, Bureau of Economic Analysis, *United States Department of Commerce News*, March 30, 2000, Table 2.

Figure 1.9 Motor Vehicle Fuel Rates
(Miles per Gallon)



^a Includes motorcycles through 1989.

Table 1.10 Motor Vehicle Mileage, Fuel Consumption, and Fuel Rates

Year	Passenger Cars			Vans, Pickup Trucks, and Sport Utility Vehicles ^a			Trucks ^b			All Motor Vehicles ^c		
	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)
1973	^d 9,884	^d 737	^d 13.4	9,779	931	10.5	15,370	2,775	5.5	10,099	850	11.9
1974	^d 9,221	^d 677	^d 13.6	9,452	862	11.0	14,995	2,708	5.5	9,493	788	12.0
1975	^d 9,309	^d 665	^d 14.0	9,829	934	10.5	15,167	2,722	5.6	9,627	790	12.2
1976	^d 9,418	^d 681	^d 13.8	10,127	934	10.8	15,438	2,764	5.6	9,774	806	12.1
1977	^d 9,517	^d 676	^d 14.1	10,607	947	11.2	16,700	3,002	5.6	9,978	814	12.3
1978	^d 9,500	^d 665	^d 14.3	10,968	948	11.6	18,045	3,263	5.5	10,077	816	12.4
1979	^d 9,062	^d 620	^d 14.6	10,802	905	11.9	18,502	3,380	5.5	9,722	776	12.5
1980	^d 8,813	^d 551	^d 16.0	10,437	854	12.2	18,736	3,447	5.4	9,458	712	13.3
1981	^d 8,873	^d 538	^d 16.5	10,244	819	12.5	19,016	3,565	5.3	9,477	697	13.6
1982	^d 9,050	^d 535	^d 16.9	10,276	762	13.5	19,931	3,647	5.5	9,644	686	14.1
1983	^d 9,118	^d 534	^d 17.1	10,497	767	13.7	21,083	3,769	5.6	9,760	686	14.2
1984	^d 9,248	^d 530	^d 17.4	11,151	797	14.0	22,550	3,967	5.7	10,017	691	14.5
1985	^d 9,419	^d 538	^d 17.5	10,506	735	14.3	20,597	3,570	5.8	10,020	685	14.6
1986	^d 9,464	^d 543	^d 17.4	10,764	738	14.6	22,143	3,821	5.8	10,143	692	14.7
1987	^d 9,720	^d 539	^d 18.0	11,114	744	14.9	23,349	3,937	5.9	10,453	694	15.1
1988	^d 9,972	^d 531	^d 18.8	11,465	745	15.4	22,485	3,736	6.0	10,721	688	15.6
1989	^d 10,157	^d 533	^d 19.0	11,676	724	16.1	22,926	3,776	6.1	10,932	688	15.9
1990	10,504	520	20.2	11,902	738	16.1	23,603	3,953	6.0	11,107	677	16.4
1991	10,571	501	21.1	12,245	721	17.0	24,229	4,047	6.0	11,294	669	16.9
1992	10,857	517	21.0	12,381	717	17.3	25,373	4,210	6.0	11,558	683	16.9
1993	10,804	527	20.5	12,430	714	17.4	26,262	4,309	6.1	11,595	693	16.7
1994	10,992	531	20.7	12,156	701	17.3	25,838	4,202	6.1	11,683	698	16.7
1995	11,203	530	21.1	12,018	694	17.3	26,514	4,315	6.1	11,793	700	16.8
1996	11,330	534	21.2	11,811	685	17.2	26,092	4,221	6.2	11,813	700	16.9
1997	11,581	539	21.5	12,115	703	17.2	27,032	4,218	6.4	12,107	711	17.0
1998 ^e	11,725	548	21.4	12,061	704	17.1	27,064	4,257	6.4	12,183	719	17.0

^a Includes a small number of trucks with 2 axles and 4 tires, such as step vans.

^b Single-unit trucks with 2 axles and 6 or more tires, and combination trucks.

^c Includes buses and motorcycles, which are not shown separately.

^d Includes motorcycles.

^e Preliminary.

R=Revised.

Notes: Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.fhwa.dot.gov/ohim>.

Sources: **Passenger Cars: 1990-1994:** U.S. Department of Transportation, Bureau of Transportation Statistics, *National Transportation Statistics 1998*, Table 4-13. **All Other Data: 1973-1994:** Federal Highway Administration (FHWA), *Highway Statistics Summary to 1995*, Table VM-201A. **1995 forward:** FHWA, *Highway Statistics*, annual, Table VM-1.

Table 1.11 Heating Degree-Days by Census Division

Census Divisions	March 1 through March 31					Cumulative July 1 through March 31				
	Normal ^a	1999	2000	Percent Change		Normal ^a	1999	2000	Percent Change	
				Normal to 2000	1999 to 2000				Normal to 2000	1999 to 2000
New England Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	919	880	763	-17.0	-13.3	5,742	5,325	5,287	-7.9	-0.7
Middle Atlantic New Jersey, New York, Pennsylvania	821	843	655	-20.2	-22.3	5,156	4,657	4,606	-10.7	-1.1
East North Central Illinois, Indiana, Michigan, Ohio, Wisconsin	868	928	668	-23.0	-28.0	5,712	5,096	5,004	-12.4	-1.8
West North Central Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	865	833	671	-22.4	-19.4	6,000	5,209	5,035	-16.1	-3.3
South Atlantic Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	379	451	287	-24.3	-36.4	2,687	2,371	2,412	-10.2	1.7
East South Central Alabama, Kentucky, Mississippi, Tennessee	455	537	347	-23.7	-35.4	3,355	2,834	2,851	-15.0	.6
West South Central Arkansas, Louisiana, Oklahoma, Texas	277	259	178	-35.7	-31.3	2,233	1,741	1,659	-25.7	-4.7
Mountain Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	677	582	627	-7.4	7.7	4,602	4,146	4,016	-12.7	-3.1
Pacific^b California, Oregon, Washington	432	512	433	.2	-15.4	2,686	2,848	2,413	-10.2	-15.3
U.S. Average^b	611	642	493	-19.3	-23.2	4,075	3,674	3,562	-12.6	-3.0

^a "Normal" is based on calculations of data from 1961 through 1990.

^b Excludes Alaska and Hawaii.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Heating degree-days are the number of degrees that the daily average temperature falls below 65° F. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. The daily average temperature

is the mean of the maximum and minimum temperatures in a 24-hour period. For example, a weather station recording an average daily temperature of 40° F would report 25 heating degree-days for that day (and 0 cooling degree-days). If a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree days).

Sources: See end of section.

Table 1.12 Cooling Degree-Days by Census Division

Census Divisions	March 1 through March 31					Cumulative January 1 through March 31				
	Normal ^a	1999	2000	Percent Change		Normal ^a	1999	2000	Percent Change	
				Normal to 2000	1999 to 2000				Normal to 2000	1999 to 2000
New England Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	0	0	0	(^c)	(^c)	0	0	0	(^c)	(^c)
Middle Atlantic New Jersey, New York, Pennsylvania	0	0	0	(^c)	(^c)	0	0	0	(^c)	(^c)
East North Central Illinois, Indiana, Michigan, Ohio, Wisconsin	1	0	0	(^c)	(^c)	1	0	0	(^c)	(^c)
West North Central Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	3	0	0	(^c)	(^c)	3	0	0	(^c)	(^c)
South Atlantic Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	47	31	59	(^c)	(^c)	106	93	105	(^c)	(^c)
East South Central Alabama, Kentucky, Mississippi, Tennessee	19	1	17	(^c)	(^c)	30	16	29	(^c)	(^c)
West South Central Arkansas, Louisiana, Oklahoma, Texas	47	28	75	(^c)	(^c)	71	83	138	(^c)	(^c)
Mountain Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	8	8	6	(^c)	(^c)	10	9	8	(^c)	(^c)
Pacific^b California, Oregon, Washington	3	0	1	(^c)	(^c)	6	0	1	(^c)	(^c)
U.S. Average^b	16	9	20	(^c)	(^c)	30	27	36	(^c)	(^c)

^a "Normal" is based on calculations of data from 1961 through 1990.

^b Excludes Alaska and Hawaii.

^c Percent change is not meaningful: normal is less than 100 or ratio is incalculable.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. Heating degree-days are the number of degrees that the

daily average temperature falls below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For example, if a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree-days). A weather station recording an average daily temperature of 40° F would report 25 heating degree-days for that day (and 0 cooling degree-days).

Sources: See end of section.

Energy Summary Notes

1. Energy Production: Production of energy includes production of coal, crude oil and lease condensate, natural gas plant liquids, natural gas (dry), electric utility and industrial production of hydroelectric power, and electricity generated from nuclear power. Production also includes electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A.

2. Energy Consumption: Consumption of energy includes consumption of coal, natural gas (including supplemental gaseous fuels), petroleum products supplied, electric utility and industrial production of hydroelectric power, net imports of electricity (assumed to be hydroelectricity), net imports of coal coke, and electricity generated from nuclear power. Consumption also includes electricity generated for distribution from geothermal, wood, waste, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A.

3. Energy Imports: Energy imports include imports of coal, crude oil (including crude oil imported for the Strategic Petroleum Reserve), petroleum products, natural gas, electricity (assumed to be hydroelectricity), and coal coke. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. For further information on electricity, see "Note for imports and exports of electricity" under Note 8 of Section 2, Energy Consumption Section Notes and Sources.

4. Energy Exports: Energy exports include coal, crude oil, petroleum products, natural gas, electricity produced from hydroelectric power, and coal coke. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. For more information on electricity, see "Note for imports and exports of electricity" under Note 8 of Section 2, Energy Consumption Section Notes and Sources.

5. Merchandise Trade Value: Import data presented are based on the customs value. That value does not include insurance and freight and is consequently lower than the cost, insurance, and freight (CIF) value, which is also reported by the Bureau of the Census. All export data, and import data prior to 1981, are on a free alongside ship (f.a.s.) basis.

"Balance" is exports minus imports; a positive balance indicates a surplus trade value and a negative balance indicates a deficit trade value. "Energy" includes mineral fuels, lubricants, and related material. "Non-Energy Balance" and "Total Merchandise" in-

clude foreign exports (i.e., re-exports) and nonmonetary gold and Department of Defense Grant-Aid shipments. The "Non-Energy Balance" is calculated by subtracting the "Energy" from the "Total Merchandise Balance."

"Imports" consist of government and nongovernment shipments of merchandise into the 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Foreign Trade Zones. They reflect the total arrival from foreign countries of merchandise that immediately entered consumption channels, warehouses, the Foreign Trade Zones, or the Strategic Petroleum Reserve. They exclude shipments between the United States, Puerto Rico, and U.S. possessions, shipments to U.S. Armed Forces and diplomatic missions abroad for their own use, U.S. goods returned to the United States by its Armed Forces, and in-transit shipments.

Sources for Table 1.6

U.S. Department of Commerce, Bureau of the Census, Foreign Trade Division:

Petroleum Exports

1974-1987: "U.S. Exports," FT410, December issues.
1988: "Report on U.S. Merchandise Trade, 1988 Final Revisions."

1989: "Report on U.S. Merchandise Trade, 1989 Revisions."

1990: "U.S. Merchandise Trade, 1990 Final Report."

1991: "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992.

1992: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993.

1993: "U.S. International Trade in Goods and Services, Annual Revision for 1993."

1994: "U.S. International Trade in Goods and Services, Annual Revision for 1994."

1995: "U.S. International Trade in Goods and Services, Annual Revision for 1995."

1996: "U.S. International Trade in Goods and Services, Annual Revision for 1996."

1997: "U.S. International Trade in Goods and Services, Annual Revision for 1997."

1998: "U.S. International Trade in Goods and Services, Annual Revision for 1998."

1999 and 2000: "U.S. International Trade in Goods and Services," FT-900, monthly.

Petroleum Imports

1974-1987: "U.S. Merchandise Trade," FT900, December issues, 1975-1988.

1988: "Report on U.S. Merchandise Trade, 1988 Final Revisions."

1989: "Report on U.S. Merchandise Trade, 1989 Revisions."

1990: "U.S. Merchandise Trade, 1990 Final Report."

1991: "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992, and "U.S. Merchandise Trade, October 1992," December 17, 1992, page 3.

1992: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993.
1993: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1994.
1994: "U.S. International Trade in Goods and Services, Annual Revision for 1994."
1995: "U.S. International Trade in Goods and Services, Annual Revision for 1995."
1996: "U.S. International Trade in Goods and Services, Annual Revision for 1996."
1997: "U.S. International Trade in Goods and Services, Annual Revision for 1997."
1998: "U.S. International Trade in Goods and Services, Annual Revision for 1998."
1999 and 2000: "U.S. International Trade in Goods and Services," FT-900, monthly.

Energy Exports and Imports

1974-1987: U.S. merchandise trade press releases and database printouts for adjustments.
1988: January-July, monthly FT-900 supplement, 1989 issues. August-December, monthly FT-900, 1989 issues.
1989: Monthly FT-900, 1990 issues.
1990: "U.S. Merchandise Trade, 1990 Final Report."
1991: "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992, and "U.S. Merchandise Trade, October 1992," December 17, 1992, page 3.
1992: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993.
1993: "U.S. International Trade in Goods and Services, Annual Revision for 1993."
1994: "U.S. International Trade in Goods and Services, Annual Revision for 1994."
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1996: "U.S. International Trade in Goods and Services, Annual Revision for 1996."
1997: "U.S. International Trade in Goods and Services, Annual Revision for 1997."
1998: "U.S. International Trade in Goods and Services, Annual Revision for 1998."
1999 and 2000: "U.S. International Trade in Goods and Services," FT-900, monthly.

Energy and Non-Energy Balances

Calculated by the Energy Information Administration.

Total Merchandise

1974-1987: U.S. merchandise trade press releases and database printouts for adjustments.
1988: "Report on U.S. Merchandise Trade, 1988 Final Revisions," August 18, 1989.
1989: "Report on U.S. Merchandise Trade, 1989 Revisions," July 10, 1990.
1990: "U.S. Merchandise Trade, 1990 Final Report," May 10, 1991, and "U.S. Merchandise Trade, December 1992," February 18, 1993, page 3.
1991: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993.
1992: "U.S. International Trade in Goods and Services, Annual Revision for 1994."
1993 and 1994: "U.S. International Trade in Goods and Services, Annual Revision for 1995."
1995 and 1996: "U.S. International Trade in Goods and Services, Annual Revision for 1996."
1997 and 1998: "U.S. International Trade in Goods and Services, Annual Revision for 1998."
1999 and 2000: "U.S. International Trade in Goods and Services," FT-900, monthly.

Sources for Tables 1.11 and 1.12

There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published here is developed by the National Weather Service Climate Analysis Center, Camp Springs, MD. The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at those weather stations is used to calculate statewide degree-day averages based on population.

The State figures are then aggregated into Census Divisions and into the national average. The population weights currently used represent resident State population data estimated for 1990 by the U.S. Department of Commerce, Bureau of the Census. The data provided here are available sooner than the Historical Climatology Series 5-1 (heating degree-days) and 5-2 (cooling degree-days) developed by the National Climatic Data Center, Asheville, NC, which compiles data from some 8,000 weather stations.

Section 2. Energy Consumption

U.S. total energy consumption in January 2000 was 8.6 quadrillion Btu. Petroleum products accounted for 36 percent of the energy consumed in January 2000, while natural gas accounted for 30 percent, and coal accounted for 23 percent.

Residential and commercial sector consumption was 3.7 quadrillion Btu in January 2000, 1 percent lower than the January 1999 level. The sector accounted for 43 percent of total consumption, about the same share as in January 1999.

Industrial sector consumption was 2.9 quadrillion Btu in January 2000, 1 percent higher than the January 1999 level. The industrial sector accounted for 34 per-

cent of total consumption, up 1 percentage point from its 33-percent share in January 1999.

Transportation sector consumption of energy was 2.0 quadrillion Btu in January 2000, down slightly from the January 1999 level. The sector accounted for 23 percent of total consumption, down 1 percentage point from its 24-percent share in January 1999.

Electric utility consumption of energy totaled 2.9 quadrillion Btu in January 2000, up slightly from the January 1999 level. Coal contributed 59 percent of the energy consumed by electric utilities, while nuclear electric power contributed 24 percent; hydroelectric 8 percent; natural gas 7 percent; petroleum 2 percent; and all other, less than 1 percent.

Table 2.1 Energy Consumption Summary for January 2000
(Quadrillion Btu)

Energy Source	End-Use Sectors				Electric Utilities	Total
	Residential and Commercial	Industrial	Transportation	Total ^a		
Coal	0.014	0.185	(^b)	0.203	^c 1.731	^c 1.934
Natural Gas ^d	^F 1.380	^F .938	^F .077	^F 2.392	.194	^F 2.586
Petroleum Products ^e223	.863	1.929	3.016	.055	3.071
Nuclear Electric Power	—	—	—	—	9.721	9.721
Hydroelectric Power ^f	—	.003	—	.003	.243	.246
Geothermal	—	—	—	—	(s)	(s)
Net Imports of Coal Coke	—	.004	—	.004	—	.004
Other ^h	—	—	—	—	.002	.002
Primary Consumption	1.617	1.994	2.006	5.618	2.945	8.563
Electricity ⁱ678	.295	.001	.975	—	—
Net Consumption	2.295	2.289	2.008	6.593	—	—
Electrical System Energy Losses	1.370	.597	.003	1.970	—	—
Total Consumption	3.665	2.886	2.011	8.563	—	—

^a Totals for coal and natural gas may not equal sum of sectors due to the use of sector-specific conversion factors.

^b Small amounts of coal consumed for transportation are reported as industrial sector consumption.

^c Includes coal consumed by "Other Power Producers." See Table 6.2.

^d Includes supplemental gaseous fuels. Transportation sector is pipeline fuel only.

^e Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.

^f Includes net imports of electricity.

^g Includes electricity generated by nonutility nuclear units.

^h "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.

ⁱ Electric utility retail sales of electricity, including nonutility sales of electricity to utilities for distribution to end users; does not include nonutility facility use of onsite electricity generation or electricity sold by nonutilities directly to end users.

—=Not applicable. (s)=Less than 0.5 trillion Btu. F=Forecast.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

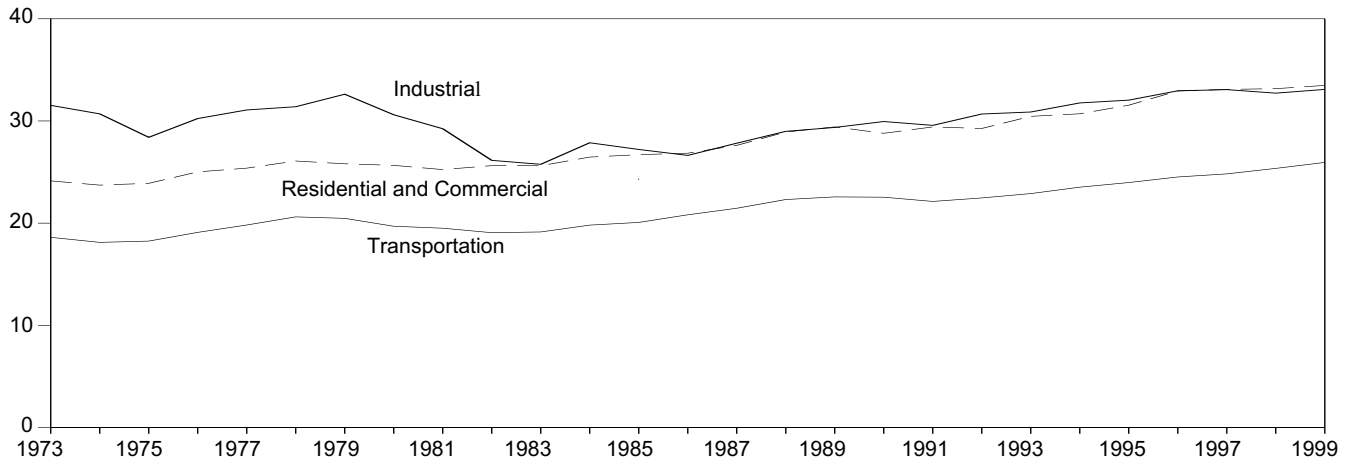
Additional Notes and Sources: See Tables 2.2-2.6 and end of section.

Note Regarding Table 2.1

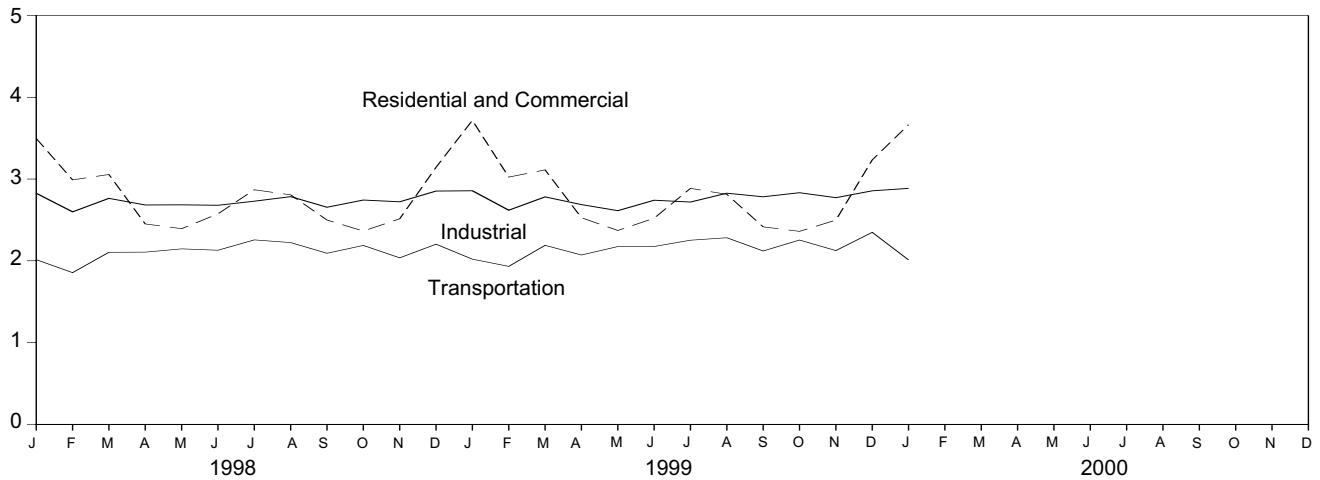
Due to a lack of consistent monthly historical data, some renewable energy sources are not included in total consumption. For 1998, for example, 3.5 quadrillion Btu of renewable energy used by electric utilities to generate electricity for distribution and 0.1 quadrillion Btu for ethanol blended into motor gasoline are included, but an estimated 3.4 quadrillion Btu used by residential, commercial, and industrial consumers is not. See Note 12 at the end of section for details.

Figure 2.1 Energy Consumption by End-Use Sector
(Quadrillion Btu)

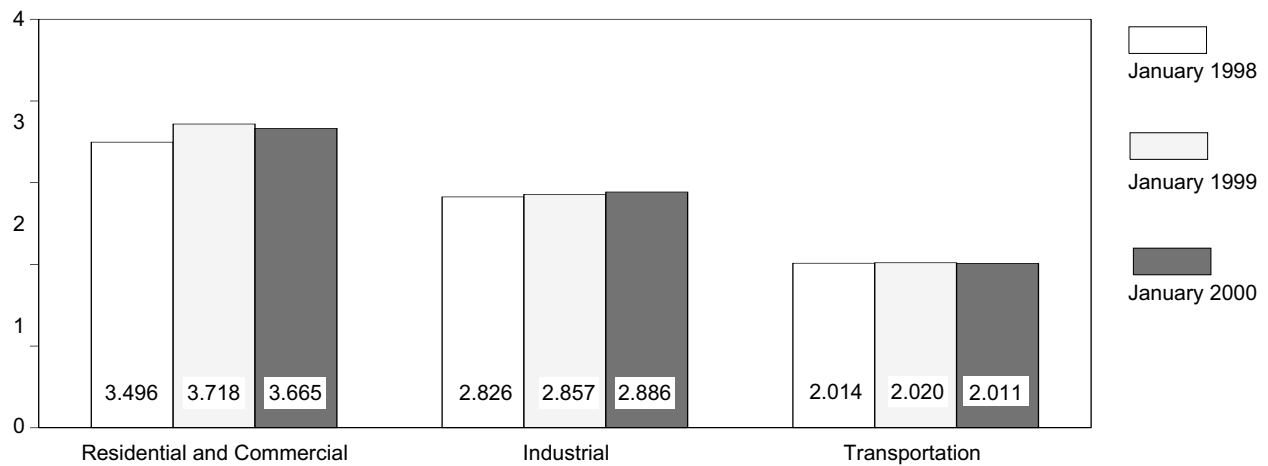
Overview, 1973-1999



Overview, Monthly



Overview, January



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.2.

Table 2.2 Energy Consumption by End-Use Sector
(Quadrillion Btu)

	Residential and Commercial		Industrial		Transportation		Net ^a	Total
	Net ^a	Total	Net ^a	Total	Net ^a	Total		
1973 Total	15.763	24.136	25.917	31.528	18.587	18.612	60.274	74.282
1974 Total	15.245	23.723	24.994	30.694	18.096	18.119	58.342	72.543
1975 Total	15.200	23.899	22.737	28.402	18.219	18.244	56.157	70.546
1976 Total	15.997	25.019	24.038	30.236	19.075	19.099	59.118	74.362
1977 Total	15.828	25.384	24.593	31.077	19.795	19.820	60.223	76.289
1978 Total	16.022	26.081	24.637	31.392	20.590	20.615	61.251	78.089
1979 Total	15.709	25.809	25.679	32.616	20.447	20.471	61.836	78.898
1980 Total	15.075	25.654	23.854	30.606	19.669	19.696	58.597	75.955
1981 Total	14.541	25.242	22.533	29.240	19.480	19.506	56.557	73.990
1982 Total	14.629	25.629	20.020	26.145	19.043	19.069	53.697	70.848
1983 Total	14.393	25.621	19.401	25.759	19.111	19.141	52.907	70.524
1984 Total	14.962	26.466	21.184	27.867	19.775	19.808	55.924	74.144
1985 Total	14.837	26.700	20.520	27.214	20.038	20.071	55.391	73.981
1986 Total	14.789	26.846	20.101	26.630	20.783	20.818	55.676	74.297
1987 Total	15.144	27.614	21.117	27.826	21.421	21.456	57.678	76.894
1988 Total	16.002	28.917	22.085	28.985	22.277	22.313	60.366	80.219
1989 Total	16.258	29.416	22.272	29.365	22.533	22.569	61.071	^b 81.358
1990 Total	15.567	28.795	22.842	29.946	22.504	22.540	60.921	81.289
1991 Total	15.983	29.416	22.550	29.571	22.093	22.128	60.626	81.115
1992 Total	16.087	29.266	23.506	30.680	22.435	22.469	62.034	^c 82.422
1993 Total	16.733	30.451	23.749	30.879	22.860	22.895	63.339	84.222
1994 Total	16.756	30.702	24.449	31.764	23.484	23.520	64.691	85.988
1995 Total	17.114	31.542	24.722	32.038	23.938	23.974	65.780	87.561
1996 Total	18.000	32.940	25.481	32.948	24.486	24.521	67.975	90.417
1997 Total	17.875	33.087	25.596	33.066	24.788	24.823	68.260	90.977
1998 January	2.165	^R 3.496	2.241	^R 2.826	2.011	2.014	6.415	^R 8.333
February	1.877	^R 2.990	2.045	^R 2.599	1.853	1.855	5.771	^R 7.441
March	1.821	^R 3.056	2.145	^R 2.764	2.101	2.104	6.064	^R 7.921
April	1.371	^R 2.451	2.093	^R 2.683	2.103	2.106	5.562	^R 7.235
May	1.124	^R 2.393	1.992	^R 2.685	2.143	2.146	5.258	^R 7.223
June	1.108	^R 2.574	1.999	^R 2.679	2.126	2.129	5.236	^R 7.385
July	1.189	^R 2.869	2.064	^R 2.729	2.253	2.256	5.511	^R 7.859
August	1.183	^R 2.807	2.112	^R 2.785	2.219	2.223	5.520	^R 7.820
September	1.106	^R 2.499	2.053	^R 2.655	2.089	2.092	5.251	^R 7.250
October	1.159	^R 2.364	2.146	^R 2.743	2.185	2.188	5.490	^R 7.294
November	1.403	^R 2.514	2.124	^R 2.722	2.033	2.036	5.557	^R 7.269
December	1.833	^R 3.144	2.216	^R 2.853	2.200	2.203	6.246	^R 8.197
Total	17.340	^R 33.158	25.230	^R 32.722	25.321	25.357	67.886	^R 91.231
1999 January	^R 2.328	^R 3.718	^R 2.271	^R 2.857	^R 2.017	^R 2.020	^R 6.614	^R 8.592
February	^R 1.877	^R 3.024	^R 2.058	^R 2.619	^R 1.930	^R 1.932	^R 5.861	^R 7.573
March	^R 1.877	^R 3.112	^R 2.165	^R 2.782	^R 2.186	^R 2.189	^R 6.225	^R 8.080
April	^R 1.402	^R 2.527	^R 2.077	^R 2.688	^R 2.068	^R 2.071	^R 5.544	^R 7.283
May	^R 1.156	^R 2.371	1.942	^R 2.613	^R 2.171	^R 2.174	^R 5.268	^R 7.158
June	^R 1.119	^R 2.521	2.073	^R 2.741	^R 2.172	^R 2.175	^R 5.369	^R 7.441
July	^R 1.213	^R 2.886	^R 2.037	^R 2.719	^R 2.249	^R 2.252	^R 5.506	^R 7.863
August	^R 1.203	^R 2.813	2.166	^R 2.827	^R 2.279	^R 2.282	^R 5.654	^R 7.928
September	^R 1.127	^R 2.415	^R 2.201	^R 2.783	^R 2.118	^R 2.120	^R 5.448	^R 7.321
October	^R 1.198	^R 2.360	^R 2.228	^R 2.833	^R 2.251	^R 2.254	^R 5.676	^R 7.447
November	^R 1.365	^R 2.498	^R 2.150	^R 2.772	^R 2.122	^R 2.125	^R 5.635	^R 7.393
December	^R 1.906	^R 3.234	^R 2.224	^R 2.856	^R 2.346	^R 2.348	^R 6.475	^R 8.438
Total	^R 17.771	^R 33.481	^R 25.591	^R 33.090	^R 25.908	^R 25.943	^R 69.274	^R 92.518
2000 January	2.295	3.665	2.289	2.886	2.008	2.011	6.593	8.563

^a Total minus electrical system energy losses.

^b Beginning in 1989, includes electricity generated by nonutility nuclear units.

^c Beginning in 1992, includes coal consumed by "Other Power Producers." See Table 6.2.

R=Revised.

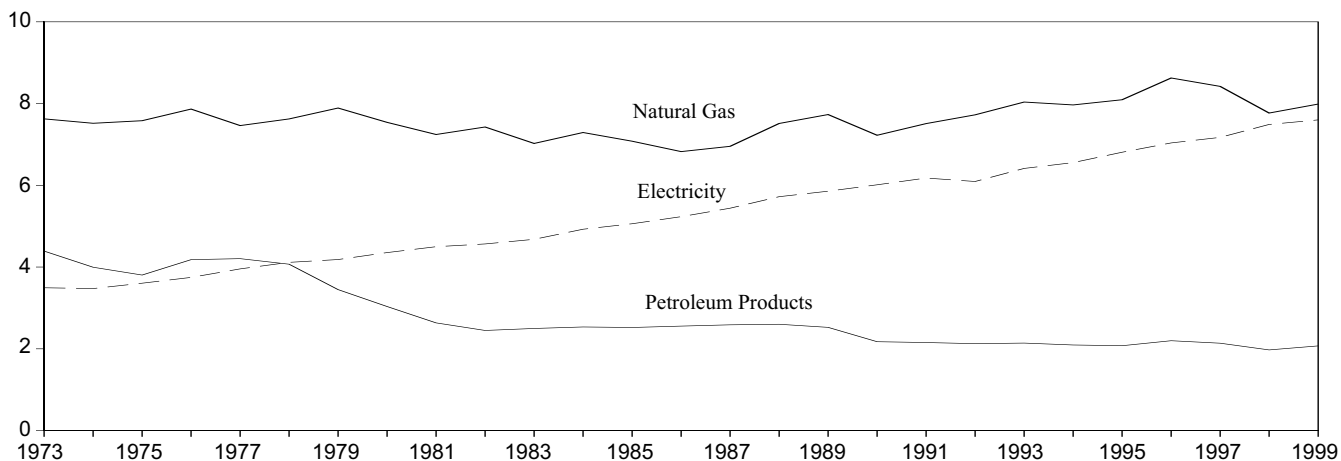
Notes: Totals may not equal sum of components due to independent rounding and the use of sector-specific conversion factors for natural gas and coal. Geographic coverage is the 50 States and the District of Columbia. Additional Notes and Sources: See end of section.

Please Read: Due to a lack of consistent monthly historical data, some renewable energy sources are not included in total consumption. In 1998, for example, 3.5 quadrillion Btu of renewable energy used by electric utilities to generate electricity for distribution and 0.1 quadrillion Btu for ethanol blended into motor gasoline are included, but an estimated 3.4 quadrillion Btu used by residential, commercial, and industrial consumers is not. See Note 12 at the end of section for details.

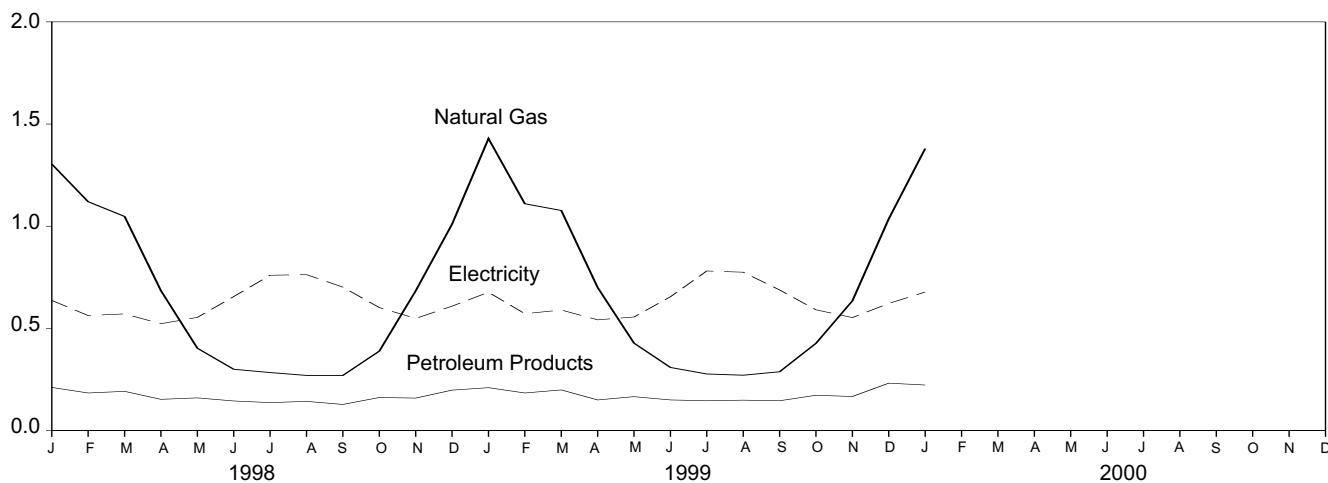
Figure 2.2 Residential and Commercial Energy Consumption

(Quadrillion Btu)

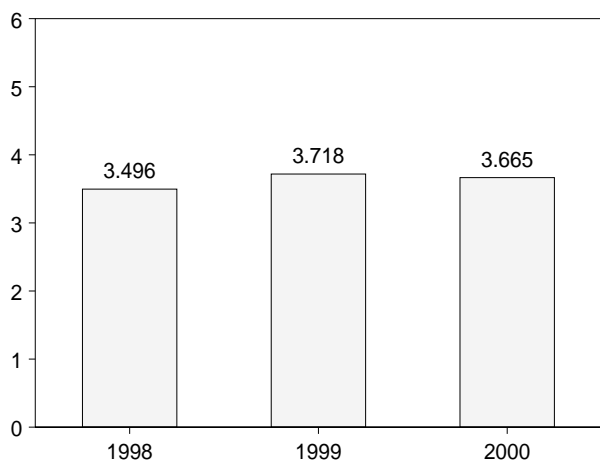
By Major Sources, 1973-1999



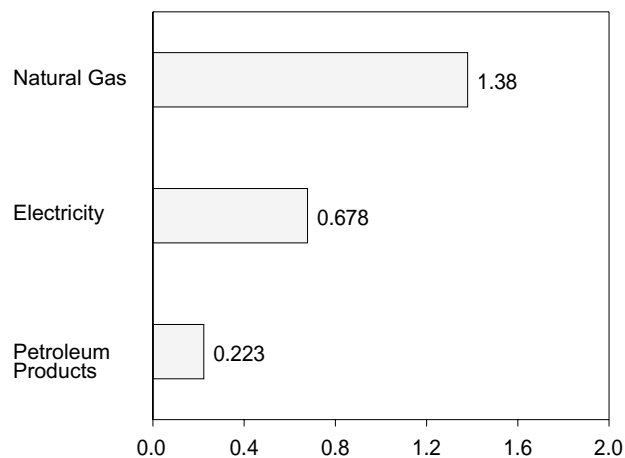
By Major Sources, Monthly



Total, January



By Major Sources, January 2000



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.3.

Table 2.3 Residential and Commercial Energy Consumption
(Quadrillion Btu)

	Coal	Natural Gas ^a	Petroleum Products ^b	Primary Consumption	Electricity ^c	Net Consumption	Electrical System Energy Losses	Total Consumption
1973 Total	0.254	7.626	4.391	12.270	3.493	15.763	8.372	24.136
1974 Total257	7.518	3.996	11.771	3.474	15.245	8.478	23.723
1975 Total209	7.581	3.805	11.595	3.605	15.200	8.700	23.899
1976 Total203	7.866	4.181	12.250	3.747	15.997	9.022	25.019
1977 Total205	7.461	4.206	11.873	3.955	15.828	9.556	25.384
1978 Total214	7.624	4.070	11.908	4.115	16.022	10.059	26.081
1979 Total187	7.891	3.448	11.525	4.184	15.709	10.100	25.809
1980 Total145	7.540	3.035	10.721	4.354	15.075	10.579	25.654
1981 Total167	7.243	2.634	10.043	4.498	14.541	10.701	25.242
1982 Total187	7.427	2.449	10.063	4.566	14.629	10.999	25.629
1983 Total192	7.024	2.498	9.715	4.679	14.393	11.228	25.621
1984 Total209	7.292	2.535	10.036	4.926	14.962	11.504	26.466
1985 Total176	7.079	2.522	9.777	5.060	14.837	11.862	26.700
1986 Total176	6.825	2.555	9.556	5.233	14.789	12.057	26.846
1987 Total162	6.954	2.587	9.703	5.440	15.144	12.471	27.614
1988 Total168	7.513	2.600	10.280	5.722	16.002	12.915	28.917
1989 Total146	7.731	2.525	10.402	5.856	16.258	13.158	29.416
1990 Total156	7.224	2.174	9.554	6.013	15.567	13.228	28.795
1991 Total141	7.510	2.154	9.805	6.178	15.983	13.433	29.416
1992 Total142	7.725	2.126	9.993	6.094	16.087	13.179	29.266
1993 Total143	8.037	2.140	10.320	6.413	16.733	13.718	30.451
1994 Total139	7.967	2.094	10.200	6.556	16.756	13.945	30.702
1995 Total134	8.094	2.076	10.305	6.809	17.114	14.429	31.542
1996 Total138	8.626	2.198	10.962	7.037	18.000	14.940	32.940
1997 Total145	8.420	2.137	10.702	7.173	17.875	15.212	33.087
1998 January013	1.304	.211	1.528	.637	2.165	R 1.331	R 3.496
February010	1.120	.184	1.314	.563	1.877	R 1.113	R 2.990
March010	1.048	.192	1.251	.571	1.821	R 1.234	R 3.056
April009	.685	.153	.847	.523	1.371	R 1.081	R 2.451
May006	.403	.160	.570	.554	1.124	R 1.269	R 2.393
June007	.300	.145	.452	.656	1.108	R 1.466	R 2.574
July008	.284	.137	.429	.760	1.189	R 1.680	R 2.869
August008	.270	.143	.421	.763	1.183	R 1.624	R 2.807
September006	.270	.128	.404	.702	1.106	R 1.393	R 2.499
October006	.389	.162	.557	.602	1.159	R 1.205	R 2.364
November011	.684	.159	.854	.549	1.403	R 1.111	R 2.514
December016	1.010	.198	1.224	.609	1.833	R 1.312	R 3.144
Total111	7.768	1.973	9.851	7.489	17.340	R 15.818	R 33.158
1999 January013	1.429	.210	1.651	R .677	R 2.328	R 1.390	R 3.718
February010	1.110	R .184	1.304	R .572	R 1.877	R 1.148	R 3.024
March010	1.077	.199	1.287	R .590	R 1.877	R 1.235	R 3.112
April010	.700	.150	.860	R .542	R 1.402	R 1.125	R 2.527
May006	.428	R .166	R .600	R .556	R 1.156	R 1.216	R 2.371
June006	.309	R .150	R .465	R .655	R 1.119	R 1.401	R 2.521
July009	R .277	.146	R .432	R .781	R 1.213	R 1.673	R 2.886
August007	R .271	.149	.428	R .775	R 1.203	R 1.610	R 2.813
September005	R .288	.146	R .439	R .688	R 1.127	R 1.288	R 2.415
October006	R .427	.173	R .607	R .591	R 1.198	R 1.162	R 2.360
November011	R .635	R .167	R .812	R .553	R 1.365	R 1.134	R 2.498
December016	R 1.036	.232	R 1.284	R .622	R 1.906	R 1.328	R 3.234
Total111	R 7.988	R 2.071	R 10.170	R 7.601	R 17.771	R 15.710	R 33.481
2000 January014	F 1.380	.223	1.617	.678	2.295	1.370	3.665

^a Includes supplemental gaseous fuels.

^b Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.

^c Electric utility retail sales of electricity, including nonutility sales of electricity to utilities for distribution to end users; does not include nonutility facility use of onsite electricity generation or electricity sold by nonutilities

directly to end users.

R=Revised. E=Estimate. F=Forecast.

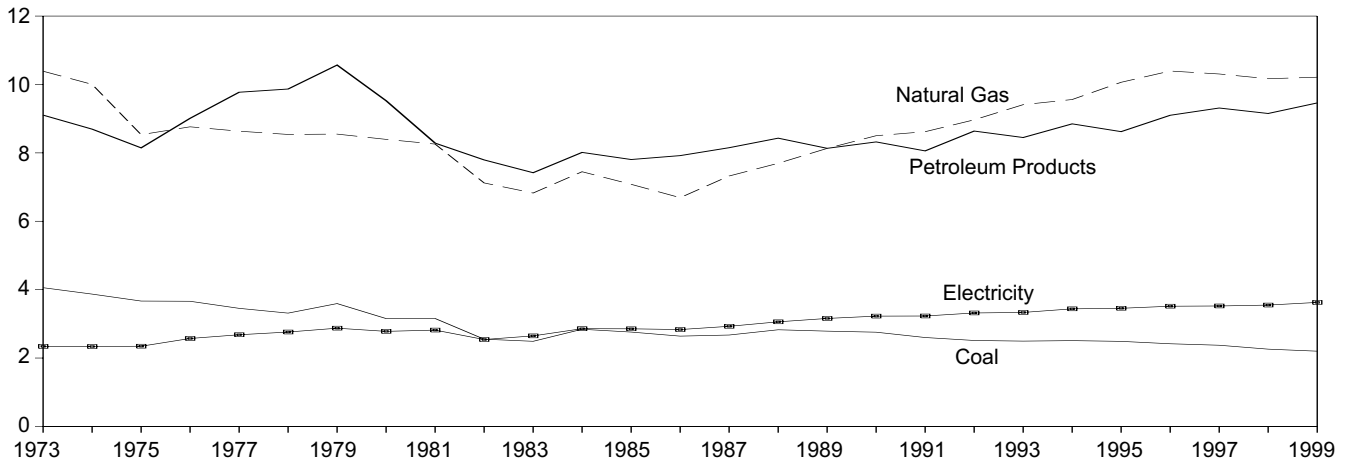
Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Additional Notes and Sources: See end of section.

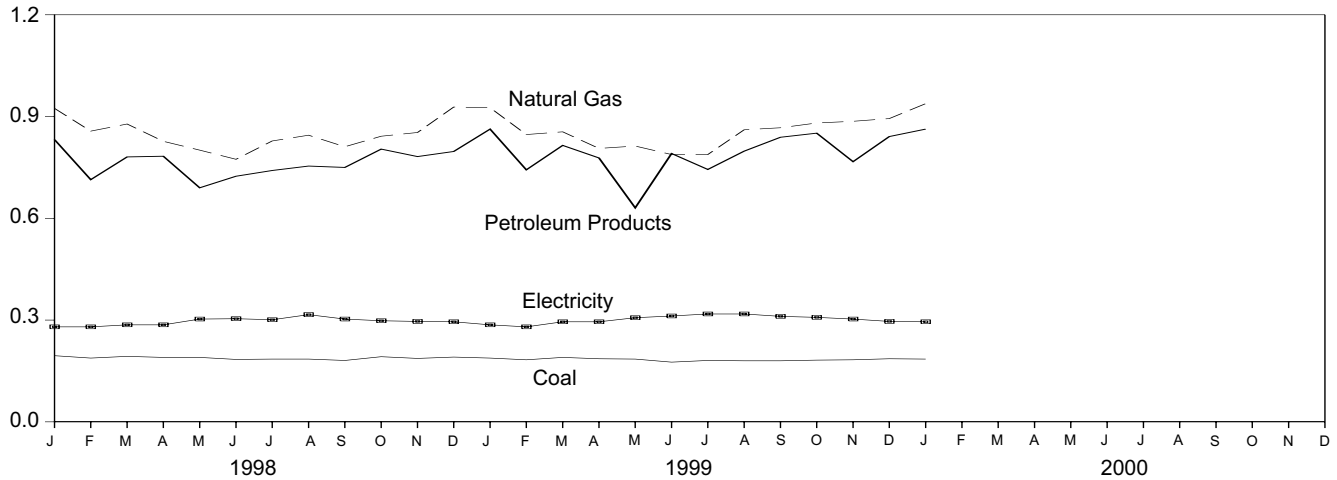
Please Read: Due to a lack of consistent monthly historical data, some renewable energy sources are not included in this table. In 1998, for example, an estimated 0.5 quadrillion Btu of renewable energy used by the residential and commercial sectors (primarily the residential sector) is not included. See Note 12 at the end of section for details.

Figure 2.3 Industrial Energy Consumption
(Quadrillion Btu)

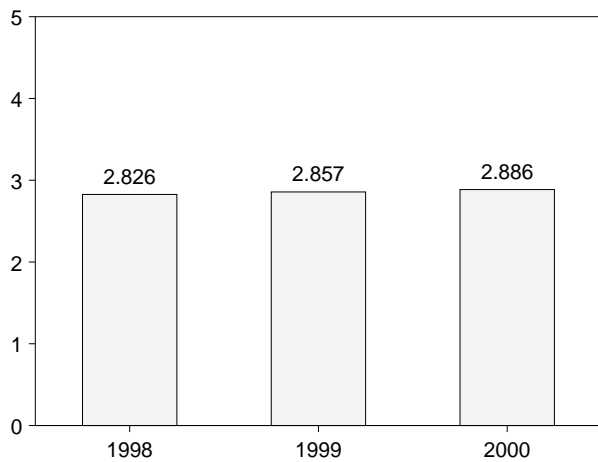
By Major Sources, 1973-1999



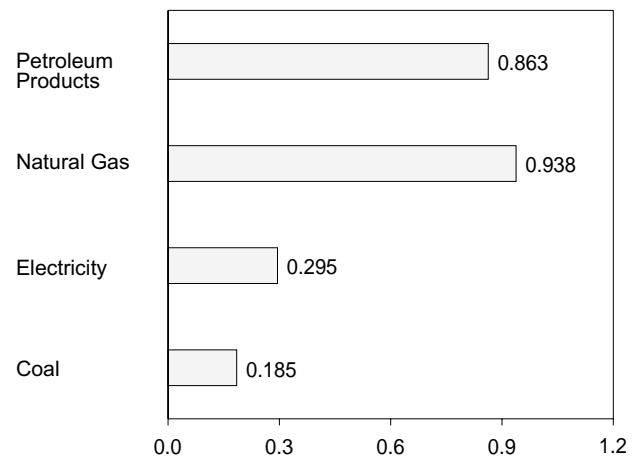
By Major Sources, Monthly



Total, January



By Major Sources, January 2000



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.4.

Table 2.4 Industrial Energy Consumption
(Quadrillion Btu)

	Coal	Natural Gas ^a	Petroleum Products ^b	Hydro-electric Power	Net Imports of Coal Coke	Primary Consumption	Electricity ^c	Net Consumption	Electrical System Energy Losses	Total Consumption
1973 Total	4.057	10.388	9.104	0.035	-0.007	23.576	2.341	25.917	5.611	31.528
1974 Total	3.870	10.004	8.694	.033	.056	22.657	2.337	24.994	5.700	30.694
1975 Total	3.667	8.532	8.146	.032	.014	20.391	2.346	22.737	5.665	28.402
1976 Total	3.661	8.762	9.010	.033	(s)	21.465	2.573	24.038	6.197	30.236
1977 Total	3.454	8.635	9.774	.033	.015	21.911	2.682	24.593	6.484	31.077
1978 Total	3.314	8.539	9.867	.032	.125	21.876	2.761	24.637	6.756	31.392
1979 Total	3.593	8.549	10.568	.034	.063	22.807	2.873	25.679	6.936	32.616
1980 Total	3.155	8.395	9.525	.033	-.035	21.073	2.781	23.854	6.752	30.606
1981 Total	3.157	8.257	8.285	.033	-.016	19.715	2.817	22.533	6.707	29.240
1982 Total	2.552	7.121	7.794	.033	-.022	17.479	2.542	20.020	6.125	26.145
1983 Total	2.490	6.826	7.420	.033	-.016	16.753	2.648	19.401	6.359	25.759
1984 Total	2.842	7.448	8.014	.033	-.011	18.325	2.859	21.184	6.683	27.867
1985 Total	2.760	7.080	7.805	.033	-.013	17.665	2.855	20.520	6.694	27.214
1986 Total	2.641	6.690	7.920	.033	-.017	17.267	2.834	20.101	6.529	26.630
1987 Total	2.673	7.323	8.151	.033	.009	18.188	2.928	21.117	6.710	27.826
1988 Total	2.828	7.696	8.430	.033	.040	19.026	3.059	22.085	6.901	28.985
1989 Total	2.787	8.131	8.133	.033	.030	19.114	3.158	22.272	7.093	29.365
1990 Total	2.756	8.502	8.320	.033	.005	19.616	3.226	22.842	7.103	29.946
1991 Total	2.601	8.619	8.057	.033	.010	19.320	3.230	22.550	7.021	29.571
1992 Total	2.515	8.967	8.638	.033	.035	20.187	3.319	23.506	7.174	30.680
1993 Total	2.496	9.410	8.449	.033	.027	20.415	3.334	23.749	7.130	30.879
1994 Total	2.510	9.560	8.849	.033	.058	21.010	3.439	24.449	7.316	31.764
1995 Total	2.488	10.064	8.621	.033	.061	21.267	3.455	24.722	7.316	32.038
1996 Total	2.418	10.393	9.099	.033	.023	21.966	3.516	25.481	7.467	32.948
1997 Total	2.375	10.307	9.312	.033	.046	22.073	3.523	25.596	7.469	33.066
1998 January	.195	.924	.832	.003	.008	1.962	.280	2.241	.585	R 2.826
February	.188	.857	.714	.003	.003	1.764	.280	2.045	R .554	R 2.599
March	.193	.878	.781	.003	.003	1.859	.286	2.145	R .619	R 2.764
April	.190	.827	.783	.003	.004	1.807	.286	2.093	R .590	R 2.683
May	.190	.801	.690	.003	.005	1.689	.303	1.992	R .693	R 2.685
June	.184	.774	.724	.003	.009	1.694	.304	1.999	R .680	R 2.679
July	.185	.828	.741	.003	.007	1.763	.301	2.064	.665	R 2.729
August	.185	.845	.754	.002	.010	1.796	.316	2.112	R .673	R 2.785
September	.181	.811	.750	.002	.006	1.750	.303	2.053	R .602	R 2.655
October	.192	.842	.804	.002	.007	1.848	.298	2.146	.597	R 2.743
November	.187	.853	.782	.002	.004	1.828	.296	2.124	.598	R 2.722
December	.191	.928	.797	.002	.002	1.921	.295	2.216	.637	R 2.853
Total	2.261	10.168	9.152	.033	.067	21.681	3.549	25.230	R 7.492	R 32.722
1999 January	.188	.926	R .863	.003	.005	R 1.985	R .286	R 2.271	R .586	R 2.857
February	.183	R .847	R .743	.003	.002	R 1.778	R .280	R 2.058	R .562	R 2.619
March	.190	R .855	.815	.003	.007	R 1.870	R .295	R 2.165	R .617	R 2.782
April	.186	R .806	R .778	.003	.009	R 1.782	R .295	R 2.077	R .611	R 2.688
May	.185	R .813	.631	.003	.003	R 1.635	R .307	1.942	R .671	R 2.613
June	.176	R .788	.791	.003	.002	R 1.761	R .312	2.073	R .668	R 2.741
July	.181	R .788	R .744	.003	.003	R 1.719	R .318	R 2.037	R .682	R 2.719
August	.180	R .861	.798	.002	.006	R 1.848	R .318	2.166	R .661	R 2.827
September	.180	R .867	.839	.002	.002	1.890	R .311	R 2.201	R .583	R 2.783
October	R .182	R .881	.851	.002	.004	R 1.920	R .308	R 2.228	R .605	R 2.833
November	R .183	.886	.767	.002	.009	R 1.847	R .303	R 2.150	R .622	R 2.772
December	R .186	R .894	.841	.002	.006	R 1.929	R .296	R 2.224	R .632	R 2.856
Total	R 2.201	R 10.212	R 9.460	.033	.058	R 21.963	R 3.628	R 25.591	R 7.499	R 33.090
2000 January	.185	F .938	.863	.003	.004	1.994	.295	2.289	.597	2.886

^a Includes supplemental gaseous fuels.
^b Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.
^c Electric utility retail sales of electricity, including nonutility sales of electricity to utilities for distribution to end users; does not include nonutility facility use of onsite electricity generation or electricity sold by nonutilities directly to end users.

R=Revised. E=Estimate. F=Forecast. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.

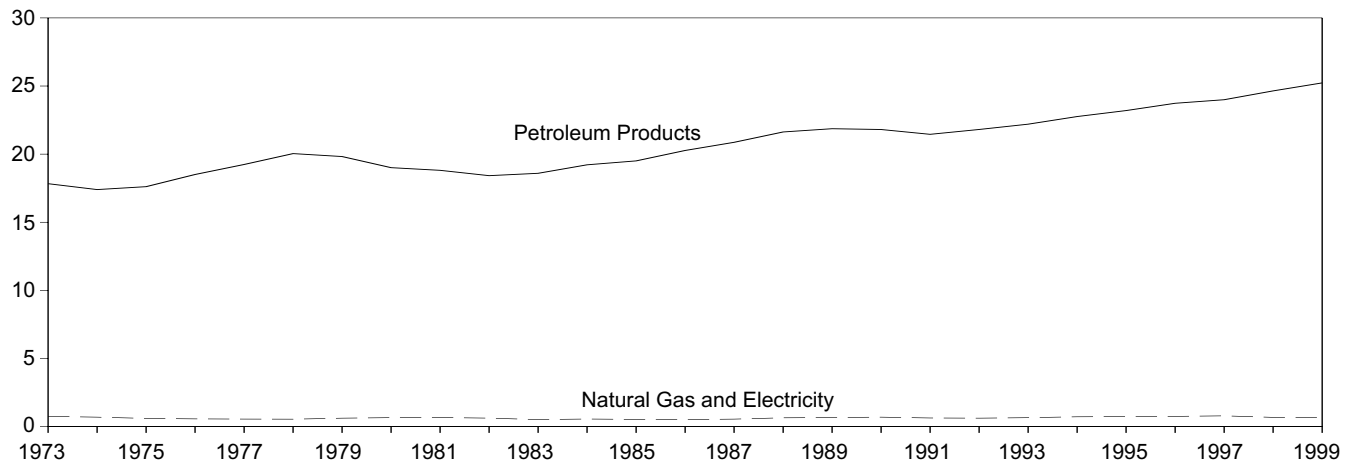
Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Additional Notes and Sources: See end of section.

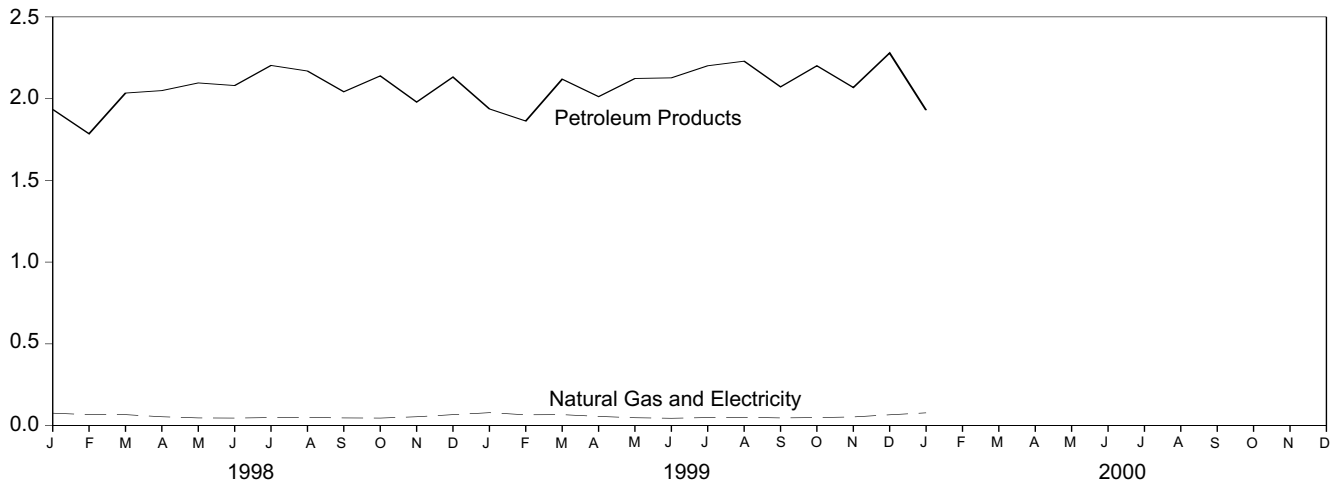
Please Read: Due to a lack of consistent monthly historical data, some renewable energy sources are not included in this table. In 1998, for example, an estimated 2.9 quadrillion Btu of renewable energy used by the industrial sector (primarily the pulp and paper industry) is not included. See Note 12 at the end of section for details.

Figure 2.4 Transportation Energy Consumption
(Quadrillion Btu)

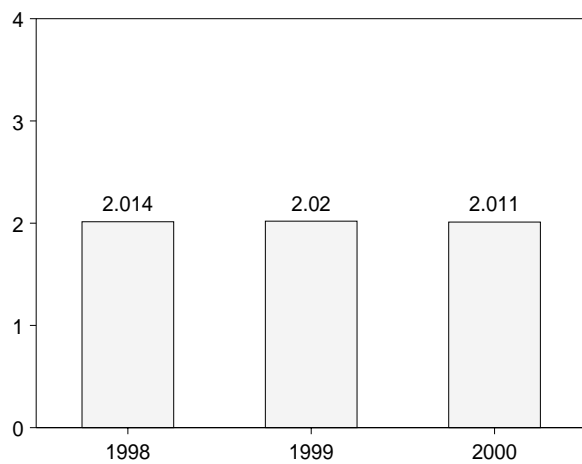
By Major Sources, 1973-1999



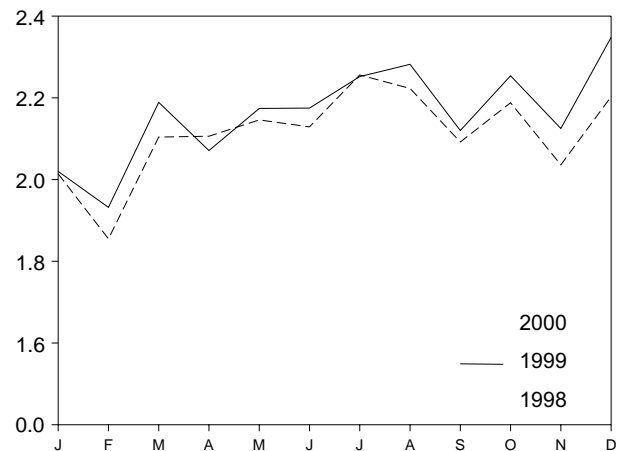
By Major Sources, Monthly



Total, January



Total, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.5.

Table 2.5 Transportation Energy Consumption
(Quadrillion Btu)

	Coal	Natural Gas ^a	Petroleum Products ^{b,c}	Primary Consumption	Electricity ^d	Net Consumption	Electrical System Energy Losses	Total Consumption
1973 Total	0.003	0.743	17.831	18.576	0.011	18.587	0.025	18.612
1974 Total	.002	.685	17.399	18.086	.010	18.096	.024	18.119
1975 Total	.001	.595	17.614	18.209	.010	18.219	.024	18.244
1976 Total	(s)	.559	18.506	19.065	.010	19.075	.024	19.099
1977 Total	(s)	.543	19.241	19.784	.010	19.795	.025	19.820
1978 Total	(e)	.539	20.041	20.580	.010	20.590	.025	20.615
1979 Total	(e)	.612	19.825	20.436	.010	20.447	.024	20.471
1980 Total	(e)	.650	19.008	19.658	.011	19.669	.027	19.696
1981 Total	(e)	.658	18.811	19.469	.011	19.480	.026	19.506
1982 Total	(e)	.612	18.420	19.032	.011	19.043	.026	19.069
1983 Total	(e)	.505	18.593	19.098	.013	19.111	.030	19.141
1984 Total	(e)	.545	19.216	19.761	.014	19.775	.033	19.808
1985 Total	(e)	.519	19.504	20.023	.014	20.038	.033	20.071
1986 Total	(e)	.499	20.269	20.768	.015	20.783	.035	20.818
1987 Total	(e)	.535	20.870	21.405	.016	21.421	.036	21.456
1988 Total	(e)	.632	21.629	22.261	.016	22.277	.036	22.313
1989 Total	(e)	.649	21.868	22.517	.016	22.533	.037	22.569
1990 Total	(e)	.680	21.808	22.488	.016	22.504	.036	22.540
1991 Total	(e)	.620	21.456	22.077	.016	22.093	.035	22.128
1992 Total	(e)	.606	21.812	22.419	.016	22.435	.035	22.469
1993 Total	(e)	.643	22.201	22.844	.016	22.860	.035	22.895
1994 Total	(e)	.707	22.760	23.467	.017	23.484	.036	23.520
1995 Total	(e)	.722	23.199	23.921	.017	23.938	.036	23.974
1996 Total	(e)	.734	23.735	24.469	.017	24.486	.036	24.521
1997 Total	(e)	.776	23.995	24.771	.017	24.788	.035	24.823
1998 January	(e)	.075	1.934	2.009	.001	2.011	.003	2.014
February	(e)	.066	1.785	1.851	.001	1.853	.003	1.855
March	(e)	.066	2.034	2.100	.001	2.101	.003	2.104
April	(e)	.053	2.049	2.102	.001	2.103	.003	2.106
May	(e)	.046	2.096	2.142	.001	2.143	.003	2.146
June	(e)	.045	2.080	2.125	.001	2.126	.003	2.129
July	(e)	.048	2.203	2.251	.001	2.253	.003	2.256
August	(e)	.048	2.169	2.218	.002	2.219	.003	2.223
September	(e)	.045	2.042	2.087	.002	2.089	.003	2.092
October	(e)	.045	2.139	2.184	.001	2.185	.003	2.188
November	(e)	.053	1.979	2.032	.001	2.033	.003	2.036
December	(e)	.066	2.132	2.198	.001	2.200	.003	2.203
Total	(e)	.662	24.643	25.304	.017	25.321	R .036	25.357
1999 January	(e)	.078	R 1.937	R 2.016	.001	R 2.017	.003	R 2.020
February	(e)	.065	R 1.863	R 1.929	.001	R 1.930	.003	R 1.932
March	(e)	.066	R 2.119	R 2.185	.001	R 2.186	.003	R 2.189
April	(e)	.055	R 2.012	R 2.067	.001	R 2.068	.003	R 2.071
May	(e)	.047	R 2.123	R 2.170	.001	R 2.171	.003	R 2.174
June	(e)	.044	R 2.127	R 2.171	.001	R 2.172	.003	R 2.175
July	(e)	.047	R 2.201	R 2.247	.002	R 2.249	.003	R 2.252
August	(e)	.049	R 2.229	2.277	R .002	2.279	.003	2.282
September	(e)	.045	R 2.072	2.116	R .002	R 2.118	.003	2.120
October	(e)	R .048	2.201	R 2.249	.001	R 2.251	.003	R 2.254
November	(e)	.052	R 2.068	R 2.121	.001	R 2.122	.003	R 2.125
December	(e)	R .065	2.279	R 2.344	.001	R 2.346	.003	R 2.348
Total	(e)	R .660	R 25.231	R 25.891	R .017	R 25.908	R .035	R 25.943
2000 January	(e)	F .077	1.929	2.006	.001	2.008	.003	2.011

^a Natural gas consumed in the operation of pipelines (primarily in compressors) and small amounts consumed as vehicle fuel. See Table 4.4.

^b Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds.

^c Includes small quantities (about 0.1 quadrillion Btu per year since 1989) of renewable energy in the form of ethanol blended into motor gasoline. See Note 12 at end of section.

^d Electric utility retail sales of electricity, including nonutility sales of electricity to utilities for distribution to end users; does not include nonutility

facility use of onsite electricity generation or electricity sold by nonutilities directly to end users.

^e Since 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

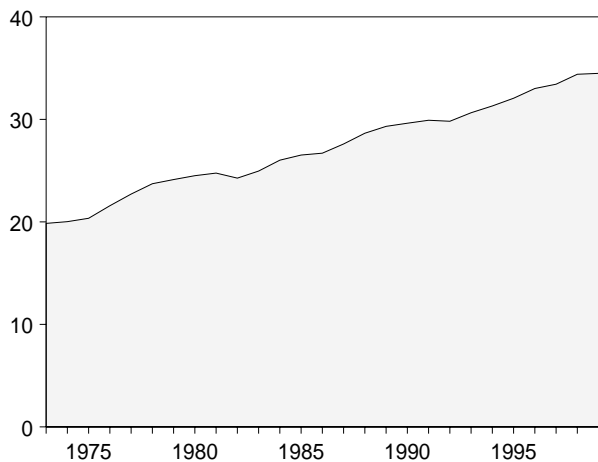
R=Revised. E=Estimate. F=Forecast. (s)=Less than 0.5 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

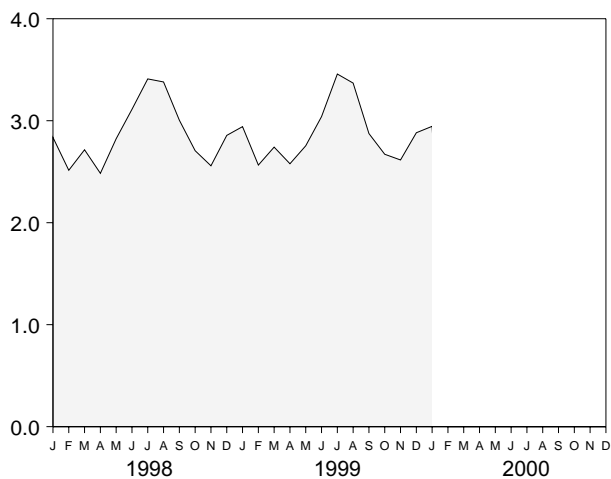
Additional Notes and Sources: See end of section.

Figure 2.5 Energy Input at Electric Utilities
(Quadrillion Btu)

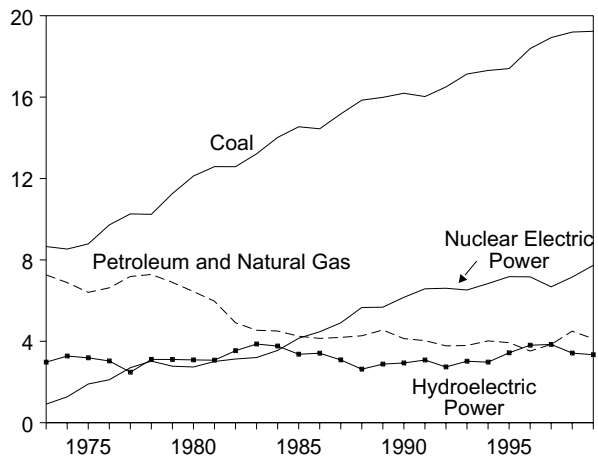
Total, 1973-1999



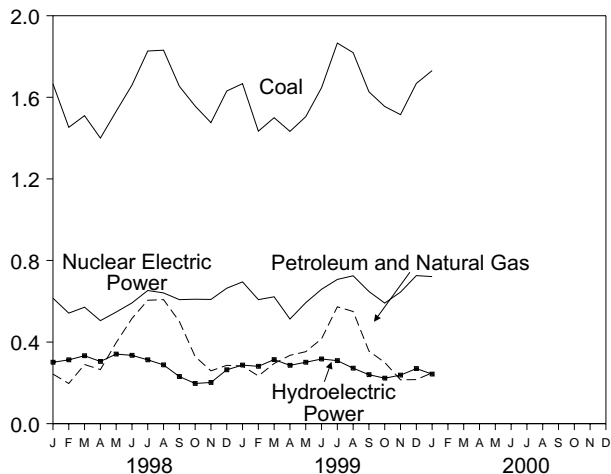
Total, Monthly



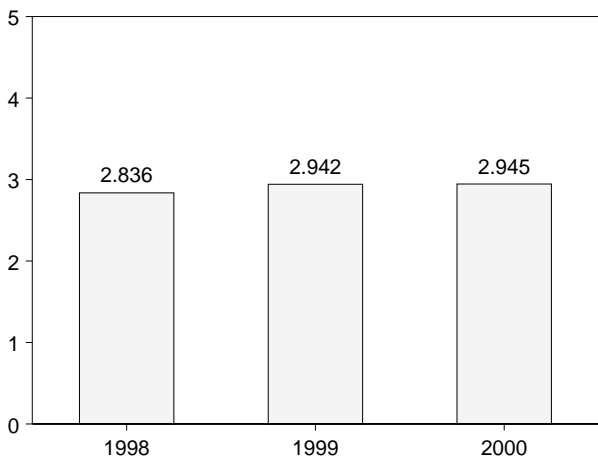
By Major Sources, 1973-1999



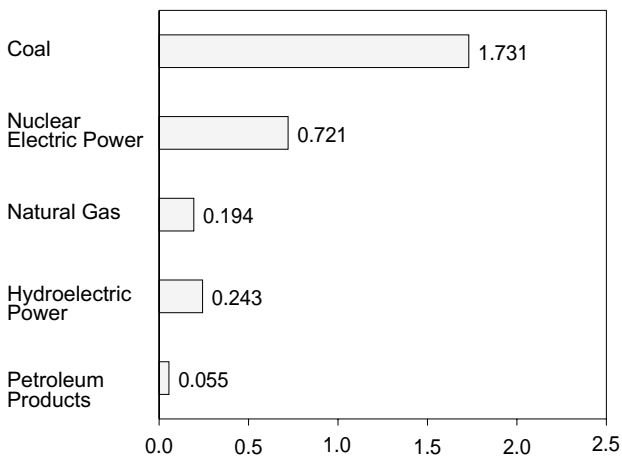
By Major Sources, Monthly



Total, January



By Major Sources, January 2000



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.6.

Table 2.6 Energy Input at Electric Utilities
(Quadrillion Btu)

	Coal	Natural Gas ^a	Petroleum Products ^b	Nuclear Electric Power	Hydro-electric Power ^c	Geothermal Energy	Other ^d	Total
1973 Total	8.658	3.748	3.515	0.910	2.975	0.043	0.003	19.852
1974 Total	8.534	3.519	3.365	1.272	3.276	.053	.003	20.022
1975 Total	8.786	3.240	3.166	1.900	3.187	.070	.002	20.350
1976 Total	9.720	3.152	3.477	2.111	3.032	.078	.003	21.573
1977 Total	10.262	3.284	3.901	2.702	2.482	.077	.005	22.713
1978 Total	10.238	3.297	3.987	3.024	3.110	.064	.003	23.724
1979 Total	11.260	3.613	3.283	2.776	3.107	.084	.005	24.128
1980 Total	12.123	3.810	2.634	2.739	3.085	.110	.005	24.505
1981 Total	12.583	3.768	2.202	3.008	3.072	.123	.004	24.760
1982 Total	12.582	3.342	1.568	3.131	3.539	.105	.003	24.270
1983 Total	13.213	2.998	1.544	3.203	3.866	.129	.004	24.956
1984 Total	14.019	3.220	1.286	3.553	3.767	.165	.009	26.020
1985 Total	14.542	3.160	1.090	4.149	3.365	.198	.015	26.519
1986 Total	14.444	2.691	1.452	4.471	3.413	.219	.012	26.702
1987 Total	15.173	2.935	1.257	4.906	3.084	.229	.016	27.600
1988 Total	15.850	2.709	1.563	5.661	2.630	.217	.017	28.648
1989 Total	15.988	2.871	1.685	^e 5.677	2.880	.197	.021	^e 29.319
1990 Total	16.190	2.882	1.250	6.162	2.936	.181	.022	29.623
1991 Total	16.028	2.856	1.178	6.580	3.080	.170	.021	29.913
1992 Total	^f 16.499	2.826	.951	6.608	2.740	.169	.022	^f 29.816
1993 Total	17.135	2.741	1.052	6.520	3.019	.158	.021	30.646
1994 Total	17.309	3.053	.968	6.838	2.976	.145	.021	31.310
1995 Total	17.401	3.276	.658	7.177	3.433	.099	.017	32.062
1996 Total	18.384	2.798	.725	7.168	3.807	.110	.020	33.012
1997 Total	18.924	3.025	.822	6.678	3.845	.115	.021	33.430
1998 January	^R 1.666	.175	.068	.615	.301	.010	.002	^R 2.836
February	^R 1.453	.137	.060	.542	.313	.008	.001	^R 2.514
March	^R 1.510	.199	.091	.571	.333	.010	.002	^R 2.715
April	^R 1.400	.194	.071	.505	.305	.007	.002	^R 2.484
May	^R 1.531	.297	.100	.547	.341	.006	.002	^R 2.823
June	^R 1.660	.387	.129	.592	.335	.007	.001	^R 3.112
July	^R 1.827	.459	.146	.653	.313	.009	.002	^R 3.410
August	^R 1.831	.467	.141	.641	.288	.010	.002	^R 3.380
September	^R 1.654	.389	.112	.608	.231	.010	.002	^R 3.005
October	^R 1.557	.252	.077	.610	.197	.011	.002	^R 2.706
November	^R 1.476	.182	.077	.609	.202	.010	.002	^R 2.558
December	^R 1.631	.193	.093	.664	.264	.009	.002	^R 2.856
Total	^R 19.196	3.330	1.166	7.157	3.421	.109	.021	^R 34.400
1999 January	^R 1.667	^R .180	^R .103	.695	^R .287	.009	.002	^R 2.942
February	^R 1.434	^R .153	^R .081	.608	^R .281	.007	.002	^R 2.565
March	^R 1.500	^R .209	^R .086	.622	.314	.008	^R .002	^R 2.741
April	^R 1.433	^R .260	^R .075	.513	^R .286	.009	.002	^R 2.578
May	^R 1.505	^R .276	^R .077	.593	.301	(s)	.002	^R 2.754
June	^R 1.647	^R .329	^R .087	.659	.317	(s)	.002	^R 3.040
July	^R 1.866	^R .443	^R .130	.707	^R .309	(s)	.002	^R 3.458
August	^R 1.819	^R .442	.108	.725	.272	(s)	.002	^R 3.369
September	^R 1.627	^R .289	.067	.648	.240	(s)	.002	^R 2.874
October	^R 1.555	.245	.055	.591	.223	(s)	.002	^R 2.671
November	^R 1.515	^R .176	^R .039	.645	.238	(s)	.002	^R 2.615
December	^R 1.668	^R .180	.036	.726	^R .270	(s)	.002	^R 2.882
Total	^R 19.236	^R 3.182	^R .943	7.733	^R 3.340	.036	^R .021	^R 34.490
2000 January	1.731	.194	.055	.721	.243	(s)	.002	2.945

^a Includes supplemental gaseous fuels.
^b Includes residual and distillate fuel oils, petroleum coke, and small amounts of kerosene and jet fuel.
^c Includes net imports of electricity.
^d "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
^e Beginning in 1989, includes electricity generated by nonutility nuclear units.
^f Beginning in 1992, includes coal consumed by "Other Power Producers." See Table 6.2.
R=Revised. (s)=Less than 0.5 trillion Btu.
Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Additional Notes and Sources: See end of section.

This table reports energy input at electric utilities. Also, beginning in 1989, nuclear energy consumed by nonutility power producers and, beginning in 1992, coal consumed by "Other Power Producers" are included.

Energy Consumption Notes and Sources

The data in this section of the *Monthly Energy Review* (MER) are obtained initially from a group of energy-related surveys, typically called “supply surveys,” conducted by the Energy Information Administration (EIA). Supply surveys are those surveys directed to suppliers and marketers of specific energy sources. They measure the quantities of specific energy sources produced, or the quantities supplied to the market, or both. The data obtained from the EIA’s supply surveys are integrated to yield the summary consumption statistics published in this section (and in Section 1) of the MER. Users of the EIA’s energy consumption statistics should be aware of a second group of energy-related surveys, typically called “consumption surveys.” Consumption surveys gather information on the types of energy consumed by end users of energy, along with the characteristics of those end users that can be associated with energy use. For example, the Manufacturing Energy Consumption Survey belongs to the consumption survey group because it collects information directly from end users (the manufacturing establishments). There are important differences between the supply and consumption surveys that need to be taken into account in any analysis that uses both data sources. For information on those differences, see *Energy Consumption by End-Use Sector, A Comparison of Measures by Consumption and Supply Surveys*, DOE/EIA-0533, Energy Information Administration, Washington, DC, April 6, 1990. The numbered notes that follow elaborate on essential information in Section 2.

1. Total Energy Consumed: Total energy consumed includes coal, natural gas (including supplemental gaseous fuels), petroleum products supplied, electric utility and industrial generation of hydroelectric power, net imports of electricity generated from hydroelectric power, and electricity generated from nuclear power. Total energy consumed also includes electricity generated from geothermal, wood, waste, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available.

2. Economic Sectors: Energy use is assigned to the major economic sectors according to the following guidelines as closely as possible:

Residential—All private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.

Commercial—Business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels, restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.

Industrial—Manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills to small farms to companies assembling electronic components.

Transportation—Private and public vehicles that move people and commodities. Included are automobiles, trucks, buses, motorcycles, railroads and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.

Electric Utility—Privately and publicly owned establishments that generate, transmit, distribute, and sell electricity primarily for use by the public and meet the definition of an electric utility. Nonutility power producers are not included in the electric utility sector.

Although the end-use allocations are made according to these aggregations as closely as possible, some data are collected by using different classifications. For example, electric utilities may classify commercial and industrial users by the quantity of electricity purchased rather than by the business activity of the purchaser. Natural gas used in agriculture, forestry, and fisheries was collected and reported in the commercial sector through 1995. Beginning with 1996 data, deliveries of natural gas for agriculture, forestry, and fisheries are reported in the industrial sector instead. Another example is master-metered condominiums and apartments, and buildings with a combination of residential and commercial units. In many cases, the metering and billing practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. No adjustments for these discrepancies were made.

3. Conversion Factors: See the conversion factors listed in Appendix A.

4. Coal Sources: See “Sources for Table 6.2” at the end of Section 6.

5. Natural Gas: Natural gas consumption by end use is based on data presented in Table 4.4 of this report. For Section 2 calculations, lease and plant fuel consumption are added to industrial deliveries, and pipeline fuel represents transportation use of natural gas. Values in Btu are derived by using the conversion factors provided in Appendix A.

Sources:

1973-1975: DOI, BOM, *Minerals Yearbook*, “Natural Gas” chapter.

1976-1978: EIA, *Energy Data Reports*, “Natural Gas, Annual.”

1979: EIA, *Natural Gas Production and Consumption 1979*.

1980-1992: EIA, *Natural Gas Annual*.

1993 forward: EIA, *Natural Gas Monthly*.

Electric Utilities

1973-1976: Form FPC-4, “Monthly Power Plant Report.”

1977-1981: Federal Energy Regulatory Commission (FERC), Form FPC-4, “Monthly Power Plant Report.”

1982 forward: EIA, Form EIA-759, “Monthly Power Plant Report.”

American Gas Association, “Monthly Gas Utility Statistical Report,” residential and commercial monthly sales data for 1973-1979, which are used to estimate monthly consumption values from EIA annual consumption values.

6. Petroleum: Petroleum consumption by end use is the sum of all individual petroleum products estimated to be consumed in each end-use sector. First, total consumption by product is determined. Petroleum consumption in this section of the *Monthly Energy Review (MER)* is the series called “petroleum products supplied” in Section 3.

Sources for petroleum products supplied by individual products are:

1973-1975: DOI, BOM, *Mineral Industry Surveys*, “Petroleum Statement, Annual.”

1976-1980: EIA, *Energy Data Reports*, “Petroleum Statement, Annual.”

1981-1997: EIA, *Petroleum Supply Annual*.

1998 forward: EIA, *Petroleum Supply Monthly*.

Specific petroleum products’ end-use allocation procedures follow:

Aviation Gasoline—All product supplied is assigned to the transportation sector.

Asphalt—All product supplied is assigned to the industrial sector.

Distillate Fuel—Product supplied is assigned to electric utilities and non-electric utilities as follows:

Electric Utilities, All Periods.

For 1973-1979, consumption of distillate fuel is assumed to be the amount of petroleum (minus small amounts of kerosene and kerosene-type jet fuel deliveries) consumed in gas turbine and internal combustion plants. For 1980 forward, consump-

tion of distillate fuel is assumed to be the amount of light oil (minus small amounts of kerosene deliveries through 1982) consumed at electric utilities. (See Table 7.3)

Sources:

1973-September 1977: FPC, Form FPC-4, “Monthly Power Plant Report”;

October 1977-1981: FERC, Form FPC-4, “Monthly Power Plant Report.”

1982 forward: EIA, Form EIA-759, “Monthly Power Plant Report.”

Sectors Other Than Electric Utilities, Annual Estimates Through 1997.

The aggregate non-electric utility use of distillate fuel is total distillate fuel supplied minus the electric utility consumption. The non-electric utility annual consumption totals are allocated to the individual non-electric utility sectors (residential, commercial, industrial, and transportation) in proportion to the share of “adjusted sales” of each end-use sector, as reported in EIA’s *Fuel Oil and Kerosene Sales* report series (DOE/EIA-0535), which is based primarily on data collected by Form EIA-821, previously Form EIA-172. “Adjusted sales” are sales that have been adjusted at the PAD district level to equal EIA volume estimates of petroleum products supplied in the U.S. market. Following are notes on the individual sector groupings:

- Since 1979, the residential sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year’s sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

- Since 1979, the commercial sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year’s sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

- Since 1979, the industrial sector adjusted sales total is the sum of the adjusted sales for industrial, farm, oil company, off-highway, diesel, and all other uses. Prior to 1979, each year’s sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares, and this estimated industrial portion is added to oil company, off-highway diesel, and all other uses.

- The transportation sector adjusted sales total is the sum of the adjusted sales for railroad, vessel bunkering, on-highway diesel, and military uses for all years.

Sectors Other Than Electric Utilities, Monthly Estimates Through 1997.

- Residential and commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales*; for 1981 and 1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales*; and for 1983-1997, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

- The transportation highway use portion is allocated into the months in proportion to each month's share of the year's total sales for highway use as reported by the Federal Highway Administration's Table MF-25, "Private and Commercial Highway Use of Special Fuels by Months." After 1993, the sales-for-highway-use data are no longer available as a monthly series; the 1993 data are used for allocating succeeding year's totals into months. The remaining transportation use of distillate fuel (i.e., for railroads, vessel bunkering, and military use) is evenly distributed over the months, adjusted for the number of days per month.

- Industrial monthly estimates are made by subtracting the residential and commercial, transportation, and electric utility sector estimates from each month's total distillate fuel supplied.

Sectors Other Than Electric Utilities, 1998 Forward.

Each month's non-electric utility consumption subtotal is disaggregated into the major end-use sectors in proportion to the shares each sector held of the non-electric utility subtotal in the same month in 1997.

Jet Fuel—Through 1982, small amounts of kerosene-type jet fuel were consumed by electric utilities. Kerosene-type jet fuel deliveries to electric utilities as reported on the Form FERC-423 (formerly Form FPC-423) were used as estimates of this consumption. All remaining jet fuel (kerosene-type and naphtha-type) is consumed by the transportation sector.

Kerosene—Total product supplied monthly is allocated to the major end-use sectors in proportion to annual sales grouped into end-use sectors from EIA's *Fuel Oil and Kerosene Sales* reports (based primarily on data collected by Form EIA-821, previously Form EIA-172), as follows:

- Residential deliveries are taken directly from the *Sales* reports for 1979-1997. Sales for 1997 are

used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

- Commercial sales are directly from the *Sales* reports for 1979-1997. Sales for 1997 are used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

- Industrial sales are directly from the *Sales* reports for 1979-1997. Sales for 1997 are used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial and industrial in proportion to the 1979 shares, and this estimated industrial (including farm) portion is added to all other uses.

Liquefied Petroleum Gases (LPG)—The annual shares of LPG's total consumption that are estimated to be consumed by each end-use sector are applied to each month's total LPG consumption (i.e., product supplied) to create monthly end-use consumption estimates. The annual end-use shares are calculated in the following manner:

- Sales of LPG to the residential and commercial sector are converted from thousand gallons per year to thousand barrels per year and are assumed to be the annual consumption of LPG by the sector.

- The quantity of LPG sold each year for consumption in internal combustion engines is allocated between the transportation and industrial sectors on the basis of data for special fuels used on highways published by the U.S. Department of Transportation, Federal Highway Administration, in *Highway Statistics*. The allocations of LPG sold for internal combustion engine use to the transportation sector range from a low of 36 percent (in 1996) to a high of 73 percent (in 1994).

- LPG consumed annually by the industrial sector is estimated as the difference between LPG total supplied and the estimated consumption of LPG by the sum of the residential and commercial sector and the transportation sector. The industrial sector includes LPG used by chemical plants as raw materials or solvents and used in the production of synthetic rubber; refinery fuel use; use as synthetic natural gas feedstock and use in secondary recovery projects; all farm use; LPG sold to gas utility companies for distribution through the mains; and a portion of the use of LPG as an internal combustion engine fuel.

Sources of the annual sales data for creating annual end-use shares are:

1973-1982: EIA's "Sales of Liquefied Petroleum Gases and Ethane" reports, based primarily on data collected by Form EIA-174.

1983: End-use consumption estimates for 1983 are based on 1982 end-use consumption because the collection of data under Form EIA-174 was discontinued after data year 1982.

1984-1996: American Petroleum Institute (API), "Sales of Natural Gas Liquids and Liquefied Refinery Gases," which is based on an LPG sales survey jointly sponsored by API, the Gas Processors Association, and the National Liquefied Petroleum Gas Association.

1997 forward: The 1996 source is used to estimate succeeding periods.

Lubricants—Total product supplied is allocated to the industrial and transportation sectors for all months according to proportions developed from annual sales of lubricants to the two sectors from U.S. Department of Commerce, Bureau of the Census, *Current Industrial Reports*, "Sales of Lubricating and Industrial Oils and Greases." The 1973 shares are applied to 1973 and 1974; the 1975 shares are applied to 1975 and 1976; and the 1977 shares are applied to 1977 forward.

Motor Gasoline—Total product supplied monthly is allocated to the major end-use sectors in proportion to aggregations of annual sales categories created on the basis of the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Tables MF-21, MF-24, and MF-25, as follows:

- Commercial sales are the sum of sales for public non-highway use and miscellaneous and unclassified uses.

- Industrial sales are the sum of sales for agriculture, construction, and industrial and commercial use as classified in the *Highway Statistics*.

- Transportation sales are the sum of sales for highway use (minus the sales of special fuels, which are primarily diesel fuel and are accounted for in the transportation sector of distillate fuel) and sales for marine use.

Petroleum Coke—The portion consumed by electric utilities is from Form EIA-759, "Monthly Power Plant Report" (formerly Form FPC-4). The remaining petroleum coke is assigned to the industrial sector.

Residual Fuel—Product supplied is assigned to electric utilities and non-electric utilities as follows:

Electric Utilities, All Periods.

For 1973-1979, consumption of residual fuel is assumed to be the amount of petroleum consumed in steam-electric power plants. For 1980 forward, consumption of residual fuel is assumed to be the amount of heavy oil consumed at electric utilities. (See Table 7.3)

Sources:

1973-September 1977: Form FPC-4, "Monthly Power Plant Report."

October 1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report."

1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

Sectors Other Than Electric Utilities, Annual Estimates Through 1997.

The aggregate non-electric utility use of residual fuel is total residual fuel supplied minus the electric utility consumption. The non-electric utility annual totals are allocated into the individual non-electric utility sectors in proportion to the amount of residual fuel sold to end users, grouped into sectors from EIA's *Fuel Oil and Kerosene Sales* reports (based primarily on data collected by Form EIA-821, previously Form EIA-172), as follows:

- Since 1979, commercial sales data are directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares.

- Since 1979, industrial sales data are the sum of sales for industrial, oil company, and all other uses. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares, and this estimated industrial portion is added to oil company and all other uses.

- Transportation sales are the sum of sales for railroad, vessel bunkering, and military uses for all years.

Sectors Other Than Electric Utilities, Monthly Estimates Through 1997.

- Commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales*; for 1981 and 1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales*; and for 1983-1996, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

- Transportation monthly estimates are made by evenly distributing the annual sector estimate over the months, adjusting for the number of days per month.

- Industrial monthly estimates are made by subtracting the commercial, transportation, and electric utility sector estimates from each month's total residual fuel supplied.

Sectors Other Than Electric Utilities, 1998 Forward.

Each month's non-electric utility consumption subtotal is disaggregated into the major end-use sectors in proportion to the shares each sector held of the non-electric utility subtotal in the same month in 1997.

Road Oil—All product supplied is assigned to the industrial sector.

All Other Petroleum Products—The product supplied of all remaining petroleum products is assigned to the industrial sector.

7. Nuclear Electric Power, Geothermal, and Wood, Waste, Wind, Photovoltaic, and Solar Thermal Energy Sources Connected to Electric Utility Distribution Systems:

Sources:

1973-1976: FPC, Form FPC-4, "Monthly Power Plant Report."

1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report."

1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

8. Hydroelectric Power: Includes electricity generated by hydroelectric power at electric utilities, small amounts in the industrial sector, and net imports of electricity, which are assumed to be generated by hydroelectric power and are included in the electric utilities sector.

Sources for Electric Utilities Sector

1973-1976: FPC, Form FPC-4, "Monthly Power Plant Report."

1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report."

1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

Sources for Industrial Sector

1973-1978: FPC, Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts, and FPC, Form FPC-12C, "Industrial Electric Generating Capacity," for all other plants.

1979: FPC, Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts and EIA estimates for all other plants.

1980 forward: Annual generation estimated by EIA as

the average generation over the 6-year period of 1974-1979; monthly generation estimated to be in proportion to each month's hydroelectricity generation in the electric utility industry in 1980.

Sources for Imports and Exports of Electricity: See "Sources for Table 7.1" at the end of Section 7.

9. Net Imports of Coal Coke: Net imports means imports minus exports, and a minus sign indicates that exports are greater than imports.

Sources:

1973-1975: DOI, BOM, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter.

1976-1980: EIA, *Energy Data Report*, "Coke and Coal Chemicals" annual.

1981: EIA, *Energy Data Report*, "Coke Plant Report," quarterly.

1982-forward: *Quarterly Coal Report*.

10. Electricity: End-use consumption of electricity is based on Table 7.2 sales data. "Other," which is primarily for use in government buildings, is added to the commercial sector, except for approximately 5 percent used by railroads and railways and attributed to the transportation sector. Kilowatthours are converted to Btu at the rate of 3,412 Btu per kilowatthour. See Table 7.2 for sources of the electricity sales data.

11. Electrical System Energy Losses: Electrical system energy losses are calculated as the difference between total energy input at electric utilities and the total energy content of electricity sold to end-use consumers. Most of those losses occur at steam-electric power plants (conventional and nuclear) in the conversion of heat energy into mechanical energy to turn electric generators. The loss is a thermodynamically necessary feature of the steam-electric cycle. Part of the energy input-to-output losses is a result of imputing fossil energy equivalent inputs for hydroelectric and other energy sources, since there is no generally accepted practice for measuring those thermal conversion rates. In addition to conversion losses, other losses include power plant use of electricity, transmission and distribution of electricity from power plants to end-use consumers (also called "line losses"), and unaccounted for electricity. Total losses are allocated to the end-use sectors in proportion to each sector's share of total electricity sales. Overall, approximately 67 percent of total energy input is lost in conversion; of electricity generated, approximately 5 percent is lost in plant use and 9 percent is lost in transmission and distribution. Calculated electrical system energy losses may be less than actual losses, because primary consumption does not include the energy equivalent of utility purchases of electricity from non-electric utilities and from Canada and Mexico, although they are included in electricity sales.

12. Renewable Energy: *Monthly Energy Review* (MER) consumption and production totals currently capture about half of estimated total renewable energy resources. Coverage is complete for the electric utilities as reported under “Hydroelectric Power,” “Geothermal Energy,” and “Other” on Table 2.6. Small amounts of hydroelectric power (about -0.05 quadrillion Btu in 1998) included on Table 2.6 are used at pumped storage facilities and are not considered renewable. Small quantities of ethanol (about 0.11 quadrillion Btu in 1998) are blended into motor gaso-

line, which are accounted for under “Petroleum Products” on Table 2.5 for the transportation sector.

Hydroelectric power is partially accounted for in Table 2.4 (e.g., in 1998, about 22 percent of all industrial sector use of conventional hydroelectric power is currently included in the monthly series). All other renewable energy used by residential, commercial, and industrial consumers is *not* currently included in the MER data series because consistent monthly data are not available. On an annual basis, the estimated quantities in quadrillion Btu are:

Year	Residential and Commercial				Industrial ¹					
	Wood	Geothermal Energy ²	Solar Energy	Total	Wood and Waste ³	Geothermal Energy ⁴	Conventional Hydroelectric Power ⁵	Solar Energy	Wind Energy	Total
1989	0.918	0.008	0.053	0.978	2.010	0.116	0.074	0.005	0.019	2.224
1990	0.581	0.008	0.056	0.645	1.948	0.155	0.085	0.007	0.023	2.217
1991	0.613	0.009	0.058	0.680	1.943	0.170	0.085	0.008	0.027	2.234
1992	0.645	0.010	0.060	0.714	2.042	0.182	0.098	0.008	0.030	2.360
1993	0.592	0.010	0.062	0.664	2.084	0.206	0.119	0.009	0.031	2.449
1994	0.582	0.010	0.064	0.656	2.217	0.214	0.136	0.009	0.036	2.613
1995	0.641	0.011	0.065	0.717	2.286	0.210	0.152	0.008	0.033	2.690
1996	0.644	0.012	0.066	0.722	2.370	0.217	0.171	0.009	0.035	2.802
1997	0.475	0.013	0.065	0.553	2.390	0.194	0.185	0.009	0.035	2.813
1998 ^E	0.468	0.015	0.065	0.547	2.460	0.191	0.206	0.010	0.036	2.902

¹Includes electricity generated from nonutility power plant facilities of 1 megawatt or greater capacity.

²Geothermal heat pump and direct use energy.

³Wood, wood waste, black liquor, red liquor, spent sulfite liquor, pitch, wood sludge, peat, railroad ties, utility poles, municipal solid waste, landfill gas, methane, digester gas, liquid acetonitrile waste, tall oil, waste alcohol, medical waste, paper pellets, sludge waste, solid byproducts, tires, agricultural byproducts, closed loop biomass, fish oil, and straw.

⁴Geothermal electricity generation, heat pump, and direct use energy.

⁵Hydroelectricity generated by pumped storage is not included in renewable energy.

E=Estimate.

Source: Energy Information Administration, *Annual Energy Review 1998* (July 1999), Table 10.2.

Note: See the inside front cover of the *Monthly Energy Review* for information about ordering EIA reports, or, for direct access to several reports on the subject of renewable energy, go to our Web site at <http://www.eia.doe.gov> and tap “Renewables.”

Section 3. Petroleum

Total petroleum imports¹ averaged 10.6 million barrels per day in March 2000, 2 percent higher than the previous month's rate but slightly lower than the March 1999 rate.

In March 2000, 19.2 million barrels per day of petroleum products were supplied for domestic use, 2 percent lower than the March 1999 rate. Motor gasoline accounted for 43 percent of the total; distillate fuel oil, 19 percent; and kerosene-type jet fuel, 9 percent.

Motor gasoline supplied during March 2000 averaged 8.3 million barrels per day, slightly higher than the previous month's rate and 2 percent higher than the March 1999 rate. Total motor gasoline stocks were 204 million barrels at the end of March 2000, 2 million barrels

above the stock level in the previous month but 12 million barrels below the level 1 year earlier.

Distillate fuel oil supplied during March 2000 averaged 3.7 million barrels per day, 2 percent lower than the previous month's rate and 4 percent lower than the March 1999 rate. Distillate fuel oil ending stocks for March 2000 were 97 million barrels, 8 million barrels below the stock level in the previous month and 29 million barrels below the level 1 year earlier.

Kerosene-type jet fuel supplied in March 2000 averaged 1.7 million barrels per day, 2 percent higher than the previous month's rate but 3 percent below the March 1999 rate. Kerosene-type jet fuel stocks measured 42 million barrels at the end of March 2000, the same as the stock level in the previous month but 1 million barrels above the level 1 year earlier.

Estimates (except of crude production) for the most current month are based on Energy Information Administration (EIA) weekly data and will be revised to conform with data from the EIA Petroleum Reporting System as available. For the most recent month, crude production is an EIA estimate based on historical and provisional data through December 1999.

¹Total import data include imports into the Strategic Petroleum Reserve.

Table 3.1a Petroleum Overview: Field Production, Stock Change, Petroleum Products Supplied, and Stocks

	Field Production			Stock Change ^a		Petroleum Products Supplied	Stocks ^b
	Total Domestic ^c	Crude Oil	Natural Gas Plant Liquids	Crude Oil ^d	Petroleum Products		Crude Oil ^d and Petroleum Products
Thousand Barrels per Day							Million Barrels
1973 Average	10,975	9,208	1,738	-11	146	17,308	1,008
1974 Average	10,498	8,774	1,688	62	117	16,653	^e 1,074
1975 Average	10,045	8,375	1,633	^e 17	^e 15	16,322	1,133
1976 Average	9,774	8,132	^f 1,604	39	-96	17,461	1,112
1977 Average	9,913	8,245	1,618	170	378	18,431	1,312
1978 Average	10,328	8,707	1,567	78	-172	18,847	1,278
1979 Average	10,179	8,552	1,584	148	25	18,513	1,341
1980 Average	10,214	8,597	1,573	98	42	17,056	^e 1,392
1981 Average	10,230	8,572	1,609	^e 290	^e -130	16,058	1,484
1982 Average	10,252	8,649	1,550	136	-283	15,296	^e 1,430
1983 Average	10,299	8,688	1,559	^e 214	^e -234	15,231	1,454
1984 Average	10,554	8,879	1,630	199	81	15,726	1,556
1985 Average	10,636	8,971	1,609	50	-153	15,726	1,519
1986 Average	10,289	8,680	1,551	78	124	16,281	1,593
1987 Average	10,008	8,349	1,595	128	-87	16,665	1,607
1988 Average	9,818	8,140	1,625	1	-29	17,283	1,597
1989 Average	9,219	7,613	1,546	86	-129	17,325	1,581
1990 Average	8,994	7,355	1,559	-35	142	16,988	1,621
1991 Average	9,168	7,417	1,659	-42	32	16,714	1,617
1992 Average	8,996	7,171	1,697	-1	-68	17,033	^e 1,592
1993 Average	^g 8,836	6,847	1,736	81	^e 70	17,237	^e 1,647
1994 Average	8,645	6,662	1,727	18	-2	17,718	1,653
1995 Average	8,626	6,560	1,762	-93	-153	17,725	1,563
1996 Average	8,607	6,465	1,830	-124	-28	18,309	1,507
1997 Average	8,611	6,452	1,817	51	93	18,620	1,560
1998 January	8,781	6,541	1,805	389	-66	18,362	1,570
February	8,731	6,476	1,857	37	-79	18,316	1,569
March	8,590	6,408	1,853	538	54	18,685	1,587
April	8,685	6,483	1,869	556	349	19,044	1,614
May	8,529	6,347	1,835	-9	1,232	18,375	1,652
June	8,460	6,267	1,748	-620	577	19,182	1,651
July	8,155	6,194	1,586	187	162	19,466	1,661
August	8,301	6,203	1,722	-293	530	19,347	1,669
September	7,878	5,789	1,716	-641	95	18,895	1,652
October	8,257	6,143	1,744	677	-776	19,188	1,649
November	8,294	6,140	1,768	321	425	18,673	1,672
December	8,066	6,043	1,620	-285	-515	19,419	1,647
Average	8,392	6,252	1,759	74	165	18,917	1,647
1999 January	^E 7,974	^E 5,954	1,656	67	-321	18,850	1,639
February	^E 8,109	^E 5,984	1,722	31	-521	19,240	1,625
March	^E 8,204	^E 6,048	1,779	342	-903	19,489	1,608
April	^E 8,087	^E 5,977	1,786	-192	434	18,861	1,615
May	^E 8,185	^E 5,985	1,768	406	1,064	18,142	1,661
June	^E 8,097	^E 5,880	1,827	-402	-425	19,738	1,636
July	^E 8,055	^E 5,873	1,880	104	1	19,503	1,639
August	^E 8,202	^E 5,912	1,838	-545	-131	19,883	1,618
September	^E 8,128	^E 5,820	1,911	-370	29	19,537	1,608
October	^E 8,222	^E 5,878	1,938	-74	-856	19,860	1,579
November	^E 8,198	^E 5,895	1,939	-315	-230	19,027	1,563
December	^E 8,269	^E 5,899	1,955	-470	-2,009	20,507	1,486
Average	^E8,144	^E5,925	1,834	-117	-324	19,389	1,486
2000 January	^E 8,153	^E 5,833	1,942	91	-321	18,592	1,479
February	^E 8,301	^{RE} 5,889	^R 1,981	^R 120	^R -424	^R 19,296	1,470
March	^E 8,233	^{PE} 5,869	^E 1,953	^E 170	^E -168	^E 19,179	^E 1,470
3-Month Average	^E8,227	^{PE}5,863	^E1,958	^E127	^E-302	^E19,017	^E1,470
1999 3-Month Average	^E8,095	^E5,996	1,719	151	-583	19,192	1,608
1998 3-Month Average	8,700	6,475	1,838	331	-29	18,459	1,587

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c Includes crude oil, natural gas plant liquids, and other liquids.

^d Includes stocks located in the Strategic Petroleum Reserve.

^e See Note 4 at end of section.

^f See Note 6 at end of section.

^g Beginning in 1993, includes fuel ethanol blended into finished motor

gasoline and oxygenate production from merchant MTBE (methyl tertiary butyl ether) plants.

PE=Preliminary estimate. R=Revised. E=Estimate.

Notes: Crude oil includes lease condensate. Geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S1. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S1.

Table 3.1b Petroleum Overview: Imports, Exports, and Net Imports

	Imports			Exports			Net Imports ^b
	Total	Crude Oil ^a	Petroleum Products	Total	Crude Oil	Petroleum Products	
Thousand Barrels per Day							
1973 Average	6,256	3,244	3,012	231	2	229	6,025
1974 Average	6,112	3,477	2,635	221	3	218	5,892
1975 Average	6,056	4,105	1,951	209	6	204	5,846
1976 Average	7,313	5,287	2,026	223	8	215	7,090
1977 Average	8,807	6,615	2,193	243	50	193	8,565
1978 Average	8,363	6,356	2,008	362	158	204	8,002
1979 Average	8,456	6,519	1,937	^c 471	235	^c 236	^c 7,985
1980 Average	6,909	5,263	1,646	544	287	258	6,365
1981 Average	5,996	4,396	1,599	595	228	367	5,401
1982 Average	5,113	3,488	1,625	815	236	579	4,298
1983 Average	5,051	3,329	1,722	739	164	575	4,312
1984 Average	5,437	3,426	2,011	722	181	541	4,715
1985 Average	5,067	3,201	1,866	781	204	577	4,286
1986 Average	6,224	4,178	2,045	785	154	631	5,439
1987 Average	6,678	4,674	2,004	764	151	613	5,914
1988 Average	7,402	5,107	2,295	815	155	661	6,587
1989 Average	8,061	5,843	2,217	859	142	717	7,202
1990 Average	8,018	5,894	2,123	857	109	748	7,161
1991 Average	7,627	5,782	1,844	1,001	116	885	6,626
1992 Average	7,888	6,083	1,805	950	89	861	6,938
1993 Average	8,620	6,787	1,833	1,003	98	904	7,618
1994 Average	8,996	7,063	1,933	942	99	843	8,054
1995 Average	8,835	7,230	1,605	949	95	855	7,886
1996 Average	9,478	7,508	1,971	981	110	871	8,498
1997 Average	10,162	8,225	1,936	1,003	108	896	9,158
1998 January	10,127	8,339	1,788	1,133	231	902	8,994
February	9,991	8,045	1,946	1,003	197	806	8,988
March	10,034	8,124	1,911	948	99	848	9,087
April	11,105	8,985	2,120	1,048	163	885	10,057
May	11,104	8,987	2,117	1,053	144	909	10,051
June	10,926	8,795	2,132	987	63	924	9,939
July	11,649	9,507	2,142	998	104	894	10,651
August	11,032	9,177	1,855	780	51	729	10,252
September	10,499	8,500	1,998	863	34	828	9,636
October	10,861	8,667	2,194	851	87	763	10,011
November	10,860	8,940	1,920	782	60	721	10,078
December	10,258	8,352	1,906	893	90	803	9,365
Average	10,708	8,706	2,002	945	110	835	9,764
1999 January	10,181	8,308	1,873	896	107	788	9,285
February	10,336	8,387	1,949	756	119	636	9,580
March	10,589	8,757	1,832	764	95	669	9,825
April	11,227	9,080	2,146	1,196	332	864	10,031
May	10,865	8,806	2,059	915	88	826	9,950
June	10,624	8,601	2,024	907	123	784	9,717
July	11,250	9,222	2,028	918	120	798	10,332
August	10,734	8,684	2,050	902	132	769	9,832
September	10,566	8,470	2,097	889	27	862	9,677
October	10,428	8,439	1,989	944	56	888	9,484
November	9,924	8,185	1,738	950	83	866	8,974
December	9,876	8,091	1,785	1,230	133	1,096	8,646
Average	10,551	8,588	1,964	940	118	822	9,612
2000 January	9,795	7,719	2,076	1,006	176	830	8,789
February	^R 10,396	^R 8,096	^R 2,300	^R 870	^R 30	^R 840	^R 9,526
March	^E 10,560	^E 8,522	^E 2,038	^E 999	^E 108	^E 891	^E 9,561
3-Month Average	^E 10,247	^E 8,113	^E 2,134	^E 960	^E 106	^E 854	^E 9,287
1999 3-Month Average	10,370	8,487	1,882	807	107	700	9,563
1998 3-Month Average	10,053	8,173	1,879	1,029	175	854	9,024

^a Includes crude oil for storage in the Strategic Petroleum Reserve.

^b Net imports equals imports minus exports.

^c See Note 6 at end of section.

R=Revised. E=Estimate.

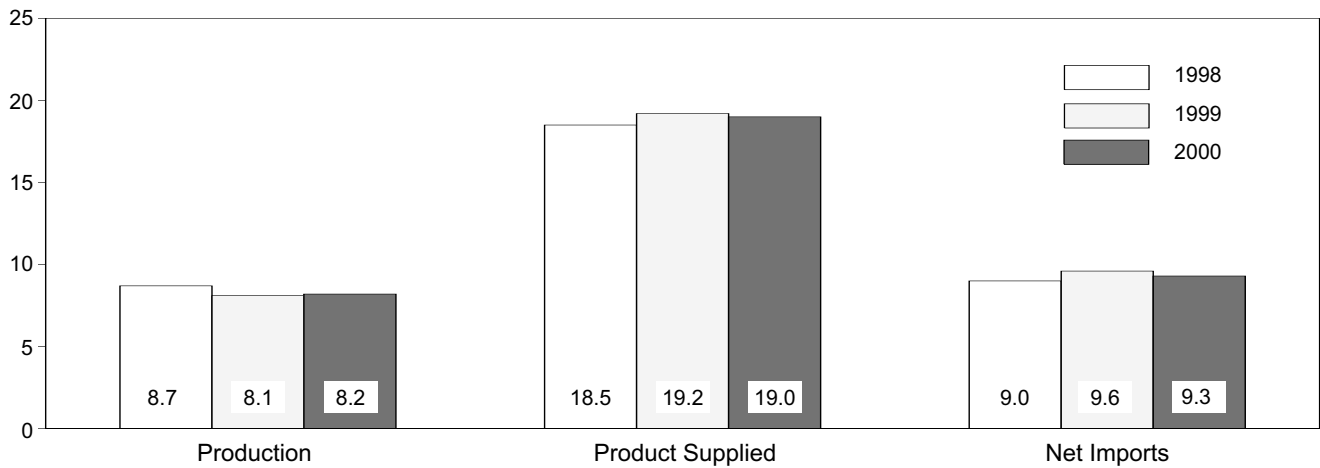
Notes: Crude oil includes lease condensate. Totals may not equal sum

of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

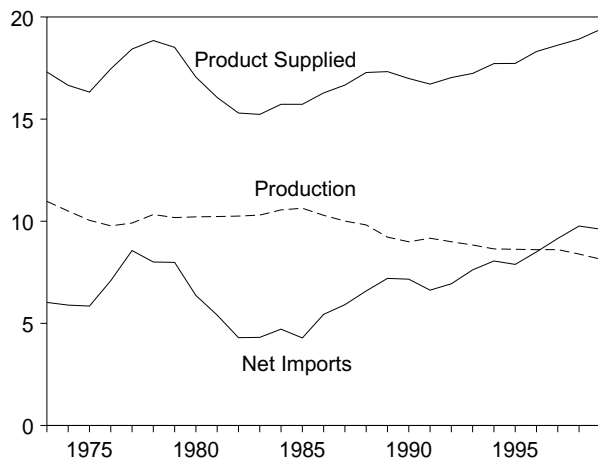
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S1. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S1.

Figure 3.1a Petroleum Overview
(Million Barrels per Day)

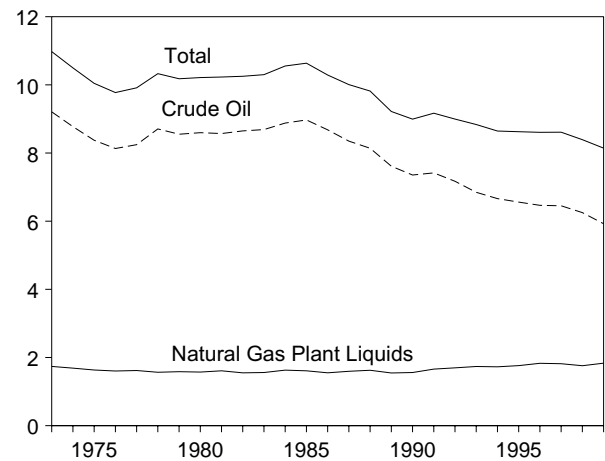
Overview, January-March



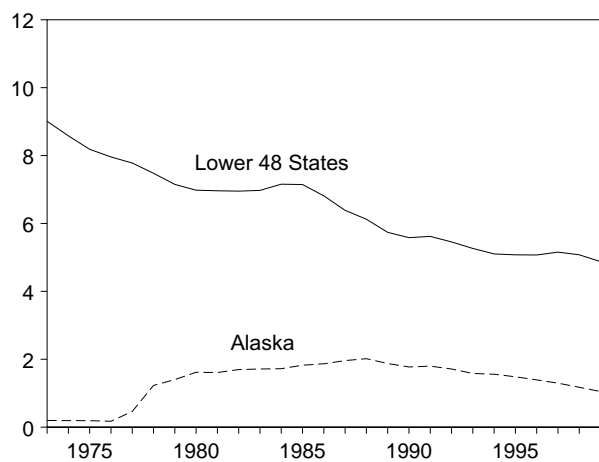
Overview, 1973-1999



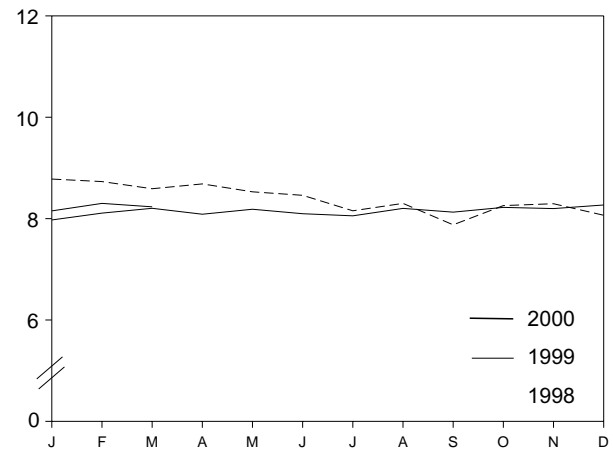
Production, 1973-1999



Crude Oil Production, 1973-1999



Total Production, Monthly

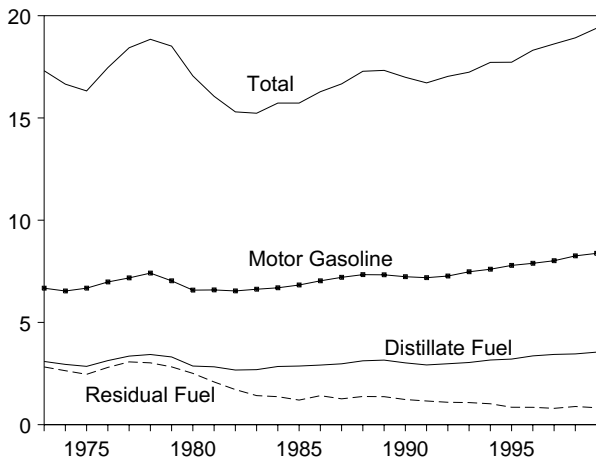


Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 3.1a, 3.1b, and 3.2a.

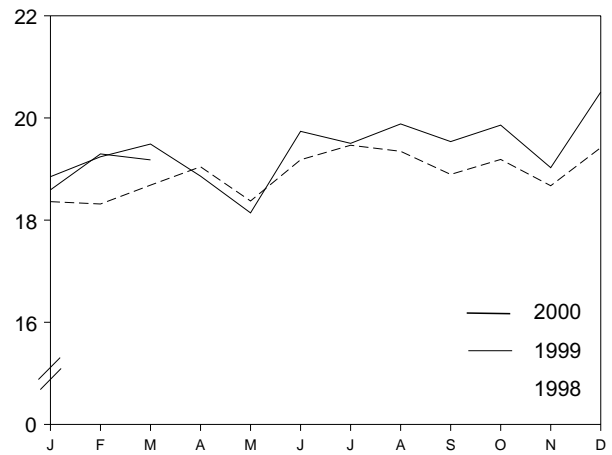
Figure 3.1b Petroleum Overview

(Million Barrels per Day, Except as Noted)

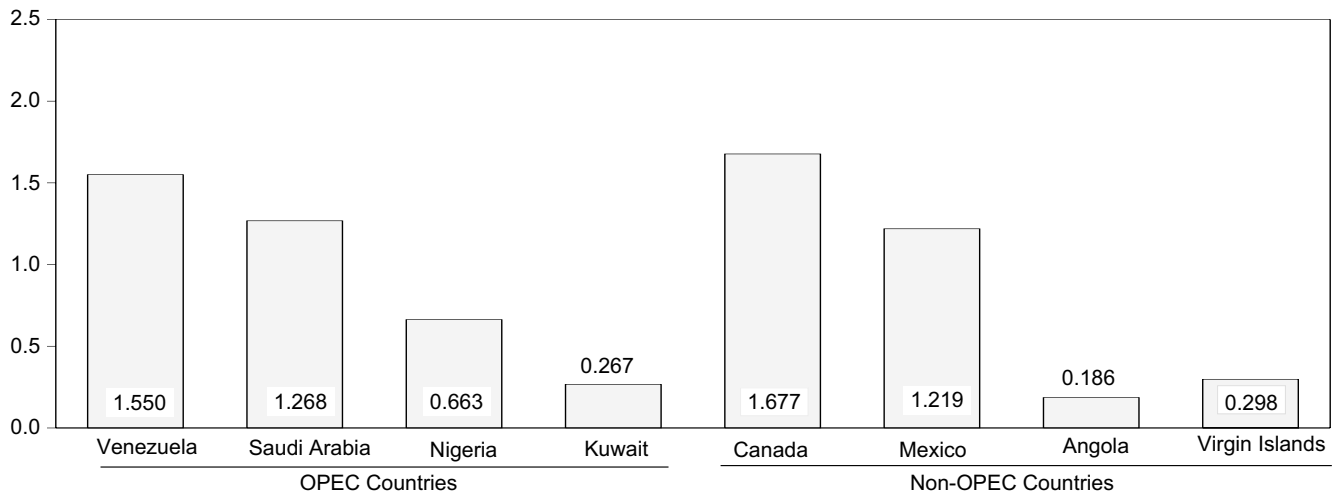
Product Supplied, 1973-1999



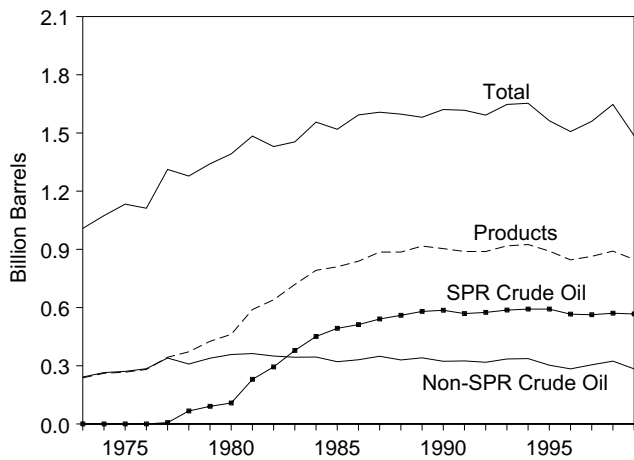
Product Supplied, Monthly



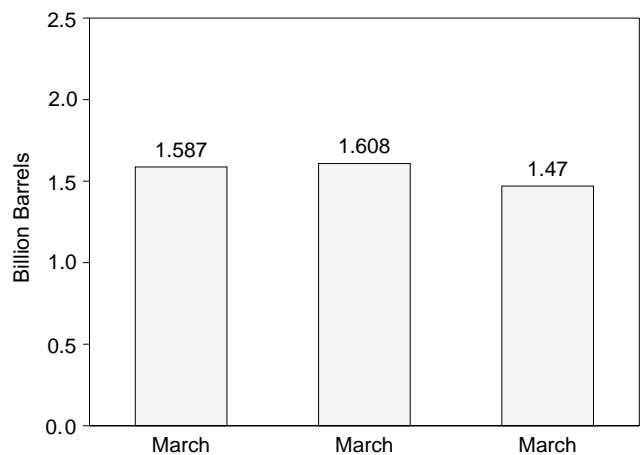
Imports from Selected Countries, February 2000



Stocks, End of Year, 1973-1999



Total Stocks, End of Month



Notes: • OPEC = Organization of Petroleum Exporting Countries. • SPR = Strategic Petroleum Reserve. • Because vertical scales differ, graphs should not be compared.

Sources: Tables 3.1a, 3.2b, 3.3a, 3.3b, 3.3d, 3.3e, 3.3f, 3.3h, 3.4, 3.5, and 3.6.

Table 3.2a Crude Oil Supply and Disposition: Supply

	Supply						Unaccounted- for Crude Oil ^b	Crude Oil Used Directly ^c
	Field Production		Imports					
	Total Domestic	Alaskan	Total	SPR ^a	Other			
	Thousand Barrels per Day							
1973 Average	9,208	198	3,244	-	3,244	3	-19	
1974 Average	8,774	193	3,477	-	3,477	-25	-15	
1975 Average	8,375	191	4,105	-	4,105	17	-17	
1976 Average	8,132	173	5,287	-	5,287	77	^d -19	
1977 Average	8,245	464	6,615	21	6,594	-6	-14	
1978 Average	8,707	1,229	6,356	^d 161	6,195	-57	^d -15	
1979 Average	8,552	1,401	6,519	67	6,452	-11	^d -14	
1980 Average	8,597	1,617	5,263	44	5,219	34	^d -14	
1981 Average	8,572	1,609	4,396	256	4,141	83	-58	
1982 Average	8,649	1,696	3,488	165	3,323	71	-59	
1983 Average	8,688	1,714	3,329	234	3,096	114	-	
1984 Average	8,879	1,722	3,426	197	3,229	185	-	
1985 Average	8,971	1,825	3,201	118	3,083	145	-	
1986 Average	8,680	1,867	4,178	48	4,130	139	-	
1987 Average	8,349	1,962	4,674	73	4,601	145	-	
1988 Average	8,140	2,017	5,107	51	5,055	196	-	
1989 Average	7,613	1,874	5,843	56	5,787	200	-	
1990 Average	7,355	1,773	5,894	27	5,867	258	-	
1991 Average	7,417	1,798	5,782	0	5,782	195	-	
1992 Average	7,171	1,714	6,083	10	6,073	258	-	
1993 Average	6,847	1,582	6,787	15	6,772	168	-	
1994 Average	6,662	1,559	7,063	12	7,051	266	-	
1995 Average	6,560	1,484	7,230	0	7,230	193	-	
1996 Average	6,465	1,393	7,508	0	7,508	215	-	
1997 Average	6,452	1,296	8,225	0	8,225	145	-	
1998 January	6,541	1,229	8,339	0	8,339	60	-	
February	6,476	1,238	8,045	0	8,045	-264	-	
March	6,408	1,221	8,124	0	8,124	745	-	
April	6,483	1,200	8,985	0	8,985	336	-	
May	6,347	1,173	8,987	0	8,987	122	-	
June	6,267	1,135	8,795	0	8,795	-135	-	
July	6,194	1,155	9,507	0	9,507	144	-	
August	6,203	1,133	9,177	0	9,177	96	-	
September	5,789	1,093	8,500	0	8,500	-44	-	
October	6,143	1,197	8,667	0	8,667	-52	-	
November	6,140	1,168	8,940	0	8,940	74	-	
December	6,043	1,160	8,352	0	8,352	250	-	
Average	6,252	1,175	8,706	0	8,706	115	-	
1999 January	^E 5,954	^E 1,164	8,308	0	8,308	396	-	
February	^E 5,984	^E 1,104	8,387	0	8,387	209	-	
March	^E 6,048	^E 1,134	8,757	0	8,757	128	-	
April	^E 5,977	^E 1,056	9,080	0	9,080	122	-	
May	^E 5,985	^E 1,088	8,806	0	8,806	650	-	
June	^E 5,880	^E 967	8,601	0	8,601	183	-	
July	^E 5,873	^E 990	9,222	0	9,222	361	-	
August	^E 5,912	^E 1,011	8,684	0	8,684	272	-	
September	^E 5,820	^E 933	8,470	17	8,452	475	-	
October	^E 5,878	^E 1,068	8,439	17	8,422	254	-	
November	^E 5,895	^E 1,023	8,185	17	8,169	392	-	
December	^E 5,899	^E 1,058	8,091	16	8,075	92	-	
Average	^E 5,925	^E 1,050	8,588	6	8,582	295	-	
2000 January	5,833	1,024	7,719	3	7,716	503	-	
February	^{RE} 5,889	^{RE} 1,031	^R 8,096	^R 17	^R 8,079	^R 211	-	
March	^{PE} 5,869	^{PE} 1,006	^E 8,522	^E 0	^E 8,522	^E 503	-	
3-Month Average	^{PE} 5,863	^{PE} 1,020	^E 8,113	^E 6	^E 8,106	^E 410	-	
1999 3-Month Average	^E 5,996	^E 1,135	8,487	0	8,487	245	-	
1998 3-Month Average	6,475	^E 1,229	8,173	0	8,173	195	-	

^a Strategic Petroleum Reserve.
^b A balancing item.
^c Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.
^d See Note 6 at end of section.
PE=Preliminary estimate. R=Revised. - =Not applicable. E=Estimate.

Notes: Crude oil includes lease condensate. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S2. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S2.

Table 3.2b Crude Oil Supply and Disposition: Disposition and Stocks

	Disposition						Stocks ^a		
	Crude Losses	Stock Change ^b		Refinery Inputs	Exports	Product Supplied ^d	Total	SPR ^c	Other Primary
		SPR ^c	Other						
Thousand Barrels per Day						Million Barrels			
1973 Average	13	-	-11	12,431	2	-	242	-	242
1974 Average	13	-	62	12,133	3	-	265	-	265
1975 Average	13	-	17	12,442	6	-	271	-	271
1976 Average	^e 14	-	39	13,416	8	-	285	-	285
1977 Average	16	20	150	14,602	50	-	348	7	340
1978 Average	16	163	-84	14,739	158	-	376	67	309
1979 Average	16	67	81	14,648	235	-	430	91	339
1980 Average	^e 14	45	52	13,481	287	-	^f 466	108	^f 358
1981 Average	5	336	^f -46	12,470	228	-	594	230	363
1982 Average	3	174	-38	11,774	236	-	^g 644	294	^g 350
1983 Average	2	234	^g -20	11,685	164	66	723	379	344
1984 Average	2	195	4	12,044	181	64	796	451	345
1985 Average	1	117	-67	12,002	204	60	814	493	321
1986 Average	(s)	50	28	12,716	154	49	843	512	331
1987 Average	(s)	80	49	12,854	151	34	890	541	349
1988 Average	(s)	52	-51	13,246	155	40	890	560	330
1989 Average	(s)	56	30	13,401	142	28	921	580	341
1990 Average	(s)	16	-51	13,409	109	24	908	586	323
1991 Average	(s)	-47	5	13,301	116	18	893	569	325
1992 Average	(s)	17	-18	13,411	89	13	893	575	318
1993 Average	(s)	34	47	13,613	98	10	922	587	335
1994 Average	(s)	13	5	13,866	99	9	929	592	337
1995 Average	(s)	(s)	-93	13,973	95	7	895	592	303
1996 Average	(s)	-71	-53	14,195	110	6	850	566	284
1997 Average	0	-7	57	14,662	108	2	868	563	305
1998 January	0	(s)	389	14,319	231	0	880	563	317
February	0	(s)	38	14,023	197	0	881	563	318
March	0	0	538	14,639	99	0	898	563	334
April	0	0	556	15,085	163	0	915	563	351
May	0	(s)	-9	15,321	144	0	914	563	351
June	0	(s)	-620	15,485	63	0	896	563	332
July	(s)	(s)	187	15,554	104	0	901	563	338
August	0	0	-293	15,717	51	0	892	563	329
September	(s)	0	-641	14,851	34	0	873	563	310
October	(s)	19	658	13,994	87	0	894	564	330
November	0	150	170	14,772	60	0	904	569	335
December	0	93	-378	14,840	90	0	895	571	324
Average	(s)	22	52	14,889	110	0	895	571	324
1999 January	0	18	49	14,483	107	0	897	572	325
February	(s)	(s)	31	14,430	119	0	897	572	325
March	(s)	0	342	14,495	95	0	908	572	336
April	0	17	-209	15,039	332	0	902	572	330
May	0	37	369	14,946	88	0	915	574	341
June	0	40	-442	14,943	123	0	903	575	328
July	0	29	75	15,232	120	0	906	576	330
August	0	-27	-519	15,280	132	0	889	575	314
September	0	20	-389	15,107	27	0	878	575	303
October	0	-103	29	14,590	56	0	876	572	303
November	0	-105	-210	14,704	83	0	866	569	297
December	0	-60	-410	14,420	133	0	852	567	284
Average	(s)	-11	-106	14,807	118	0	852	567	284
2000 January	0	41	50	13,789	176	0	854	568	286
February	^E 0	^E 30	^R 90	^R 14,046	^R 30	0	858	569	289
March	^E (s)	^E 4	^E 166	^E 14,615	^E 108	^E 0	^E 864	^E 569	^E 294
3-Month Average	^E (s)	^E 25	^E 102	^E 14,153	^E 106	^E 0	^E 864	^E 569	^E 294
1999 3-Month Average	0	6	145	14,471	107	0	908	572	336
1998 3-Month Average	0	0	331	14,337	175	0	898	563	334

^a Stocks are at end of period.
^b A negative number indicates a decrease in stocks and a positive number indicates an increase.
^c Strategic Petroleum Reserve. Crude oil stocks in the SPR include non-U.S. stocks held under foreign or commercial storage agreements.
^d Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.
^e See Note 6 at end of section.
^f Stocks of Alaskan crude oil in transit are included from January 1981 forward. See Note 5 at end of section.
^g See Note 4 at end of section.
R=Revised. - =Not applicable. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.
Notes: Crude oil includes lease condensate. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S2. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S2.

Table 3.3a Petroleum Imports From Bahrain, Iran, Iraq, and Kuwait
(Thousand Barrels per Day)

	Persian Gulf ^a							
	Bahrain		Iran		Iraq		Kuwait ^b	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	11	0	223	216	4	4	47	42
1974 Average	12	0	469	463	0	0	5	5
1975 Average	16	0	280	278	2	2	16	4
1976 Average	3	0	298	298	26	26	5	1
1977 Average	10	0	535	530	74	74	48	42
1978 Average	3	0	555	554	62	62	6	5
1979 Average	1	0	304	297	88	88	8	5
1980 Average	(s)	0	9	8	28	28	27	27
1981 Average	1	0	0	0	(s)	0	0	0
1982 Average	1	0	35	35	3	3	5	2
1983 Average	2	0	48	48	10	10	14	7
1984 Average	1	0	10	10	12	12	36	24
1985 Average	4	0	27	27	46	46	21	4
1986 Average	2	0	19	19	81	81	68	28
1987 Average	0	0	98	98	83	82	84	70
1988 Average	2	0	^c (s)	^c (s)	345	343	92	80
1989 Average	0	0	0	0	449	441	157	155
1990 Average	1	0	0	0	518	514	86	79
1991 Average	2	0	32	32	0	0	6	6
1992 Average	0	0	0	0	0	0	51	39
1993 Average	1	0	0	0	0	0	353	344
1994 Average	1	0	0	0	0	0	312	307
1995 Average	1	0	0	0	0	0	218	213
1996 Average	1	0	0	0	1	1	236	235
1997 Average	0	0	0	0	89	89	253	253
1998 January	0	0	0	0	36	36	252	252
February	0	0	0	0	0	0	338	338
March	0	0	0	0	127	127	374	374
April	0	0	0	0	254	254	311	311
May	17	0	0	0	137	137	399	399
June	0	0	0	0	270	270	275	275
July	0	0	0	0	286	286	435	435
August	0	0	0	0	713	713	273	273
September	0	0	0	0	517	517	259	259
October	0	0	0	0	636	636	241	227
November	0	0	0	0	542	542	224	224
December	0	0	0	0	486	486	228	228
Average	1	0	0	0	336	336	301	300
1999 January	0	0	0	0	471	471	132	132
February	0	0	0	0	681	681	205	205
March	0	0	0	0	791	791	324	324
April	0	0	0	0	824	824	286	279
May	0	0	0	0	720	720	227	227
June	0	0	0	0	691	691	259	259
July	0	0	0	0	670	670	311	311
August	0	0	0	0	660	660	348	348
September	0	0	0	0	748	748	261	261
October	0	0	0	0	867	867	205	205
November	0	0	0	0	717	717	216	216
December	0	0	0	0	651	651	200	186
Average	0	0	0	0	707	707	248	246
2000 January	0	0	0	0	254	254	239	218
February	0	0	0	0	719	719	267	264
2-Month Average	0	0	0	0	479	479	253	240
1999 2-Month Average	0	0	0	0	570	570	167	167
1998 2-Month Average	0	0	0	0	19	19	293	293

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from the Neutral Zone between Kuwait and Saudi Arabia are included in Saudi Arabia.

^c A small amount of Iranian crude oil entered the United States in January 1988 from the Virgin Islands. The oil originated in Iran and was exported to the Virgin Islands prior to the signing of Executive Order 12613 on October 29, 1987.

(s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **Bahrain:** Energy Information Administration (EIA), Form EIA-814, "Monthly Imports Report." **All Other Data:** 1973-1980—EIA, *Petroleum Supply Monthly*, February 1993, Table S3. 1981 forward—EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3b Petroleum Imports From Qatar, Saudi Arabia, U.A.E., and Total Persian Gulf
(Thousand Barrels per Day)

	Persian Gulf ^a							
	Qatar		Saudi Arabia ^b		United Arab Emirates		Total ^a	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	7	7	486	462	71	71	848	802
1974 Average	17	17	461	438	74	69	1,039	992
1975 Average	18	18	715	701	117	117	1,165	1,121
1976 Average	24	24	1,230	1,222	254	254	1,840	1,825
1977 Average	67	67	1,380	1,373	335	333	2,448	2,418
1978 Average	64	64	1,144	1,142	385	385	2,219	2,212
1979 Average	31	31	1,356	1,347	281	281	2,069	2,049
1980 Average	22	22	1,261	1,250	172	172	1,519	1,508
1981 Average	7	7	1,129	1,112	81	77	1,219	1,196
1982 Average	7	7	552	530	92	81	696	659
1983 Average	(s)	0	337	321	30	18	442	405
1984 Average	5	4	325	309	117	90	506	450
1985 Average	(s)	0	168	132	45	35	311	244
1986 Average	13	12	685	618	44	38	912	796
1987 Average	0	0	751	642	61	56	1,077	949
1988 Average	0	0	1,073	911	29	23	1,541	1,357
1989 Average	2	2	1,224	1,116	28	21	1,861	1,734
1990 Average	4	4	1,339	1,195	17	9	1,966	1,801
1991 Average	0	0	1,802	1,703	3	2	1,845	1,743
1992 Average	1	0	1,720	1,597	6	0	1,778	1,636
1993 Average	1	0	1,414	1,282	14	12	1,782	1,637
1994 Average	0	0	1,402	1,297	13	11	1,728	1,615
1995 Average	0	0	1,344	1,260	10	5	1,573	1,479
1996 Average	0	0	1,363	1,248	3	3	1,604	1,488
1997 Average	4	0	1,407	1,293	2	0	1,755	1,635
1998 January	0	0	1,515	1,438	0	0	1,804	1,726
February	18	18	1,470	1,360	0	0	1,826	1,716
March	0	0	1,552	1,406	13	13	2,066	1,920
April	0	0	1,527	1,348	20	20	2,111	1,933
May	0	0	1,362	1,279	0	0	1,915	1,815
June	15	0	1,647	1,566	0	0	2,207	2,111
July	15	0	1,615	1,575	0	0	2,351	2,296
August	0	0	1,500	1,468	0	0	2,486	2,453
September	0	0	1,606	1,532	0	0	2,383	2,308
October	0	0	1,316	1,228	0	0	2,194	2,092
November	0	0	1,386	1,323	0	0	2,153	2,089
December	0	0	1,402	1,326	0	0	2,116	2,040
Average	4	1	1,491	1,404	3	3	2,136	2,044
1999 January	0	0	1,511	1,410	0	0	2,114	2,012
February	0	0	1,510	1,437	0	0	2,396	2,324
March	34	0	1,645	1,584	0	0	2,794	2,698
April	31	0	1,444	1,379	5	0	2,591	2,483
May	0	0	1,502	1,406	0	0	2,449	2,352
June	0	0	1,515	1,419	19	0	2,484	2,369
July	0	0	1,412	1,271	0	0	2,393	2,252
August	18	0	1,394	1,299	3	0	2,422	2,306
September	14	0	1,451	1,341	0	0	2,474	2,350
October	0	0	1,284	1,188	0	0	2,356	2,260
November	11	11	1,350	1,288	0	0	2,294	2,232
December	8	0	1,455	1,391	0	0	2,314	2,228
Average	10	1	1,456	1,367	2	0	2,423	2,322
2000 January	4	0	1,539	1,483	0	0	2,036	1,955
February	2	0	1,268	1,228	0	0	2,256	2,210
2-Month Average	3	0	1,408	1,359	0	0	2,142	2,078
1999 2-Month Average	0	0	1,511	1,423	0	0	2,248	2,160
1998 2-Month Average	9	9	1,494	1,401	0	0	1,814	1,721

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from the Neutral Zone between Kuwait and Saudi Arabia are included in Saudi Arabia.

(s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3c Petroleum Imports From Algeria, Ecuador, Gabon, Indonesia, and Libya
(Thousand Barrels per Day)

	Other OPEC ^a									
	Algeria		Ecuador ^b		Gabon ^c		Indonesia		Libya	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	136	120	48	47	0	0	213	200	164	133
1974 Average	190	180	42	42	23	23	300	284	4	4
1975 Average	282	264	57	57	27	27	390	379	232	223
1976 Average	432	408	51	51	28	26	539	537	453	444
1977 Average	559	544	57	55	42	35	541	507	723	704
1978 Average	649	634	54	38	41	38	573	533	654	638
1979 Average	636	608	42	30	42	42	420	380	658	642
1980 Average	488	456	27	17	26	25	348	314	554	548
1981 Average	311	261	48	38	35	35	366	318	319	317
1982 Average	170	90	42	32	40	40	248	226	26	23
1983 Average	240	176	61	56	59	59	338	315	0	0
1984 Average	323	194	55	47	58	57	343	304	1	0
1985 Average	187	84	67	56	52	51	314	292	4	0
1986 Average	271	78	77	64	26	25	318	297	0	0
1987 Average	295	115	29	23	35	35	285	262	0	0
1988 Average	300	58	47	33	16	15	205	186	0	0
1989 Average	269	60	89	80	50	49	183	158	0	0
1990 Average	280	63	49	38	64	64	114	98	0	0
1991 Average	253	44	63	53	84	84	111	102	0	0
1992 Average	196	24	65	62	124	123	78	70	0	0
1993 Average	220	24	(b)	(b)	152	151	81	65	0	0
1994 Average	243	21	(b)	(b)	194	194	111	92	0	0
1995 Average	234	27	(b)	(b)	(c)	(c)	88	64	0	0
1996 Average	256	8	(b)	(b)	(c)	(c)	59	44	0	0
1997 Average	285	6	(b)	(b)	(c)	(c)	58	51	0	0
1998 January	316	0	(b)	(b)	(c)	(c)	36	33	0	0
February	295	0	(b)	(b)	(c)	(c)	24	24	0	0
March	255	0	(b)	(b)	(c)	(c)	50	47	0	0
April	336	0	(b)	(b)	(c)	(c)	44	26	0	0
May	330	0	(b)	(b)	(c)	(c)	21	21	0	0
June	362	21	(b)	(b)	(c)	(c)	0	0	0	0
July	308	20	(b)	(b)	(c)	(c)	96	84	0	0
August	264	0	(b)	(b)	(c)	(c)	59	41	0	0
September	306	0	(b)	(b)	(c)	(c)	73	54	0	0
October	289	21	(b)	(b)	(c)	(c)	102	89	0	0
November	219	22	(b)	(b)	(c)	(c)	183	138	0	0
December	200	31	(b)	(b)	(c)	(c)	102	43	0	0
Average	290	10	(b)	(b)	(c)	(c)	66	50	0	0
1999 January	240	20	(b)	(b)	(c)	(c)	80	75	0	0
February	203	0	(b)	(b)	(c)	(c)	66	66	0	0
March	298	6	(b)	(b)	(c)	(c)	43	40	0	0
April	304	80	(b)	(b)	(c)	(c)	98	94	0	0
May	293	107	(b)	(b)	(c)	(c)	82	76	0	0
June	245	7	(b)	(b)	(c)	(c)	56	42	0	0
July	302	48	(b)	(b)	(c)	(c)	38	33	0	0
August	249	0	(b)	(b)	(c)	(c)	72	63	0	0
September	255	4	(b)	(b)	(c)	(c)	94	66	0	0
October	183	0	(b)	(b)	(c)	(c)	98	79	0	0
November	210	11	(b)	(b)	(c)	(c)	74	68	0	0
December	277	15	(b)	(b)	(c)	(c)	93	87	0	0
Average	255	25	(b)	(b)	(c)	(c)	75	66	0	0
2000 January	226	3	(b)	(b)	(c)	(c)	31	22	0	0
February	153	0	(b)	(b)	(c)	(c)	32	28	0	0
2-Month Average	191	1	(b)	(b)	(c)	(c)	31	25	0	0
1999 2-Month Average	222	10	(b)	(b)	(c)	(c)	74	71	0	0
1998 2-Month Average	306	0	(b)	(b)	(c)	(c)	30	29	0	0

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Ecuador withdrew from OPEC on December 31, 1992. As of January 1993, imports from Ecuador appear on Table 3.3f under "Non-OPEC."

^c Gabon withdrew from OPEC on December 31, 1994. As of January

1995, imports from Gabon appear on Table 3.3f under "Non-OPEC."

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3d Petroleum Imports From Nigeria, Venezuela, Total Other OPEC, and Total OPEC
(Thousand Barrels per Day)

	Other OPEC ^a						Total OPEC ^b	
	Nigeria		Venezuela		Total			
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	459	448	1,135	344	2,156	1,293	2,993	2,095
1974 Average	713	697	979	319	2,253	1,549	3,280	2,540
1975 Average	762	746	702	395	2,452	2,091	3,601	3,211
1976 Average	1,025	1,014	700	241	3,229	2,721	5,066	4,545
1977 Average	1,143	1,130	690	250	3,754	3,225	6,193	5,643
1978 Average	919	910	646	181	3,536	2,972	5,751	5,184
1979 Average	1,080	1,069	690	293	3,569	3,063	5,637	5,112
1980 Average	857	841	481	156	2,781	2,356	4,300	3,864
1981 Average	620	611	406	147	2,106	1,726	3,323	2,922
1982 Average	514	510	412	155	1,451	1,075	2,146	1,734
1983 Average	302	301	422	164	1,422	1,072	1,862	1,477
1984 Average	216	207	548	253	1,544	1,062	2,049	1,512
1985 Average	293	280	605	306	1,522	1,069	1,830	1,312
1986 Average	440	437	793	416	1,926	1,317	2,837	2,113
1987 Average	535	529	804	488	1,983	1,451	3,060	2,400
1988 Average	618	607	794	439	1,981	1,339	3,520	2,696
1989 Average	815	800	873	495	2,279	1,642	4,140	3,376
1990 Average	800	784	1,025	666	2,332	1,713	4,296	3,514
1991 Average	703	683	1,035	668	2,249	1,634	4,092	3,377
1992 Average	681	665	1,170	826	2,313	1,770	4,092	3,406
1993 Average	740	722	1,300	1,010	2,493	1,972	4,273	3,609
1994 Average	637	624	1,334	1,034	2,520	1,965	4,247	3,580
1995 Average	627	621	1,480	1,151	2,430	1,862	4,002	3,341
1996 Average	617	595	1,676	1,303	2,609	1,950	4,211	3,438
1997 Average	698	689	1,773	1,394	2,814	2,140	4,569	3,775
1998 January	630	625	1,597	1,319	2,578	1,977	4,382	3,703
February	560	560	1,764	1,357	2,643	1,941	4,469	3,657
March	845	845	1,698	1,313	2,848	2,205	4,915	4,126
April	822	822	1,743	1,423	2,945	2,272	5,056	4,205
May	899	892	1,911	1,549	3,160	2,463	5,058	4,278
June	771	755	1,616	1,374	2,749	2,150	4,956	4,261
July	873	871	1,779	1,445	3,055	2,420	5,407	4,716
August	736	726	1,703	1,349	2,762	2,116	5,247	4,569
September	502	496	1,490	1,199	2,370	1,749	4,753	4,057
October	633	626	1,963	1,548	2,988	2,284	5,181	4,376
November	574	545	1,708	1,367	2,684	2,072	4,837	4,161
December	490	483	1,651	1,271	2,443	1,828	4,560	3,868
Average	696	689	1,719	1,377	2,771	2,125	4,905	4,169
1999 January	687	686	1,615	1,222	2,622	2,003	4,736	4,015
February	687	661	1,710	1,290	2,666	2,017	5,062	4,341
March	659	630	1,335	998	2,334	1,673	5,129	4,372
April	901	866	1,694	1,357	2,996	2,397	5,587	4,880
May	606	572	1,472	1,186	2,453	1,942	4,902	4,294
June	703	667	1,388	1,067	2,392	1,783	4,875	4,151
July	636	614	1,501	1,239	2,477	1,935	4,870	4,187
August	800	766	1,390	1,151	2,511	1,980	4,933	4,286
September	535	505	1,418	1,120	2,301	1,695	4,775	4,045
October	543	522	1,333	1,041	2,158	1,642	4,514	3,902
November	588	548	1,205	942	2,077	1,569	4,372	3,801
December	490	450	1,328	1,069	2,189	1,621	4,503	3,849
Average	652	623	1,447	1,139	2,429	1,853	4,853	4,175
2000 January	490	439	1,333	1,051	2,079	1,515	4,115	3,470
February	663	642	1,550	1,183	2,397	1,854	4,653	4,064
2-Month Average	573	537	1,438	1,115	2,233	1,679	4,375	3,757
1999 2-Month Average	687	674	1,660	1,255	2,643	2,010	4,891	4,170
1998 2-Month Average	597	594	1,676	1,337	2,609	1,960	4,423	3,681

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b OPEC includes the Persian Gulf nations that are displayed on Tables 3.3a and 3.3b except Bahrain, which is not a member of OPEC, and the nations displayed under "Other OPEC" on Tables 3.3c and 3.3d. Ecuador withdrew from OPEC on December 31, 1992; as of January 1993, imports from Ecuador appear on Table 3.3f under "Non-OPEC." Gabon withdrew on December 31, 1994; as of January 1995, imports from Gabon appear on

Table 3.3f under "Non-OPEC." Imports from Bahrain are accounted for under "Other Non-OPEC" on Table 3.3h.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3e Petroleum Imports From Angola, Australia, Bahama Islands, Brazil, Canada, and China

(Thousand Barrels per Day)

	Non-OPEC ^a											
	Angola		Australia		Bahama Islands		Brazil		Canada		China	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	49	49	2	0	174	0	9	0	1,325	1,001	(s)	0
1974 Average	49	48	1	0	164	0	2	0	1,070	791	0	0
1975 Average	75	71	5	0	152	0	5	0	846	600	0	0
1976 Average	12	7	2	0	118	0	0	0	599	371	0	0
1977 Average	24	17	3	0	171	0	0	0	517	279	0	0
1978 Average	20	6	5	0	160	0	0	0	467	248	0	0
1979 Average	43	39	6	0	147	0	1	0	538	271	13	13
1980 Average	42	37	1	0	78	0	3	1	455	199	(s)	0
1981 Average	49	45	5	0	74	0	23	14	447	164	18	0
1982 Average	44	42	5	(s)	65	0	47	19	482	214	40	8
1983 Average	78	71	4	0	125	0	41	2	547	274	34	6
1984 Average	90	85	38	25	88	0	60	(s)	630	341	46	15
1985 Average	110	104	37	21	40	0	61	0	770	468	59	36
1986 Average	112	102	41	30	37	0	50	0	807	570	90	68
1987 Average	192	180	58	49	37	0	84	0	848	608	82	63
1988 Average	212	203	64	59	32	0	98	0	999	681	88	82
1989 Average	284	279	36	31	34	0	82	0	931	630	80	76
1990 Average	237	236	53	47	37	0	49	0	934	643	80	77
1991 Average	254	254	26	21	35	0	22	0	1,033	743	91	87
1992 Average	336	336	19	17	36	0	20	0	1,069	797	90	84
1993 Average	336	336	19	18	28	0	33	0	1,181	900	51	50
1994 Average	331	322	17	16	29	0	31	1	1,272	983	65	64
1995 Average	367	360	16	16	2	0	8	0	1,332	1,040	53	53
1996 Average	351	344	31	25	1	0	9	0	1,424	1,075	57	57
1997 Average	427	425	48	31	1	0	5	0	1,563	1,198	49	48
1998 January	430	427	10	0	0	0	6	0	1,703	1,336	15	14
February	434	434	57	48	4	0	2	0	1,738	1,366	41	41
March	353	351	44	30	0	0	27	0	1,464	1,132	64	63
April	457	452	68	14	0	0	11	0	1,586	1,241	62	62
May	516	508	82	60	21	0	42	0	1,600	1,302	70	70
June	399	399	77	33	11	0	55	0	1,688	1,404	81	81
July	591	591	69	48	0	0	29	0	1,669	1,364	73	73
August	427	427	42	21	0	0	38	0	1,564	1,248	57	57
September	506	502	77	23	10	0	33	0	1,575	1,227	20	20
October	470	457	71	30	0	0	29	0	1,570	1,202	25	24
November	524	520	31	31	0	0	19	0	1,495	1,199	0	0
December	509	505	57	36	0	0	22	0	1,542	1,184	1	0
Average	468	465	57	31	4	0	26	0	1,598	1,266	42	42
1999 January	389	389	0	0	0	0	2	0	1,617	1,235	(s)	0
February	349	333	73	49	0	0	6	0	1,355	1,082	1	0
March	283	283	53	53	0	0	5	0	1,359	1,053	30	30
April	401	393	19	19	7	0	16	0	1,298	1,012	22	21
May	283	276	55	37	23	0	29	0	1,471	1,133	2	0
June	326	326	56	34	12	0	39	0	1,473	1,169	66	19
July	316	316	30	30	8	0	31	0	1,670	1,342	19	19
August	309	309	65	47	0	0	26	0	1,563	1,205	72	33
September	465	465	110	65	0	0	16	0	1,392	1,062	37	34
October	444	444	0	0	0	0	18	0	1,604	1,218	0	0
November	307	307	22	22	0	0	36	0	1,588	1,264	1	0
December	181	165	23	23	0	0	18	0	1,673	1,287	1	0
Average	337	333	42	31	4	0	20	0	1,507	1,173	21	13
2000 January	217	215	21	21	0	0	39	0	1,718	1,314	7	0
February	186	177	8	0	0	0	2	0	1,677	1,215	22	21
2-Month Average	202	196	15	11	0	0	21	0	1,698	1,266	14	10
1999 2-Month Average	370	362	35	23	0	0	4	0	1,492	1,162	0	0
1998 2-Month Average	432	430	32	23	2	0	4	0	1,720	1,350	27	27

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

(s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports

are included. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3f Petroleum Imports From Colombia, Ecuador, Gabon, Italy, Malaysia, and Mexico
(Thousand Barrels per Day)

	Non-OPEC ^a											
	Colombia		Ecuador ^b		Gabon ^c		Italy		Malaysia		Mexico	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	9	2	-	-	-	-	125	0	12	1	16	1
1974 Average	5	0	-	-	-	-	74	0	12	1	8	2
1975 Average	9	0	-	-	-	-	27	0	8	5	71	70
1976 Average	21	6	-	-	-	-	39	0	18	16	87	87
1977 Average	17	0	-	-	-	-	51	0	66	55	179	177
1978 Average	20	0	-	-	-	-	38	0	42	37	318	316
1979 Average	18	0	-	-	-	-	30	0	66	52	439	437
1980 Average	4	0	-	-	-	-	4	0	70	61	533	507
1981 Average	1	0	-	-	-	-	11	0	36	33	522	469
1982 Average	5	0	-	-	-	-	18	(s)	20	18	685	645
1983 Average	10	0	-	-	-	-	18	(s)	4	3	826	766
1984 Average	8	0	-	-	-	-	45	(s)	1	0	748	659
1985 Average	23	0	-	-	-	-	60	(s)	3	1	816	715
1986 Average	87	57	-	-	-	-	76	0	12	11	699	621
1987 Average	148	115	-	-	-	-	54	1	13	12	655	602
1988 Average	134	106	-	-	-	-	65	5	19	19	747	674
1989 Average	172	136	-	-	-	-	34	3	39	39	767	716
1990 Average	182	140	-	-	-	-	58	2	41	40	755	689
1991 Average	163	123	-	-	-	-	47	3	24	24	807	759
1992 Average	126	102	-	-	-	-	55	0	10	10	830	787
1993 Average	171	141	81	78	-	-	31	0	11	10	919	863
1994 Average	161	146	91	91	-	-	22	0	10	6	984	939
1995 Average	219	207	97	96	229	229	5	0	8	6	1,068	1,027
1996 Average	234	226	104	96	184	184	8	0	11	6	1,244	1,207
1997 Average	271	270	115	114	230	230	7	0	23	8	1,385	1,360
1998 January	345	345	89	89	277	277	26	0	17	11	1,444	1,432
February	301	294	103	103	278	278	6	0	64	49	1,250	1,233
March	296	296	75	75	235	235	17	0	10	10	1,272	1,248
April	358	358	88	81	244	244	2	0	82	66	1,538	1,507
May	401	385	125	116	194	194	35	0	95	87	1,361	1,343
June	321	313	75	67	126	126	18	0	35	19	1,400	1,379
July	238	229	89	89	211	211	8	0	46	38	1,416	1,389
August	367	363	158	158	118	118	10	0	11	4	1,153	1,139
September	363	362	107	96	202	202	0	0	16	0	1,417	1,367
October	411	409	130	125	115	115	18	0	9	0	1,179	1,163
November	352	352	134	134	270	270	0	0	25	16	1,417	1,357
December	488	479	41	38	220	220	6	0	19	10	1,371	1,301
Average	354	349	101	98	207	207	12	0	35	26	1,351	1,321
1999 January	445	440	66	66	163	163	0	0	28	13	1,308	1,237
February	480	458	45	45	141	141	17	0	20	0	1,278	1,231
March	577	572	123	123	111	111	10	0	0	0	1,485	1,426
April	435	425	61	61	269	269	19	0	27	14	1,360	1,313
May	439	427	128	128	161	161	30	0	67	56	1,285	1,212
June	322	315	112	112	92	92	8	0	31	22	1,320	1,271
July	608	590	88	88	114	114	0	0	17	17	1,369	1,304
August	576	561	133	133	95	95	0	0	53	49	1,288	1,174
September	395	387	136	136	159	159	8	0	56	22	1,283	1,205
October	432	432	163	163	186	186	7	0	39	36	1,184	1,124
November	416	396	185	179	190	190	6	0	30	10	1,200	1,135
December	433	421	128	128	216	216	13	0	32	13	1,236	1,182
Average	464	453	114	114	158	158	10	0	34	21	1,300	1,235
2000 January	452	426	95	95	139	139	16	0	78	65	1,340	1,256
February	370	353	102	102	155	155	48	0	64	36	1,219	1,140
2-Month Average	413	391	98	98	147	147	32	0	71	51	1,282	1,200
1999 2-Month Average	462	448	56	56	153	153	8	0	24	7	1,294	1,234
1998 2-Month Average	324	321	96	96	278	278	16	0	39	29	1,352	1,337

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Through 1992, Ecuador was a member of OPEC. See Table 3.3c.

^c Through December 1994, Gabon was a member of OPEC. See Table 3.3c.

— =Not applicable. (s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3g Petroleum Imports From Netherlands, Netherlands Antilles, Norway, Puerto Rico, Russia, and Spain
(Thousand Barrels per Day)

	Non-OPEC ^a											
	Netherlands		Netherlands Antilles		Norway		Puerto Rico		Russia ^b		Spain	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	53	0	585	0	1	0	99	0	26	0	26	0
1974 Average	43	0	511	0	1	1	90	0	20	0	12	0
1975 Average	19	4	332	0	17	12	90	0	14	0	1	0
1976 Average	8	0	275	0	36	35	88	0	11	2	1	0
1977 Average	31	4	211	0	50	48	105	0	12	2	10	0
1978 Average	5	2	229	0	104	104	94	0	8	1	3	0
1979 Average	23	7	231	0	75	75	92	0	1	0	4	0
1980 Average	2	(s)	225	0	144	144	88	0	1	0	1	0
1981 Average	30	(s)	197	0	119	114	62	0	5	(s)	1	(s)
1982 Average	35	(s)	175	0	102	102	50	0	1	0	3	(s)
1983 Average	65	3	189	0	66	65	40	0	1	(s)	2	(s)
1984 Average	65	3	188	0	114	112	42	0	13	(s)	11	0
1985 Average	58	0	40	0	32	31	28	0	8	(s)	29	1
1986 Average	54	0	25	0	60	53	21	0	18	(s)	53	0
1987 Average	60	0	29	0	80	70	21	0	11	0	55	0
1988 Average	61	0	36	0	67	62	22	0	29	0	68	0
1989 Average	49	0	42	0	138	127	32	0	48	0	67	0
1990 Average	55	0	31	0	102	96	32	0	45	1	47	0
1991 Average	29	0	81	0	82	74	27	0	29	1	33	0
1992 Average	26	0	65	0	127	119	26	0	18	5	32	0
1993 Average	10	0	82	0	142	137	29	0	55	36	37	0
1994 Average	32	0	98	0	202	190	22	0	30	27	37	0
1995 Average	15	0	52	0	273	258	15	0	25	14	16	1
1996 Average	19	0	64	0	313	293	20	0	25	18	29	1
1997 Average	25	0	74	0	309	288	16	0	13	3	21	0
1998 January	10	0	97	0	217	208	18	0	0	0	22	0
February	25	0	101	0	169	169	21	0	12	0	13	0
March	5	0	80	0	210	198	5	0	3	0	4	0
April	40	0	73	0	232	232	7	0	(s)	0	9	0
May	36	0	67	0	196	172	18	0	0	0	14	0
June	31	0	103	0	283	252	13	0	34	34	26	0
July	59	0	84	0	369	361	21	0	69	69	34	0
August	21	0	45	0	287	260	23	0	1	0	17	0
September	26	0	69	0	201	162	12	0	34	0	16	0
October	49	0	95	0	199	186	20	0	15	0	4	0
November	53	0	124	0	262	252	12	0	54	0	28	0
December	14	0	46	0	202	199	15	0	63	0	33	0
Average	31	0	82	0	236	221	15	0	24	9	18	0
1999 January	37	0	94	0	216	179	18	0	11	0	4	0
February	7	0	155	0	203	157	0	0	28	0	3	0
March	19	0	58	0	248	199	3	0	26	0	5	0
April	34	0	76	0	254	192	15	0	41	22	13	0
May	57	0	77	0	276	244	10	0	79	40	26	0
June	22	0	28	0	491	463	15	0	131	22	0	0
July	34	0	83	0	351	341	13	0	105	32	8	0
August	35	0	58	0	238	222	12	0	121	0	13	0
September	2	0	30	0	235	195	22	0	124	0	(s)	0
October	17	0	49	0	341	292	13	0	110	0	22	0
November	24	0	44	0	288	255	12	0	60	16	23	0
December	11	0	24	0	371	326	15	0	31	12	9	0
Average	25	0	64	0	293	256	13	0	72	12	11	0
2000 January	12	0	74	0	314	262	14	0	29	0	37	0
February	45	0	41	0	381	328	15	0	108	0	30	0
2-Month Average	28	0	58	0	346	294	14	0	67	0	34	0
1999 2-Month Average	23	0	123	0	210	169	9	0	19	0	3	0
1998 2-Month Average	17	0	99	0	194	190	19	0	6	0	17	0

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from other States in the former U.S.S.R. may be included in imports from Russia for the years 1973 through 1992.

(s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Table 3.3h Petroleum Imports From Trinidad and Tobago, United Kingdom, Virgin Islands, Other Non-OPEC, Total Non-OPEC, and Total Imports
(Thousand Barrels per Day)

	Non-OPEC ^a										Total Imports	
	Trinidad and Tobago		United Kingdom		Virgin Islands		Other Non-OPEC ^b		Total			
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	255	60	15	0	329	0	153	36	3,263	1,149	6,256	3,244
1974 Average	251	63	8	0	391	0	122	30	2,832	937	6,112	3,477
1975 Average	242	115	14	(s)	406	0	120	14	2,454	893	6,056	4,105
1976 Average	274	104	31	13	422	0	203	101	2,247	742	7,313	5,287
1977 Average	289	134	126	97	466	0	287	157	2,614	971	8,807	6,615
1978 Average	253	142	180	169	428	0	239	146	2,612	1,172	8,363	6,356
1979 Average	190	123	202	197	431	0	269	192	2,819	1,407	8,456	6,519
1980 Average	176	115	176	173	388	0	219	162	2,609	1,399	6,909	5,263
1981 Average	133	102	375	369	327	0	236	163	2,672	1,474	5,996	4,396
1982 Average	112	92	456	441	316	0	306	174	2,968	1,754	5,113	3,488
1983 Average	96	83	382	365	282	0	378	215	3,189	1,853	5,051	3,329
1984 Average	94	87	402	378	294	0	411	210	3,388	1,914	5,437	3,426
1985 Average	113	98	310	278	247	0	394	137	3,237	1,888	5,067	3,201
1986 Average	125	93	350	317	244	0	426	144	3,387	2,065	6,224	4,178
1987 Average	106	75	352	304	272	0	459	196	3,617	2,274	6,678	4,674
1988 Average	97	71	315	254	242	0	487	196	3,882	2,411	7,402	5,107
1989 Average	94	73	215	160	321	0	457	197	3,921	2,467	8,061	5,843
1990 Average	96	76	189	155	282	0	417	180	3,721	2,381	8,018	5,894
1991 Average	88	72	138	106	243	0	282	137	3,535	2,405	7,627	5,782
1992 Average	95	70	230	200	249	0	335	149	3,796	2,676	7,888	6,083
1993 Average	74	55	350	312	254	0	452	240	C4,347	C3,178	8,620	6,787
1994 Average	77	62	458	396	328	0	450	239	4,749	3,483	8,996	7,063
1995 Average	70	62	383	341	278	0	302	181	4,833	3,889	8,835	7,230
1996 Average	76	58	308	216	313	0	440	265	5,267	4,070	9,478	7,508
1997 Average	61	56	226	169	300	0	422	250	5,593	4,450	10,162	8,225
1998 January	64	54	249	166	283	0	424	276	5,745	4,636	10,127	8,339
February	60	60	170	89	296	0	378	224	5,522	4,388	9,991	8,045
March	63	53	95	70	334	0	464	236	5,119	3,998	10,034	8,124
April	78	48	309	221	272	0	533	254	6,048	4,780	11,105	8,985
May	69	53	248	133	292	0	561	287	6,046	4,709	11,104	8,987
June	64	56	231	125	310	0	589	245	5,970	4,533	10,926	8,795
July	90	56	171	36	360	0	545	235	6,242	4,791	11,649	9,507
August	79	53	384	295	281	0	703	466	5,785	4,607	11,032	9,177
September	44	38	154	109	277	0	589	335	5,746	4,443	10,499	8,500
October	65	57	384	278	268	0	554	245	5,680	4,291	10,861	8,667
November	38	38	400	283	266	0	520	327	6,023	4,779	10,860	8,940
December	79	72	199	119	274	0	498	321	5,698	4,484	10,258	8,352
Average	66	53	250	161	293	0	531	288	5,803	4,537	10,708	8,706
1999 January	52	34	215	167	300	0	479	370	5,445	4,292	10,181	8,308
February	48	38	243	165	289	0	534	348	5,274	4,046	10,336	8,387
March	28	18	296	242	319	0	422	276	5,460	4,386	10,589	8,757
April	49	37	319	143	258	0	648	280	5,640	4,200	11,227	9,080
May	24	18	558	479	298	0	585	302	5,963	4,512	10,865	8,806
June	58	33	325	299	268	0	555	273	5,749	4,450	10,624	8,601
July	57	31	616	510	259	0	585	300	6,380	5,036	11,250	9,222
August	53	36	307	256	206	0	576	278	5,801	4,398	10,734	8,684
September	83	67	461	383	278	0	500	244	5,791	4,424	10,566	8,470
October	75	66	337	267	284	0	591	310	5,914	4,537	10,428	8,439
November	66	42	333	281	267	0	454	286	5,552	4,384	9,924	8,185
December	92	64	198	174	236	0	432	233	5,373	4,242	9,876	8,091
Average	57	40	351	281	272	0	530	291	5,699	4,412	10,551	8,588
2000 January	89	71	240	171	252	0	496	216	5,680	4,249	9,795	7,719
February	71	52	229	149	298	0	669	304	R 5,743	R 4,032	R 10,396	R 8,096
2-Month Average	80	62	235	160	274	0	580	259	5,710	4,144	10,085	7,901
1999 2-Month Average	50	36	228	166	295	0	505	359	5,364	4,176	10,254	8,346
1998 2-Month Average	62	57	211	130	289	0	402	251	5,639	4,518	10,062	8,199

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Includes Bahrain, which is shown on Table 3.3a.

^c As of January 1993, includes petroleum imported from Ecuador, which withdrew from OPEC on December 31, 1992. As of January 1995, includes petroleum imported from Gabon, which withdrew from OPEC on December 31, 1994.

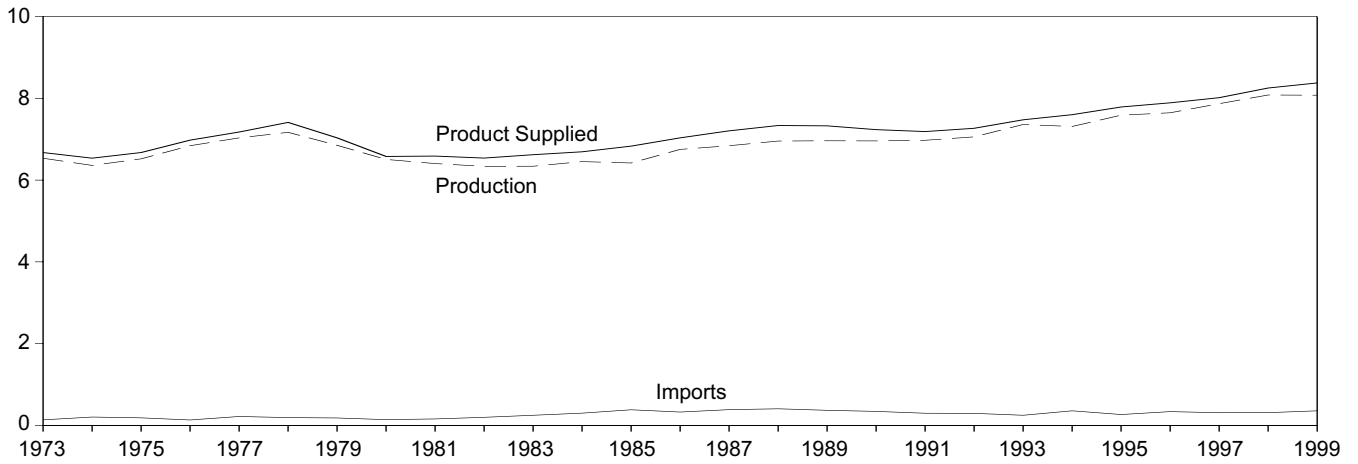
(s)=Less than 500 barrels per day.

Notes: Beginning in October 1977, Strategic Petroleum Reserve imports are included. Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

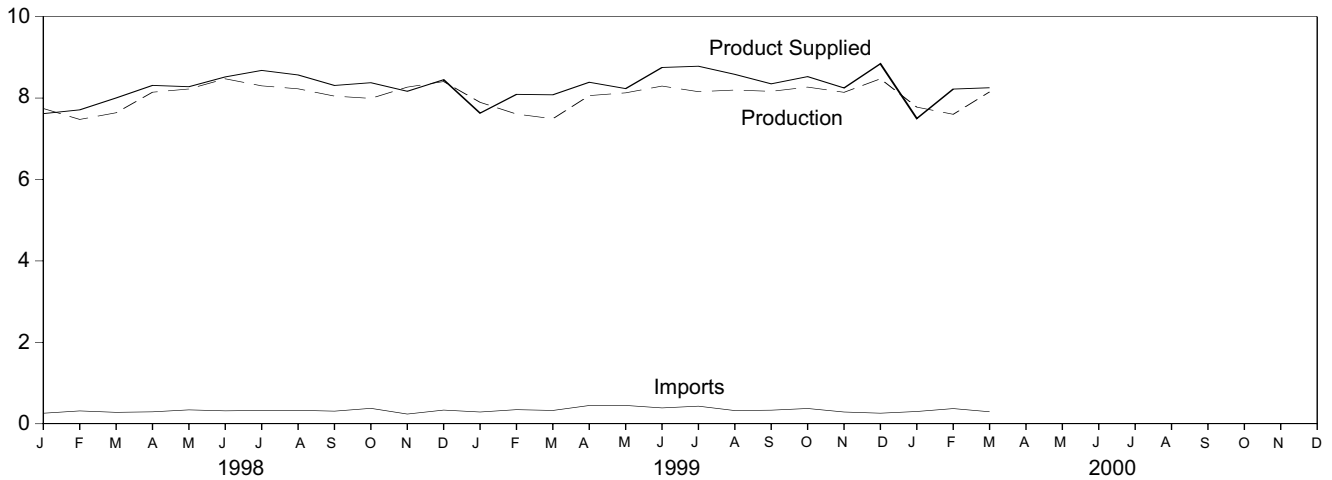
Sources: 1973-1980: Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. 1981 forward: EIA, *Petroleum Supply Monthly*, April 2000, Table S3.

Figure 3.2 Finished Motor Gasoline
(Million Barrels per Day, Except as Noted)

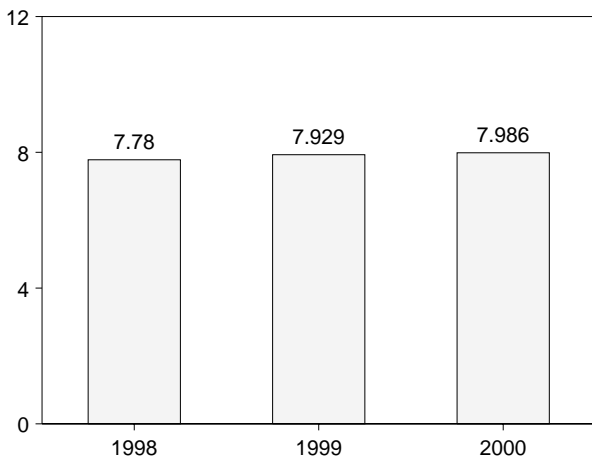
Overview, 1973-1999



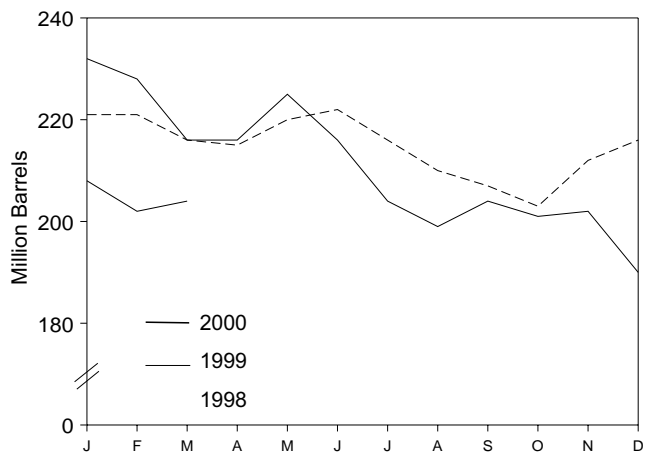
Overview, Monthly



Product Supplied, January-March



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Tables 3.4

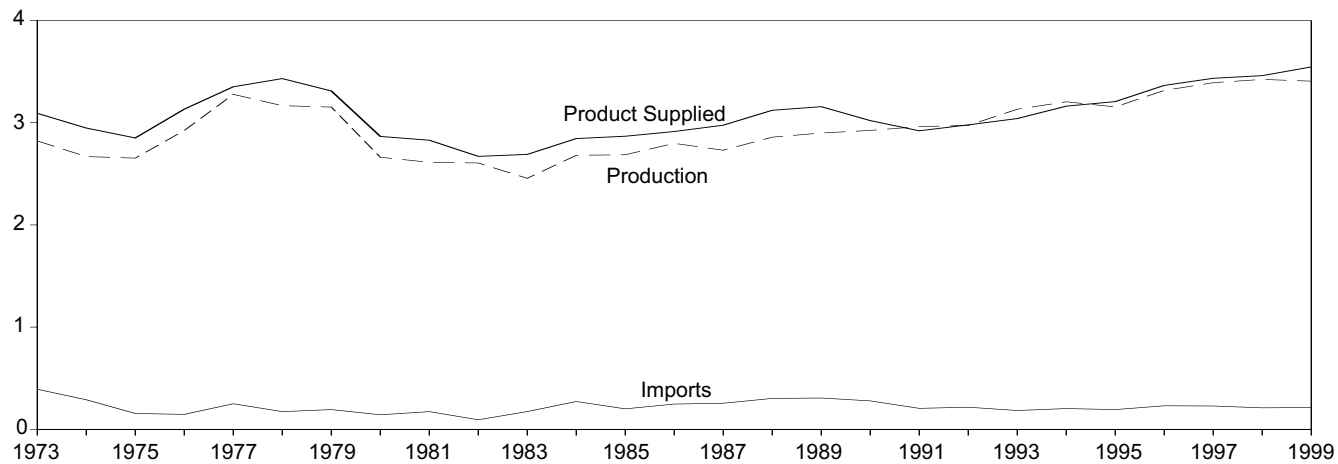
Table 3.4 Finished Motor Gasoline Supply and Disposition

	Supply		Disposition			Motor Gasoline Stocks ^a		Oxygenates Stocks ^a
	Total Production	Imports ^b	Stock Change ^{b,c}	Exports	Product Supplied	Total ^d	Finished	
	Thousand Barrels per Day					Million Barrels		
1973 Average	6,535	134	-9	4	6,674	209	NA	NA
1974 Average	6,360	204	24	2	6,537	^e 218	NA	NA
1975 Average	6,520	184	^e 28	2	6,675	235	NA	NA
1976 Average	6,841	131	-10	3	6,978	231	NA	NA
1977 Average	7,033	217	72	2	7,177	258	NA	NA
1978 Average	7,169	190	-54	1	7,412	238	NA	NA
1979 Average	6,852	181	-2	(s)	7,034	237	NA	NA
1980 Average	6,506	140	66	1	6,579	^e 261	NA	NA
1981 Average ^f	6,405	157	^e -28	2	6,588	253	203	NA
1982 Average	6,338	197	-25	20	6,539	^e 235	^e 194	NA
1983 Average	6,340	247	^e -45	10	6,622	222	186	NA
1984 Average	6,453	299	54	6	6,693	243	205	NA
1985 Average	6,419	381	-41	10	6,831	223	190	NA
1986 Average	6,752	326	11	33	7,034	233	194	NA
1987 Average	6,841	384	-15	35	7,206	226	189	NA
1988 Average	6,956	405	3	22	7,336	228	190	NA
1989 Average	6,963	369	-35	39	7,328	213	177	NA
1990 Average	6,959	342	10	55	7,235	220	181	NA
1991 Average	6,975	297	3	82	7,188	219	182	NA
1992 Average	7,058	294	-11	96	7,268	216	178	NA
1993 Average	^g 7,360	247	26	105	^g 7,476	226	187	^h 13
1994 Average	7,312	356	-31	97	7,601	215	176	17
1995 Average	7,588	265	-40	104	7,789	202	161	12
1996 Average	7,647	336	-12	104	7,891	195	157	13
1997 Average	7,870	309	26	137	8,017	210	166	12
1998 January	7,744	259	256	128	7,618	221	174	13
February	7,476	316	-43	124	7,711	221	173	14
March	7,640	281	-203	121	8,004	216	167	14
April	8,144	294	45	81	8,312	215	168	14
May	8,224	342	185	103	8,279	220	174	13
June	8,474	318	113	159	8,520	222	177	14
July	8,300	328	-169	117	8,680	216	172	14
August	8,228	331	-151	141	8,568	210	167	13
September	8,048	310	-116	163	8,310	207	164	13
October	7,992	379	-128	121	8,378	203	160	12
November	8,269	239	253	89	8,167	212	168	13
December	8,406	336	137	153	8,451	216	172	14
Average	8,082	311	15	125	8,253	216	172	14
1999 January	7,896	289	426	130	7,630	232	185	14
February	7,608	347	-240	105	8,091	228	178	15
March	7,492	327	-343	81	8,081	216	168	15
April	8,061	449	36	85	8,389	216	169	13
May	8,129	450	247	100	8,233	225	177	15
June	8,295	389	-139	71	8,752	216	172	14
July	8,157	432	-283	89	8,783	204	164	13
August	8,198	324	-162	101	8,583	199	159	14
September	8,165	334	22	128	8,350	204	159	15
October	8,270	375	-13	130	8,528	201	159	15
November	8,142	289	54	128	8,249	202	160	13
December	8,474	260	-286	177	8,843	190	152	14
Average	8,077	356	-56	111	8,378	190	152	14
2000 January	7,778	302	454	127	7,498	208	166	14
February	^R 7,602	^R 373	^R -330	^R 83	^R 8,222	^R 202	^R 156	15
March	^E 8,153	^E 295	^E 82	^E 112	^E 8,254	^E 204	^E 157	NA
3-Month Average	^E 7,850	^E 322	^E 77	^E 108	^E 7,986	^E 204	^E 157	NA
1999 3-Month Average	7,667	320	-46	105	7,929	216	168	15
1998 3-Month Average	7,625	284	5	124	7,780	216	167	14

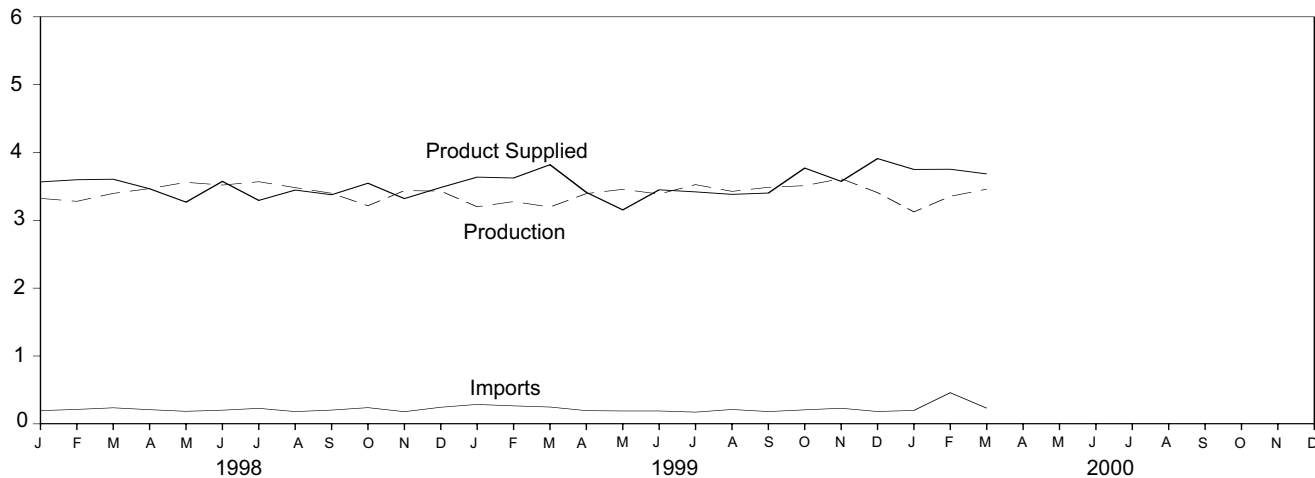
^a Stocks are at end of period.
^b From 1981 forward, blending components are excluded.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase.
^d Includes motor gasoline blending components and gasohol, but excludes oxygenates, which are reported separately.
^e See Note 4 at end of section.
^f See Note 2 at end of section.
^g Beginning in 1993, motor gasoline production and product supplied include blending of fuel ethanol and an adjustment to correct for the imbalance of motor gasoline blending components. See Note 2 at end of section.
^h See Note 1 at end of section.
ⁱ R=Revised. NA=Not available. E=Estimate. (s)=Less than 500 barrels per day.
 Note: Geographic coverage is the 50 States and the District of Columbia.
 Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S4. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S4.

Figure 3.3 Distillate Fuel
(Million Barrels per Day, Except as Noted)

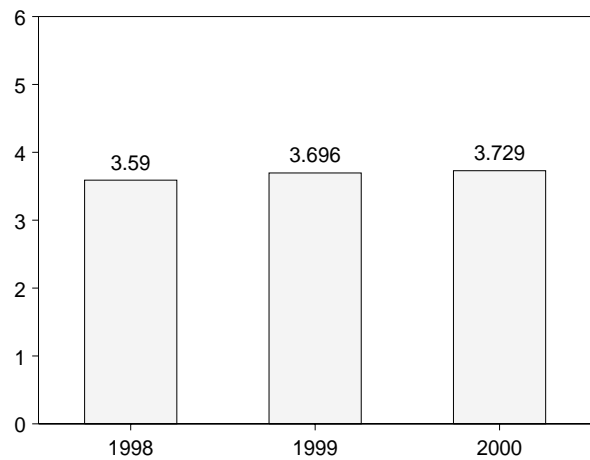
Overview, 1973-1999



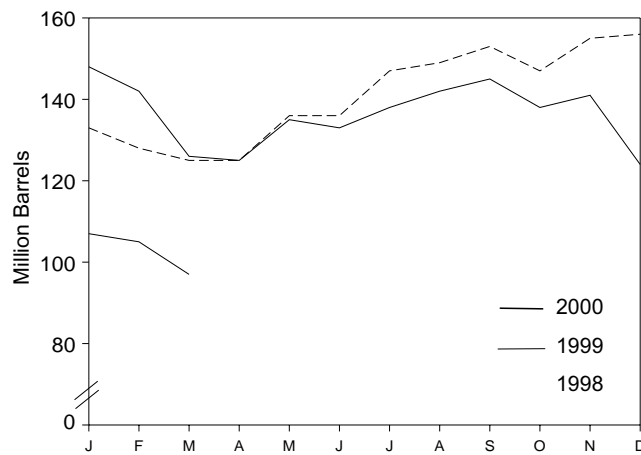
Overview, Monthly



Product Supplied, January-March



Stocks, End of Month



Source: Table 3.5.

Table 3.5 Distillate Fuel Oil Supply and Disposition

	Supply			Disposition			Stocks ^a		
	Total Production	Imports	Crude Oil Used Directly ^b	Stock Change ^c	Exports	Product Supplied ^b	Total	Sulfur Content	
								0.05 Percent or Less ^d	Greater Than 0.05 Percent ^d
Thousand Barrels per Day							Million Barrels		
1973 Average	2,822	392	2	115	9	3,092	196	NA	NA
1974 Average	2,669	289	2	^e 10	2	2,948	^f 200	NA	NA
1975 Average	2,654	155	2	^{e,f} -41	1	2,851	209	NA	NA
1976 Average	2,924	146	1	-62	1	3,133	186	NA	NA
1977 Average	3,278	250	1	176	1	3,352	250	NA	NA
1978 Average	3,167	173	1	-93	3	3,432	216	NA	NA
1979 Average	3,153	193	1	34	3	3,311	229	NA	NA
1980 Average	2,662	142	1	-64	3	2,866	^f 205	NA	NA
1981 Average ^g	2,613	173	10	^f -38	5	2,829	192	NA	NA
1982 Average	2,606	93	10	-35	74	2,671	^f 179	NA	NA
1983 Average	2,456	174	-	^f -124	64	2,690	140	NA	NA
1984 Average	2,681	272	-	57	51	2,845	161	NA	NA
1985 Average	2,687	200	-	-48	67	2,868	144	NA	NA
1986 Average	2,798	247	-	31	100	2,914	155	NA	NA
1987 Average	2,731	255	-	-56	66	2,976	134	NA	NA
1988 Average	2,859	302	-	-30	69	3,122	124	NA	NA
1989 Average	2,899	306	-	-49	97	3,157	106	NA	NA
1990 Average	2,925	278	-	73	109	3,021	132	NA	NA
1991 Average	2,962	205	-	31	215	2,921	144	NA	NA
1992 Average	2,974	216	-	-8	219	2,979	141	NA	NA
1993 Average	3,132	184	-	1	274	3,041	141	^g 64	^g 77
1994 Average	3,205	203	-	12	234	3,162	145	73	73
1995 Average	3,155	193	-	-41	183	3,207	130	67	63
1996 Average	3,316	230	-	-10	190	3,365	127	68	58
1997 Average	3,392	228	-	32	152	3,435	138	68	70
1998 January	3,323	195	-	-182	133	3,566	133	68	65
February	3,280	213	-	-184	79	3,598	128	65	63
March	3,397	237	-	-100	129	3,606	125	64	61
April	3,468	209	-	26	186	3,465	125	63	63
May	3,560	185	-	355	121	3,268	136	68	68
June	3,520	202	-	(s)	149	3,574	136	68	68
July	3,569	229	-	343	161	3,294	147	73	74
August	3,482	181	-	67	150	3,446	149	72	77
September	3,399	203	-	118	107	3,377	153	73	80
October	3,215	239	-	-169	75	3,547	147	69	79
November	3,438	179	-	242	54	3,320	155	74	81
December	3,431	245	-	47	145	3,484	156	77	79
Average	3,424	210	-	48	124	3,461	156	77	79
1999 January	3,200	286	-	-268	117	3,637	148	75	73
February	3,276	265	-	-199	116	3,624	142	74	68
March	3,196	248	-	-534	159	3,820	126	69	57
April	3,394	195	-	-14	191	3,412	125	68	57
May	3,457	190	-	306	187	3,154	135	72	63
June	3,388	190	-	-53	180	3,450	133	68	65
July	3,526	173	-	157	123	3,419	138	71	67
August	3,427	212	-	127	130	3,383	142	69	73
September	3,487	181	-	104	162	3,402	145	73	72
October	3,511	207	-	-243	192	3,770	138	69	69
November	3,614	230	-	101	170	3,574	141	72	69
December	3,408	182	-	-533	212	3,910	124	68	56
Average	3,407	213	-	-88	162	3,546	124	68	56
2000 January	3,124	198	-	-560	132	3,750	107	66	41
February	^R 3,354	^R 459	-	^R -53	^R 112	^R 3,753	^R 105	^R 64	^R 42
March	^E 3,459	^E 231	-	^E -162	^E 167	^E 3,684	^E 97	^E 61	^E 37
3-Month Average	^E 3,311	^E 293	-	^E -263	^E 138	^E 3,729	^E 97	^E 61	^E 37
1999 3-Month Average	3,222	266	-	-338	131	3,696	126	69	57
1998 3-Month Average	3,335	215	-	-154	115	3,590	125	64	61

^a Stocks are at end of period.

^b Beginning in January 1983, crude oil used directly as distillate fuel oil is reported as crude oil product supplied on Table 3.2b rather than as distillate fuel oil product supplied.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase.

^d By weight.

^e See Note 6 at end of section.

^f See Note 4 at end of section.

^g See Note 3 at end of section.

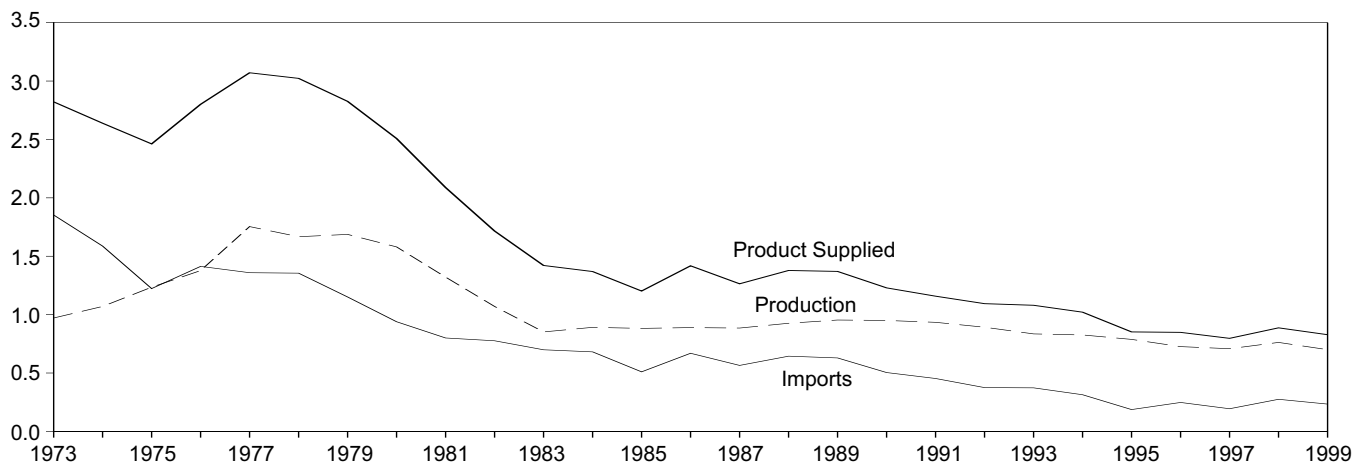
R=Revised. NA=Not available. - =Not applicable. E=Estimate.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

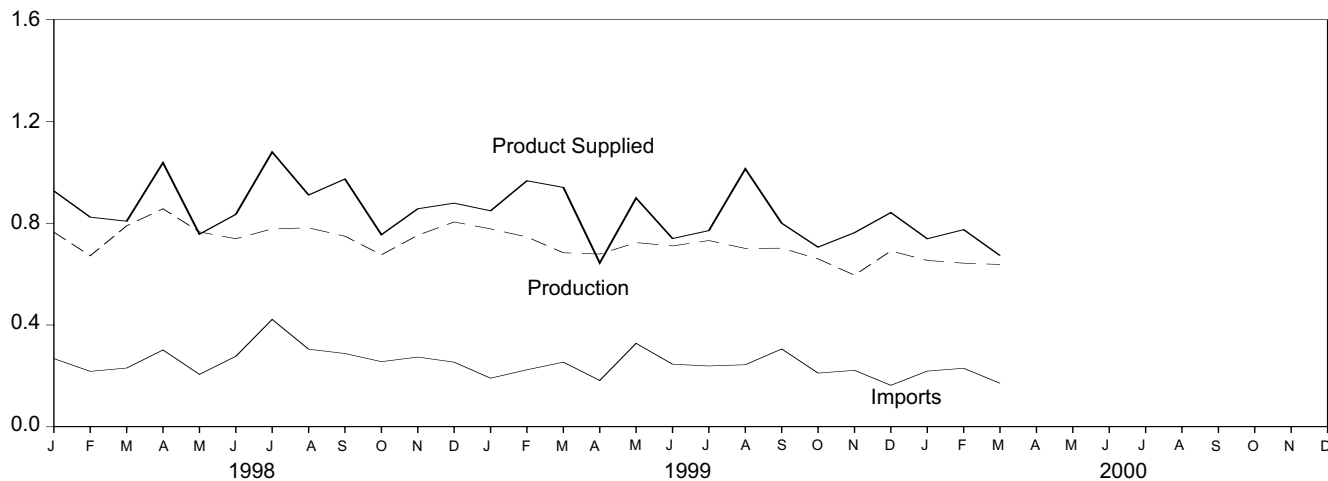
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S5. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S5.

Figure 3.4 Residual Fuel
(Million Barrels per Day, Except as Noted)

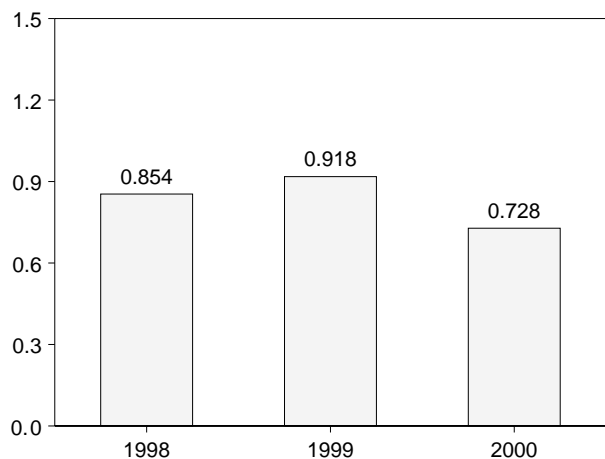
Overview, 1973-1999



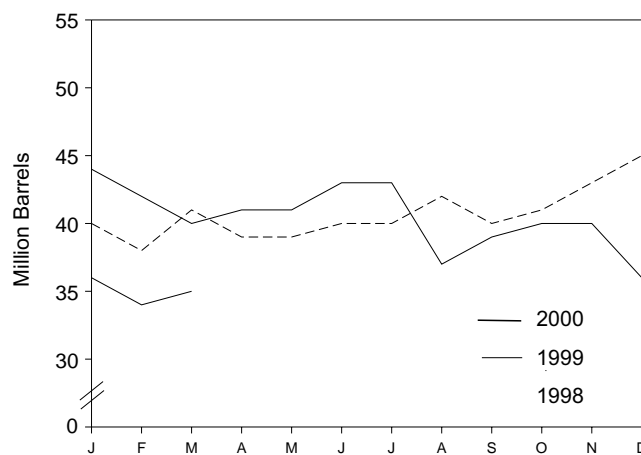
Overview, Monthly



Product Supplied, January-March



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.6.

Table 3.6 Residual Fuel Oil Supply and Disposition

	Supply			Disposition			Stocks ^c
	Total Production	Imports	Crude Oil Used Directly ^a	Stock Change ^b	Exports	Product Supplied ^a	
	Thousand Barrels per Day						
1973 Average	971	1,853	17	-5	23	2,822	53
1974 Average	1,070	1,587	13	17	14	2,639	^d 60
1975 Average	1,235	1,223	15	^d -2	15	2,462	74
1976 Average	1,377	1,413	17	-5	12	2,801	72
1977 Average	1,754	1,359	13	48	6	3,071	90
1978 Average	1,667	1,355	13	1	13	3,023	90
1979 Average	1,687	1,151	12	15	9	2,826	96
1980 Average	1,580	939	12	-10	33	2,508	^d 92
1981 Average^e	1,321	800	48	^d -37	118	2,088	78
1982 Average	1,070	776	48	-32	209	1,716	^d 66
1983 Average	852	699	-	^d -55	185	1,421	49
1984 Average	891	681	-	12	190	1,369	53
1985 Average	882	510	-	-7	197	1,202	50
1986 Average	889	669	-	-8	147	1,418	47
1987 Average	885	565	-	(s)	186	1,264	47
1988 Average	926	644	-	-8	200	1,378	45
1989 Average	954	629	-	-2	215	1,370	44
1990 Average	950	504	-	13	211	1,229	49
1991 Average	934	453	-	4	226	1,158	50
1992 Average	892	375	-	-20	193	1,094	43
1993 Average	835	373	-	4	123	1,080	44
1994 Average	826	314	-	-6	125	1,021	42
1995 Average	788	187	-	-13	136	852	37
1996 Average	726	248	-	24	102	848	46
1997 Average	708	194	-	-15	120	797	40
1998 January	765	268	-	-25	131	927	40
February	672	218	-	-53	120	824	38
March	790	231	-	79	135	808	41
April	857	302	-	-47	168	1,038	39
May	766	206	-	-13	227	757	39
June	739	277	-	30	152	835	40
July	778	422	-	-4	124	1,080	40
August	782	305	-	71	105	911	42
September	749	288	-	-70	133	974	40
October	676	256	-	38	139	755	41
November	753	274	-	61	110	857	43
December	805	254	-	72	108	879	45
Average	762	275	-	12	138	887	45
1999 January	778	191	-	-13	133	849	44
February	746	224	-	-67	70	967	42
March	684	254	-	-75	72	941	40
April	679	182	-	32	185	644	41
May	724	328	-	(s)	153	899	41
June	711	246	-	67	151	740	43
July	732	239	-	18	182	771	43
August	701	244	-	-193	124	1,014	37
September	702	306	-	73	136	800	39
October	660	211	-	35	130	706	40
November	596	222	-	-5	60	763	40
December	691	163	-	-141	154	842	36
Average	700	234	-	-23	129	828	36
2000 January	654	219	-	-3	137	739	36
February	^R 643	^R 230	-	^R -51	^R 149	^R 775	34
March	^E 638	^E 171	-	^E 12	^E 124	^E 673	^E 35
3-Month Average	^E 645	^E 206	-	^E -13	^E 136	^E 728	^E 35
1999 3-Month Average	736	223	-	-51	92	918	40
1998 3-Month Average	745	240	-	2	129	854	41

^a Beginning in January 1983, crude oil used directly as residual fuel oil is reported as crude oil product supplied on Table 3.2b rather than as residual fuel oil product supplied.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase.

^c Stocks are at end of period.

^d See Note 4 at end of section.

^e See Note 3 at end of section.

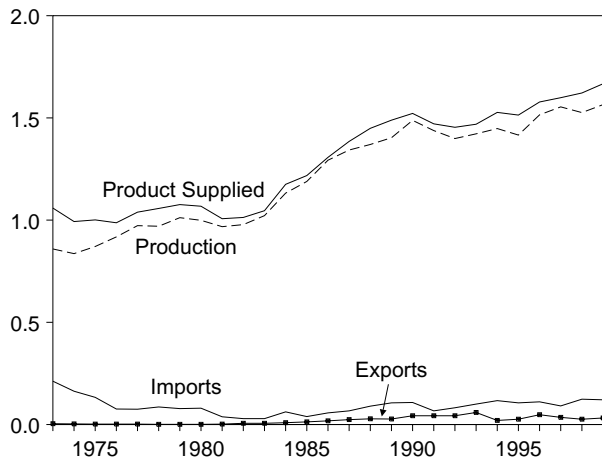
^R=Revised. - =Not applicable. ^E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S6. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S6.

Figure 3.5 Jet Fuel
(Million Barrels per Day, Except as Noted)

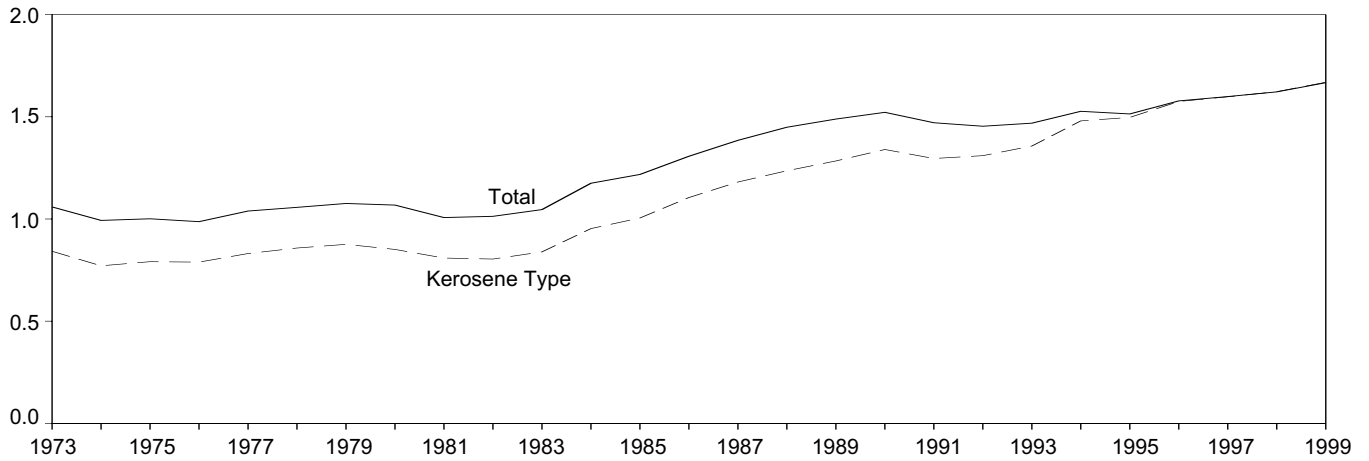
Overview, 1973-1999



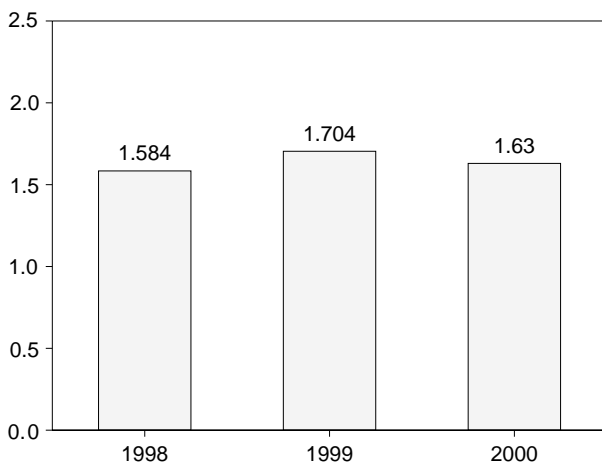
Overview, Monthly



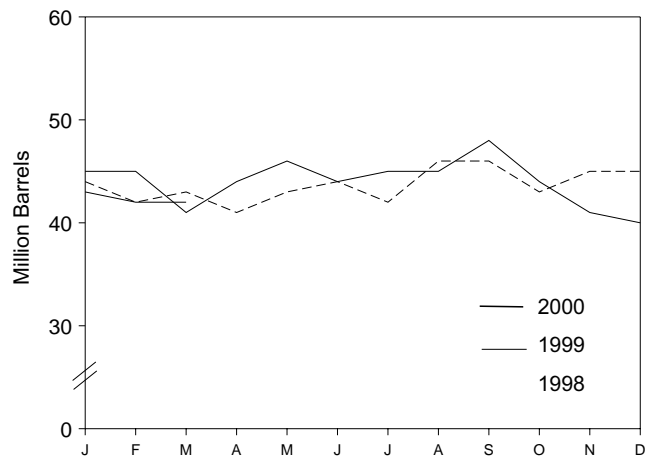
Product Supplied by Type, 1973-1999



Product Supplied, January-March



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.7.

Table 3.7 Jet Fuel Supply and Disposition

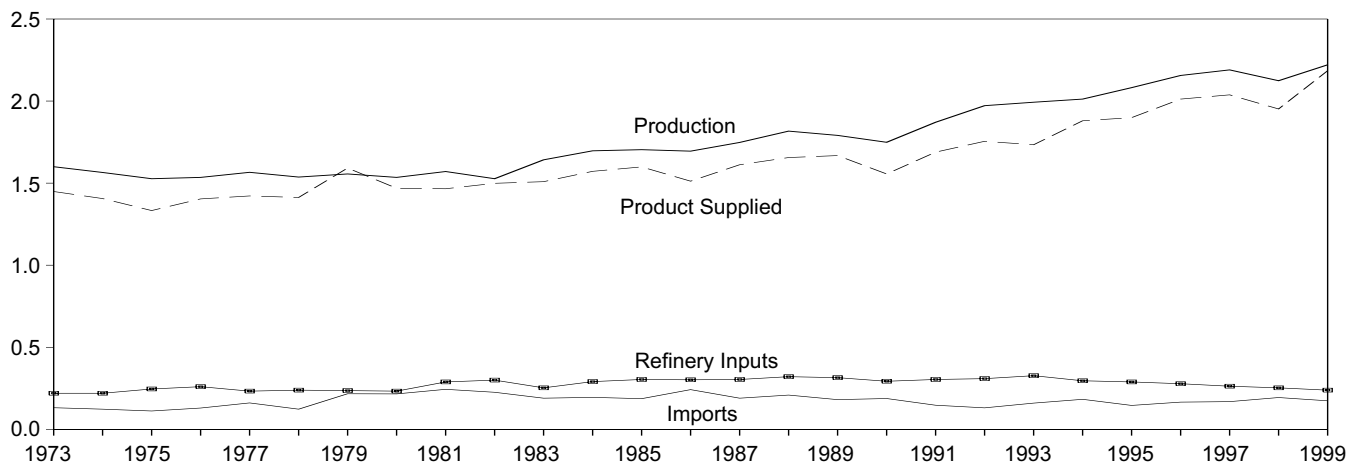
	Supply			Disposition				Stocks ^a	
	Production		Imports	Stock Change ^b	Exports	Product Supplied			
	Total	Kerosene Type				Total	Kerosene Type	Total	Kerosene Type
	Thousand Barrels per Day							Million Barrels	
1973 Average	859	679	212	8	4	1,059	842	29	23
1974 Average	836	641	163	2	3	993	771	^c 29	^c 24
1975 Average	871	691	133	^c 2	2	1,001	791	30	25
1976 Average	918	731	76	5	2	987	789	32	26
1977 Average	973	787	75	7	2	1,039	831	35	28
1978 Average	970	791	86	-2	1	1,057	858	34	28
1979 Average	1,012	835	78	13	1	1,076	876	39	33
1980 Average	999	811	80	10	1	1,068	851	^c 42	^c 36
1981 Average	968	775	38	^c -4	2	1,007	809	41	34
1982 Average	978	778	29	-12	6	1,013	804	^c 37	^c 31
1983 Average	1,022	817	29	^c (s)	6	1,046	839	39	32
1984 Average	1,132	919	62	9	9	1,175	953	42	35
1985 Average	1,189	983	39	-4	13	1,218	1,005	40	34
1986 Average	1,293	1,097	57	25	18	1,307	1,105	50	43
1987 Average	1,343	1,138	67	(s)	24	1,385	1,181	50	42
1988 Average	1,370	1,164	90	-17	28	1,449	1,236	44	38
1989 Average	1,403	1,197	106	-8	27	1,489	1,284	41	34
1990 Average	1,488	1,311	108	31	43	1,522	1,340	52	46
1991 Average	1,438	1,274	67	-9	43	1,471	1,296	49	44
1992 Average	1,399	1,254	82	-16	43	1,454	1,310	43	39
1993 Average	1,422	1,309	100	-7	59	1,469	1,357	40	38
1994 Average	1,448	1,410	117	18	20	1,527	1,480	47	46
1995 Average	1,416	1,407	106	-19	26	1,514	1,497	40	39
1996 Average	1,515	1,513	111	(s)	48	1,578	1,575	40	40
1997 Average	1,554	1,554	91	11	35	1,599	1,598	44	44
1998 January	1,513	1,512	85	3	37	1,559	1,558	44	44
February	1,443	1,443	127	-61	25	1,606	1,605	42	42
March	1,504	1,503	144	23	36	1,589	1,596	43	43
April	1,524	1,523	106	-56	32	1,654	1,654	41	41
May	1,494	1,493	151	54	25	1,567	1,568	43	43
June	1,555	1,554	116	35	25	1,611	1,611	44	44
July	1,504	1,503	117	-65	28	1,658	1,659	42	42
August	1,608	1,608	146	141	8	1,605	1,605	46	46
September	1,482	1,482	91	-17	26	1,564	1,565	46	46
October	1,448	1,447	140	-102	22	1,667	1,668	43	43
November	1,617	1,617	131	89	25	1,634	1,634	45	45
December	1,611	1,611	130	-26	17	1,749	1,750	45	45
Average	1,526	1,525	124	2	26	1,622	1,623	45	45
1999 January	1,603	1,603	111	18	26	1,670	1,670	45	45
February	1,576	1,576	152	-10	9	1,729	1,729	45	45
March	1,519	1,518	85	-136	23	1,716	1,717	41	41
April	1,637	1,637	136	121	29	1,624	1,628	44	44
May	1,542	1,542	145	56	33	1,598	1,598	46	46
June	1,539	1,538	64	-74	36	1,641	1,650	44	44
July	1,553	1,552	141	20	39	1,635	1,638	45	44
August	1,574	1,574	161	21	9	1,706	1,706	45	45
September	1,600	1,600	149	85	34	1,630	1,631	48	48
October	1,501	1,500	97	-112	28	1,683	1,684	44	44
November	1,521	1,521	82	-106	64	1,645	1,648	41	41
December	1,616	1,615	128	-34	53	1,725	1,726	40	40
Average	1,565	1,564	121	-13	32	1,667	1,669	40	40
2000 January	1,599	1,599	116	110	13	1,591	1,586	43	43
February	^R 1,450	^R 1,450	^R 148	^R -51	^R 17	^R 1,632	^R 1,628	^R 42	^R 42
March	^E 1,570	^E 1,570	^E 108	^E -21	^E 32	^E 1,668	^E 1,668	^E 42	^E 42
3-Month Average	^E 1,542	^E 1,542	^E 124	^E 14	^E 21	^E 1,630	^E 1,627	^E 42	^E 42
1999 3-Month Average	1,566	1,565	115	-44	20	1,704	1,705	41	41
1998 3-Month Average	1,488	1,487	118	-10	33	1,584	1,586	43	43

^a Stocks are at end of period.
^b A negative number indicates a decrease in stocks and a positive number indicates an increase.
^c See Note 4 at end of section.
R=Revised. E=Estimate. (s)=Less than +500 barrels per day and greater

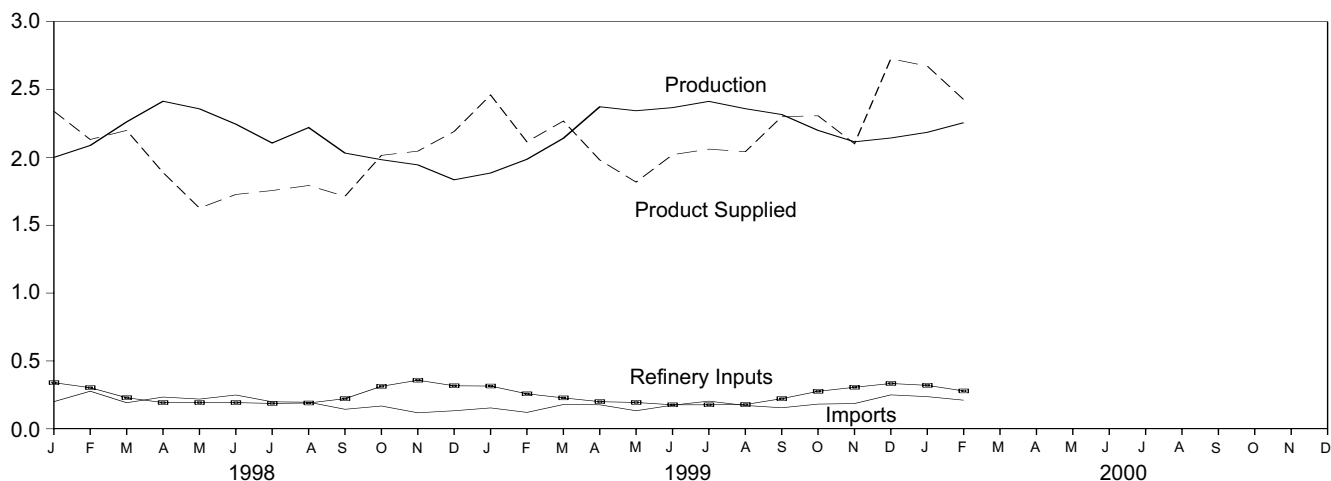
than -500 barrels per day.
Note: Geographic coverage is the 50 States and the District of Columbia.
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S7. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S7.

Figure 3.6 Liquefied Petroleum Gases
(Million Barrels per Day, Except as Noted)

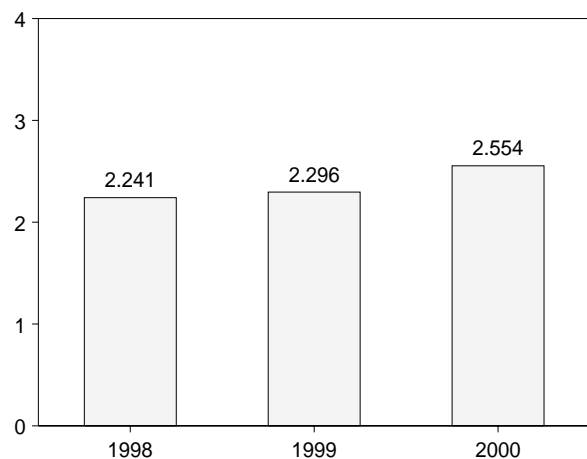
Overview, 1973-1999



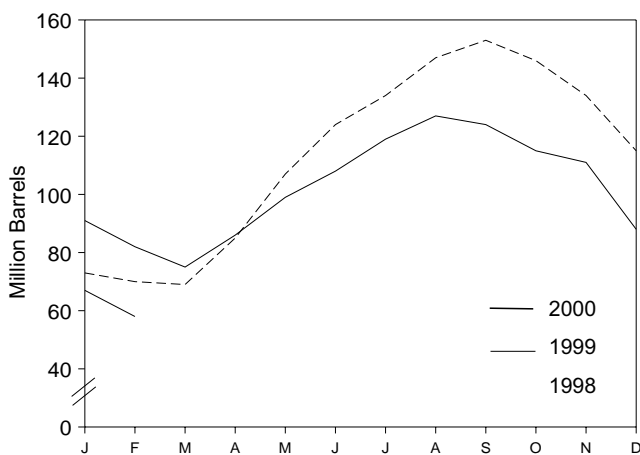
Overview, Monthly



Product Supplied, January and February



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.8.

Table 3.8 Liquefied Petroleum Gases Supply and Disposition

	Supply		Disposition				Stocks ^b
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Product Supplied	
	Thousand Barrels per Day						
1973 Average	1,600	132	35	220	27	1,449	99
1974 Average	1,565	123	38	220	25	1,406	^c 113
1975 Average	1,527	112	^c 35	246	26	1,333	125
1976 Average	1,535	130	-24	260	25	1,404	116
1977 Average	1,566	161	55	233	18	1,422	136
1978 Average	1,537	123	-12	239	20	1,413	^c 132
1979 Average	1,556	217	^c -70	236	15	1,592	111
1980 Average	1,535	216	27	233	21	1,469	^c 120
1981 Average	1,571	244	^c 18	289	42	1,466	135
1982 Average	^d 1,527	226	-111	300	65	1,499	^c 94
1983 Average	1,642	190	^c -4	253	73	1,509	^c 101
1984 Average	1,697	195	^c -19	291	48	1,572	101
1985 Average	1,704	187	-75	304	62	1,599	74
1986 Average	1,695	242	80	302	42	1,512	103
1987 Average	1,748	190	-15	304	38	1,612	97
1988 Average	1,817	209	1	321	49	1,656	97
1989 Average	1,791	181	-47	315	35	1,668	80
1990 Average	1,749	188	48	293	40	1,556	98
1991 Average	1,871	147	-15	304	41	1,689	92
1992 Average	1,972	131	-10	309	49	1,755	89
1993 Average	1,993	160	49	327	43	1,734	106
1994 Average	2,012	183	-19	296	38	1,880	99
1995 Average	2,082	146	-17	289	58	1,899	93
1996 Average	2,156	166	-19	278	51	2,012	86
1997 Average	2,190	169	9	263	50	2,038	89
1998 January	2,000	200	-534	340	53	2,340	73
February	2,088	277	-122	303	52	2,132	70
March	2,262	192	-14	229	41	2,199	69
April	2,414	234	527	193	39	1,889	85
May	2,358	219	726	193	31	1,627	107
June	2,245	249	546	193	28	1,727	124
July	2,106	199	328	187	34	1,756	134
August	2,220	196	407	190	25	1,793	147
September	2,032	144	212	222	28	1,713	153
October	1,983	168	-225	313	49	2,015	146
November	1,945	118	-402	358	61	2,046	134
December	1,835	133	-608	317	67	2,191	115
Average	2,124	194	70	253	42	1,952	115
1999 January	1,885	154	-812	315	75	2,460	91
February	1,986	121	-332	258	64	2,115	82
March	2,141	179	-208	228	32	2,268	75
April	2,373	177	348	200	21	1,981	86
May	2,344	133	431	194	33	1,818	99
June	2,367	174	307	177	37	2,020	108
July	2,413	204	339	177	39	2,061	119
August	2,359	172	264	179	47	2,042	127
September	2,316	155	-109	222	58	2,300	124
October	2,199	182	-283	276	81	2,307	115
November	2,115	186	-153	306	47	2,101	111
December	2,143	250	-729	334	61	2,727	88
Average	2,221	174	-78	239	50	2,185	88
2000 January	2,185	237	-673	320	101	2,673	67
February	2,256	211	-318	279	81	2,426	58
2-Month Average	2,219	225	-501	300	91	2,554	58
1999 2-Month Average	1,933	138	-584	288	70	2,296	82
1998 2-Month Average	2,041	237	-338	322	53	2,241	70

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

^d See Note 6 at end of section.

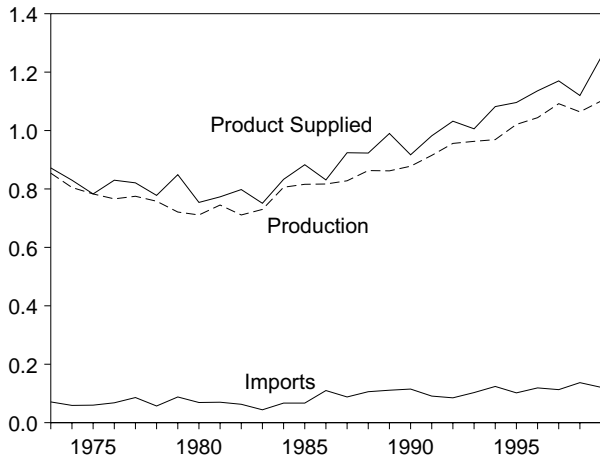
Notes: Liquefied petroleum gases include ethane, ethylene, propane,

propylene, normal butane, butylene, isobutane and isobutylene. Geographic coverage is the 50 States and the District of Columbia.

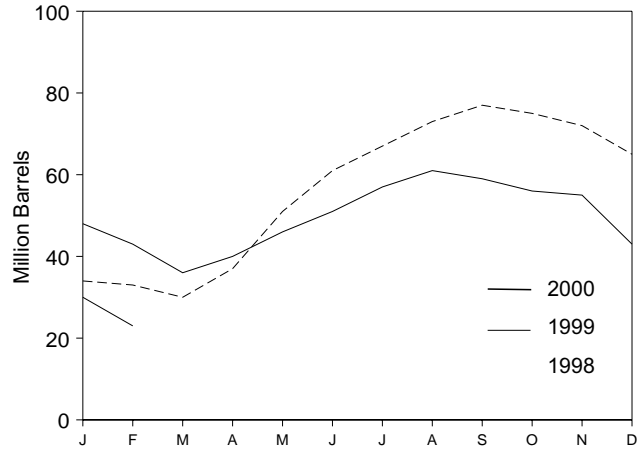
Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S8. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S9.

Figure 3.7 Propane and Propylene
(Million Barrels per Day, Except as Noted)

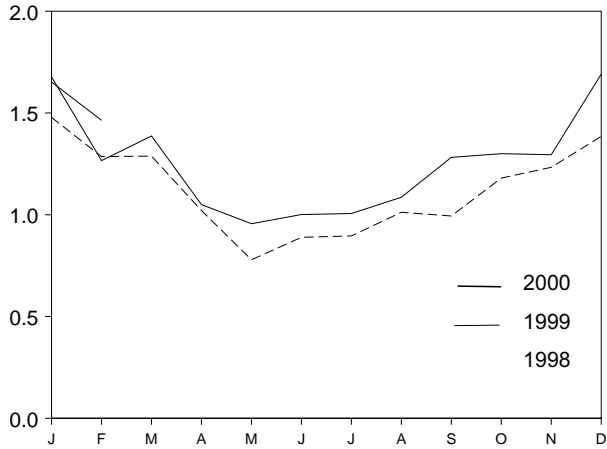
Overview, 1973-1999



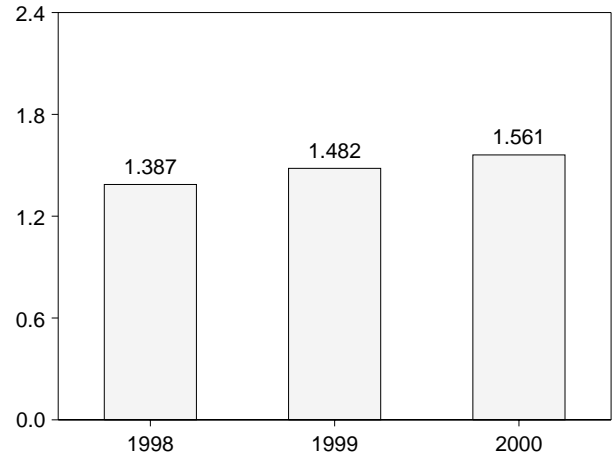
Stocks, End of Month



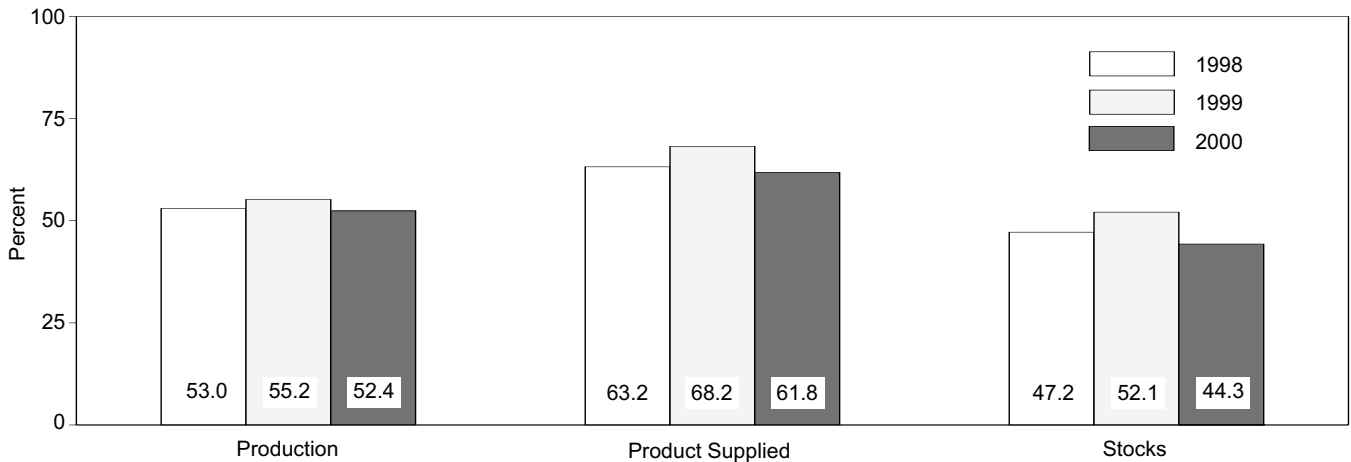
Product Supplied, Monthly



Product Supplied, January and February



Share of Liquefied Petroleum Gases, January and February



Note: Because vertical scales differ, graphs should not be compared.
Sources: Table 3.9 and, for calculation of shares, data prior to rounding for publication in Tables 3.8 and 3.9.

Table 3.9 Propane and Propylene Supply and Disposition (A Subset of Table 3.8)

	Supply		Disposition				Stocks ^b
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Product Supplied	
	Thousand Barrels per Day						
1973 Average	854	71	30	8	15	872	65
1974 Average	805	59	11	9	14	830	69
1975 Average	783	60	36	11	13	783	82
1976 Average	766	68	-22	12	13	830	74
1977 Average	775	86	21	10	10	821	81
1978 Average	758	57	15	13	9	778	^c 87
1979 Average	721	88	^c -61	14	8	849	64
1980 Average	711	69	4	12	10	754	^c 65
1981 Average	745	70	^c 18	5	18	773	76
1982 Average	711	63	-59	4	31	798	^c 54
1983 Average	730	44	^c -24	4	43	751	^c 48
1984 Average	806	67	^c 7	4	30	833	58
1985 Average	816	67	-50	3	48	883	39
1986 Average	817	110	64	4	28	831	63
1987 Average	828	88	-41	8	24	924	48
1988 Average	863	106	7	8	31	923	50
1989 Average	862	111	-52	11	24	990	32
1990 Average	878	115	48	(s)	28	917	49
1991 Average	915	91	-3	(s)	28	982	48
1992 Average	956	85	-24	(s)	33	1,032	39
1993 Average	963	103	34	(s)	26	1,006	51
1994 Average	969	124	-13	0	24	1,082	46
1995 Average	1,021	102	-10	0	38	1,096	43
1996 Average	1,044	119	(s)	0	28	1,136	43
1997 Average	1,092	113	3	0	32	1,170	44
1998 January	1,060	137	-310	0	29	1,478	34
February	1,052	204	-58	0	28	1,286	33
March	1,086	132	-98	0	28	1,288	30
April	1,112	183	252	0	22	1,021	37
May	1,093	136	428	0	22	779	51
June	1,059	179	336	0	13	889	61
July	1,004	124	215	0	17	896	67
August	1,056	157	186	0	15	1,012	73
September	1,047	81	118	0	15	994	77
October	1,047	123	-45	0	35	1,180	75
November	1,086	92	-96	0	41	1,233	72
December	1,060	108	-250	0	32	1,385	65
Average	1,064	137	56	0	25	1,120	65
1999 January	1,041	121	-565	0	50	1,677	48
February	1,047	110	-150	0	41	1,266	43
March	1,023	142	-241	0	19	1,387	36
April	1,078	128	143	0	13	1,050	40
May	1,091	82	197	0	20	956	46
June	1,086	102	164	0	23	1,001	51
July	1,112	122	201	0	27	1,006	57
August	1,111	113	107	0	32	1,086	61
September	1,151	108	-43	0	20	1,282	59
October	1,137	125	-103	0	65	1,300	56
November	1,149	123	-58	0	34	1,295	55
December	1,188	178	-375	0	49	1,691	43
Average	1,101	121	-61	0	33	1,251	43
2000 January	1,145	176	-425	0	94	1,652	30
February	1,137	157	-223	0	53	1,464	23
2-Month Average	1,141	167	-327	0	74	1,561	23
1999 2-Month Average	1,044	116	-368	0	46	1,482	43
1998 2-Month Average	1,057	169	-191	0	29	1,387	33

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

(s)=Less than 500 barrels per day.

Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: 1973 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual." 1976 through 1980: Energy Information Administration (EIA), *Energy Data Reports*, Petroleum Statement, Annual." 1981 forward: EIA, *Petroleum Supply Monthly*, April 2000, Table S8.

Table 3.10 Other Petroleum Products Supply and Disposition

	Supply		Disposition				Stocks ^d
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Products Supplied	
	Thousand Barrels per Day						
1973 Average	2,833	290	1	750	162	2,211	179
1974 Average	2,722	269	25	665	172	2,129	^c 188
1975 Average	2,547	144	^c -6	537	158	2,001	188
1976 Average	2,725	129	(s)	524	172	2,158	188
1977 Average	2,939	130	20	514	164	2,371	195
1978 Average	3,076	80	-12	492	165	2,511	191
1979 Average	3,141	116	24	352	208	2,673	200
1980 Average	2,957	130	15	310	197	2,566	^c 205
1981 Average	2,771	188	^c -42	723	197	2,081	241
1982 Average	2,475	305	-68	787	205	1,857	^c 216
1983 Average	2,437	382	^c -6	712	236	1,877	^c 217
1984 Average	2,500	503	^c -32	791	236	2,007	198
1985 Average	2,532	550	22	886	227	1,947	206
1986 Average	2,704	504	-15	888	291	2,045	201
1987 Average	2,737	543	-1	829	264	2,187	200
1988 Average	2,773	645	22	799	294	2,303	208
1989 Average	2,771	627	12	797	305	2,285	213
1990 Average	2,842	705	-32	887	289	2,402	201
1991 Average	2,826	675	18	936	277	2,269	208
1992 Average	2,928	707	-3	906	263	2,470	^c 207
1993 Average	^e 3,035	770	^c -2	1,081	^e 300	^e 2,426	206
1994 Average	2,973	761	24	861	329	2,518	215
1995 Average	3,031	708	-23	958	348	2,457	206
1996 Average	3,108	879	-11	1,014	376	2,608	202
1997 Average	3,204	945	30	985	402	2,733	213
1998 January	3,108	782	415	702	420	2,352	226
February	3,100	794	384	659	406	2,446	236
March	3,081	825	269	770	387	2,481	245
April	3,153	975	-145	1,209	378	2,686	240
May	3,285	1,014	-75	1,095	402	2,876	238
June	3,365	969	-147	1,155	412	2,914	234
July	3,492	847	-271	1,182	431	2,998	225
August	3,575	697	-5	953	300	3,023	225
September	3,344	962	-33	1,012	370	2,957	224
October	3,240	1,012	-190	1,259	357	2,825	218
November	3,234	978	181	1,000	382	2,649	224
December	3,043	808	-138	1,012	312	2,665	219
Average	3,253	888	18	1,002	380	2,741	219
1999 January	3,225	842	329	827	307	2,604	229
February	3,323	841	327	850	272	2,715	239
March	3,288	738	393	667	302	2,664	251
April	3,148	1,008	-88	1,081	352	2,811	248
May	3,351	814	24	1,380	321	2,440	249
June	3,269	961	-534	1,319	311	3,134	233
July	3,326	839	-250	1,255	325	2,835	225
August	3,451	936	-187	1,060	359	3,156	219
September	3,373	971	-146	1,089	345	3,056	215
October	3,137	917	-240	1,100	327	2,866	207
November	3,108	729	-120	867	396	2,695	204
December	3,099	801	-286	1,286	439	2,461	195
Average	3,258	866	-66	1,066	338	2,786	195
2000 January	2,847	1,004	351	842	319	2,339	206
February	3,029	877	379	643	397	2,487	217
2-Month Average	2,935	943	364	746	357	2,411	217
1999 2-Month Average	3,271	841	328	838	290	2,656	239
1998 2-Month Average	3,104	788	400	681	413	2,397	236

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

^d See Note 6 at end of section.

^e Beginning in 1993, other petroleum products production, exports, and products supplied include an adjustment to oxygenates and motor gasoline blending components.

(s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: Other petroleum products include pentanes plus, other hydrocarbons and alcohol, unfinished oils, gasoline blending components, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, liquefied petroleum gases, and crude oil that is used as fuel. Geographic coverage is the 50 States and the District of Columbia.

Sources: **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S9. **1981 forward:** EIA, *Petroleum Supply Monthly*, April 2000, Table S10.

Petroleum Notes

1. The Energy Information Administration (EIA) uses a number of sources and methods to maintain the survey respondent lists. On a regular basis, survey managers review such industry publications as the *Oil and Gas Journal* and *Oil Daily* for information on facilities or companies starting up or closing down operations. Those sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems.

To supplement routine frames maintenance and to provide more thorough coverage, a comprehensive frames investigation is conducted every 3 years. This investigation results in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series of data from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

In 1991, the EIA conducted a frame identifier survey of companies that produce, blend, store, or import oxygenates. A summary of the results from the identification survey was published in the *Weekly Petroleum Status Report* dated February 12, 1992, and in the February 1992 issue of the *Petroleum Supply Monthly*. In order to continue to provide relevant information about U.S. and regional gasoline supply, the EIA conducted a second frame identifier survey of those companies during 1992. As a result, numerous respondents were added to the monthly surveys effective in January 1993. See Explanatory Note 7 in the *Petroleum Supply Monthly*.

2. Motor Gasoline: Beginning in January 1981, the EIA expanded its universe to include non-refinery blenders and separated blending components from finished motor gasoline as a reporting category. Also, survey forms were modified to describe refinery operations more accurately.

Beginning with the reporting of January 1993 data, the EIA made adjustments to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was (1) not collecting all fuel ethanol blending, and (2) there was a misreporting of motor gasoline blending components that were blended into finished gasoline. The adjustments are incorporated into EIA's data beginning in January 1993. To facilitate data analysis across the 1992-1993 period, EIA has prepared a table of 1992 data adjusted according to the 1993 basis. See *Petroleum Supply Monthly*, March 1993, Table H3.

3. Distillate and Residual Fuel Oils: The requirement to report crude oil in pipelines or burned on leases as either distillate or residual fuel oil has been eliminated.

Prior to January 1981, the refinery input of unfinished oils typically exceeded the available supply of unfinished oils. That discrepancy was assumed to be due to the redesignation of distillate and residual fuel oils received as such but used as unfinished oil inputs by the receiving refinery. The imbalance between supply and disposition of unfinished oils would then be subtracted from the production of distillate and residual fuel oils. Two-thirds of that difference was subtracted from distillate and one-third from residual. Beginning in January 1981, the EIA modified its survey forms to account for redesignated product and discontinued the above-mentioned adjustment.

Beginning in January 1993, the end-of-month stocks of distillate fuel oil are split into two sulfur categories (0.05 percent sulfur or less and greater than 0.05 percent sulfur) to meet Environmental Protection Agency requirements effective in October 1992. For further details, see the EIA, *Petroleum Supply Monthly*.

4. New Stock Basis: In January 1975, 1979, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, affecting subsequent stocks reported and stock change calculations. Using the expanded coverage (new basis), the end-of-year stocks, in million barrels, would have been:

Crude Oil: 1982—645 (Total) and 351 (Other Primary).

Crude Oil and Petroleum Products: 1974—1,121; 1980—1,425; and 1982—1,461.

Motor Gasoline: 1974—225; 1980—263 (Total) and 214 (Finished); 1982—244 (Total) and 202 (Finished).

Distillate Fuel Oil: 1974—224; 1980—205; and 1982—186.

Residual Fuel Oil: 1974—75; 1980—91; and 1982—69.

Jet Fuel: 1974—30 (Total) and 24 (Kerosene Type); 1980—42 (Total) and 36 (Kerosene Type); and 1982—39 (Total) and 32 (Kerosene Type).

Liquefied Petroleum Gases: 1974—113; 1978—136; 1980—128; and 1982—102.

Propane and Propylene: 1978—86; 1980—69; and 1982—57.

Other Petroleum Products: 1974—190; 1980—207; and 1982—219.

Stock change calculations beginning in 1975, 1979, 1981, and 1983 were made by using new basis stock levels.

In January 1984, changes were made in the reporting of natural gas liquids. As a result, unfractionated stream, which was formerly included in the "Other Petroleum Products Supply and Disposition" table, is now reported on a component basis (ethane, propane, normal butane, isobutane, and pentanes plus). Most of these stocks now appear in the "Liquefied Petroleum Gases Supply and Disposition" table. This change affects stocks reported and stock change calculations in each table. Under the

new basis, end-of-year 1983 stocks, in million barrels, would have been:

Liquefied Petroleum Gases: 1983—108.

Propane and Propylene: 1983—55.

Other Petroleum Products: 1983—210.

In January 1993, changes were made in the monthly surveys to begin collecting bulk terminal and pipeline stocks of oxygenates. This change affected stocks reported and stock change calculations. However, a new basis stock level was not calculated for 1992 end-of-year stocks.

5. Stocks of Alaskan Crude Oil: Stocks of Alaskan Crude oil in transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year stocks, in million barrels, would have been 488 (Total) and 380 (Other Primary).

6. Data Discrepancies: Due to differences internal to EIA data processing systems, some small discrepancies exist between data in the *Monthly Energy Review (MER)* and the *Petroleum Supply Annual (PSA)* and *Petroleum Supply Monthly (PSM)*. The data that have discrepancies are footnoted in Section 3 tables and summarized here.

Table	Data Series	Year Average	MER Data	PSA and PSM Data
3.1a	Natural Gas Plant Production	1976	1,604	1,603
3.1b	Exports, Total	1979	471	472
3.1b	Exports, Petroleum Products	1979	236	237
3.1b	Net Imports	1979	7,985	7,984
3.2a	Crude Used Directly	1976	-19	-18
3.2a	Imports, SPR	1978	161	162
3.2a	Crude Used Directly	1978	-15	-14
3.2a	Crude Used Directly	1979	-14	-13
3.2a	Crude Used Directly	1980	-14	-13
3.2b	Crude Losses	1976	14	15
3.2b	Crude Losses	1980	14	15
3.5	Stock Change	1974	10	9
3.5	Stock Change	1975	-41	-40
3.8	Total Production	1982	1,527	1,525
3.10	Products Supplied	1982	1,857	1,856

Section 4. Natural Gas

Total dry natural gas production in the United States during March 2000 was forecast as 1.6 trillion cubic feet, slightly lower than production during March 1999.

Consumption of natural and supplemental gas in March 2000 was forecast as 2.0 trillion cubic feet, 8 percent lower than the level in March 1999.

Deliveries to residential consumers in March 2000 were forecast as 539 billion cubic feet, 18 percent lower than the previous March's deliveries. Total deliveries to industrial consumers during March 2000 were forecast as 750 billion cubic feet, 4 percent higher than the previous March's level.

Net imports of natural gas in March 2000 were forecast as 291 billion cubic feet, 5 percent higher than net imports in the previous March.

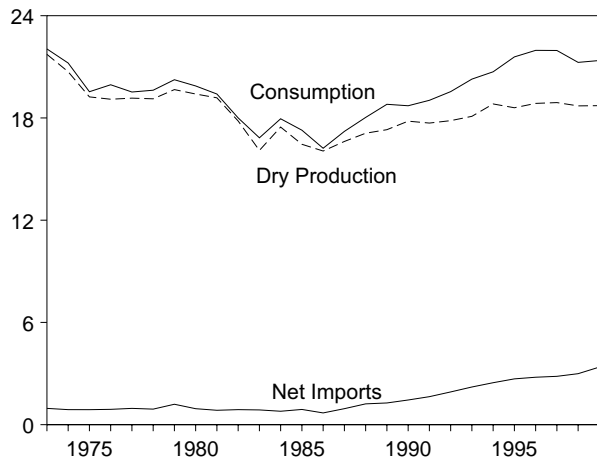
Stocks of working gas¹ in underground natural gas storage reservoirs at the end of March 2000 were forecast as 1.0 trillion cubic feet, 29 percent lower than the level of stocks available 1 year earlier.

Net withdrawals from underground storage during March 2000 were forecast as 200 billion cubic feet, 33 percent lower than the amount of net withdrawals during March 1999.

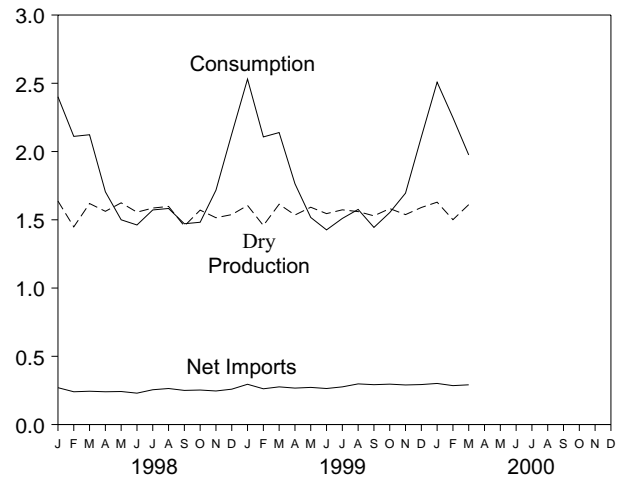
¹Gas available for withdrawal.

Figure 4.1 Natural Gas
(Trillion Cubic Feet)

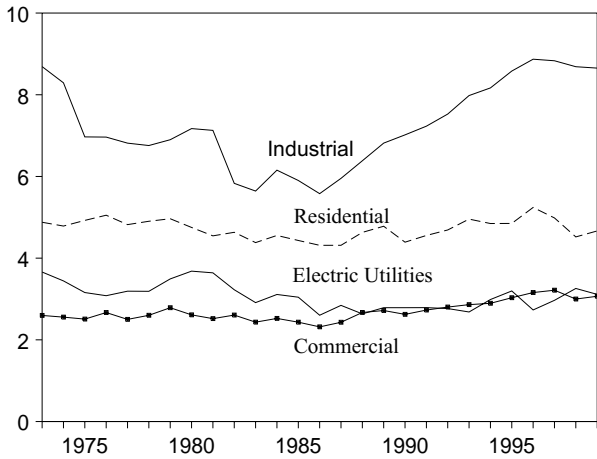
Overview, 1973-1999



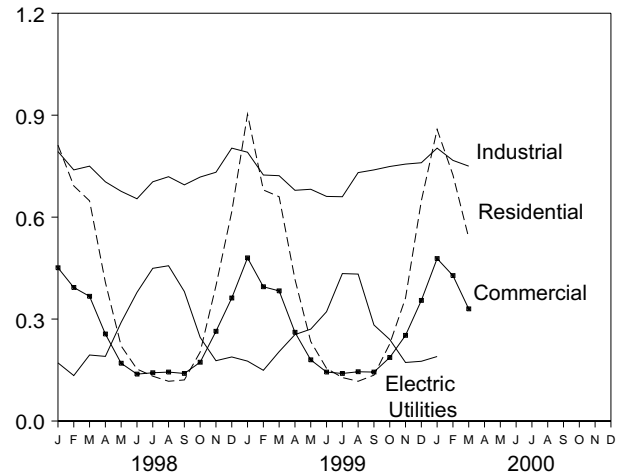
Overview, Monthly



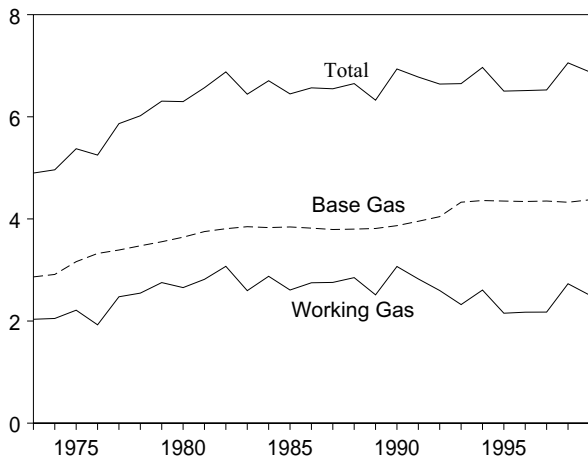
Consumption by Sector, 1973-1999



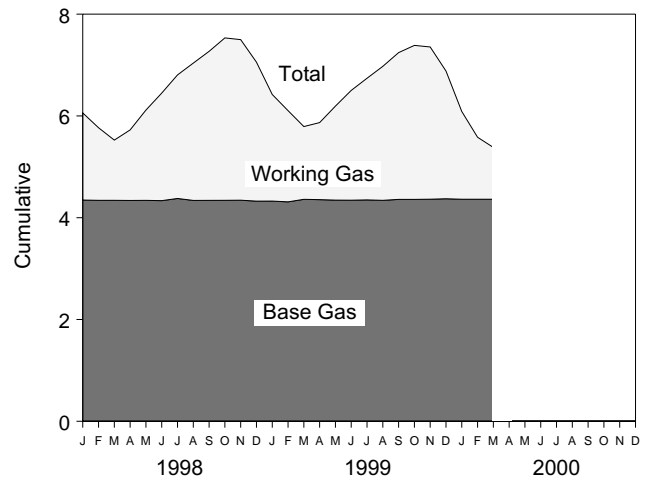
Consumption by Sector, Monthly



Underground Storage, End of Year, 1973-1999



Underground Storage, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 4.1, 4.3, 4.4, and 4.5.

Table 4.1 Natural Gas Overview
(Billion Cubic Feet)

	Dry Gas Production ^a	Supplemental Gaseous Fuels ^b	Net Imports ^c	Net Withdrawals From Storage ^d	Balancing Item ^e	Consumption ^f
1973 Total	921,731	NA	956	-442	-196	22,049
1974 Total	920,713	NA	882	-84	-289	21,223
1975 Total	919,236	NA	880	-344	-235	19,538
1976 Total	919,098	NA	899	165	-216	19,946
1977 Total	919,163	NA	955	-557	-41	19,521
1978 Total	919,122	NA	913	-120	-287	19,627
1979 Total	919,663	NA	1,198	-248	-372	20,241
1980 Total	19,403	155	936	23	-640	19,877
1981 Total	19,181	176	845	-297	-500	19,404
1982 Total	17,820	145	882	-308	9,-537	18,001
1983 Total	16,094	132	864	447	9,-703	16,835
1984 Total	17,466	110	788	-197	-217	17,951
1985 Total	16,454	126	894	235	-428	17,281
1986 Total	16,059	113	689	-147	-493	16,221
1987 Total	16,621	101	939	-6	-444	17,211
1988 Total	17,103	101	1,220	59	-453	18,030
1989 Total	17,311	107	1,275	326	-218	18,801
1990 Total	17,810	123	1,447	-513	-150	18,716
1991 Total	17,698	113	1,644	80	-500	19,035
1992 Total	17,840	118	1,921	173	-508	19,544
1993 Total	18,095	119	2,210	-36	-110	20,279
1994 Total	18,821	111	2,462	-286	-400	20,708
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,966
1997 Total	18,902	103	2,837	24	92	21,959
1998 January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	18,708	102	2,993	-530	-11	21,262
1999 January	E 1,605	E 10	295	623	R -2	R 2,531
February	E 1,458	E 8	262	333	R 46	R 2,107
March	E 1,614	E 8	276	297	R -56	R 2,139
April	E 1,535	E 8	267	-91	R 45	R 1,764
May	E 1,592	E 8	272	-337	R -18	R 1,517
June	E 1,545	E 6	264	-306	R -83	R 1,426
July	E 1,573	E 7	276	-225	R -120	R 1,510
August	E 1,560	E 8	E 298	-238	R -51	R 1,576
September	E 1,529	E 7	E 292	-310	R -74	1,444
October	RE 1,582	E 8	R 296	-148	R -184	R 1,553
November	RE 1,538	E 8	R 290	30	R -171	R 1,695
December	E 1,590	E 9	RE 293	514	R -299	R 2,107
Total	RE 18,721	RE 95	RE 3,381	141	R -967	R 21,371
2000 January	E 1,629	RE 8	RE 301	R 780	RE -210	E 2,508
February	F 1,501	F 10	RF 285	RF 507	RF -55	F 2,248
March	F 1,611	F 9	F 291	F 200	F -136	F 1,975
3-Month Total	F 4,741	F 28	F 876	F 1,487	F -401	F 6,732
1999 3-Month Total	E 4,678	E 26	833	1,252	-12	6,778
1998 3-Month Total	4,704	29	753	1,042	108	6,636

^a "Marketed Production (Wet)" minus "Extraction Loss." See Table 4.2.

^b See Note 4 at end of section.

^c "Imports" minus "Exports." See Table 4.3.

^d "Withdrawals" minus "Injections." Data for 1980-1998 cover underground storage and liquefied natural gas storage. All other time periods cover underground storage only. See also Note 8 at end of section.

^e See Note 7 at end of section. Since 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).

^f See Note 6 at end of section.

⁹ May include unknown quantities of nonhydrocarbon gases.

R=Revised. NA=Not available. E=Estimate. F=Forecast.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: 1973-1992: Energy Information Administration (EIA), *Natural Gas Annual 1998*, Table 99. 1993 forward: EIA, *Natural Gas Monthly*, March 2000, Table 2, except for Balancing Item and Consumption, which incorporate the most current electric utilities data from Table 4.4 of this report.

Forecast values: Derived from EIA's Short-Term Integrated Forecasting System. See Note 9 at end of section.

Table 4.2 Natural Gas Production
(Billion Cubic Feet)

	Gross Withdrawals ^a	Repressuring ^b	Nonhydrocarbon Gases Removed ^c	Vented and Flared ^d	Marketed Production ^e	Extraction Loss ^f	Dry Gas Production ^g
1973 Total	24,067	1,171	NA	248	^h 22,648	917	^h 21,731
1974 Total	22,850	1,080	NA	169	^h 21,601	887	^h 20,713
1975 Total	21,104	861	NA	134	^h 20,109	872	^h 19,236
1976 Total	20,944	859	NA	132	^h 19,952	854	^h 19,098
1977 Total	21,097	935	NA	137	^h 20,025	863	^h 19,163
1978 Total	21,309	1,181	NA	153	^h 19,974	852	^h 19,122
1979 Total	21,883	1,245	NA	167	^h 20,471	808	^h 19,663
1980 Total	21,870	1,365	199	125	20,180	777	19,403
1981 Total	21,587	1,312	222	98	19,956	775	19,181
1982 Total	20,272	1,388	208	93	18,582	762	17,820
1983 Total	18,659	1,458	222	95	16,884	790	16,094
1984 Total	20,267	1,630	224	108	18,304	838	17,466
1985 Total	19,607	1,915	326	95	17,270	816	16,454
1986 Total	19,131	1,838	337	98	16,859	800	16,059
1987 Total	20,140	2,208	376	124	17,433	812	16,621
1988 Total	20,999	2,478	460	143	17,918	816	17,103
1989 Total	21,074	2,475	362	142	18,095	785	17,311
1990 Total	21,523	2,489	289	150	18,594	784	17,810
1991 Total	21,750	2,772	276	170	18,532	835	17,698
1992 Total	22,132	2,973	280	168	18,712	872	17,840
1993 Total	22,726	3,103	414	227	18,982	886	18,095
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998 January	2,093	307	48	19	1,719	82	1,637
February	1,877	291	49	17	1,520	73	1,448
March	2,081	310	51	20	1,700	81	1,619
April	1,994	284	50	20	1,640	78	1,562
May	2,035	266	47	16	1,705	81	1,624
June	1,975	271	49	21	1,634	78	1,556
July	2,002	265	51	20	1,666	80	1,586
August	2,024	273	53	20	1,678	80	1,598
September	1,874	276	51	20	1,527	73	1,454
October	2,026	297	58	21	1,650	79	1,571
November	1,954	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999 January	^E 2,083	^E 317	^E 58	^E 20	^E 1,687	^E 82	^E 1,605
February	^E 1,878	^E 274	^E 54	^E 18	^E 1,533	^E 74	^E 1,458
March	^E 2,084	^E 307	^E 59	^E 21	^E 1,696	^E 82	^E 1,614
April	^E 1,965	^E 289	^E 42	^E 21	^E 1,613	^E 78	^E 1,535
May	^E 2,002	^E 264	^E 44	^E 21	^E 1,673	^E 81	^E 1,592
June	^E 1,966	^E 279	^E 43	^E 21	^E 1,623	^E 79	^E 1,545
July	^E 2,001	^E 283	^E 44	^E 21	^E 1,653	^E 80	^E 1,573
August	^E 1,983	^E 282	^E 42	^E 20	^E 1,640	^E 80	^E 1,560
September	^E 1,933	^E 262	^E 43	^E 21	^E 1,607	^E 78	^E 1,529
October	^{RE} 2,056	^E 325	^E 45	^E 23	^{RE} 1,663	^E 81	^{RE} 1,582
November	^{RE} 1,993	^{RE} 313	^E 43	^E 21	^{RE} 1,616	^E 78	^{RE} 1,538
December	^{RE} 2,046	^{RE} 308	^E 45	^E 22	1,671	^E 81	^E 1,590
Total	^{RE} 23,990	^{RE} 3,503	^{RE} 561	^{RE} 252	^{RE} 19,675	^E 954	^{RE} 18,721
2000 January	^E 2,108	^E 327	^E 46	^E 23	^E 1,712	^{RE} 83	^{RE} 1,629
February	NA	NA	NA	NA	^F 1,576	^F 75	^F 1,501
March	NA	NA	NA	NA	^F 1,692	^F 81	^F 1,611
3-Month Total	NA	NA	NA	NA	^F 4,981	^F 240	^F 4,741
1999 3-Month Total	^E 6,045	^E 898	^E 171	^E 60	^E 4,916	^E 238	^E 4,678
1998 3-Month Total	6,051	907	149	56	4,939	236	4,704

^a Gas withdrawn from gas and oil wells.

^b The injection of natural gas into oil and gas formations for pressure maintenance and cycling purposes.

^c See Note 1 at end of section.

^d Vented: Natural gas released into the air on the base site or at processing plants. Flared: Natural gas burned in flares on the base site or at gas processing plants.

^e "Gross Withdrawals" minus "Repressuring," "Nonhydrocarbon Gases Removed," and "Vented and Flared." See Note 2 at end of section.

^f See Note 3 at end of section.

^g "Marketed Production (Wet)" minus "Extraction Loss."

^h May include unknown quantities of nonhydrocarbon gases.

R=Revised. NA=Not available. E=Estimate. F=Forecast.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: 1973-1992: Energy Information Administration (EIA), *Natural Gas Annual 1998*, Table 98. 1993 forward: EIA, *Natural Gas Monthly*, March 2000, Table 1. Forecast values: Derived from EIA's Short-Term Integrated Forecasting System. See Note 9 at end of section.

Table 4.3 Natural Gas Trade by Country

(Billion Cubic Feet)

	Imports							Exports				
	Algeria ^a	Australia ^a	Canada ^b	Mexico ^b	Qatar ^a	Trinidad and Tobago ^a	United Arab Emirates ^a	Total	Canada ^b	Japan ^a	Mexico ^b	Total
1973 Total	3	0	1,028	2	0	0	0	1,033	15	48	14	77
1974 Total	0	0	959	(s)	0	0	0	959	13	50	13	77
1975 Total	5	0	948	0	0	0	0	953	10	53	9	73
1976 Total	10	0	954	0	0	0	0	964	8	50	7	65
1977 Total	11	0	997	2	0	0	0	1,011	(s)	52	4	56
1978 Total	84	0	881	0	0	0	0	966	(s)	48	4	53
1979 Total	253	0	1,001	0	0	0	0	1,253	(s)	51	4	56
1980 Total	86	0	797	102	0	0	0	985	(s)	45	4	49
1981 Total	37	0	762	105	0	0	0	904	(s)	56	3	59
1982 Total	55	0	783	95	0	0	0	933	(s)	50	2	52
1983 Total	131	0	712	75	0	0	0	918	(s)	53	2	55
1984 Total	36	0	755	52	0	0	0	843	(s)	53	2	55
1985 Total	24	0	926	0	0	0	0	950	(s)	53	2	55
1986 Total	0	0	749	0	0	0	0	^c 750	9	50	2	61
1987 Total	0	0	993	0	0	0	0	993	3	49	2	54
1988 Total	17	0	1,276	0	0	0	0	1,294	20	52	2	74
1989 Total	42	0	1,339	0	0	0	0	1,382	38	51	17	107
1990 Total	84	0	1,448	0	0	0	0	1,532	17	53	16	86
1991 Total	64	0	1,710	0	0	0	0	1,773	15	54	60	129
1992 Total	43	0	2,094	0	0	0	0	2,138	68	53	96	216
1993 Total	82	0	2,267	2	0	0	0	2,350	45	56	40	140
1994 Total	51	0	2,566	7	0	0	0	2,624	53	63	47	162
1995 Total	18	0	2,816	7	0	0	0	2,841	28	65	61	154
1996 Total	35	0	2,883	14	0	0	5	2,937	52	68	34	153
1997 Total	66	10	2,899	17	0	0	2	2,994	56	62	38	157
1998 January	10	0	276	(s)	0	0	0	286	5	7	4	17
February	8	2	239	2	0	0	0	251	5	4	3	11
March	5	0	257	(s)	0	0	0	263	8	7	4	19
April	3	0	247	3	0	0	0	253	5	6	3	13
May	8	0	244	1	0	0	0	252	2	2	6	10
June	5	2	236	(s)	0	0	0	243	2	6	6	13
July	5	0	259	2	0	0	0	266	2	6	4	11
August	3	2	269	1	0	0	0	275	(s)	6	5	11
September	5	0	255	2	0	0	0	262	1	8	3	12
October	5	0	260	1	0	0	0	266	2	6	5	13
November	5	2	248	0	0	0	3	258	4	4	5	12
December	8	2	261	1	0	0	3	275	5	6	5	16
Total	69	12	3,052	15	0	0	5	3,152	40	66	53	159
1999 January	13	0	290	5	0	0	0	308	2	6	5	13
February	7	3	259	4	2	0	0	276	3	6	5	14
March	13	0	279	1	0	0	0	293	5	6	6	16
April	8	0	266	4	2	0	0	280	2	6	5	13
May	4	0	270	7	0	5	0	286	3	6	6	14
June	3	2	256	5	2	7	0	275	2	4	5	11
July	5	0	271	4	2	7	0	289	2	6	6	14
August	3	2	288	6	0	10	0	^d 311	2	6	5	13
September	8	0	284	5	5	4	0	305	2	6	5	13
October	5	2	290	^R 4	0	4	0	^R 306	^R 3	4	^R 4	11
November	2	0	288	^R 6	2	7	3	^R 309	^R 8	6	5	^R 19
December	5	2	^R 291	^R 3	2	5	0	^R 309	^R 7	6	^R 4	^R 16
Total	75	12	^R 3,333	55	20	49	3	^R 3,548	^R 42	64	^R 61	^R 167
2000 January	5	0	^E 301	^E 3	0	8	0	^E 317	^E 7	6	^E 4	^E 16

^a As liquefied natural gas.

^b By pipeline, except for very small amounts of liquefied natural gas imported from Canada in 1973, 1977, and 1981 and exported to Mexico beginning in 1998. See Note 5 at end of section.

^c Includes 2 billion cubic feet of liquefied natural gas from Indonesia.

^d Includes 3 billion cubic feet of liquefied natural gas from Malaysia.

R=Revised. E=Estimate. (s)=Less than 500 million cubic feet.

Notes: See Note 5 at end of section. Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: 1973-1992: Energy Information Administration (EIA), Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." 1993 forward: EIA, *Natural Gas Monthly*, March 2000, Tables 5 and 6.

Table 4.4 Natural Gas Consumption by End-Use Sector
(Billion Cubic Feet)

	Lease and Plant Fuel	Pipeline Fuel ^a	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial ^b	Vehicles	Electric Utilities	Total	
1973 Total	1,496	728	4,879	2,597	8,689	NA	3,660	19,825	22,049
1974 Total	1,477	669	4,786	2,556	8,292	NA	3,443	19,077	21,223
1975 Total	1,396	583	4,924	2,508	6,968	NA	3,158	17,558	19,538
1976 Total	1,634	548	5,051	2,668	6,964	NA	3,081	17,764	19,946
1977 Total	1,659	533	4,821	2,501	6,815	NA	3,191	17,329	19,521
1978 Total	1,648	530	4,903	2,601	6,757	NA	3,188	17,449	19,627
1979 Total	1,499	601	4,965	2,786	6,899	NA	3,491	18,141	20,241
1980 Total	1,026	635	4,752	2,611	7,172	NA	3,682	18,216	19,877
1981 Total	928	642	4,546	2,520	7,128	NA	3,640	17,834	19,404
1982 Total	1,109	596	4,633	2,606	5,831	NA	3,226	16,295	18,001
1983 Total	978	490	4,381	2,433	5,643	NA	2,911	15,367	16,835
1984 Total	1,077	529	4,555	2,524	6,154	NA	3,111	16,345	17,951
1985 Total	966	504	4,433	2,432	5,901	NA	3,044	15,811	17,281
1986 Total	923	485	4,314	2,318	5,579	NA	2,602	14,814	16,221
1987 Total	1,149	519	4,315	2,430	5,953	NA	2,844	15,542	17,211
1988 Total	1,096	614	4,630	2,670	6,383	NA	2,636	16,320	18,030
1989 Total	1,070	629	4,781	2,718	6,816	NA	2,787	17,102	18,801
1990 Total	1,236	660	4,391	2,623	7,018	(s)	2,787	16,820	18,716
1991 Total	1,129	601	4,556	2,729	7,231	(s)	2,789	17,305	19,035
1992 Total	1,171	588	4,690	2,803	7,527	1	2,766	17,786	19,544
1993 Total	1,172	624	4,956	2,862	7,981	1	2,682	18,483	20,279
1994 Total	1,124	685	4,848	2,895	8,167	2	2,987	18,899	20,708
1995 Total	1,220	700	4,850	3,031	8,580	3	3,197	19,660	21,581
1996 Total	1,250	711	5,241	3,158	8,870	3	2,732	20,005	21,966
1997 Total	1,203	751	4,984	3,215	8,832	4	2,968	20,004	21,959
1998 January	101	73	812	451	793	NA	171	2,227	2,401
February	90	64	692	393	739	NA	134	1,957	2,111
March	101	64	648	367	750	NA	194	1,959	2,123
April	97	51	408	256	704	NA	190	1,558	1,705
May	99	44	221	170	676	NA	290	1,357	1,500
June	96	43	153	138	654	NA	379	1,323	1,462
July	97	47	132	142	704	NA	449	1,428	1,572
August	98	47	117	144	719	NA	457	1,438	1,583
September	90	44	121	140	695	NA	381	1,337	1,471
October	98	44	203	173	718	NA	246	1,340	1,482
November	94	51	398	264	732	NA	178	1,572	1,717
December	96	64	616	362	803	NA	189	1,969	2,129
Total	1,157	635	4,520	2,999	8,686	5	3,258	19,469	21,262
1999 January	^E 106	76	903	480	791	NA	^R 176	^R 2,350	^R 2,531
February	^E 96	63	680	395	^R 724	NA	^R 149	^R 1,948	^R 2,107
March	^E 106	64	660	383	^R 722	NA	^R 204	^R 1,969	^R 2,139
April	^E 101	53	417	261	^R 679	NA	^R 254	^R 1,611	^R 1,764
May	^E 105	^R 45	234	180	^R 682	NA	^R 270	^R 1,367	^R 1,517
June	^E 102	43	155	144	^R 661	NA	^R 322	^R 1,282	^R 1,426
July	^E 103	45	^R 128	140	^R 660	NA	^R 434	^R 1,361	^R 1,510
August	^E 103	47	^R 117	145	^R 731	NA	^R 432	^R 1,426	^R 1,576
September	^E 101	43	^R 135	144	739	NA	^R 283	^R 1,300	1,444
October	^E 104	^R 46	^R 227	^R 187	^R 749	NA	^R 240	^R 1,402	^R 1,553
November	^E 101	51	^R 362	252	^R 756	NA	^R 172	^R 1,543	^R 1,695
December	^E 105	^R 63	^R 648	^R 355	^R 760	NA	^R 176	^R 1,940	^R 2,107
Total	^E 1,232	^R 639	^R 4,666	^R 3,067	^R 8,653	NA	^R 3,113	^R 19,500	^R 21,371
2000 January	^F 105	^F 75	^F 858	^F 478	^F 803	NA	^R 190	^F 2,329	^F 2,508
February	^F 97	^F 63	^F 724	^F 428	^F 767	NA	NA	^F 2,088	^F 2,248
March	^F 104	^F 55	^F 539	^F 330	^F 750	NA	NA	^F 1,816	^F 1,975
3-Month Total	^F 307	^F 193	^F 2,121	^F 1,236	^F 2,320	NA	NA	^F 6,232	^F 6,732
1999 3-Month Total	308	203	2,243	1,258	2,236	NA	530	6,267	6,778
1998 3-Month Total	292	201	2,152	1,210	2,282	NA	499	6,143	6,636

^a Natural gas consumed in the operation of pipelines, primarily in compressors.

^b Most deliveries to nonutility power producers are included in the industrial sector. In instances where the nonutility is primarily a commercial establishment, deliveries are included in the commercial sector.

R=Revised. NA=Not available. E=Estimate. F=Forecast. (s)=Less than 500 million cubic feet.

Notes: Natural gas includes supplemental gaseous fuels. Totals may

not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: 1973-1992: Energy Information Administration (EIA), *Natural Gas Annual 1998*, Table 100. 1993 forward: EIA, *Natural Gas Monthly*, March 2000, Table 3, except for the electric utilities values, which come from Table 7.7 of this report, and columns 8 and 9, which incorporate the values from column 7. Forecast values: Derived from EIA's Short-Term Integrated Forecasting System.

Table 4.5 Natural Gas in Underground Storage

(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Withdrawals	Injections	Net ^{b,c}
1973 Total	2,864	2,034	4,898	305	17.6	1,533	1,974	-442
1974 Total	2,912	2,050	4,962	16	.8	1,701	1,784	-84
1975 Total	3,162	2,212	5,374	162	7.9	1,760	2,104	-344
1976 Total	3,323	1,926	5,250	-286	-12.9	1,921	1,756	165
1977 Total	3,391	2,475	5,866	549	28.5	1,750	2,307	-557
1978 Total	3,473	2,547	6,020	72	2.9	2,158	2,278	-120
1979 Total	3,553	2,753	6,306	207	8.1	2,047	2,295	-248
1980 Total	3,642	2,655	6,297	-99	-3.6	1,910	1,896	14
1981 Total	3,752	2,817	6,569	162	6.1	1,887	2,180	-293
1982 Total	3,808	3,071	6,879	255	9.0	2,094	2,399	-306
1983 Total	3,847	2,595	6,442	-476	-15.5	2,142	1,700	442
1984 Total	3,830	2,876	6,706	281	10.8	2,064	2,252	-188
1985 Total	3,842	2,607	6,448	-270	-9.4	2,359	2,128	231
1986 Total	3,819	2,749	6,567	142	5.5	1,812	1,952	-140
1987 Total	3,792	2,756	6,548	7	.3	1,881	1,887	-6
1988 Total	3,800	2,850	6,650	94	3.4	2,244	2,174	69
1989 Total	3,812	2,513	6,325	-337	-11.8	2,804	2,491	313
1990 Total	3,868	3,068	6,936	555	22.1	1,934	2,433	-499
1991 Total	3,954	2,824	6,778	-244	-8.0	2,689	2,608	80
1992 Total	4,044	2,597	6,641	-227	-8.0	2,724	2,555	168
1993 Total	4,327	2,322	6,649	-275	-10.6	2,717	2,760	-43
1994 Total	4,360	2,606	6,966	284	12.2	2,508	2,796	-288
1995 Total	4,349	2,153	6,503	-453	-17.4	2,974	2,566	408
1996 Total	4,341	2,173	6,513	19	.9	2,911	2,906	6
1997 Total	4,350	2,175	6,525	2	.1	2,824	2,800	24
1998 January	4,347	1,712	6,060	215	14.5	538	69	468
February	4,342	1,426	5,768	286	25.2	365	75	291
March	4,342	1,183	5,524	192	19.4	382	136	246
April	4,339	1,386	5,725	334	31.9	80	280	-200
May	4,341	1,774	6,114	407	29.9	42	433	-391
June	4,335	2,114	6,449	381	22.1	52	379	-327
July	4,378	2,428	6,806	409	20.4	54	371	-317
August	4,340	2,698	7,038	358	15.4	58	336	-278
September	4,341	2,928	7,269	253	9.6	74	298	-224
October	4,342	3,191	7,533	302	10.6	46	308	-262
November	4,344	3,155	7,499	453	16.9	168	137	31
December	4,326	2,730	7,056	554	25.5	519	83	436
Total	4,326	2,730	7,056	554	25.5	2,379	2,905	-526
1999 January	4,327	2,094	6,421	381	22.2	678	55	623
February	4,312	1,792	6,104	372	26.2	395	62	333
March	4,361	1,430	5,792	246	20.7	381	84	297
April	4,355	1,514	5,869	131	9.5	112	203	-91
May	4,346	1,847	6,192	72	4.0	43	380	-337
June	4,344	2,157	6,501	54	2.6	40	345	-306
July	4,350	2,390	6,740	-27	-1.1	78	303	-225
August	4,342	2,632	6,974	-66	-2.4	70	309	-238
September	4,360	2,884	7,245	-43	-1.5	42	352	-310
October	4,360	3,026	7,386	-165	-5.2	90	238	-148
November	4,364	2,991	7,355	-164	-5.2	200	170	30
December	4,373	2,509	6,881	-221	-8.1	568	54	514
Total	4,373	2,509	6,881	-221	-8.1	2,697	2,555	141
2000 January	^R 4,363	^R 1,725	^R 6,088	^R -370	^R -17.6	829	48	^R 780
February	^{RF} 4,363	^{RF} 1,218	^{RF} 5,581	^{RF} -567	^F -31.7	NA	NA	^{RF} 507
March	^F 4,363	^F 1,018	^F 5,381	^F -413	^F -28.8	NA	NA	^F 200

^a For total underground storage capacity at the end of each calendar year, see Note 8 at end of section.

^b For 1980-1998, data differ from those shown on Table 4.1, which includes liquefied natural gas storage for that period.

^c Positive numbers indicate that withdrawals are greater than injections. Negative numbers indicate that injections are greater than withdrawals. Net withdrawals or injections may not equal the difference between applicable

ending stocks. See Note 8 at end of section.

R=Revised. F=Forecast.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section.

Natural Gas Notes

1. Nonhydrocarbon Gases Removed: Annual data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are from the Energy Information Administration (EIA) *Natural Gas Annual (NGA)*. Data are not available prior to 1980. Monthly data are reported by three States and computed for six States. Monthly data are preliminary until after publication of the EIA *NGA*. Differences between annual data published in the EIA *NGA* and the sum of the preliminary monthly data (January-December) are allocated proportionally to the months to create final monthly data. For further information on methods of estimating preliminary monthly data, see the EIA *Natural Gas Monthly (NGM)*.

2. Production.

Annual data: Final annual data are from the EIA *NGA*.

Estimated monthly data: Data for the two most recent months presented are estimated. Some of the data for earlier months are also estimated or computed. For a discussion of computation and estimation procedures, see the EIA *NGM*.

Preliminary monthly data: Monthly data are considered preliminary until after publication of the EIA *NGA*. Preliminary monthly data are gathered from reports to the Interstate Oil Compact Commission and the U.S. Minerals Management Service. Volumetric data are converted, as necessary, to a standard 14.73 psi pressure base. Unless there are major changes, data are not revised until after publication of the EIA *NGA*.

Final monthly data: Differences between annual data in the EIA *NGA* and the sum of preliminary monthly data (January-December) are allocated proportionally to the months to create final monthly data.

3. Extraction Loss: Extraction loss is the reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Annual data are from the EIA *NGA*, where they are estimated on the basis of the type and quantity of liquid products extracted from the gas stream and the calculated volume of such products at standard conditions. For a detailed explanation of the calculations used to derive estimated extraction losses, see the EIA *NGA*.

Preliminary monthly data are estimated on the basis of extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised and considered final after the publication of the EIA *NGA*. Final monthly data are estimated by allocating annual extraction loss data to the months on the basis of total natural gas marketed production data from the EIA *NGA*.

4. Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, or air or inert gases added for Btu stabilization.

Annual data beginning with 1980 are from the EIA *NGA*. Unknown quantities of supplemental gaseous fuels are included in consumption data for 1979 and earlier years.

Monthly data are considered preliminary until after the publication of the EIA *NGA*. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. The ratio is applied to the monthly sum of the three elements to compute a monthly supplemental gaseous fuels figure.

5. Imports and Exports: The United States imports natural gas via pipeline from Canada and Mexico. Liquefied natural gas (LNG) arrives via tanker from Algeria, United Arab Emirates, and Australia; one shipment of LNG was received from Indonesia in December 1986 and a shipment arrived from Qatar in February 1999. Very small amounts of LNG arrived from Canada in 1973 (667 million cubic feet), 1977 (572 million cubic feet), and 1981 (6 million cubic feet). The United States exports natural gas via pipeline to Canada and Mexico and LNG via tanker to Japan. A small amount of LNG went to Mexico in 1998.

Annual and final monthly data are from the annual EIA Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas," which requires data to be reported by month for the calendar year.

Preliminary monthly data are EIA estimates. For a discussion of estimation procedures, see the EIA *NGM*. Preliminary data are revised after the publication of the EIA *U.S. Imports and Exports of Natural Gas*.

6. Consumption: Consumption includes pipeline fuel use, lease and plant fuel use, and deliveries to consuming sectors.

Final data are from the EIA *NGA*. Monthly data are considered preliminary until after publication of the EIA *NGA*. For more detailed information on the methods of estimating preliminary and final monthly data, see the EIA *NGM*.

7. Balancing Item: The balancing item for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition. The differences may be due to quantities lost or to the effects of data reporting problems. Reporting problems include dif-

ferences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

The increase of 0.2 trillion cubic feet (Tcf) in the “Balancing Item” category in 1983, followed by a decline of 0.5 Tcf in 1984, reflected unusually large differences resulting from the use of the annual billing cycle (essentially December 15 through the following December 14) consumption data in conjunction with calendar year supply data. Record cold temperatures during the last half of December 1983 resulted in a reported 0.3 Tcf increase in net withdrawals from underground storage for peak shaving as compared with the same period in 1982, but the effect of this cold weather was reflected primarily in 1984 consumption data. For underground storage data, see Table F2 in the May 1985 *NGM*, which was published in July 1985.

8. Natural Gas Storage: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals from the quantity in storage at the end of the previous period. The difference is due to changes in the quantity of native gas included in the base gas and/or losses in base gas due to migration from storage reservoirs.

Monthly underground storage data are collected from the Federal Energy Regulatory Commission (FERC) Forms FERC-8 (interstate data) and EIA-191 (intrastate data). Beginning in January 1991, all data are collected on the revised Form EIA-191. Injection and withdrawal data from the FERC-8/EIA-191 survey are adjusted to correspond to data from Form EIA-176 following publication of the EIA *NGA*.

The final monthly and annual storage and withdrawal data for 1980-1996 include both underground and liquefied natural gas (LNG) storage. Annual data on LNG additions and withdrawals are from Form EIA-176. Monthly data are estimated by computing the ratio of each month’s underground storage additions and withdrawals to annual underground storage additions and withdrawals and applying the ratio to the annual LNG data.

Total underground storage capacity at the end of each calendar year since 1975 (first year data were available), in billion cubic feet, was:

1975	6,280	1987	8,124
1976	6,544	1988	8,124
1977	6,678	1989	8,124
1978	6,890	1990	8,125
1979	6,929	1991	7,993
1980	7,434	1992	7,932
1981	7,805	1993	7,989
1982	7,915	1994	8,043
1983	7,985	1995	7,953
1984	8,043	1996	7,980
1985	8,087	1997	8,332

9. Forecast Values: Data values preceded by “F” in this section are forecast values. They are derived from EIA’s Short-Term Integrated Forecasting System (STIFS). The model is driven primarily by data and assumptions about key macroeconomic variables, the world oil price, and weather. The natural gas forecast relies on other variables as well, such as gas wellhead prices, electric power generation by other sources, and U.S. gas import capacity. Each month, EIA staff review the model output and make adjustments, if appropriate, based on their knowledge of developments in the natural gas industry.

The STIFS model results are published quarterly in EIA’s *Short-Term Energy Outlook*, which is available from the National Energy Information Center (202-586-8800) and accessible on the world wide web at <http://www.eia.doe.gov>. Documentation for the model and instructions for downloading and operating it on a personal computer are provided.

Sources for Table 4.5

Storage Activity

1973-1975 : Energy Information Administration (EIA) *Natural Gas Annual 1994, Volume 2, Table 9.*

1976-1979: EIA, *Natural Gas Production and Consumption 1979, Table 1.*

1980-1992: EIA, *Historical Natural Gas Annual 1930 Through 1998, Table 11.*

1993 forward: EIA, *Natural Gas Monthly, March 2000, Table 9.*

Forecast values: derived from EIA’s Short-Term Integrated Forecasting System. See Note 9 on this page.

Other Data

1973 and 1974: American Gas Association (AGA), *Gas Facts, 1972 Data, Table 57, Gas Facts, 1973 Data, Table 57, and Gas Facts, 1974 Data, Table 40.*

1975 and 1976: Federal Energy Administration (FEA), Form FEA-G318-M-O, “Underground Gas Storage Report,” and Federal Power Commission (FPC), Form FPC-8, “Underground Gas Storage Report.”

1977 and 1978: EIA, Form FEA-G-318-M-O, “Underground Gas Storage Report,” and Federal Energy Regulatory Commission (FERC), Form FERC-8, “Underground Gas Storage Report.”

1979-1992: EIA, Form EIA-191, “Underground Gas

Section 5. Oil and Gas Resource Development

The March 2000 rotary rig count was 773, 1 percent higher than the count in February and 47 percent higher than the count in March 1999. Of the total number of rigs in operation, 649 were onshore and 124 were offshore. For March 2000, the number of onshore rigs was up 55 percent, while the number of offshore rigs was up 17 percent from the March 1999 count. Rotary rigs drilling for natural gas as a share of total rigs fell to 78 percent in March 2000.

Total footage drilled in March 2000 was 13.4 million feet, up 11 percent from the footage drilled in February 2000 and up 81 percent from that drilled in March 1999.

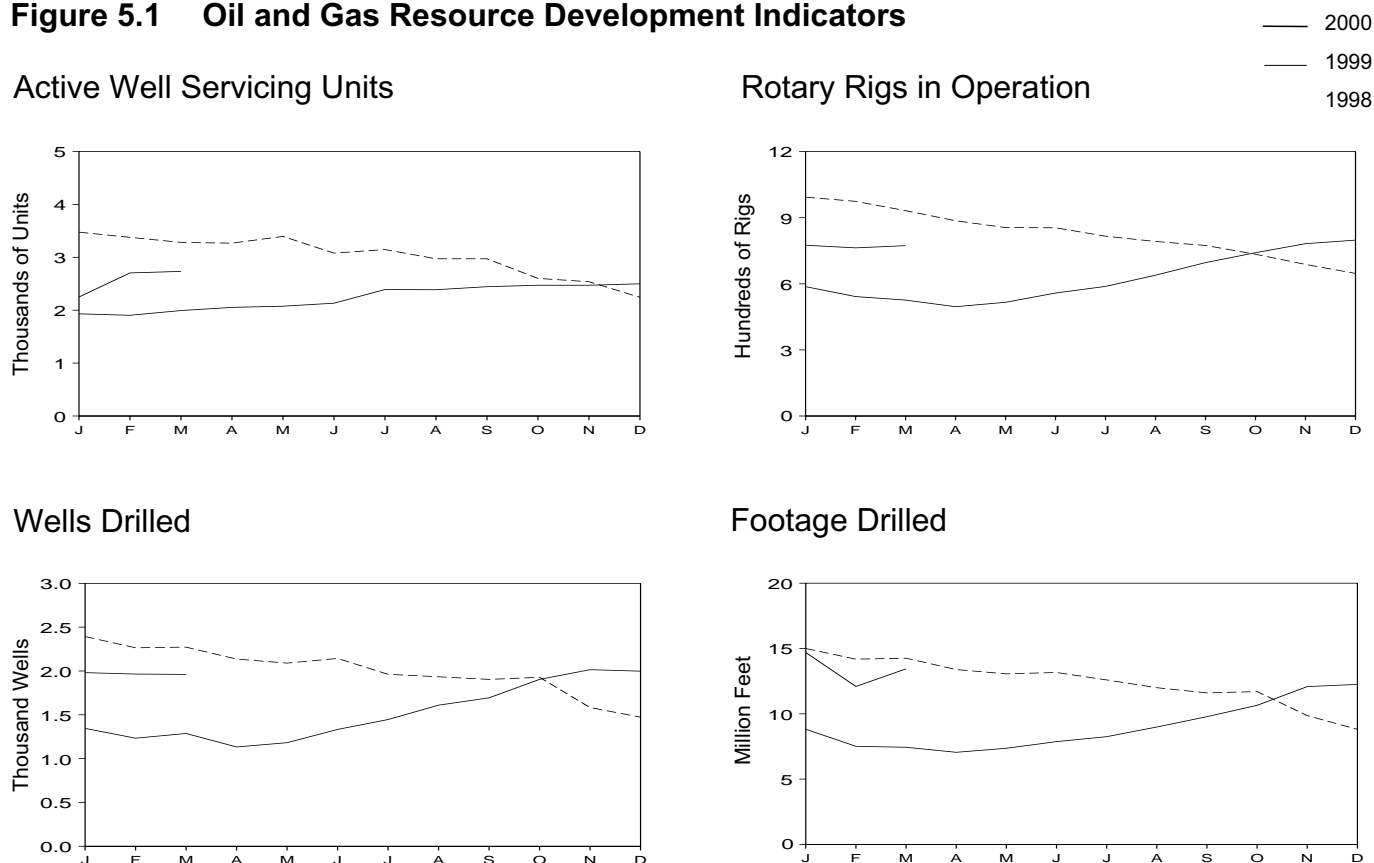
The estimated number of exploratory and development oil and gas wells drilled during March 2000 was 1,598, 2

percent higher than the number drilled in February 2000 and 54 percent higher than the number drilled in March 1999. The estimated number of oil wells drilled was 535, and the estimated number of gas wells was 1,063, 120 percent higher and 33 percent higher, respectively, than their March 1999 levels.

The estimated number of dry holes drilled in March 2000 was 363, down 9 percent from the number drilled in February 2000, but up 47 percent from the number drilled in March 1999.

There were an estimated 2.7 thousand well servicing units active in March 2000, 37 percent higher than in March 1999.

Figure 5.1 Oil and Gas Resource Development Indicators



Sources: Tables 5.1 and 5.2.

Table 5.1 Oil and Gas Drilling Activity Measurements

	Crews Engaged in Seismic Exploration			Rotary Rigs in Operation ^a					Total Footage Drilled ^c Thousand Feet	Active Well Servicing Units ^d Number
	Offshore	Onshore	Total	By Site		By Type		Total ^b		
				Offshore	Onshore	Oil	Gas			
	Monthly Average			Weekly Average						
1973 Average	23	227	250	84	1,110	NA	NA	1,194	138,223	NA
1974 Average	31	274	305	94	1,378	NA	NA	1,472	153,374	NA
1975 Average	30	254	284	106	1,554	NA	NA	1,660	180,494	NA
1976 Average	25	237	262	129	1,529	NA	NA	1,658	186,982	2,601
1977 Average	27	281	308	167	1,834	NA	NA	2,001	215,866	2,828
1978 Average	25	327	352	185	2,074	NA	NA	2,259	238,669	2,988
1979 Average	30	370	400	207	1,970	NA	NA	2,177	244,798	3,399
1980 Average	37	493	530	231	2,678	NA	NA	2,909	314,654	4,089
1981 Average	44	637	681	256	3,714	NA	NA	3,970	413,112	4,850
1982 Average	57	531	588	243	2,862	NA	NA	3,105	378,295	4,248
1983 Average	47	426	473	199	2,033	NA	NA	2,232	317,986	3,732
1984 Average	49	445	494	213	2,215	NA	NA	2,428	371,392	4,663
1985 Average	45	333	378	206	1,774	NA	NA	1,980	313,045	4,716
1986 Average	24	176	200	99	865	NA	NA	964	181,856	3,036
1987 Average	24	153	177	95	841	NA	NA	936	162,178	3,060
1988 Average	29	153	182	123	813	554	354	936	156,354	3,341
1989 Average	23	109	132	105	764	453	401	869	134,439	3,391
1990 Average	23	102	125	108	902	532	464	1,010	153,701	3,658
1991 Average	19	85	104	81	779	482	351	860	143,021	3,331
1992 Average	12	64	76	52	669	373	331	721	121,124	2,732
1993 Average	16	63	79	82	672	373	364	754	135,118	3,158
1994 Average	NA	NA	NA	102	673	335	427	775	124,809	2,961
1995 Average	NA	NA	NA	101	622	323	385	723	117,832	3,043
1996 Average	NA	NA	NA	108	671	306	464	779	129,045	3,425
1997 Average	NA	NA	NA	122	821	376	564	943	156,661	3,499
1998 January	NA	NA	NA	133	860	380	609	993	15,000	3,476
February	NA	NA	NA	139	835	380	589	974	14,185	3,378
March	NA	NA	NA	136	796	327	601	932	14,259	3,283
April	NA	NA	NA	138	748	291	591	886	13,389	3,268
May	NA	NA	NA	133	722	272	580	855	13,059	3,396
June	NA	NA	NA	128	726	267	585	854	13,165	3,079
July	NA	NA	NA	121	695	264	549	816	12,594	3,147
August	NA	NA	NA	118	674	226	565	792	11,998	2,973
September	NA	NA	NA	118	656	215	559	774	11,601	2,973
October	NA	NA	NA	111	623	214	519	734	11,703	2,602
November	NA	NA	NA	109	579	190	499	688	9,864	2,539
December	NA	NA	NA	102	545	155	491	647	8,810	2,244
Average	NA	NA	NA	123	703	264	560	827	149,627	3,030
1999 January	NA	NA	NA	104	483	125	461	587	8,817	1,932
February	NA	NA	NA	101	441	117	425	542	7,511	1,904
March	NA	NA	NA	106	420	114	412	526	7,438	1,994
April	NA	NA	NA	99	397	125	371	496	7,052	2,054
May	NA	NA	NA	102	414	136	380	516	7,362	2,076
June	NA	NA	NA	100	458	124	434	558	7,870	2,133
July	NA	NA	NA	99	489	108	478	588	8,250	2,391
August	NA	NA	NA	106	533	111	527	639	8,990	2,388
September	NA	NA	NA	109	587	130	565	696	9,781	2,445
October	NA	NA	NA	111	630	137	601	741	^R 10,648	2,472
November	NA	NA	NA	119	663	145	635	782	^R 12,082	2,472
December	NA	NA	NA	122	676	161	636	798	^R 12,253	2,500
Average	NA	NA	NA	106	519	128	496	625	^R 108,054	2,230
2000 January	NA	NA	NA	125	650	143	632	775	14,693	2,250
February	NA	NA	NA	122	641	147	616	763	12,094	2,705
March	NA	NA	NA	124	649	173	600	773	13,443	2,734
3-Month Average ...	NA	NA	NA	124	647	156	615	770	40,230	2,563
1999 3-Month Average ...	NA	NA	NA	103	448	118	433	551	23,766	1,943
1998 3-Month Average ...	NA	NA	NA	136	832	363	600	968	43,444	3,379

^a Rotary rigs in operation are reported weekly. Monthly data are averages of 4- or 5- week reporting periods, not calendar months. Multi-month data are averages of the reported data over the covered months, *not* averages of the weekly data. Annual data are averages over 52- or 53- weeks, not calendar years. Published data are rounded to the nearest whole number.

^b Sum of oil, gas, and miscellaneous other rigs (not shown).

^c Values shown are totals.

^d See Glossary.

R=Revised. NA=Not available. E=Estimate.

Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: **Crews Engaged in Seismic Exploration:** Society of

Exploration Geophysicists, Tulsa, Oklahoma, *Monthly Seismic Crew Count*.

Rotary Rigs in Operation: By Site - Baker Hughes, Inc., Houston, Texas, *Rotary Rigs Running--by State*. By Type - Baker Hughes, Inc., Houston, Texas, weekly phone recording. **Total Footage Drilled:** Energy Information Administration computations, which are based on well reports submitted to the American Petroleum Institute by the Petroleum Information Corporation, Denver, Colorado. **Active Well Servicing Units: 1976 - July 1998—** Association of Energy Service Companies, Dallas, Texas, *Field Reports; August 1998 forward—*Guiberson Well Service Products, a Halliburton Company, Carrollton, Texas.

Table 5.2 Oil and Gas Wells Drilled
(Number of Wells)

	Exploratory				Development				Total			
	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total
1973 Total	642	1,067	5,952	7,661	9,525	5,866	4,368	19,759	10,167	6,933	10,320	27,420
1974 Total	859	1,190	6,833	8,882	12,788	5,948	5,283	24,019	13,647	7,138	12,116	32,901
1975 Total	982	1,248	7,129	9,359	15,966	6,879	6,517	29,362	16,948	8,127	13,646	38,721
1976 Total	1,086	1,346	6,772	9,204	16,602	8,063	6,986	31,651	17,688	9,409	13,758	40,855
1977 Total	1,164	1,548	7,283	9,995	17,581	10,574	7,702	35,857	18,745	12,122	14,985	45,852
1978 Total	1,171	1,771	7,965	10,907	18,010	12,642	8,586	39,238	19,181	14,413	16,551	50,145
1979 Total	1,321	1,907	7,437	10,665	19,530	13,347	8,662	41,539	20,851	15,254	16,099	52,204
1980 Total	1,764	2,081	9,039	12,884	30,875	15,252	11,599	57,726	32,639	17,333	20,638	70,610
1981 Total	2,636	2,514	12,349	17,499	40,962	17,652	15,440	74,054	43,598	20,166	27,789	91,553
1982 Total	2,431	2,125	11,247	15,803	36,768	16,854	14,972	68,594	39,199	18,979	26,219	84,397
1983 Total	2,023	1,593	10,148	13,764	35,097	12,971	14,005	62,073	37,120	14,564	24,153	75,837
1984 Total	2,198	1,521	11,278	14,997	40,407	15,606	14,403	70,416	42,605	17,127	25,681	85,413
1985 Total	1,679	1,190	8,924	11,793	33,439	12,978	12,132	58,549	35,118	14,168	21,056	70,342
1986 Total	1,084	793	5,549	7,426	18,013	7,723	7,129	32,865	19,097	8,516	12,678	40,291
1987 Total	925	754	5,049	6,728	15,239	7,301	6,063	28,603	16,164	8,055	11,112	35,331
1988 Total	855	732	4,693	6,280	12,781	7,823	5,348	25,952	13,636	8,555	10,041	32,232
1989 Total	607	705	3,924	5,236	9,597	8,834	4,264	22,695	10,204	9,539	8,188	27,931
1990 Total	654	689	3,715	5,058	11,544	10,355	4,598	26,497	12,198	11,044	8,313	31,555
1991 Total	592	534	3,314	4,440	11,178	8,992	4,282	24,452	11,770	9,526	7,596	28,892
1992 Total	493	423	2,513	3,429	8,264	7,786	3,605	19,655	8,757	8,209	6,118	23,084
1993 Total	502	548	2,469	3,519	7,905	9,469	3,859	21,233	8,407	10,017	6,328	24,752
1994 Total	570	726	2,405	3,701	6,151	8,812	2,902	17,865	6,721	9,538	5,307	21,566
1995 Total	542	570	2,198	3,310	7,085	7,784	2,877	17,746	7,627	8,354	5,075	21,056
1996 Total	483	570	2,136	3,189	7,831	8,732	3,146	19,709	8,314	9,302	5,282	22,898
1997 Average	428	536	2,110	3,074	10,008	10,791	3,592	24,391	10,436	11,327	5,702	27,465
1998 January	48	51	185	284	785	1,025	299	2,109	833	1,076	484	2,393
February	30	50	175	255	712	991	307	2,010	742	1,041	482	2,265
March	37	51	169	257	731	1,011	273	2,015	768	1,062	442	2,272
April	30	50	160	240	645	995	256	1,896	675	1,045	416	2,136
May	22	49	163	234	568	976	312	1,856	590	1,025	475	2,090
June	30	49	155	234	611	985	313	1,909	641	1,034	468	2,143
July	21	46	148	215	588	924	235	1,747	609	970	383	1,962
August	18	48	144	210	545	951	228	1,724	563	999	372	1,934
September	23	47	141	211	529	941	223	1,693	552	988	364	1,904
October	17	51	133	201	401	1,062	264	1,727	418	1,113	397	1,928
November	15	45	125	185	356	840	202	1,398	371	885	327	1,583
December	12	42	118	172	290	826	185	1,301	302	868	303	1,473
Average	303	579	1,816	2,698	6,761	11,527	3,097	21,385	7,064	12,106	4,913	24,083
1999 January	11	37	104	152	284	746	163	1,193	295	783	267	1,345
February	11	36	99	146	217	715	155	1,087	228	751	254	1,233
March	9	35	96	140	234	762	151	1,147	243	797	247	1,287
April	10	31	90	131	234	625	143	1,002	244	656	233	1,133
May	11	32	94	137	254	640	151	1,045	265	672	245	1,182
June	10	37	102	149	290	730	164	1,184	300	767	266	1,333
July	15	40	113	168	292	805	181	1,278	307	845	294	1,446
August	R 9	45	117	R 171	R 371	886	182	R 1,439	380	931	299	1,610
September	19	58	127	204	R 350	941	199	R 1,490	R 369	999	326	R 1,694
October	11	R 60	158	R 229	R 479	R 1,006	R 190	R 1,675	R 490	1,066	R 348	R 1,904
November	R 12	91	143	R 246	R 515	1,031	R 223	R 1,769	R 527	1,122	R 366	R 2,015
December	17	68	146	231	R 422	1,056	289	R 1,767	R 439	1,124	435	R 1,998
Average	R 145	R 570	1,389	R 2,104	R 3,942	R 9,943	R 2,191	R 16,076	R 4,087	10,513	R 3,580	R 18,180
2000 January	28	71	142	241	R 473	1,046	221	R 1,740	R 501	1,117	363	R 1,981
February	18	58	139	215	R 452	1,037	261	R 1,750	R 470	1,095	400	R 1,965
March	22	54	141	217	513	1,009	222	1,744	535	1,063	363	1,961
3-Month Average	68	183	422	673	1,438	3,092	704	5,234	1,506	3,275	1,126	5,907
1999 3-Month Average	31	108	299	438	735	2,223	469	3,427	766	2,331	768	3,865
1998 3-Month Average	115	152	529	796	2,228	3,027	879	6,134	2,343	3,179	1,408	6,930

R=Revised.

Notes: These well counts include only the original drilling of a hole intended to discover or further develop already discovered oil or gas resources. Other drilling activities, such as drilling an old well deeper, drilling of laterals from the original well, drilling of service and injection wells, and drilling for resources other than oil or gas are excluded. Due to the methodology used to estimate ultimate well counts from the available partially

reported data, the counts shown on this page are frequently revised. See end of section. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration computations, which are based on well reports submitted by the Petroleum Information Corporation, Denver, Colorado.

Oil and Gas Resource Development Notes

Three well types are considered in the *Monthly Energy Review (MER)* drilling statistics: “completed for oil,” “completed for gas,” and “dry hole.” Wells that productively encounter both crude oil and natural gas are categorized as “completed for oil.” Both development wells and exploratory wells (new field wildcats, new pool tests, and extension tests) are included in the statistics. All other classes of wells drilled in connection with the search for producible hydrocarbons are excluded.

Prior to the March 1985 *MER*, drilling statistics consisted of completion data for the above types and classes of wells as reported to the American Petroleum Institute (API) during a given month. Due to time lags between the date of well completion and the date of completion reporting to the API, as-reported well completions proved to be an inaccurate indicator of drilling activity. During 1982, for example, as-reported well completions rose, while the number of actual completions fell. Consequently, the drilling statistics published since the March 1985 *MER* are

Energy Information Administration (EIA) estimates produced by statistically imputing well counts and footage based on the partial data available from the API. These estimates are subject to continuous revision as new data, some of which pertain to earlier months and years, become available. Additional information about the EIA estimation methodology may be found in “Estimating Well Completions,” the feature article published in the March 1985 *MER*.

Users of the well completion and footage figures published by the Energy Information Administration (EIA) prior to August 1998 should be aware that these data have been revised. The published well completion and footage figures are produced by the Well Completion Estimation Procedure (WELCOM) based on drilling records provided under contract to the EIA. Problems in the files received by EIA necessitated revision of the historical series for well completions and footage drilled. Queries regarding this matter may be directed to William Trapmann (202-586-6408 or william.trapmann@eia.doe.gov).

Section 6. Coal

Coal production in March 2000 totaled 100 million short tons, 1 percent higher than in March 1999. Coal production during the first 3 months of 2000 totaled 275 million short tons, 3 percent lower than production during the first 3 months of 1999.

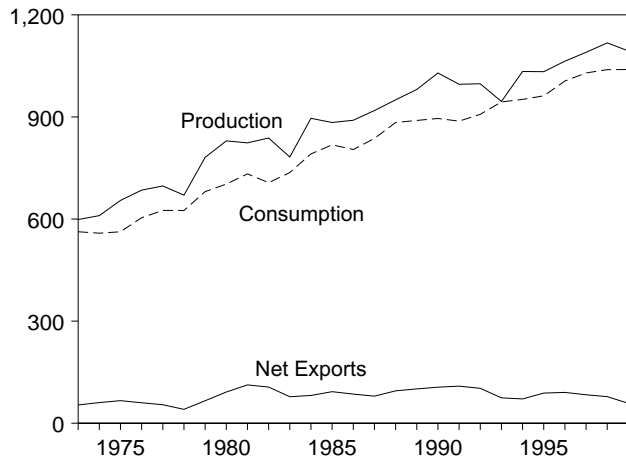
Coal consumed by the electric power sector in January 2000 totaled 85 million short tons, 4 percent higher than the level in January 1999.

Electric utility coal stocks were 122 million short tons at the end of January 2000, 2 percent higher than the level a year earlier.

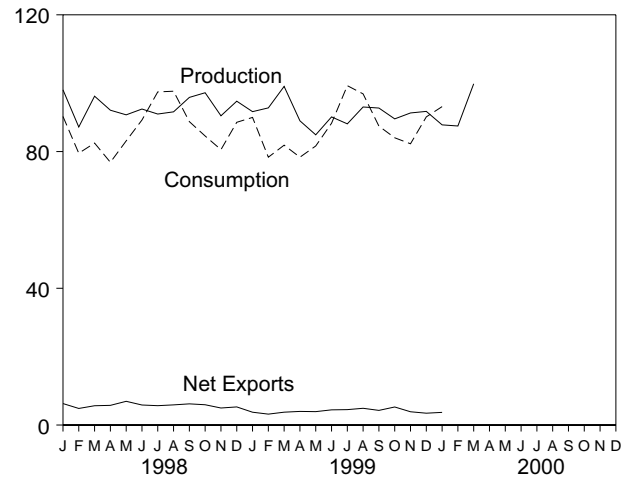
Coal exports in January 2000 totaled 5 million short tons, 5 percent higher than exports in January 1999. Coal imports in January 2000 totaled 1 million short tons, 36 percent higher than imports in January 1999.

Figure 6.1 Coal
(Million Short Tons)

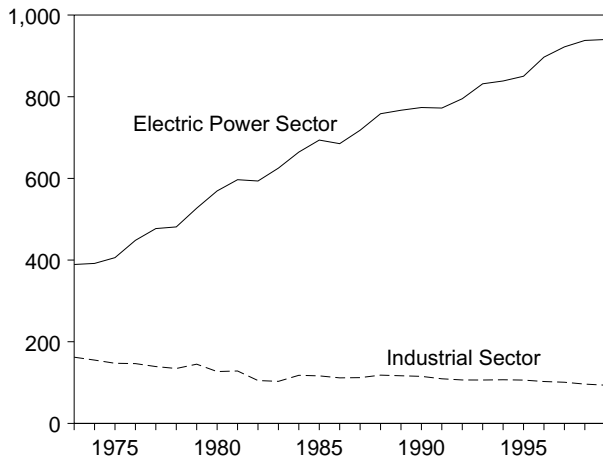
Overview, 1973-1999



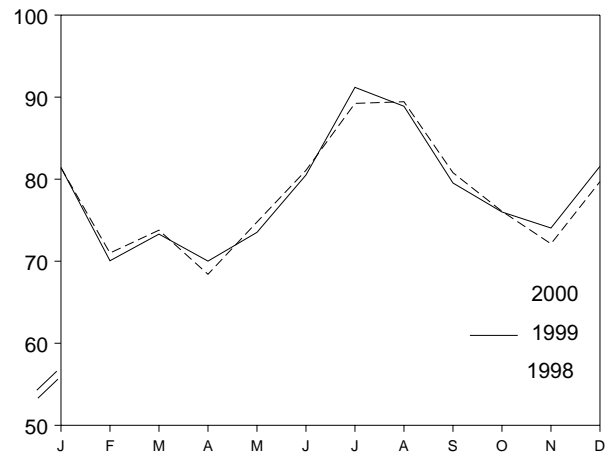
Overview, Monthly



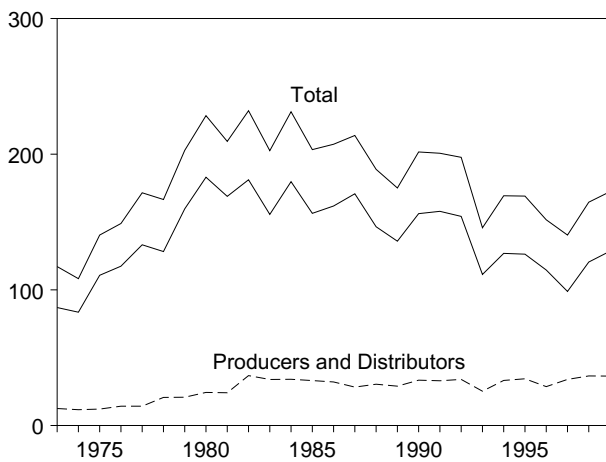
Consumption by Sector, 1973-1999



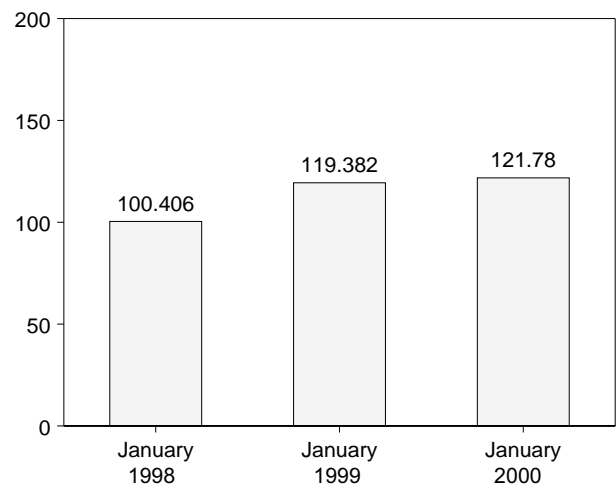
Consumption by Electric Power Sector, Monthly



Stocks, End of Year, 1973-1999



Stocks at Electric Utilities, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 6.1, 6.2, and 6.3.

Table 6.1 Coal Overview
(Thousand Short Tons)

	Production	Consumption	Imports ^a	Exports	Stocks ^b
1973 Total	598,568	562,584	127	53,587	117,155
1974 Total	610,023	558,402	2,080	60,661	108,237
1975 Total	654,641	562,640	940	66,309	140,391
1976 Total	684,913	603,790	1,203	60,021	148,899
1977 Total	697,205	625,291	1,647	54,312	171,543
1978 Total	670,164	625,225	2,953	40,714	166,606
1979 Total	781,134	680,524	2,059	66,042	202,812
1980 Total	829,700	702,730	1,194	91,742	228,407
1981 Total	823,775	732,627	1,043	112,541	209,423
1982 Total	838,112	706,911	742	106,277	232,038
1983 Total	782,091	736,672	1,271	77,772	202,584
1984 Total	895,921	791,296	1,286	81,483	231,300
1985 Total	883,638	818,049	1,952	92,680	203,367
1986 Total	890,315	804,231	2,212	85,518	207,319
1987 Total	918,762	836,941	1,747	79,607	213,780
1988 Total	950,265	883,642	2,134	95,023	188,831
1989 Total	980,729	889,699	2,851	100,815	175,087
1990 Total	1,029,076	895,480	2,699	105,804	201,629
1991 Total	995,984	887,621	3,390	108,969	200,682
1992 Total	997,545	907,655	3,803	102,516	197,685
1993 Total	945,424	944,081	R 8,181	74,519	145,742
1994 Total	1,033,504	951,461	R 8,870	71,359	169,358
1995 Total	1,032,974	962,039	R 9,473	88,547	169,083
1996 Total	1,063,856	1,005,573	R 8,115	90,473	151,627
1997 Total	1,089,932	1,029,228	7,487	83,545	140,374
1998 January	98,054	R 90,258	705	6,984	143,918
February	87,180	R 79,514	447	5,300	149,268
March	96,198	R 82,481	687	6,337	155,541
April	92,094	R 76,851	792	6,548	162,829
May	90,736	R 83,121	475	7,416	165,693
June	92,442	R 89,233	925	6,785	162,676
July	90,971	R 97,452	804	6,463	155,181
August	91,618	R 97,649	813	6,709	150,086
September	95,845	R 88,744	528	6,726	151,642
October	97,205	R 84,549	791	6,726	156,115
November	90,460	R 80,563	784	5,773	162,323
December	94,733	R 88,559	973	6,280	164,602
Total	1,117,535	R 1,038,972	8,724	78,048	164,602
1999 January	R 91,675	R 89,988	739	4,492	R 164,861
February	R 92,775	R 78,356	726	3,922	R 174,671
March	R 99,060	R 81,862	782	4,548	R 183,905
April	R 88,984	R 78,348	715	4,698	R 188,260
May	R 84,895	R 81,631	421	4,345	R 192,083
June	R 90,136	R 88,280	961	5,405	R 189,546
July	R 88,102	R 99,273	670	5,175	R 176,910
August	R 93,035	R 96,868	900	5,800	R 171,829
September	R 92,728	R 87,441	818	5,100	R 171,455
October	R 89,560	R 84,029	684	5,966	R 174,670
November	R 91,292	R 82,283	1,097	4,986	R 177,325
December	R 91,750	R 90,151	575	4,039	R 172,411
Total	R 1,093,993	R 1,038,512	9,089	58,476	R 172,411
2000 January	R 87,810	93,146	1,002	4,710	166,287
February	87,477	NA	NA	NA	NA
March	99,824	NA	NA	NA	NA
3-Month Total	275,111	NA	NA	NA	NA
1999 3-Month Total	283,510	250,206	2,248	12,961	183,905
1998 3-Month Total	281,432	252,253	1,839	18,621	155,541

^a Includes Puerto Rico.

^b Stocks held by electric utilities, coke plants, general industry, and coal producers and distributors at end of period. Excludes stocks held at retail dealers for consumption by the residential and commercial sector.

^c There is a discontinuity in this time series between 1991 and 1992; beginning in 1992, includes coal consumed by "Other Power Producers." See Table 6.2.

R=Revised. NA=Not available.

Notes: Data through 1997 are final. Subsequent data are preliminary.

For methodology used to calculate production, consumption, and stocks, see Notes 1, 2, and 3 at end of section. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section for sources. Forecast values are derived from EIA's Short-Term Integrated Forecasting System. See Note 4 at end of section.

Table 6.2 Coal Consumption by Sector
(Thousand Short Tons)

	End-Use Sectors ^a					Electric Power Sector			Total
	Residential and Commercial	Industrial			Transportation	Electric Utilities	Other Power Producers ^{a,b}	Total	
		Coke Plants	Other	Total					
1973 Total	11,117	94,101	68,038	162,139	116	389,212	NA	^c 389,212	562,584
1974 Total	11,417	90,191	64,903	155,094	80	391,811	NA	^c 391,811	558,402
1975 Total	9,410	83,598	63,646	147,244	24	405,962	NA	^c 405,962	562,640
1976 Total	8,916	84,704	61,787	146,491	12	448,371	NA	^c 448,371	603,790
1977 Total	8,954	77,739	61,463	139,202	9	477,126	NA	^c 477,126	625,291
1978 Total	9,511	71,394	63,085	134,479	(^d)	481,235	NA	^c 481,235	625,225
1979 Total	8,388	77,368	67,717	145,085	(^d)	527,051	NA	^c 527,051	680,524
1980 Total	6,452	66,657	60,347	127,004	(^d)	569,274	NA	^c 569,274	702,730
1981 Total	7,421	61,014	67,395	128,409	(^d)	596,797	NA	^c 596,797	732,627
1982 Total	8,240	40,908	64,097	105,005	(^d)	593,666	NA	^c 593,666	706,911
1983 Total	8,448	37,033	65,980	103,013	(^d)	625,211	NA	^c 625,211	736,672
1984 Total	9,130	44,022	73,745	117,767	(^d)	664,399	NA	^c 664,399	791,296
1985 Total	7,779	41,056	75,372	116,429	(^d)	693,841	NA	^c 693,841	818,049
1986 Total	7,667	35,924	75,583	111,508	(^d)	685,056	NA	^c 685,056	804,231
1987 Total	6,914	36,957	75,175	112,132	(^d)	717,894	NA	^c 717,894	836,941
1988 Total	7,130	41,888	76,252	118,140	(^d)	758,372	NA	^c 758,372	883,642
1989 Total	6,167	40,508	76,134	116,643	(^d)	766,888	NA	^c 766,888	889,699
1990 Total	6,724	38,877	76,330	115,207	(^d)	773,549	NA	^c 773,549	895,480
1991 Total	6,094	33,854	75,405	109,259	(^d)	772,268	NA	^c 772,268	887,621
1992 Total	6,153	32,366	74,042	106,408	(^d)	779,860	15,234	^e 795,094	^e 907,655
1993 Total	6,221	31,323	74,892	106,215	(^d)	813,508	18,137	831,645	944,081
1994 Total	6,013	31,740	75,179	106,919	(^d)	817,270	21,260	838,529	951,461
1995 Total	5,807	33,011	73,055	106,067	(^d)	829,007	21,158	850,165	962,039
1996 Total	6,006	31,706	70,941	102,647	(^d)	874,681	22,239	896,921	1,005,573
1997 Total	6,463	30,203	70,599	100,802	(^d)	900,361	21,603	921,964	1,029,228
1998 January	553	2,345	5,977	8,322	(^d)	79,520	RE 1,863	R 81,383	R 90,258
February	452	2,097	5,965	8,062	(^d)	69,097	RE 1,904	R 71,001	R 79,514
March	452	2,293	5,950	8,243	(^d)	71,817	RE 1,969	R 73,786	R 82,481
April	387	2,456	5,598	8,054	(^d)	66,474	RE 1,936	R 68,410	R 76,851
May	268	2,508	5,571	8,079	(^d)	72,867	RE 1,908	R 74,775	R 83,121
June	316	2,275	5,565	7,840	(^d)	79,016	RE 2,061	R 81,077	R 89,233
July	359	2,403	5,451	7,855	(^d)	87,189	RE 2,050	R 89,239	R 97,452
August	344	2,453	5,411	7,864	(^d)	87,064	RE 2,377	R 89,441	R 97,649
September	269	2,316	5,368	7,684	(^d)	78,078	RE 2,713	R 80,791	R 88,744
October	281	2,454	5,727	8,181	(^d)	73,407	RE 2,679	R 76,086	R 84,549
November	470	2,207	5,763	7,970	(^d)	69,452	RE 2,670	R 72,122	R 80,563
December	705	2,381	5,774	8,154	(^d)	76,887	RE 2,813	R 79,700	R 88,559
Total	4,856	28,189	68,119	96,308	(^d)	910,867	RE 26,941	R 937,808	R 1,038,972
1999 January	553	2,287	5,720	8,007	(^d)	R 78,575	RE 2,853	R 81,428	R 89,988
February	452	2,122	5,722	7,844	(^d)	R 67,220	RE 2,839	R 70,059	R 78,356
March	452	2,387	5,716	8,103	(^d)	R 70,643	RE 2,665	R 73,308	R 81,862
April	442	2,496	5,397	7,892	(^d)	R 66,961	RE 3,053	R 70,014	R 78,348
May	274	2,448	5,389	7,838	(^d)	R 70,285	RE 3,235	R 73,520	R 81,631
June	256	2,128	5,389	7,517	(^d)	R 76,507	RE 4,000	R 80,507	R 88,280
July	405	2,363	5,314	7,677	(^d)	R 87,020	RE 4,171	R 91,191	R 99,273
August	327	2,351	5,301	7,652	(^d)	R 84,729	RE 4,159	R 88,888	R 96,868
September	239	2,310	5,358	7,668	(^d)	R 75,520	RE 4,014	R 79,534	R 87,441
October	281	R 2,389	R 5,357	R 7,746	(^d)	R 71,938	RE 4,064	R 76,002	R 84,029
November	470	R 2,352	R 5,415	R 7,767	(^d)	R 69,353	RE 4,693	R 74,046	R 82,283
December	705	R 2,476	R 5,400	R 7,876	(^d)	R 75,369	RE 6,201	R 81,570	R 90,151
Total	4,856	R 28,108	R 65,478	R 93,586	(^d)	R 894,120	RE 45,950	R 940,070	R 1,038,512
2000 January	630	2,320	5,546	7,866	(^d)	76,490	E 8,160	84,650	93,146

^a Most of the coal consumption at nonutility cogeneration plants is included in the end-use sectors.

^b Nonutility wholesale producers of electricity, and nonutility cogeneration plants that are not included in the end-use sectors. Only annual data are collected; prior to 1998, monthly estimates are derived from the annual total's daily rate; for 1998 forward, monthly estimates are developed from industry analysis.

^c Electric utilities only.

^d After 1977, small amounts of coal consumed by the Transportation Sector are included in "Other" under the Industrial Sector.

^e There is a discontinuity in this time series between 1991 and 1992; beginning in 1992, includes coal consumed by "Other Power Producers."

R=Revised. E=Estimate. NA=Not available.

Notes: For sector-specific reporting and estimating information, see Note 2 at end of section. Data through 1997 are final. Subsequent data are preliminary. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section for sources. Forecast values are derived from EIA's Short-Term Integrated Forecasting System. See Note 4 at end of section.

Table 6.3 Coal Stocks
(Thousand Short Tons)

	Consumer				Producers and Distributors	Total ^a
	Coke Plants	Other Industrial	Electric Utilities	Total ^a		
1973 Year	6,998	10,370	86,967	104,625	12,530	117,155
1974 Year	6,209	6,605	83,509	96,603	11,634	108,237
1975 Year	8,797	8,529	110,724	128,283	12,108	140,391
1976 Year	9,902	7,100	117,436	134,678	14,221	148,899
1977 Year	12,816	11,063	133,219	157,318	14,225	171,543
1978 Year	8,278	9,048	128,225	145,911	20,695	166,606
1979 Year	10,155	11,777	159,714	181,986	20,826	202,812
1980 Year	9,067	11,951	183,010	204,028	24,379	228,407
1981 Year	6,475	9,906	168,893	185,274	24,149	209,423
1982 Year	4,642	9,479	181,132	195,254	36,784	232,038
1983 Year	4,346	8,710	155,598	168,654	33,931	202,584
1984 Year	6,166	11,317	179,727	197,211	34,090	231,300
1985 Year	3,420	10,438	156,376	170,234	33,133	203,367
1986 Year	2,992	10,429	161,806	175,226	32,093	207,319
1987 Year	3,884	10,777	170,797	185,459	28,321	213,780
1988 Year	3,137	8,768	146,507	158,413	30,418	188,831
1989 Year	2,864	7,363	135,860	146,087	29,000	175,087
1990 Year	3,329	8,716	156,166	168,210	33,418	201,629
1991 Year	2,773	7,061	157,876	167,711	32,971	200,682
1992 Year	2,597	6,965	154,130	163,692	33,993	197,685
1993 Year	2,401	6,716	111,341	120,458	25,284	145,742
1994 Year	2,657	6,585	126,897	136,139	33,219	169,358
1995 Year	2,632	5,702	126,304	134,639	34,444	169,083
1996 Year	2,667	5,688	114,623	122,979	28,648	151,627
1997 Year	1,978	5,597	98,826	106,401	33,973	140,374
1998 January	1,947	5,252	100,406	107,605	36,313	143,918
February	1,916	4,906	103,793	110,615	38,653	149,268
March	1,885	4,561	108,101	114,547	40,994	155,541
April	1,922	4,571	116,231	122,724	40,105	162,829
May	1,958	4,582	119,936	126,476	39,217	165,693
June	1,995	4,593	117,758	124,345	38,331	162,676
July	2,010	4,810	109,540	116,360	38,821	155,181
August	2,026	5,028	103,720	110,774	39,312	150,086
September	2,042	5,246	104,552	111,839	39,803	151,642
October	2,037	5,345	110,021	117,403	38,712	156,115
November	2,031	5,445	117,225	124,702	37,621	162,323
December	2,026	5,545	120,501	128,072	36,530	164,602
1999 January	1,983	5,280	R 119,382	R 126,645	38,216	R 164,861
February	1,941	5,014	R 127,428	R 134,383	40,288	R 174,671
March	1,898	4,749	R 134,897	R 141,544	42,361	R 183,905
April	1,957	4,723	R 139,495	R 146,175	42,085	R 188,260
May	2,016	4,696	R 143,561	R 150,274	41,809	R 192,083
June	2,075	4,670	R 141,267	R 148,013	41,533	R 189,546
July	2,042	4,818	R 130,673	R 137,533	39,377	R 176,910
August	2,009	4,966	R 127,633	R 134,608	37,221	R 171,829
September	1,975	5,114	R 129,302	R 136,391	35,064	R 171,455
October	R 1,965	R 5,268	R 132,608	R 139,840	34,830	R 174,670
November	R 1,954	R 5,421	R 135,355	R 142,730	34,595	R 177,325
December	R 1,943	R 5,575	R 128,493	R 136,011	R 36,400	R 172,411
2000 January	1,611	4,730	121,780	128,121	38,166	166,287

^a Includes stocks held at retail dealers for consumption by the residential and commercial sector in thousand short tons: 1973—290; 1974—280; 1975—233; 1976—240; 1977—220; 1978—360; and 1979—340.

R=Revised.

Notes: Stocks are at end of period. For sector-specific reporting and estimating information, see Note 3 at end of section. Data through 1997

are final. Subsequent data are preliminary. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section for sources. Forecast values are derived from EIA's Short-Term Integrated Forecasting System. See Note 4 at end of section.

Coal Notes

1. Production: Preliminary monthly estimates of national coal production are the sum of weekly estimates developed by the Energy Information Administration (EIA) and published in the *Weekly Coal Production* report. When a week extends into a new month, production is allocated on a daily basis and added to the appropriate month. Weekly estimates are based on Association of American Railroads data showing the number of railcars loaded with coal during the week by Class I and certain other railroads. This number is converted into tons of coal by EIA by using the average number of tons of coal per railcar loaded reported in the most recent "Quarterly Freight Commodity Statistics" from the Surface Transportation Board. If an average coal tonnage per railcar loaded is not available for a specific railroad, the national average is used. To derive the estimate of total weekly production, the total rail tonnage for the week is divided by the ratio of quarterly production shipped by rail and total quarterly production. Data for the corresponding quarter of previous years are used to derive this ratio. This method ensures that the seasonal variations are preserved in the production estimates.

When preliminary quarterly data become available, the monthly and weekly estimates are adjusted to conform to the quarterly figure. The adjustment procedure uses State-level production data and is explained in EIA's *Quarterly Coal Report*. Initial estimates of annual production published in January of the following year are based on preliminary production data covering the first 9 months (three quarters) and weekly/monthly estimates for the fourth quarter. The fourth quarter estimates may or may not be revised when preliminary data become available in March of the following year, depending on the magnitude of the difference between the estimates and the preliminary data. In any event, all quarterly, monthly, and weekly production figures are adjusted to conform to the final annual production data published in the *Monthly Energy Review* in the fall of the following year.

2. Consumption: Coal consumption data are reported by major end-use sector. Estimated data for the most recent months (designated by an "E") are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled "Supply and Disposition of Coal: Mid World Oil Price Case." The monthly estimates are one-third of the quarterly values shown in the then current issue of the publication, regularly released in February, May, October, and November. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

Residential and Commercial—Prior to 1980, monthly consumption estimates for the residential and commercial sector were derived by using reported data to modify baseline figures developed by the Bureau of Mines. From 1980-1987, monthly estimates were derived by proportioning

reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-2. During 1981 and 1982, the estimates were also modified to reflect air temperature degree-days. Quarterly consumption data were taken directly from reported data and were defined as distribution to the residential and commercial sector as reported by coal producers and distributors on Form EIA-6. Beginning in January 1988, monthly residential and commercial consumption estimates are derived from reported quarterly data by using monthly national average population weighted heating/cooling degree-days obtained from the National Oceanic and Atmospheric Administration. The monthly ratios are the monthly national sum of heating and cooling degree-days as a proportion of the quarterly national sum. Quarterly consumption data are taken directly from reported data.

Coke Plants—Prior to 1980, monthly coke plant consumption data were taken directly from reported data. From 1980-1987, coke plant consumption estimates were derived by proportioning reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported. Beginning in January 1988, monthly coke plant consumption estimates are derived from the reported quarterly data by using monthly ratios of raw steel production data from the American Iron and Steel Institute. The ratios are the monthly raw steel production from open hearth and basic oxygen process furnaces as a proportion of the quarterly production from those kinds of furnaces.

Other Industrial—Prior to 1978, monthly consumption data for the other industrial sector (all industrial users minus coke plants) were derived by using reported data to modify baseline consumption figures from the most recent Bureau of the Census Annual Survey of Manufactures or Census of Manufactures. For 1978 and 1979, monthly estimates were derived from data reported on Forms EIA-3 and EIA-6. From 1980-1987, monthly figures were estimated by proportioning quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-3. Quarterly consumption data were derived by adding beginning stocks at manufacturing plants to current receipts and subtracting ending stocks at manufacturing plants. In this calculation, current receipts were the greater of either reported receipts from manufacturing plants (Form EIA-3) or reported shipments to the other industrial sector (Form EIA-6), thereby ensuring that agriculture, forestry, fishing, mining, and construction consumption data were included where appropriate. Starting in January 1988, monthly consumption for the other industrial sector is estimated from reported quarterly data by using ratios derived from industrial production indices published by the Board of Governors of the Federal Reserve System. Indices for six major industry groups are used as the basis for calculating the ratios: foods, Standard Industrial

Classification (SIC) 20; paper and products, SIC 26; chemicals and products, SIC 28; petroleum products, SIC 29; clay, glass, and stone products, SIC 32; and primary metals, SIC 33. The monthly ratios are computed as the monthly sum of the weighted indices as a proportion of the quarterly sum of the weighted indices by using the 1977 proportion as the weights.

Electric Utilities—Monthly consumption data for electric utility plants are taken directly from reported data.

3. Stocks: Coal stocks data are reported by major end-use sector. Estimated data for the most recent months (designated by an “E”) are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled “U.S. Coal Supply and Demand: Mid World Oil Price Case.” The monthly estimates are one-third of the quarterly values shown in the then current issue of the publication, regularly released in February, May, October, and November. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

Coke Plants—Prior to 1980, monthly stocks at coke plants were taken directly from reported data. From 1980 forward, coke plant stocks are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Quarterly stocks are taken directly from data reported on Form EIA-5.

Other Industrial—Prior to 1978, stocks for the other industrial sector were derived by using reported data to modify baseline figures from a one-time Bureau of Mines survey of consumers. For 1978-1982, monthly estimates were derived by judgmentally proportioning reported quarterly data based on representative seasonal patterns of supply and demand. From 1983 forward, other industrial coal stocks are estimated as indicated above for coke plants. Quarterly stocks are taken directly from data reported on Form EIA-3 and therefore include only manufacturing industries; data for agriculture, forestry, fishing, mining, and construction stocks are not available.

Electric Utilities—Monthly stocks data at electric utility plants are taken directly from reported data.

Producers and Distributors—Quarterly stocks at producers and distributors are taken directly from reported data. Monthly data are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks.

4. Forecast Values: Data values preceded by “F” in this section are forecast values. They are derived from EIA’s Short-Term Integrated Forecasting System (STIFS). The model is driven primarily by data and assumptions about key macroeconomic variables, the world oil price, and weather. The coal forecast relies on other variables as well, such as alternative fuel prices (natural gas and oil)

and power generation by sources other than fossil fuels, including nuclear and hydroelectric power. Each month, EIA staff review the model output and make adjustments, if appropriate, based on their knowledge of developments in the coal industry.

The STIFS model results are published semi-annually (April and October) in EIA’s *Short-Term Energy Outlook*, which is available from the National Energy Information Center (202-586-8800). Monthly updates are accessible on the world wide web at <http://www.eia.doe.gov>. Documentation for the model and instructions for downloading and operating it on a personal computer are provided.

5. Additional Information: EIA’s *Quarterly Coal Report* provides additional information about coal data and estimation procedures.

Sources for Table 6.1

Production

1973-September 1977—U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977 forward—Energy Information Administration, *Weekly Coal Production*.

Consumption

Table 6.2.

Imports and Exports

U.S. Department of Commerce, Bureau of the Census, Monthly Reports IM-145 (Imports) and EM-545 (Exports).

Stocks

Table 6.3.

Sources for Table 6.2

Residential and Commercial

1973-1976—U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*.

January-September 1977—DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

October 1977-1979—Energy Information Administration (EIA), Form EIA-2, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

1980 forward—EIA, Form EIA-6, “Coal Distribution Report,” quarterly.

Industrial—Coke Plants

1973-September 1977—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977-1980—EIA, Form EIA-5/5A, “Coke and Coal Chemicals-Monthly/Annual Supplement.”

1981-1984—EIA, Form EIA-5/5A, “Coke Plant Report-Quarterly/Annual Supplement.”

1985 forward—EIA, Form EIA-5, “Coke Plant Report-Quarterly.”

Industrial—Other

1973-September 1977—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977-1979—EIA, Form EIA-3, “Monthly Coal Consumption Report-Manufacturing Plants.”

1980 forward—EIA, Form EIA-3, “Quarterly Coal Consumption Report-Manufacturing Plants,” and Form EIA-6, “Coal Distribution Report,” quarterly.

Electric Utilities

1973-September 1977—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977 forward—EIA, Form EIA-759 (formerly Form FPC-4), “Monthly Power Plant Report.”

Other Power Producers

Annual Data—EIA, Form EIA-860B (formerly Form EIA-867), “Annual Electric Generator Report - Nonutility.”

Monthly Estimates—Through 1997, derived from the daily rate of each annual total. For 1998 forward, estimated by EIA from industry analysis.

Sources for Table 6.3

Coke Plants

1973-September 1977—U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977-1980—Energy Information Administration (EIA), Form EIA-5/5A, “Coke and Coal Chemicals-Monthly/Annual.”

1981-1984—EIA, Form EIA 5/5A, “Coke Plant Report-Quarterly/Annual Supplement.”

1985 forward—EIA, Form EIA-5, “Coke Plant Report-Quarterly.”

Other Industrial

1973-September 1977—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977-1979—EIA, Form EIA-3, “Monthly Coal Consumption Report-Manufacturing Plants.”

1980 forward—EIA, Form EIA-3, “Quarterly Coal Consumption Report-Manufacturing Plants,” and Form EIA-6, “Coal Distribution Report,” quarterly.

Electric Utilities

1973-September 1977—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977 forward—EIA, Form EIA-759 (formerly Form FPC-4), “Monthly Power Plant Report.”

Section 7. Electricity

Overview. Electricity is produced by electric utilities and nonutility power producers. Electric utilities are the traditional, regulated part of the industry; nonutility power producers are the unregulated, highly competitive part of the industry. In general, nonutility power producers are expanding rapidly as the industry moves away from regulated entities.

In 1999, U.S. electricity net generation totaled 3.7 trillion kilowatthours. Electric utilities generated 3.2 trillion kilowatthours (87 percent of the total) and nonutility power producers generated 0.5 trillion kilowatthours (13 percent). The Nation imported 43 billion kilowatthours of electricity and exported 14 billion kilowatthours.

Net Generation. In January 2000, net generation of electricity totaled 319 billion kilowatthours, 265 billion kilowatthours at utilities and 55 billion kilowatthours at nonutilities. At utilities, fossil fuels (primarily coal) accounted for 66 percent of net generation, nuclear 25 percent, and renewable resources 9 percent. At nonutilities, fossil fuels (primarily natural gas) accounted for 81 percent of the generation, 14 percent from renewable resources (primarily wood), and 5 percent other resources.

Electric Utility Retail Sales. In January 2000, utilities sold a total of 286 billion kilowatthours of electricity to end users, 1 percent more than in January 1999.

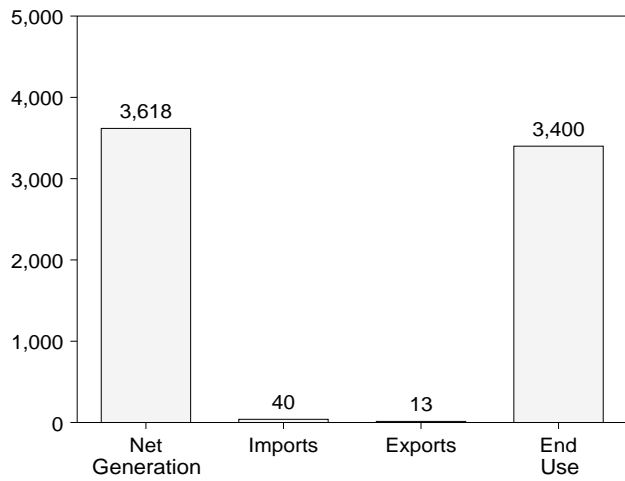
In January 2000, residential consumers purchased 109 billion kilowatthours (38 percent of the total), industrial consumers 87 billion kilowatthours of electricity (30 percent), commercial users 81 billion kilowatthours (28 percent), and other users 9 billion kilowatthours (3 percent).

Consumption of Fossil Fuels. In January 2000, utilities consumed 76 million short tons of coal to generate electricity (3 percent less than in January 1999), 190 billion cubic feet of natural gas (8 percent more than a year earlier), and 9 million barrels of petroleum (46 percent less than a year earlier). Nonutility power producers consumed 11 million short tons of coal (120 percent more than a year earlier), 195 billion cubic feet of natural gas (13 percent more than in January 1999), and 8 million barrels of petroleum (45 percent more than a year earlier).

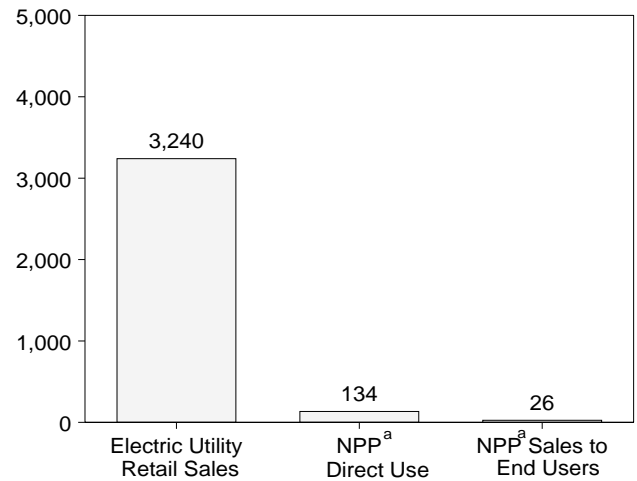
Stocks of Coal and Petroleum. At the end of January 2000, electric utilities held 122 million short tons of coal and nonutility power producers held 15 million short tons, for total stocks of 136 million short tons. At the end of the month, utilities held 40 million barrels of petroleum and nonutilities held 9 million barrels, for a stock total of 49 million barrels. January 2000 total coal stocks were 9 percent above the level at the end of January 1999, but January 2000 total petroleum stocks were 19 percent lower than the level at the end of January 1999.

Figure 7.1 Electricity Overview
(Billion Kilowatthours)

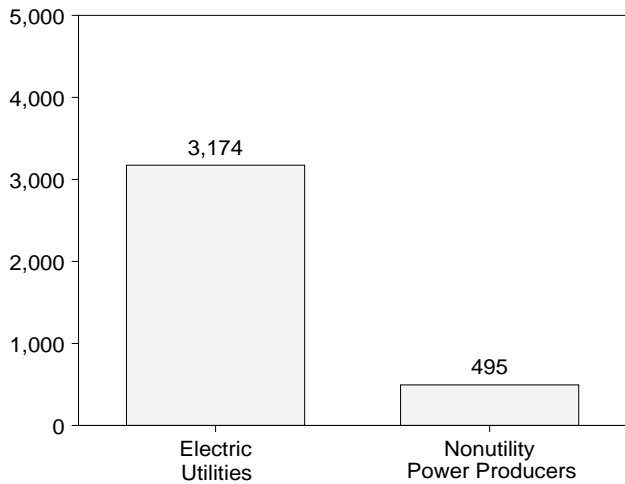
Overview, 1998



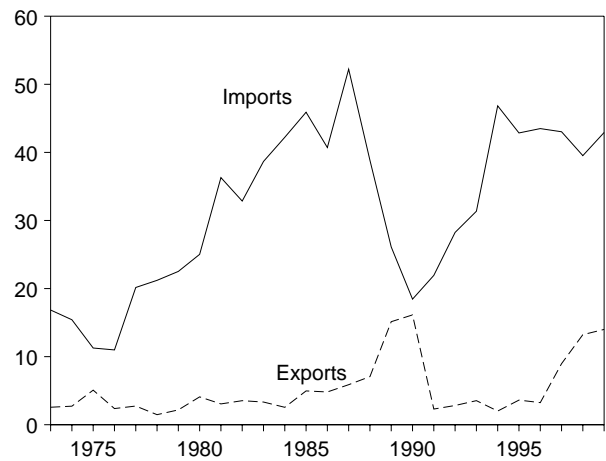
End Use, 1998



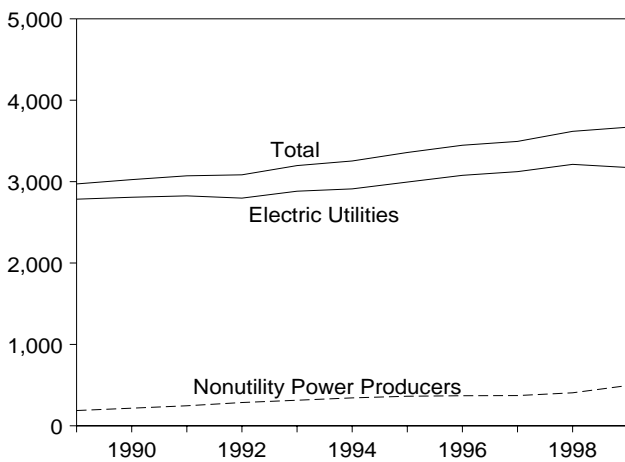
Net Generation, 1999



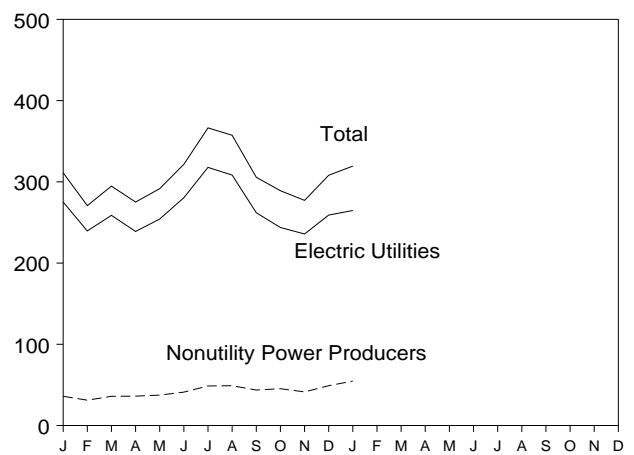
Trade, 1973-1999



Net Generation, 1989-1999



Net Generation, 1999 and 2000



^aNonutility power producers.
Note: Because vertical scales differ, graphs should not be compared.
Source: Table 7.1.

Table 7.1 Electricity Overview
(Billion Kilowatthours)

	Net Generation ^a			Imports ^b	Exports ^b	Losses and Unaccounted for ^c	End Use			
	Electric Utilities	Nonutility Power Producers	Total				Electric Utility Retail Sales	Nonutility Power Producers		Total
								Direct Use ^d	Sales to End Users	
1973 Total	1,861	NA	1,861	17	3	NA	1,713	NA	NA	NA
1974 Total	1,867	NA	1,867	15	3	NA	1,706	NA	NA	NA
1975 Total	1,918	NA	1,918	11	5	NA	1,747	NA	NA	NA
1976 Total	2,038	NA	2,038	11	2	NA	1,855	NA	NA	NA
1977 Total	2,124	NA	2,124	20	3	NA	1,948	NA	NA	NA
1978 Total	2,206	NA	2,206	21	1	NA	2,018	NA	NA	NA
1979 Total	2,247	NA	2,247	23	2	NA	2,071	NA	NA	NA
1980 Total	2,286	NA	2,286	25	4	NA	2,094	NA	NA	NA
1981 Total	2,295	NA	2,295	36	3	NA	2,147	NA	NA	NA
1982 Total	2,241	NA	2,241	33	4	NA	2,086	NA	NA	NA
1983 Total	2,310	NA	2,310	39	3	NA	2,151	NA	NA	NA
1984 Total	2,416	NA	2,416	42	3	NA	2,286	NA	NA	NA
1985 Total	2,470	NA	2,470	46	5	NA	2,324	NA	NA	NA
1986 Total	2,487	NA	2,487	41	5	NA	2,369	NA	NA	NA
1987 Total	2,572	NA	2,572	52	6	NA	2,457	NA	NA	NA
1988 Total	2,704	NA	2,704	39	7	NA	2,578	NA	NA	NA
1989 Total	2,784	^e 188	2,972	26	15	236	2,647	^e 83	^e 18	2,747
1990 Total	2,808	^e 217	3,025	18	16	210	2,713	^e 84	^e 20	2,817
1991 Total	2,825	^e 246	3,071	22	2	218	2,762	^e 100	^e 11	2,873
1992 Total	2,797	286	3,083	28	3	224	2,763	111	11	2,885
1993 Total	2,883	314	3,197	31	4	236	2,861	111	16	2,988
1994 Total	2,911	343	3,254	47	2	223	2,935	123	18	3,075
1995 Total	2,995	363	3,358	43	4	235	3,013	134	16	3,162
1996 Total	3,077	370	3,447	43	3	241	3,098	135	14	3,247
1997 Total	3,123	372	3,494	43	9	240	3,140	131	18	3,289
1998 January	265	NA	NA	3	1	NA	269	NA	NA	NA
February	235	NA	NA	2	1	NA	247	NA	NA	NA
March	257	NA	NA	3	1	NA	252	NA	NA	NA
April	232	NA	NA	3	1	NA	238	NA	NA	NA
May	265	NA	NA	3	1	NA	252	NA	NA	NA
June	291	NA	NA	3	1	NA	282	NA	NA	NA
July	318	NA	NA	5	1	NA	311	NA	NA	NA
August	313	NA	NA	5	1	NA	317	NA	NA	NA
September	279	NA	NA	4	1	NA	295	NA	NA	NA
October	251	NA	NA	3	2	NA	264	NA	NA	NA
November	239	NA	NA	2	1	NA	248	NA	NA	NA
December	267	NA	NA	3	1	NA	265	NA	NA	NA
Total	3,212	406	3,618	40	13	245	3,240	134	26	3,400
1999 January	^R 275	36	^R 311	2	2	NA	^R 282	NA	NA	NA
February	^R 240	31	^R 271	2	1	NA	^R 250	NA	NA	NA
March	^R 259	36	^R 295	3	2	NA	^R 260	NA	NA	NA
April	^R 239	36	^R 275	4	1	NA	^R 246	NA	NA	NA
May	^R 254	37	^R 292	4	1	NA	^R 253	NA	NA	NA
June	^R 280	41	^R 322	4	1	NA	^R 284	NA	NA	NA
July	^R 318	49	^R 366	4	1	NA	^R 323	NA	NA	NA
August	^R 308	49	^R 357	4	1	NA	^R 321	NA	NA	NA
September	^R 262	44	^R 306	5	1	NA	^R 293	NA	NA	NA
October	244	45	289	5	1	NA	^R 264	NA	NA	NA
November	^R 236	41	^R 277	5	1	NA	^R 251	NA	NA	NA
December	^R 259	49	^R 308	4	1	NA	^R 269	NA	NA	NA
Total	^R 3,174	495	^R 3,668	43	14	NA	^R 3,296	NA	NA	NA
2000 January	265	55	319	2	2	NA	286	NA	NA	NA

^a Gross output of electricity (measured at the generator terminals) minus power plant use.

^b Electricity transmitted across U.S. borders with Canada and Mexico.

^c Energy losses that occur between the point of generation and delivery to the customer, and data collection frame differences and nonsampling error. See Note 11 at end of Section 2 for discussion on electrical system energy losses.

^d Facility use of onsite net electricity generation.

^e Data for 1989-1991 were collected for facilities with capacities of 5 megawatts or more. In 1992, the threshold was lowered to include facilities with capacities of 1 megawatt or more. Estimates of the 1-to-5 megawatt range for 1989-1991 were derived from historical data. The estimation did not include retirements that occurred prior to 1992 and included only the capacity of facilities that came on line

before 1992.

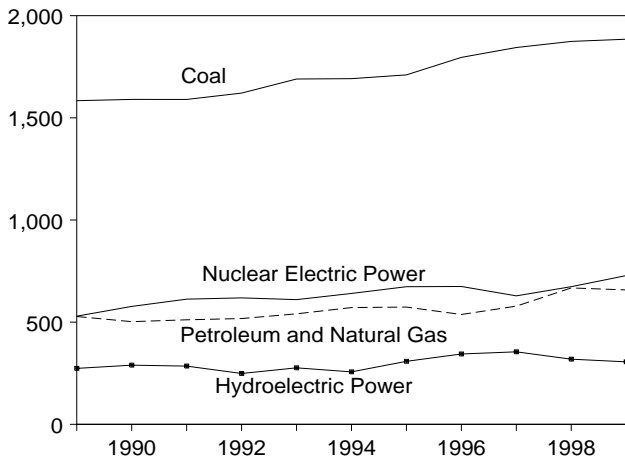
^R=Revised. NA=Not available.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 states and the District of Columbia.

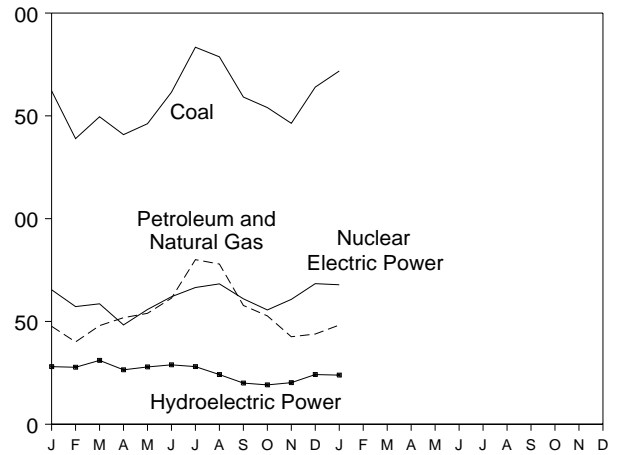
Sources: **Net Generation:** Tables 7.2-7.4. **Imports and Exports:** See end of section. **Electric Utility Retail Sales:** Table 7.5. **Nonutility Power Producers End Use:** 1989-1997: Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." 1998: EIA, Form EIA-860B, "Annual Electric Generator Report-Nonutility." 1999: EIA, Form EIA-900, "Monthly Nonutility Power Report." **Losses and Unaccounted for and End Use Total:** Calculated.

Figure 7.2 Electricity Net Generation
(Billion Kilowatthours, Except as Noted)

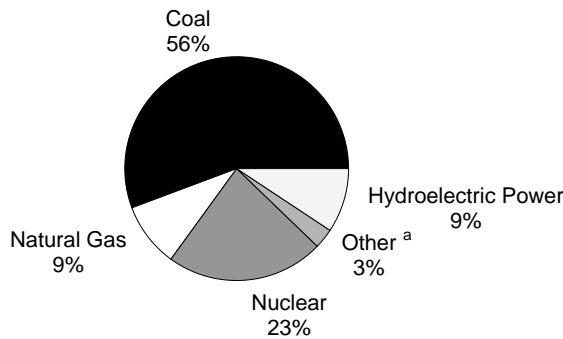
By Major Source, 1989-1999



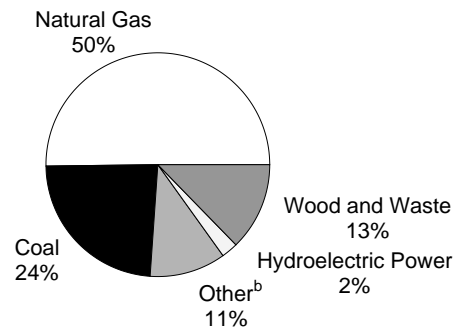
By Major Source, 1999 and 2000



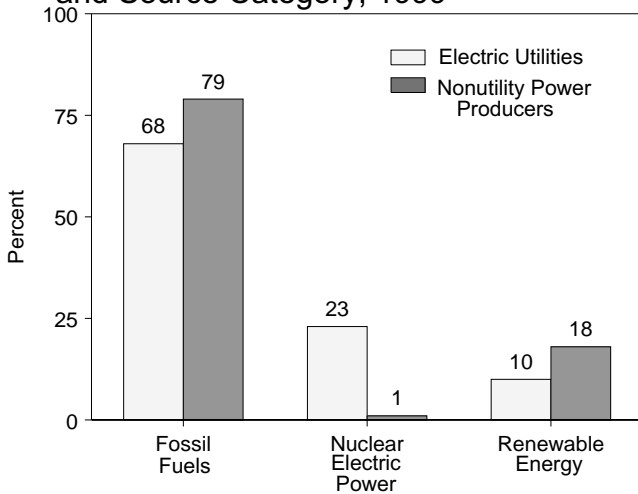
Electric Utility Sources, 1999



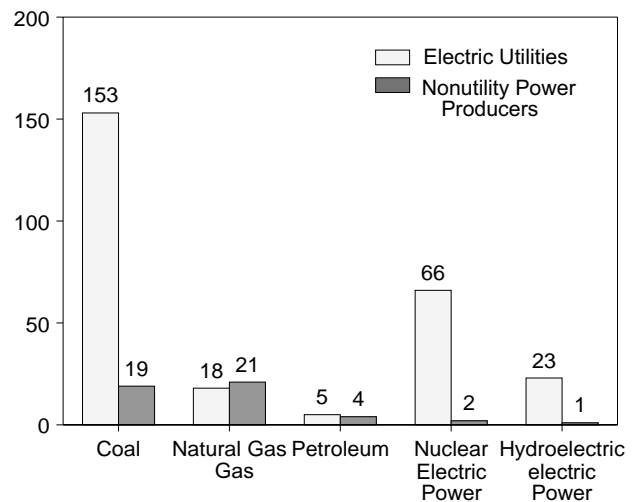
Nonutility Power Producer Sources, 1999



Shares of Net Generation by Producer Type and Source Category, 1999



By Selected Source, January 2000



^aPetroleum, geothermal, wood, waste, wind, and solar.

^bPetroleum, other gas, geothermal, wind, solar, hydrogen, sulfur, batteries, chemicals, and purchased steam.

(s)=Less than 0.5 billion kilowatthours.

Note: Because vertical scales differ, graphs should not be compared.

Source: Table 7.2-7.4.

Table 7.2 Electricity Net Generation
(Million Kilowatthours)

	Fossil Fuels				Nuclear Electric Power	Hydro-electric Pumped Storage ^e	Renewable Energy						Total ⁱ
	Coal ^a	Petro-leum ^b	Natural Gas ^c	Other Gas ^d			Conventional Hydro-electric Power	Geo-thermal	Wood ^f	Waste ^g	Wind	Solar ^h	
1989 Total	1,583,824	163,861	363,942	(j)	529,402	(k)	273,665	14,879	27,728	9,958	2,280	623	2,971,863
1990 Total	1,590,305	124,048	378,342	(j)	576,974	-3,508	293,013	15,788	30,413	13,163	3,035	646	3,024,867
1991 Total	1,589,940	118,957	392,590	(j)	612,642	-4,541	289,506	16,040	33,165	15,750	3,019	759	3,071,329
1992 Total	1,621,085	99,424	418,301	(j)	618,841	-4,177	253,088	16,422	35,580	17,777	2,888	727	3,083,367
1993 Total	1,690,010	112,353	428,417	(j)	610,367	-4,036	280,494	17,025	36,788	18,520	3,022	874	3,196,924
1994 Total	1,691,690	105,503	465,928	12,110	640,492	-3,378	260,166	16,756	37,804	19,084	3,447	803	3,253,799
1995 Total	1,710,176	75,260	498,541	13,506	673,402	-2,725	311,004	14,359	36,396	20,279	3,164	803	3,357,837
1996 Total	1,795,710	81,683	455,835	14,169	674,729	-3,088	347,448	15,126	36,779	20,672	3,376	879	3,446,994
1997 Total	1,844,104	93,025	485,440	11,175	628,644	-4,041	358,946	14,569	34,231	20,585	3,222	870	3,494,222
1998 Total	1,873,946	126,932	540,638	8,514	673,702	-4,441	323,330	14,726	31,789	21,286	2,988	856	3,617,873
1999 January	R 162,137	R 12,202	E 35,444	E 671	65,399	-554	R 28,568	1,231	3,921	R 1,935	178	2	R 311,135
February	R 138,923	R 9,632	E 30,413	E 586	57,235	-357	R 28,071	1,024	3,187	R 1,833	174	5	R 270,726
March	R 149,581	R 10,385	E 37,589	E 655	58,578	-380	R 31,445	1,184	3,501	R 1,895	237	9	R 294,680
April	R 140,865	R 9,008	E 42,826	E 681	48,315	-464	R 26,932	1,175	3,387	R 2,033	321	18	R 275,095
May	R 146,190	R 9,687	E 44,266	E 684	55,809	-676	R 28,549	1,042	3,445	R 2,068	528	33	R 291,625
June	R 161,498	R 10,643	E 50,673	E 736	62,025	-571	R 29,476	1,199	3,320	R 2,008	519	56	R 321,583
July	R 183,393	R 14,495	E 65,571	E 920	66,519	-606	R 28,634	1,232	3,734	R 2,001	487	55	R 366,435
August	R 178,724	R 12,210	E 65,700	E 942	68,279	-761	R 24,923	1,270	3,630	R 1,957	R 404	55	R 357,333
September	R 159,153	R 8,078	E 49,713	E 841	61,029	-424	R 20,454	1,218	3,354	R 1,866	254	44	R 305,581
October	R 154,031	R 6,340	E 46,373	E 851	55,593	-472	R 19,601	1,261	3,568	R 1,714	173	25	R 289,058
November	R 146,365	R 4,868	E 37,681	E 775	60,749	-449	R 20,671	1,168	3,334	R 1,898	R 99	14	R 277,173
December	R 163,992	R 5,325	E 38,544	E 798	68,382	-393	R 24,565	1,234	3,430	R 1,919	R 256	5	R 308,058
Total	R 1,884,851	R 112,873	E 544,792	E 9,139	727,913	-6,107	R 311,889	14,239	41,812	R 23,125	R 3,630	323	R 3,668,481
2000 January	171,818	8,777	E 39,467	E 786	67,849	-523	24,421	1,228	3,481	1,829	298	3	319,435

^a Coal, fine coal, anthracite culm, bituminous gob, lignite waste, tar coal, waste coal, and coke breeze.

^b Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, petroleum coke, kerosene, liquid butane, liquid propane, methanol, liquid byproduct, oil waste, sludge oil, and tar oil.

^c Includes supplemental gaseous fuels, waste heat, and waste gas.

^d Butane, propane, blast furnace gas, coke oven gas, refinery gas, and process gas.

^e Pumped storage facility production minus energy used for pumping.

^f Wood, wood waste, black liquor, red liquor, spent sulfite liquor, pitch, wood sludge, peat, railroad ties, and utility poles.

^g Municipal solid waste, landfill gas, methane, digester gas, liquid acetonitrile waste, tall oil, waste alcohol, medical waste, paper pellets, sludge waste, solid

byproducts, tires, agricultural byproducts, closed loop biomass, fish oil, and straw.

^h Solar thermal and photovoltaic energy.

ⁱ Data prior to 1999 include hydrogen, sulfur, batteries, chemicals, and purchased steam, which are not separately displayed on this table. Data for 1999 forward exclude these components.

^j Included in natural gas.

^k Included in conventional hydroelectric power.

R=Revised. NA=Not available. E=Estimate.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 states and the District of Columbia.

Sources: Tables 7.3 and 7.4.

This table represents the entire U.S. electric power sector. See Table 7.3 for electric utilities only. See Table 7.4 for nonutility power producers only.

Table 7.3 Electricity Net Generation at Electric Utilities
(Million Kilowatthours)

	Fossil Fuels			Nuclear Electric Power	Hydro-electric Pumped Storage ^c	Renewable Energy						Total
	Coal	Petro-leum ^a	Natural Gas ^b			Conven-tional Hydro-electric Power	Geo-thermal	Wood ^d	Waste ^e	Wind	Solar ^f	
1973 Total	847,651	314,343	340,858	83,479	(9)	272,083	1,966	130	198	NA	0	1,860,710
1974 Total	828,433	300,931	320,065	113,976	(9)	301,032	2,453	68	182	NA	0	1,867,140
1975 Total	852,786	289,095	299,778	172,505	(9)	300,047	3,246	18	174	NA	0	1,917,649
1976 Total	944,391	319,988	294,624	191,104	(9)	283,707	3,616	84	182	NA	0	2,037,696
1977 Total	985,219	358,179	305,505	250,883	(9)	220,475	3,582	308	173	NA	0	2,124,323
1978 Total	975,742	365,060	305,391	276,403	(9)	280,419	2,978	197	140	NA	0	2,206,331
1979 Total	1,075,037	303,525	329,485	255,155	(9)	279,783	3,889	300	198	NA	0	2,247,372
1980 Total	1,161,562	245,994	346,240	251,116	(9)	276,021	5,073	275	158	NA	0	2,286,439
1981 Total	1,203,203	206,421	345,777	272,674	(9)	260,684	5,686	245	123	NA	0	2,294,812
1982 Total	1,192,004	146,797	305,260	282,773	(9)	309,213	4,843	196	125	NA	0	2,241,211
1983 Total	1,259,424	144,499	274,098	293,677	(9)	332,130	6,075	216	163	3	0	2,310,285
1984 Total	1,341,681	119,808	297,394	327,634	(9)	321,150	7,741	461	425	12	0	2,416,304
1985 Total	1,402,128	100,202	291,946	383,691	(9)	281,149	9,325	743	640	16	0	2,469,841
1986 Total	1,385,831	136,585	248,508	414,038	(9)	290,844	10,308	492	685	18	0	2,487,310
1987 Total	1,463,781	118,493	272,621	455,270	(9)	249,695	10,775	783	694	14	0	2,572,127
1988 Total	1,540,653	148,900	252,801	526,973	(9)	222,940	10,300	936	738	10	0	2,704,250
1989 Total	1,553,661	158,318	266,598	529,355	(9)	265,063	9,342	972	993	(s)	3	2,784,304
1990 Total	1,559,606	117,017	264,089	576,862	-3,508	283,434	8,581	810	1,257	(s)	2	2,808,151
1991 Total	1,551,167	111,463	264,172	612,565	-4,541	280,061	8,087	732	1,314	(s)	3	2,825,023
1992 Total	1,575,895	88,916	263,872	618,776	-4,177	243,736	8,104	816	1,276	(s)	3	2,797,219
1993 Total	1,639,151	99,539	258,915	610,291	-4,036	269,098	7,571	890	1,100	(s)	4	2,882,525
1994 Total	1,635,493	91,039	291,115	640,440	-3,378	247,071	6,941	765	1,224	(s)	3	2,910,712
1995 Total	1,652,914	60,844	307,306	673,402	-2,725	296,378	4,745	633	1,016	11	4	2,994,529
1996 Total	1,737,453	67,346	262,730	674,729	-3,088	331,058	5,234	788	1,179	10	3	3,077,442
1997 Total	1,787,806	77,753	283,625	628,644	-4,041	341,273	5,469	739	1,244	6	3	3,122,522
1998 January	156,658	6,390	16,352	57,889	-44	27,527	491	78	93	(s)	(s)	265,435
February	136,465	5,686	12,879	50,999	125	28,652	390	50	94	(s)	(s)	235,340
March	144,487	8,682	18,787	53,711	-15	30,268	487	58	111	(s)	(s)	256,575
April	132,282	6,817	18,479	47,503	-437	27,326	320	58	109	(s)	(s)	232,457
May	145,357	9,534	27,238	51,496	-727	31,708	288	62	120	(s)	(s)	265,077
June	157,403	12,140	35,055	55,732	-675	30,892	354	32	97	(s)	(s)	291,029
July	172,895	13,611	42,186	61,499	-666	27,375	448	61	111	1	(s)	317,521
August	172,348	13,042	42,837	60,369	-703	23,985	483	64	111	(s)	(s)	312,538
September	155,068	10,539	36,120	57,206	-272	19,893	474	63	107	(s)	(s)	279,198
October	144,436	7,339	23,927	57,429	-501	18,038	523	70	118	(s)	(s)	251,380
November	137,915	7,401	17,187	57,372	-528	19,123	466	55	97	(s)	(s)	239,089
December	152,166	8,977	18,175	62,497	4	24,058	451	68	136	(s)	(s)	266,532
Total	1,807,480	110,158	309,222	673,702	-4,441	308,844	5,176	719	1,305	3	3	3,212,171
1999 January	R 155,033	R 9,746	R 17,200	65,399	-548	R 27,679	414	70	R 99	R 2	(s)	R 275,093
February	R 133,065	R 7,700	R 14,482	57,235	-356	R 26,899	352	49	R 105	R 2	(s)	R 239,532
March	R 141,907	R 8,238	R 19,785	58,578	-377	R 30,061	397	39	R 107	2	(s)	R 258,737
April	R 133,566	R 6,947	R 24,328	48,315	-462	R 25,624	429	57	R 117	2	(s)	R 238,923
May	R 138,729	R 7,249	R 25,684	55,809	-672	R 27,224	14	75	R 124	1	(s)	R 254,238
June	R 151,546	R 7,956	R 30,659	62,025	-558	R 28,658	13	52	R 119	1	(s)	R 280,471
July	R 171,686	R 11,563	R 40,575	66,519	-595	R 27,828	13	66	R 112	2	(s)	R 317,770
August	R 167,063	R 9,727	R 40,102	67,842	-746	R 24,153	13	63	R 105	2	(s)	R 308,324
September	R 148,884	R 6,113	R 26,865	60,666	-407	R 19,623	13	56	R 107	2	(s)	R 261,922
October	R 141,960	R 5,061	R 23,250	55,099	-454	R 18,696	14	46	R 107	2	(s)	243,781
November	R 135,784	R 3,492	R 16,610	60,285	-434	R 19,876	13	61	R 106	R 2	(s)	R 235,794
December	R 148,455	R 3,139	R 16,841	67,265	-373	R 23,595	14	50	R 102	R 3	(s)	R 259,090
Total	R 1,767,679	R 86,929	R 296,381	725,036	-5,982	R 299,914	1,698	684	R 1,307	R 23	3	R 3,173,674
2000 January	152,517	5,057	18,096	66,051	-504	23,312	14	44	105	2	(s)	264,692

^a Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

^b Includes supplemental gaseous fuels.

^c Pumped storage facility production minus energy used for pumping.

^d Wood, wood waste, wood liquors, pitch, wood sludge, peat, railroad ties, and utility poles.

^e Municipal solid waste, landfill gas, methane, digester gas, waste alcohol, sludge waste, solid byproducts, and tires.

^f Solar thermal and photovoltaic energy.

^g Included in conventional hydroelectric power.

R=Revised. NA=Not available. (s)=Less than 500 thousand kilowatthours.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 states and the District of Columbia.

Sources: See end of section.

Table 7.4 Electricity Net Generation at Nonutility Power Producers
(Million Kilowatthours)

	Fossil Fuels			Other Gas ^d	Nuclear Electric Power	Hydro-electric Pumped Storage ^e	Renewable Energy					Total ⁱ	
	Coal ^a	Petro-leum ^b	Natural Gas ^c				Conventional Hydro-electric Power	Geo-thermal	Wood ^f	Waste ^g	Wind		Solar ^h
1989 Total ^j	30,163	5,543	97,343	(^k)	47	0	8,602	5,537	26,756	8,965	2,279	621	187,558
1990 Total ^j	30,699	7,031	114,253	(^k)	113	0	9,580	7,207	29,603	11,906	3,035	644	216,716
1991 Total ^j	38,773	7,494	128,419	(^k)	77	0	9,446	7,953	32,433	14,435	3,019	756	246,306
1992 Total	45,189	10,508	154,429	(^k)	65	0	9,352	8,318	34,764	16,500	2,887	724	286,148
1993 Total	50,859	12,814	169,502	(^k)	76	0	11,396	9,454	35,898	17,420	3,022	870	314,399
1994 Total	56,197	14,464	174,813	12,110	52	0	13,095	9,816	37,039	17,860	3,447	799	343,087
1995 Total	57,261	14,416	191,235	13,506	0	0	14,626	9,614	35,763	19,263	3,153	799	363,308
1996 Total	58,257	14,337	193,106	14,169	0	0	16,390	9,892	35,991	19,493	3,366	876	369,552
1997 Total	56,298	15,272	201,816	11,175	0	0	17,673	9,100	33,492	19,341	3,216	866	371,700
1998 Total	66,466	16,775	231,415	8,514	0	0	14,486	9,550	31,070	19,981	2,985	854	405,702
1999													
January	7,103	2,456	^E 18,244	^E 671	0	-6	889	817	3,852	1,836	176	2	36,041
February	5,858	1,932	^E 15,931	^E 586	0	-1	1,172	672	3,138	1,728	173	5	31,195
March	7,674	2,147	^E 17,804	^E 655	0	-3	1,384	788	3,462	1,788	235	9	35,943
April	7,299	2,061	^E 18,498	^E 681	0	-2	1,308	745	3,330	1,916	319	17	36,172
May	7,460	2,438	^E 18,582	^E 684	0	-4	1,325	1,028	3,370	1,945	527	33	37,387
June	9,952	2,687	^E 20,013	^E 736	0	-12	818	1,187	3,268	1,889	518	56	41,112
July	11,707	2,932	^E 24,996	^E 920	0	-11	806	1,219	3,668	1,889	485	55	48,665
August	11,661	2,484	^E 25,598	^E 942	438	-14	770	1,257	3,567	1,852	402	55	49,010
September	10,269	1,966	^E 22,848	^E 841	363	-17	832	1,205	3,298	1,758	252	44	43,659
October	12,070	1,279	^E 23,123	^E 851	494	-18	905	1,247	3,522	1,607	171	25	45,277
November	10,581	1,376	^E 21,071	^E 775	465	-16	796	1,155	3,273	1,793	97	14	41,379
December	15,536	2,186	^E 21,703	^E 798	1,118	-20	971	1,220	3,381	1,817	253	5	48,968
Total	117,172	25,944	^E 248,411	^E 9,139	2,877	-124	11,975	12,541	41,128	21,818	3,607	320	494,808
2000													
January	19,301	3,720	^E 21,371	^E 786	1,799	-19	1,109	1,214	3,438	1,725	296	3	54,743

^a Coal, fine coal, anthracite culm, bituminous gob, lignite waste, tar coal, waste coal, and coke breeze.

^b Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, petroleum coke, kerosene, liquid butane, liquid propane, methanol, liquid byproduct, oil waste, sludge oil, and tar oil.

^c Includes waste heat and waste gas.

^d Butane, propane, blast furnace gas, coke oven gas, refinery gas, and process gas.

^e Pumped storage facility production minus energy used for pumping.

^f Wood, wood waste, black liquor, red liquor, spent sulfite liquor, pitch, wood sludge, peat, railroad ties, and utility poles.

^g Municipal solid waste, landfill gas, methane, digester gas, liquid acetonitrile waste, tall oil, waste alcohol, medical waste, paper pellets, sludge waste, solid byproducts, tires, agricultural byproducts, closed loop biomass, fish oil, and straw.

^h Solar thermal and photovoltaic energy.

ⁱ Data prior to 1999 include hydrogen, sulfur, batteries, chemicals, and purchased steam, which are not separately displayed on this table. Data for 1999 forward exclude these components.

^j Data for 1989-1991 were collected for facilities with capacities of 5 megawatts

or more. In 1992, the threshold was lowered to include facilities with capacities of 1 megawatt or more. Estimates of the 1-to-5 megawatt range for 1989-1991 were derived from historical data. The estimation did not include retirements that occurred prior to 1992 and included only the capacity of facilities that came on line before 1992.

^k Included in natural gas.

NA=Not available. E=Estimate.

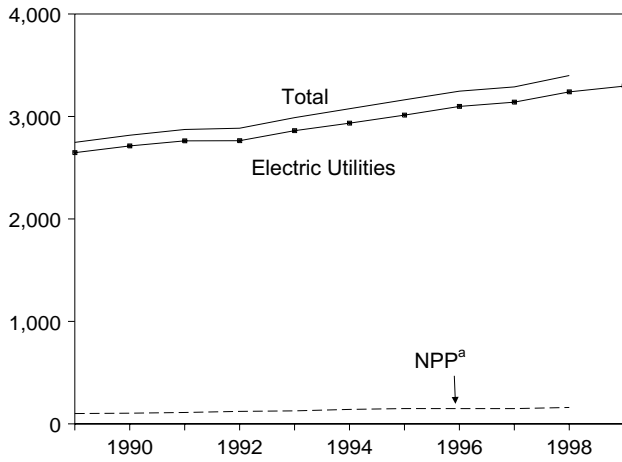
Notes: Due to restructuring of the electric power sector, the sale of generation assets is resulting in reclassification of plants from electric utility to nonutility plants.

Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 states and the District of Columbia.

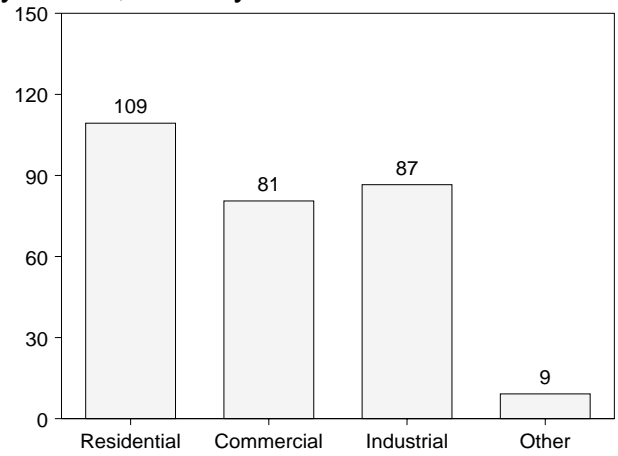
Sources: **1989-1991:** Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." **1992 forward:** EIA, *Electric Power Monthly*, April 2000, Table 58 (and for smaller components 1992-1997: EIA, Form EIA-867, "Annual Nonutility Power Producer Report"; 1998: EIA-860B, "Annual Electric Generator Report-Nonutility"; and 1999 forward: EIA-900, "Monthly Nonutility Power Report").

Figure 7.3 Electricity End Use
(Billion Kilowatthours)

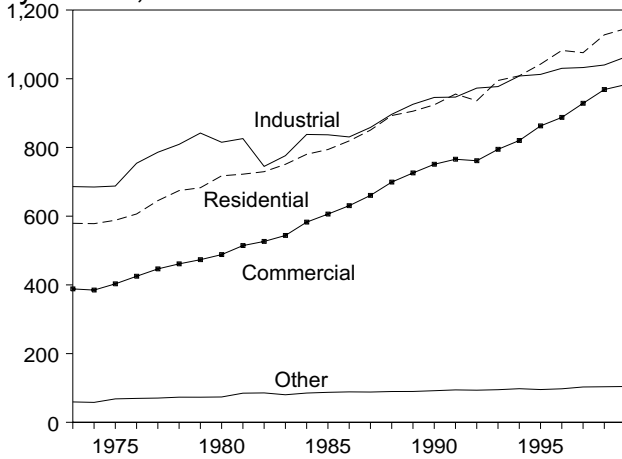
Electricity End Use Overview, 1989-1999



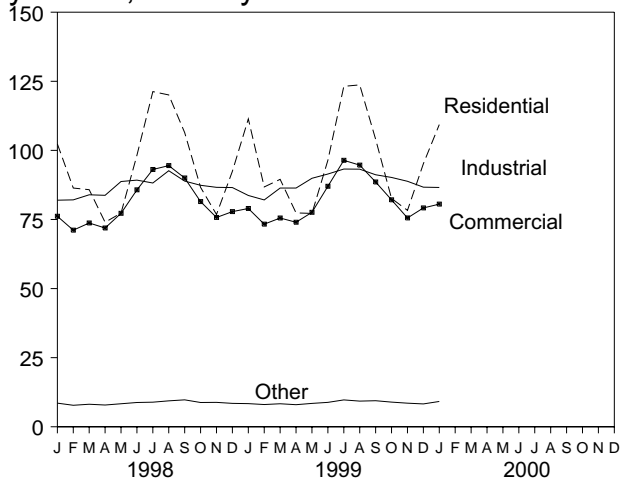
Electric Utility Retail Sales by Sector, January 2000



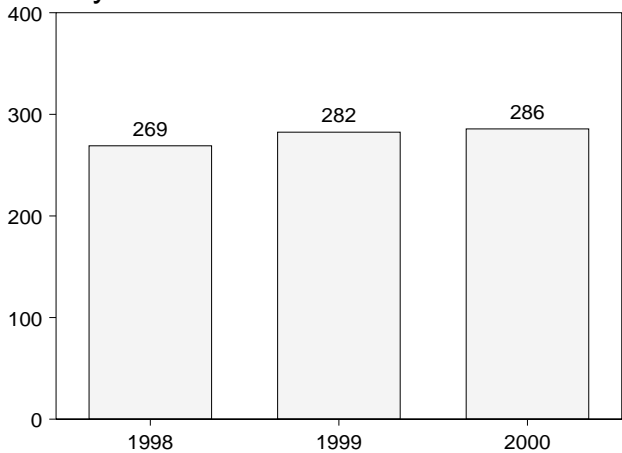
Electric Utility Retail Sales by Sector, 1973-1999



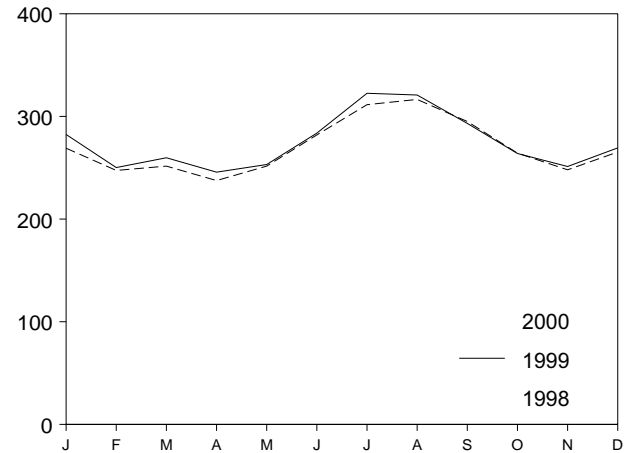
Electric Utility Retail Sales by Sector, Monthly



Electric Utility Retail Sales Total, January



Electric Utility Resales Total, Monthly



^aNonutility power plants direct use and sales to end users.
Note: Because vertical scales differ, graphs should not be compared.
Source: Table 7.5.

Table 7.5 Electricity End Use
(Million Kilowatthours)

	Electric Utility Retail Sales					Nonutility Power Producers		Total
	Residential	Commercial	Industrial	Other ^a	Total	Direct Use ^b	Sales to End Users	
1973 Total	579,231	388,266	686,085	59,326	1,712,909	NA	NA	NA
1974 Total	578,184	384,826	684,875	58,039	1,705,924	NA	NA	NA
1975 Total	588,140	403,049	687,680	68,222	1,747,091	NA	NA	NA
1976 Total	606,452	425,094	754,069	69,631	1,855,246	NA	NA	NA
1977 Total	645,239	446,514	786,037	70,571	1,948,361	NA	NA	NA
1978 Total	674,466	461,163	809,078	73,215	2,017,922	NA	NA	NA
1979 Total	682,819	473,307	841,903	73,070	2,071,099	NA	NA	NA
1980 Total	717,495	488,155	815,067	73,732	2,094,449	NA	NA	NA
1981 Total	722,265	514,338	825,743	84,756	2,147,103	NA	NA	NA
1982 Total	729,520	526,397	744,949	85,575	2,086,441	NA	NA	NA
1983 Total	750,948	543,788	775,999	80,219	2,150,955	NA	NA	NA
1984 Total	780,092	582,621	837,836	85,248	2,285,796	NA	NA	NA
1985 Total	793,934	605,989	836,772	87,279	2,323,974	NA	NA	NA
1986 Total	819,088	630,520	830,531	88,615	2,368,753	NA	NA	NA
1987 Total	850,410	660,433	858,233	88,196	2,457,272	NA	NA	NA
1988 Total	892,866	699,100	896,498	89,598	2,578,062	NA	NA	NA
1989 Total	905,525	725,861	925,659	89,765	2,646,809	^c 82,742	^c 17,687	2,747,239
1990 Total	924,019	751,027	945,522	91,988	2,712,555	^c 84,367	^c 19,824	2,816,746
1991 Total	955,417	765,664	946,583	94,339	2,762,003	^c 99,623	^c 11,419	2,873,045
1992 Total	935,939	761,271	972,714	93,442	2,763,365	110,988	10,786	2,885,140
1993 Total	994,781	794,573	977,164	94,944	2,861,462	111,322	15,569	2,988,353
1994 Total	1,008,482	820,269	1,007,981	97,830	2,934,563	123,283	17,626	3,075,472
1995 Total	1,042,501	862,685	1,012,693	95,407	3,013,287	133,609	15,548	3,162,443
1996 Total	1,082,491	887,425	1,030,356	97,539	3,097,810	134,644	14,284	3,246,738
1997 Total	1,075,767	928,440	1,032,653	102,901	3,139,761	130,836	18,147	3,288,744
1998 January	102,339	76,163	81,978	8,546	269,026	NA	NA	NA
February	86,374	71,142	82,101	7,771	247,387	NA	NA	NA
March	85,784	73,732	83,934	8,152	251,602	NA	NA	NA
April	74,000	71,918	83,751	7,870	237,539	NA	NA	NA
May	77,317	77,229	88,744	8,317	251,607	NA	NA	NA
June	98,249	85,717	89,234	8,787	281,986	NA	NA	NA
July	121,271	93,083	88,199	8,896	311,449	NA	NA	NA
August	120,066	94,493	92,650	9,373	316,581	NA	NA	NA
September	106,446	90,010	88,893	9,742	295,091	NA	NA	NA
October	86,621	81,465	87,372	8,771	264,230	NA	NA	NA
November	76,823	75,729	86,625	8,831	248,008	NA	NA	NA
December	92,446	77,848	86,558	8,461	265,313	NA	NA	NA
Total	1,127,735	968,528	1,040,038	103,518	3,239,818	134,041	25,777	3,399,637
1999 January	R 111,393	R 78,978	R 83,693	R 8,375	R 282,440	NA	NA	NA
February	R 86,771	R 73,308	R 82,068	R 8,043	R 250,190	NA	NA	NA
March	R 89,520	R 75,522	R 86,372	R 8,328	R 259,743	NA	NA	NA
April	R 77,376	R 73,996	R 86,372	R 7,988	R 245,732	NA	NA	NA
May	R 77,201	R 77,582	R 89,915	R 8,457	R 253,155	NA	NA	NA
June	R 96,435	R 87,016	R 91,453	R 8,834	R 283,738	NA	NA	NA
July	R 123,171	R 96,411	R 93,253	R 9,718	R 322,552	NA	NA	NA
August	R 123,704	R 94,663	R 93,206	R 9,290	R 320,863	NA	NA	NA
September	R 104,035	R 88,565	R 91,181	R 9,422	R 293,203	NA	NA	NA
October	R 82,622	R 82,115	R 90,215	R 8,922	R 263,874	NA	NA	NA
November	R 78,296	R 75,548	R 88,831	R 8,534	R 251,209	NA	NA	NA
December	R 95,178	R 79,182	R 86,692	R 8,268	R 269,321	NA	NA	NA
Total	R 1,145,702	R 982,887	R 1,063,252	R 104,178	R 3,296,019	NA	NA	NA
2000 January	109,341	80,554	86,583	9,159	285,637	NA	NA	NA

^a Public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

^b Facility use of onsite net electricity generation.

^c Data for 1989-1991 were collected for facilities with capacities of 5 megawatts or more. In 1992, the threshold was lowered to include facilities with capacities of 1 megawatt or more. Estimates of the 1-to-5 megawatt range for 1989-1991 were derived from historical data. The estimation did not include retirements that

occurred prior to 1992 and included only the capacity of facilities that came on line before 1992.

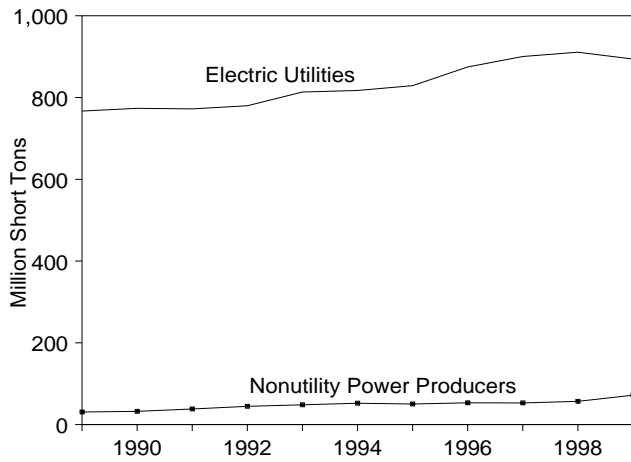
R=Revised.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

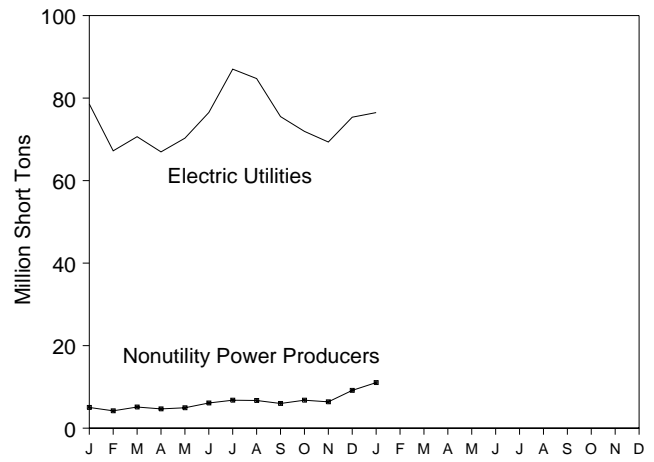
Sources: See end of section.

Figure 7.4 Consumption of Fossil Fuels To Generate Electricity

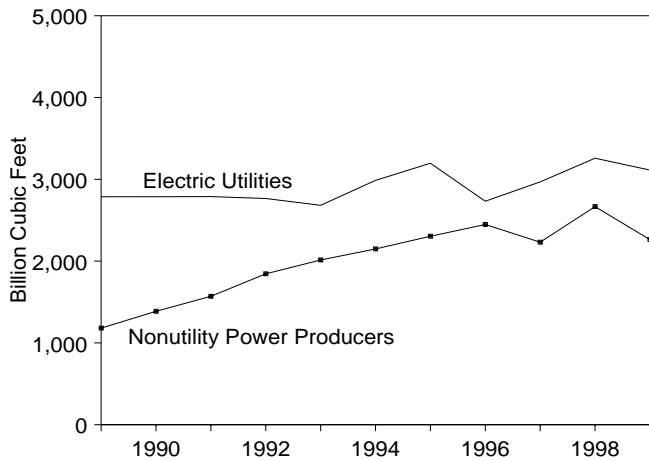
Coal Consumption, 1989-1999



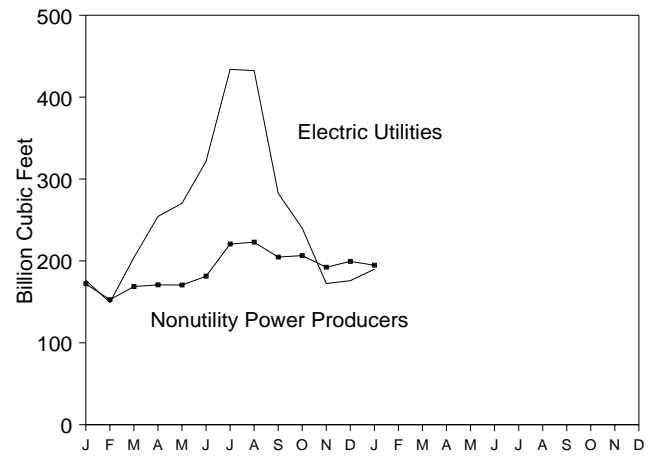
Coal Consumption, 1999 and 2000



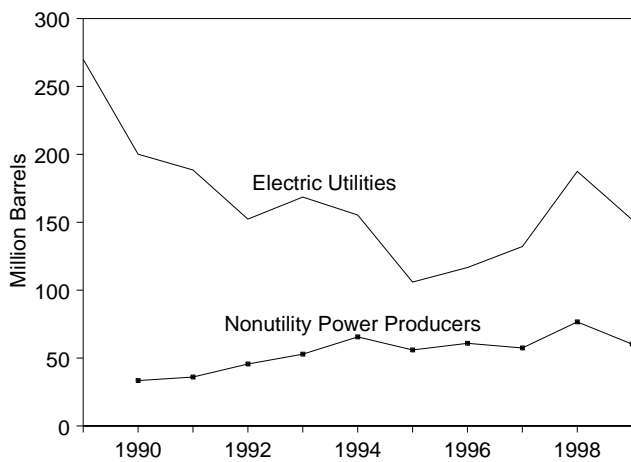
Natural Gas Consumption, 1989-1999



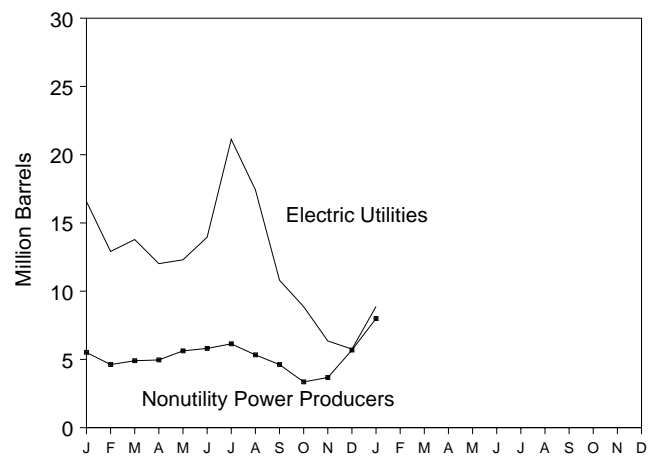
Natural Gas Consumption, 1999 and 2000



Petroleum^a Consumption, 1989-1999



Petroleum Consumption, 1999 and 2000



^aIncludes petroleum coke, converted at 5 barrels per short ton.
 Note: Because vertical scales differ, graphs should not be compared.
 Sources: Tables 7.7 and 7.8.

Table 7.6 Consumption of Fossil Fuels To Generate Electricity

	Petroleum				Natural Gas ^d
	Coal ^a	Liquids ^b	Petroleum Coke	Total ^c	
					Million Cubic Feet
1989 Total	797,650	295,828	NA	NA	3,968,027
1990 Total	805,860	223,932	1,927	233,570	4,174,073
1991 Total	810,387	212,768	2,351	224,521	4,358,864
1992 Total	824,467	179,211	3,749	197,955	4,610,465
1993 Total	861,851	199,414	4,402	221,426	4,696,228
1994 Total	869,531	192,893	5,615	220,966	5,136,392
1995 Total	879,336	137,181	4,949	161,927	5,500,451
1996 Total	927,880	151,718	5,165	177,544	5,179,827
1997 Total	953,274	160,740	5,764	189,561	5,199,816
1998 Total	967,716	232,889	6,239	264,086	5,924,484
1999					
January	R 83,605	R 20,507	315	R 22,083	E 348,387
February	R 71,430	R 16,290	249	R 17,533	E 301,903
March	R 75,766	R 17,315	274	R 18,686	E 372,819
April	R 71,634	R 15,559	284	R 16,980	E 425,122
May	R 75,226	R 16,455	294	R 17,927	E 440,955
June	R 82,611	R 18,323	288	R 19,762	E 502,972
July	R 93,798	R 25,567	340	R 27,265	E 654,545
August	R 91,439	R 21,139	325	R 22,765	E 655,333
September	R 81,506	R 14,053	274	R 15,424	E 487,303
October	R 78,719	R 10,899	263	R 12,214	E 446,532
November	R 75,739	R 8,635	278	R 10,025	E 364,731
December	R 84,528	R 9,375	414	R 11,443	E 375,267
Total	R 966,001	R 194,115	3,599	R 212,108	E 5,375,868
2000					
January	87,533	14,952	384	16,870	E 384,599

^a Coal, fine coal, anthracite culm, bituminous gob, lignite waste, tar coal, waste coal, and coke breeze.

^b Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, kerosene, liquid butane, liquid propane, methanol, liquid byproduct, oil waste, sludge oil, and tar oil.

^c Petroleum coke is converted at 5 barrels per short ton.

^d Includes supplemental gaseous fuels.

R=Revised. NA=Not available. E=Estimate.

Notes: Electric utility data are for fuels consumed to produce electricity only.

Nonutility data prior to 1999 are for fuels consumed to produce both electricity and useful thermal output; nonutility data for 1999 forward are for fuels consumed to produce only electricity.

Totals may not equal sum of components due to independent rounding.

Geographic coverage is the 50 States and the District of Columbia.

Sources: Tables 7.7 and 7.8.

This table represents the entire U.S. electric power sector. See Table 7.7 for electric utilities only. See Table 7.8 for nonutility power producers only.

Table 7.7 Consumption of Fossil Fuels To Generate Electricity at Electric Utilities

	Coal				Petroleum					Natural Gas ^f
	Anthracite ^a	Bituminous Coal ^b	Lignite	Total	Heavy Oil ^c	Light Oil ^d	Total Liquids	Petroleum Coke	Total ^e	
	Thousand Short Tons				Thousand Barrels				Thousand Short Tons	
1973 Total	1,443	376,975	10,794	389,212	9513,190	^h 47,058	560,248	507	562,781	3,660,172
1974 Total	1,498	378,643	11,670	391,811	^g 483,146	^h 53,128	536,274	625	539,399	3,443,428
1975 Total	1,480	388,523	15,960	405,962	^g 467,221	^h 38,907	506,128	70	506,479	3,157,669
1976 Total	1,350	425,205	21,817	448,371	^g 514,077	^h 41,843	555,920	68	556,261	3,080,868
1977 Total	1,425	451,051	24,650	477,126	^g 574,869	^h 48,837	623,705	98	624,193	3,191,200
1978 Total	1,064	448,763	31,407	481,235	^g 588,319	^h 47,520	635,839	398	637,830	3,188,363
1979 Total	1,046	488,129	37,876	527,051	^g 492,606	^h 30,691	523,297	268	524,636	3,490,523
1980 Total	951	526,680	41,642	569,274	391,163	29,051	420,214	179	421,110	3,681,595
1981 Total	1,221	550,784	44,792	596,797	329,798	21,313	351,111	139	351,806	3,640,154
1982 Total	1,075	543,346	49,245	593,666	234,434	15,337	249,771	149	250,517	3,225,518
1983 Total	1,036	570,108	54,067	625,211	228,984	16,512	245,497	261	246,804	2,910,767
1984 Total	1,070	606,339	56,990	664,399	189,289	15,190	204,479	252	205,736	3,111,342
1985 Total	1,033	631,885	60,923	693,841	158,779	14,635	173,414	231	174,571	3,044,083
1986 Total	829	616,134	68,093	685,056	216,156	14,326	230,482	313	232,046	2,602,370
1987 Total	972	647,824	69,098	717,894	184,011	15,367	199,378	348	201,116	2,844,051
1988 Total	1,063	681,048	76,260	758,372	229,327	18,769	248,096	409	250,141	2,635,613
1989 Total	1,049	688,504	77,335	766,888	241,966	25,491	267,451	517	270,038	2,787,022
1990 Total	1,031	694,317	78,201	773,549	181,231	14,823	196,054	819	200,152	2,787,332
1991 Total	994	691,275	79,999	772,268	171,157	13,729	184,886	722	188,494	2,789,014
1992 Total	986	698,626	80,248	779,860	135,779	11,556	147,335	999	152,329	2,765,608
1993 Total	951	732,736	79,821	813,508	149,287	13,168	162,454	1,220	168,556	2,682,440
1994 Total	1,123	737,102	79,045	817,270	134,666	16,338	151,004	875	155,377	2,987,146
1995 Total	978	749,951	78,078	829,007	86,584	15,565	102,150	761	105,956	3,196,507
1996 Total	1,009	795,252	78,421	874,681	96,382	16,892	113,274	681	116,680	2,732,107
1997 Total	1,014	821,823	77,524	900,361	109,989	15,157	125,146	1,400	132,147	2,968,453
1998 January	84	72,384	7,051	79,520	9,014	1,062	10,076	156	10,855	171,149
February	75	63,061	5,960	69,097	8,185	831	9,016	122	9,629	133,757
March	84	65,942	5,791	71,817	12,707	1,215	13,921	125	14,547	194,258
April	75	61,064	5,335	66,474	9,688	994	10,682	141	11,388	190,201
May	83	66,544	6,240	72,867	13,363	2,046	15,409	146	16,140	290,368
June	74	72,397	6,545	79,016	16,802	3,183	19,984	167	20,818	378,607
July	70	79,798	7,321	87,189	19,254	3,448	22,702	176	23,581	449,354
August	58	79,823	7,183	87,064	18,754	3,189	21,943	165	22,767	456,960
September	52	71,635	6,391	78,078	14,621	2,670	17,292	156	18,070	381,075
October	74	66,548	6,785	73,407	10,627	1,005	11,632	144	12,352	246,171
November	75	63,204	6,173	69,452	10,628	1,019	11,647	141	12,354	177,596
December	61	69,695	7,131	76,887	12,930	1,380	14,310	130	14,960	188,557
Total	867	832,094	77,906	910,867	156,573	22,041	178,614	1,769	187,461	3,258,054
1999 January	^R 84	^R 71,649	6,842	^R 78,575	^R 13,563	^R 2,355	^R 15,919	130	^R 16,570	^R 176,375
February	^R 87	^R 61,212	5,921	^R 67,220	^R 11,484	^R 888	^R 12,372	108	^R 12,910	^R 149,319
March	^R 102	^R 65,226	5,314	^R 70,643	^R 12,004	^R 1,092	^R 13,096	137	^R 13,782	^R 204,107
April	^R 93	^R 61,603	5,264	^R 66,961	^R 9,730	^R 1,672	^R 11,403	123	^R 12,019	^R 254,337
May	^R 2	^R 64,237	6,046	^R 70,285	^R 10,353	^R 1,257	^R 11,609	138	^R 12,301	^R 270,394
June	^R 58	^R 69,642	6,807	^R 76,507	^R 11,302	^R 1,959	^R 13,261	139	^R 13,955	^R 321,646
July	^R 78	^R 79,706	7,236	^R 87,020	^R 15,505	^R 4,777	^R 20,282	169	^R 21,125	^R 433,914
August	^R 75	^R 77,452	7,202	^R 84,729	^R 13,528	^R 2,972	^R 16,500	186	^R 17,431	^R 432,405
September	^R 48	^R 68,729	6,744	^R 75,520	^R 8,967	^R 1,260	^R 10,227	115	^R 10,803	^R 282,642
October	^R 59	^R 65,350	6,529	^R 71,938	^R 7,259	^R 1,022	^R 8,281	116	^R 8,861	^R 240,002
November	(i)	^R 62,848	6,505	^R 69,353	^R 4,598	^R 1,215	^R 5,813	108	^R 6,353	^R 172,408
December	(i)	^R 68,254	7,115	^R 75,369	^R 4,010	^R 1,059	^R 5,068	138	^R 5,756	^R 175,870
Total	^R 686	^R 815,909	77,525	^R 894,120	^R 122,303	^R 21,528	^R 143,830	1,608	^R 151,868	^R 3,113,420
2000 January	(i)	69,991	6,499	76,490	6,242	1,825	8,067	162	8,875	189,865

^a Includes anthracite silt stored off-site.
^b Includes subbituminous coal.
^c For 1980 forward, fuel oil nos. 4, 5, and 6, and residual fuel oils.
^d For 1980 forward, fuel oil nos. 1 and 2, kerosene, and jet fuel.
^e Petroleum coke is converted at 5 barrels per short ton.
^f Includes supplemental gaseous fuels.
^g For 1973-1979, data for steam plant consumption of petroleum are used as estimates for heavy oil consumption.
^h For 1973-1979, data for gas turbine and internal combustion plant use of

petroleum are used as estimates for light oil consumption.
 R=Revised.
 Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
 Sources: **1973-September 1977:** Federal Power Commission, Form FPC-4, "Monthly Power Plant Report." **October 1977-1979:** Federal Energy Regulatory Commission, Form FPC-4, "Monthly Power Plant Report." **1980-1988:** Energy Information Administration (EIA), *Electric Power Monthly*, March issues. **1989 forward:** EIA, *Electric Power Monthly*, April 2000, Table 14.

Table 7.8 Consumption of Fossil Fuels To Generate Electricity at Nonutility Power Producers

	Petroleum				Natural Gas ^d
	Coal ^a	Liquids ^b	Petroleum Coke	Total ^c	
	Thousand Short Tons	Thousand Barrels	Thousand Short Tons	Thousand Barrels	
1989 Total^e	30,762	28,377	NA	NA	1,181,015
1990 Total^e	32,311	27,878	1,108	33,418	1,386,741
1991 Total^e	38,119	27,882	1,629	36,027	1,569,850
1992 Total	44,607	31,876	2,750	45,626	1,844,857
1993 Total	48,343	36,960	3,182	52,870	2,013,788
1994 Total	52,261	41,889	4,740	65,589	2,149,246
1995 Total	50,329	35,031	4,188	55,971	2,303,944
1996 Total	53,199	38,444	4,484	60,864	2,447,720
1997 Total	52,913	35,594	4,364	57,414	2,231,363
1998 Total	56,849	54,275	4,470	76,625	2,666,430
1999 January	5,030	4,588	185	5,513	^E 172,012
February	4,210	3,918	141	4,623	^E 152,584
March	5,123	4,219	137	4,904	^E 168,712
April	4,673	4,156	161	4,961	^E 170,785
May	4,941	4,846	156	5,626	^E 170,561
June	6,104	5,062	149	5,807	^E 181,326
July	6,778	5,285	171	6,140	^E 220,631
August	6,710	4,639	139	5,334	^E 222,928
September	5,986	3,826	159	4,621	^E 204,661
October	6,781	2,618	147	3,353	^E 206,530
November	6,386	2,822	170	3,672	^E 192,323
December	9,159	4,307	276	5,687	^E 199,397
Total	71,881	50,285	1,991	60,240	^E 2,262,448
2000 January	11,043	6,885	222	7,995	^E 194,734

^a Coal, fine coal, anthracite culm, bituminous gob, lignite waste, tar coal, waste coal, and coke breeze.

^b Fuel oil nos. 1, 2, 4, 5, and 6, crude oil, kerosene, liquid butane, liquid propane, methanol, liquid byproduct, oil waste, sludge oil, and tar oil.

^c Petroleum coke is converted at 5 barrels per short ton.

^d Natural gas only.

^e Data for 1989-1991 were collected for facilities with capacities of 5 megawatts or more. In 1992, the threshold was lowered to include facilities with capacities of 1 megawatt or more.

NA=Not available. E=Estimate.

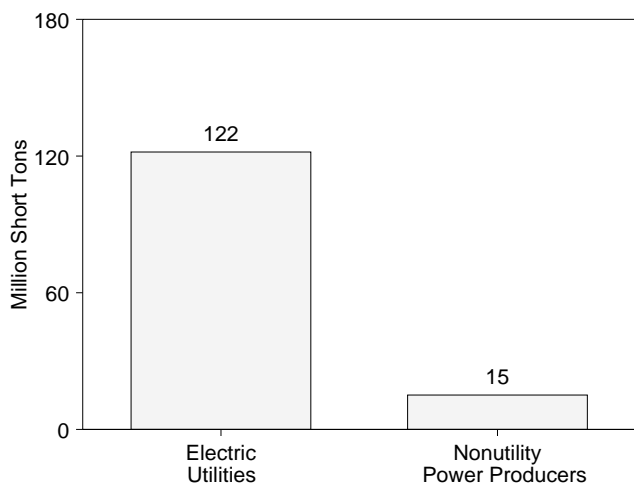
Notes: Data prior to 1999 are for fuels consumed to produce both electricity and useful thermal output; data for 1999 forward are for fuels consumed to

produce only electricity. Due to restructuring of the electric power sector, the sale of generation assets is resulting in reclassification of plants from electric utility to nonutility plants. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.

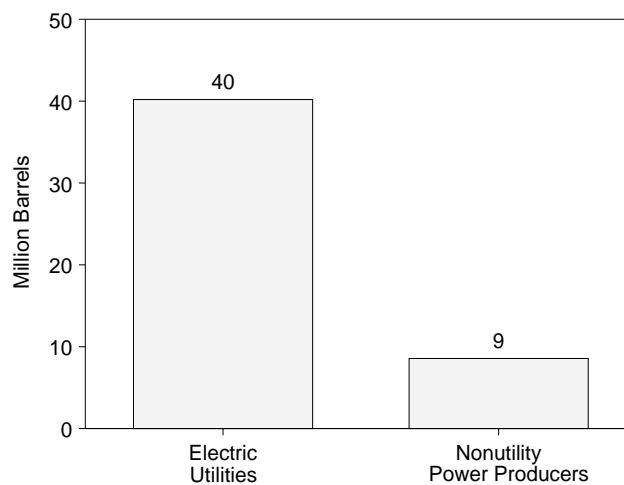
Source: **1989:** Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." **1990 forward:** EIA, *Electric Power Monthly*, April 2000, Table 67 (and for smaller components, 1990-1997: EIA, Form EIA-867, "Annual Nonutility Power Producer Report"; 1998: EIA, Form EIA-860B, "Annual Electric Generator Report-Nonutility"; and 1999 forward: EIA, Form EIA-900, "Monthly Nonutility Power Report").

Figure 7.5 Electric Power Sector Stocks of Coal and Petroleum

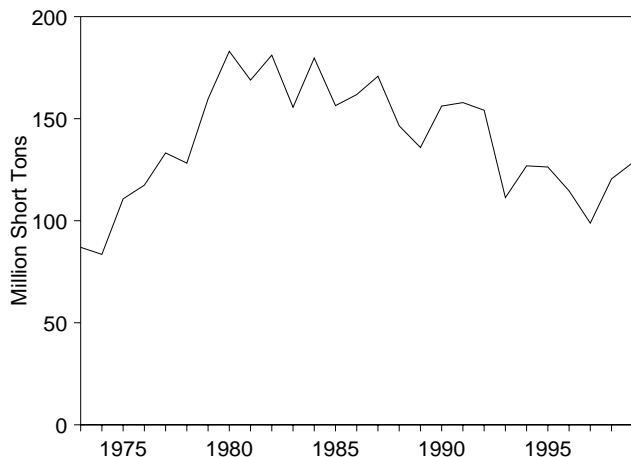
Coal Stocks, January 2000



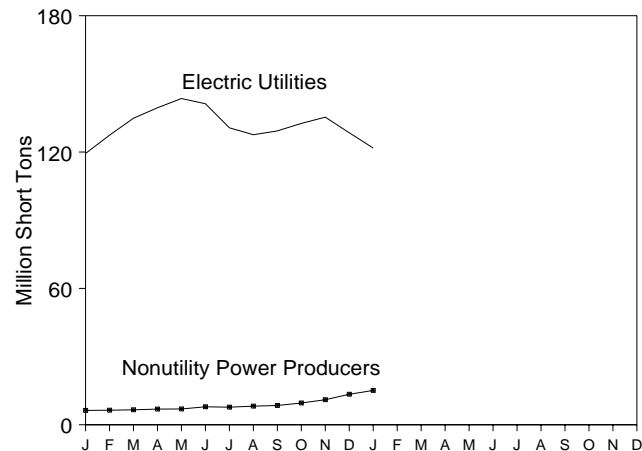
Petroleum Stocks, January 2000



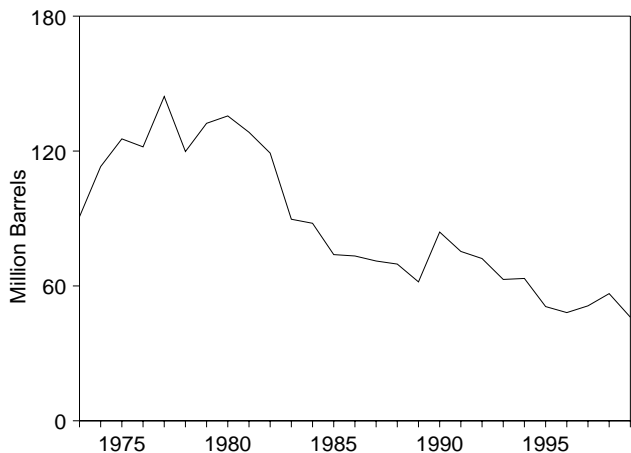
Coal Stocks at Electric Utilities, 1973-1999



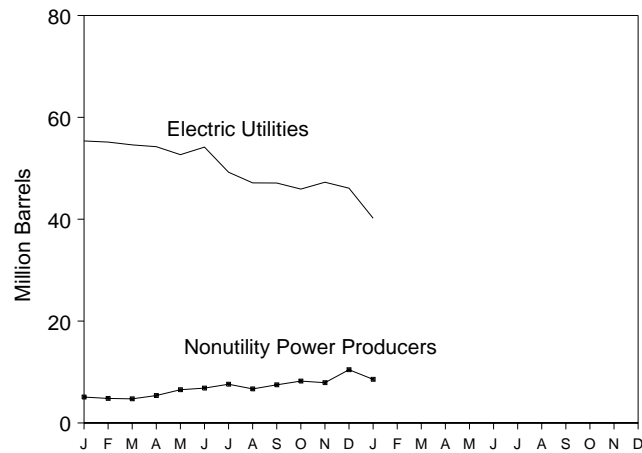
Coal Stocks, 1999 and 2000



Petroleum^a Stocks at Electric Utilities, 1973-1999



Petroleum^a Stocks, 1999 and 2000



^aIncludes petroleum coke, converted at 5 barrels per short ton.
 Note: Because vertical scales differ, graphs should not be compared.
 Sources: Tables 7.9.

Table 7.9 Electric Power Sector Stocks of Coal and Petroleum

	Coal			Petroleum							
	Electric Utilities	Nonutility Power Producers	Total Electric Power Sector	Electric Utilities				Nonutility Power Producers			Total Electric Power Sector
				Heavy Oil ^a	Light Oil ^b	Petroleum Coke	Total ^c	Liquids	Petroleum Coke	Total ^c	
	Thousand Short Tons			Thousand Barrels		Thousand Short Tons	Thousand Barrels	Thousand Barrels	Thousand Short Tons	Thousand Barrels	Thousand Barrels
1973 Total	86,967	NA	NA	^d 79,121	^e 10,095	312	90,776	NA	NA	NA	NA
1974 Total	83,509	NA	NA	^d 97,718	^e 15,199	35	113,091	NA	NA	NA	NA
1975 Total	110,724	NA	NA	^d 108,825	^e 16,432	31	125,413	NA	NA	NA	NA
1976 Total	117,436	NA	NA	^d 106,993	^e 14,703	32	121,857	NA	NA	NA	NA
1977 Total	133,219	NA	NA	^d 124,750	^e 19,281	44	144,252	NA	NA	NA	NA
1978 Total	128,225	NA	NA	^d 102,402	^e 16,386	198	119,778	NA	NA	NA	NA
1979 Total	159,714	NA	NA	^d 111,121	^e 20,301	183	132,338	NA	NA	NA	NA
1980 Total	183,010	NA	NA	105,351	30,023	52	135,635	NA	NA	NA	NA
1981 Total	168,893	NA	NA	102,042	26,094	42	128,345	NA	NA	NA	NA
1982 Total	181,132	NA	NA	95,515	23,369	41	119,090	NA	NA	NA	NA
1983 Total	155,598	NA	NA	70,573	18,801	55	89,652	NA	NA	NA	NA
1984 Total	179,727	NA	NA	68,503	19,116	50	87,870	NA	NA	NA	NA
1985 Total	156,376	NA	NA	57,304	16,386	49	73,933	NA	NA	NA	NA
1986 Total	161,806	NA	NA	56,841	16,269	40	73,313	NA	NA	NA	NA
1987 Total	170,797	NA	NA	55,069	15,759	51	71,084	NA	NA	NA	NA
1988 Total	146,507	NA	NA	54,187	15,099	86	69,714	NA	NA	NA	NA
1989 Total	135,860	NA	NA	47,446	13,824	105	61,795	NA	NA	NA	NA
1990 Total	156,166	NA	NA	67,030	16,471	94	83,970	NA	NA	NA	NA
1991 Total	157,876	NA	NA	58,636	16,357	70	75,343	NA	NA	NA	NA
1992 Total	154,130	NA	NA	56,135	15,714	67	72,183	NA	NA	NA	NA
1993 Total	111,341	NA	NA	46,769	15,674	89	62,889	NA	NA	NA	NA
1994 Total	126,897	NA	NA	46,342	16,644	69	63,331	NA	NA	NA	NA
1995 Total	126,304	NA	NA	35,102	15,392	65	50,821	NA	NA	NA	NA
1996 Total	114,623	NA	NA	32,473	15,216	91	48,146	NA	NA	NA	NA
1997 Total	98,826	NA	NA	33,336	15,456	469	51,138	NA	NA	NA	NA
1998 January	100,406	NA	NA	33,871	15,627	403	51,512	NA	NA	NA	NA
February	103,793	NA	NA	33,872	15,953	358	51,615	NA	NA	NA	NA
March	108,101	NA	NA	31,180	15,481	418	48,753	NA	NA	NA	NA
April	116,231	NA	NA	35,021	16,029	498	53,542	NA	NA	NA	NA
May	119,936	NA	NA	32,911	14,802	501	50,218	NA	NA	NA	NA
June	117,758	NA	NA	30,036	14,559	683	48,011	NA	NA	NA	NA
July	109,540	NA	NA	31,638	15,220	577	49,743	NA	NA	NA	NA
August	103,720	NA	NA	32,605	15,118	623	50,839	NA	NA	NA	NA
September	104,552	NA	NA	31,258	14,793	562	48,863	NA	NA	NA	NA
October	110,021	NA	NA	35,409	15,881	588	54,231	NA	NA	NA	NA
November	117,225	NA	NA	37,059	16,162	602	56,233	NA	NA	NA	NA
December	120,501	NA	NA	37,447	16,343	559	56,586	NA	NA	NA	NA
1999 January	^R 119,382	6,312	^R 125,694	^R 35,426	^R 17,202	548	^R 55,367	4,727	71	5,083	^R 60,450
February	^R 127,428	6,399	^R 133,827	^R 35,246	^R 17,058	568	^R 55,143	4,483	66	4,812	^R 59,955
March	^R 134,897	6,578	^R 141,475	^R 35,055	^R 16,841	540	^R 54,594	4,522	43	4,735	^R 59,329
April	^R 139,495	6,889	^R 146,384	^R 33,821	^R 17,457	592	^R 54,240	4,652	146	5,380	^R 59,620
May	^R 143,561	6,939	^R 150,500	^R 32,676	^R 17,046	^R 592	^R 52,680	5,710	163	6,525	^R 59,205
June	^R 141,267	7,910	^R 149,178	^R 33,447	^R 17,264	690	^R 54,162	5,945	179	6,839	^R 61,002
July	^R 130,673	7,732	^R 138,405	^R 30,247	^R 15,812	633	^R 49,225	6,757	169	7,602	^R 56,827
August	^R 127,633	8,173	^R 135,806	^R 27,983	^R 16,302	570	^R 47,137	6,046	128	6,685	^R 53,822
September	^R 129,302	8,475	^R 137,778	^R 27,839	^R 16,503	553	^R 47,108	6,791	138	7,480	^R 54,588
October	^R 132,608	9,566	^R 142,174	^R 26,647	^R 16,736	507	^R 45,919	7,594	125	8,220	^R 54,139
November	^R 135,355	11,008	^R 146,363	^R 28,677	^R 16,413	435	^R 47,263	7,336	114	7,908	^R 55,171
December	^R 128,493	13,417	^R 141,911	^R 27,763	^R 16,549	355	^R 46,089	9,721	145	10,448	^R 56,537
2000 January	121,780	15,088	136,868	23,605	15,106	296	40,194	7,791	154	8,562	48,756

^a Fuel oil nos. 4, 5, and 6, and residual fuel oils.
^b Fuel oil nos. 1 and 2, kerosene, and jet fuel.
^c Petroleum coke is converted at 5 barrels per short ton.
^d For 1973-1979, stocks held at steam plants are used as estimates for heavy oil stocks.
^e For 1973-1979, stocks held at gas turbine and internal combustion plants are used as estimates for light oil stocks.
^R=Revised. NA=Not available.
Notes: Stocks are at end of period. Data are for fuels available to produce

electricity; they may include some fuels available to produce useful thermal output at cogeneration plants. Nonutility facilities that are not required to report on Form EIA-900 are not included. Due to restructuring of the electric power sector, the sale of generation assets is resulting in reclassification of plants from electric utility to nonutility plants. Totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: See end of section.

Sources for Table 7.1

Sources for Imports and Exports of Electricity

1973-September 1977: Unpublished Federal Power Commission data.

October 1977-1980: Unpublished Economic Regulatory Administration (ERA) data.

1981: DOE, Office of Energy Emergency Operations, "Report on Electric Energy Exchanges with Canada and Mexico for Calendar Year 1981," April 1982 (revised June 1982).

1982 and 1983: DOE, ERA, *Electricity Exchanges Across International Borders*.

1984-1986: DOE, ERA, *Electricity Transactions Across International Borders*.

1987 and 1988: DOE, ERA, Form ERA-781R, "Annual Report of International Electrical Export/Import Data."

1989: DOE, Assistant Secretary for Fossil Energy, Form FE-781R, "Annual Report of International Electrical Export/Import Data."

1990-1998: Data for Mexico: DOE, Fossil Energy, Office of Fuels Programs, Form FE-781R, "Annual Report of International Electrical Export/Import Data." Data for Canada: the National Energy Board of Canada.

1999 forward: EIA estimates based on preliminary data from DOE, Fossil Energy, and actual data from the National Energy Board of Canada.

Sources for Table 7.3

1973-September 1977—Federal Power Commission Form FPC-4, "Monthly Power Plant Report."

October 1977-1979—Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report."

1980—Energy Information Administration (EIA), *Electric Power Monthly*, March 1991, Table 4, and (for geothermal energy and other) FERC, Form FPC-4, "Monthly Power Plant Report."

1981—EIA, *Electric Power Monthly*, March 1992, Table 4, and (for geothermal energy and other) FERC, Form FPC-4, "Monthly Power Plant Report."

1982—EIA, *Electric Power Monthly*, March 1993, Table 4, and (for geothermal energy and other) EIA,

Form EIA-759, "Monthly Power Plant Report."

1983-1989—EIA, *Electric Power Monthly*, March 1994, Table 4, and (for small components) EIA, Form EIA-759, "Monthly Power Plant Report."

1990 forward—EIA, *Electric Power Monthly*, April 2000, Tables 4 and 5, and (for small components) EIA, Form EIA-759, "Monthly Power Plant Report."

Sources for Table 7.5

1973-September 1977—Federal Power Commission (FPC), Form FPC-5, "Monthly Statement of Electric Operating Revenue and Income."

October 1977-February 1980—Federal Energy Regulatory Commission (FERC), Form FPC-5, "Monthly Statement of Electric Operating Revenue and Income."

March 1980-1982—FERC, Form FPC-5, "Electric Utility Company Monthly Statement."

1983—Energy Information Administration (EIA), Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions" (formerly "Electric Utility Company Monthly Statement").

1984-1988—EIA, Form EIA-861, "Annual Electric Utility Report."

1989 forward—EIA, *Electric Power Monthly*, April 2000, Table 44.

Sources for Table 7.9

Electric Utilities

1973-September 1977—FPC, Form FPC-4, "Monthly Power Plant Report."

October 1977-1979—FERC, Form FPC-4 "Monthly Power Plant Report."

1980-1988—EIA, *Electric Power Monthly*, March issues.

1989 forward—EIA, *Electric Power Monthly*, April 2000, Table 21.

Nonutility Power Producers

EIA, *Electric Power Monthly*, April 2000, Table 71.

Section 8. Nuclear Energy

In January 2000, U.S. nuclear generating units produced a total of 68 net terawatthours (billion kilowatthours) of electricity, 4 percent higher than in January 1999. Nuclear units generated at an average capacity factor of 91.4 percent, 0.9 percentage point higher than in January 1999.

Nuclear power supplied 21.2 percent of the total net generation of electricity in January 2000 compared with 21.0 in January 1999.

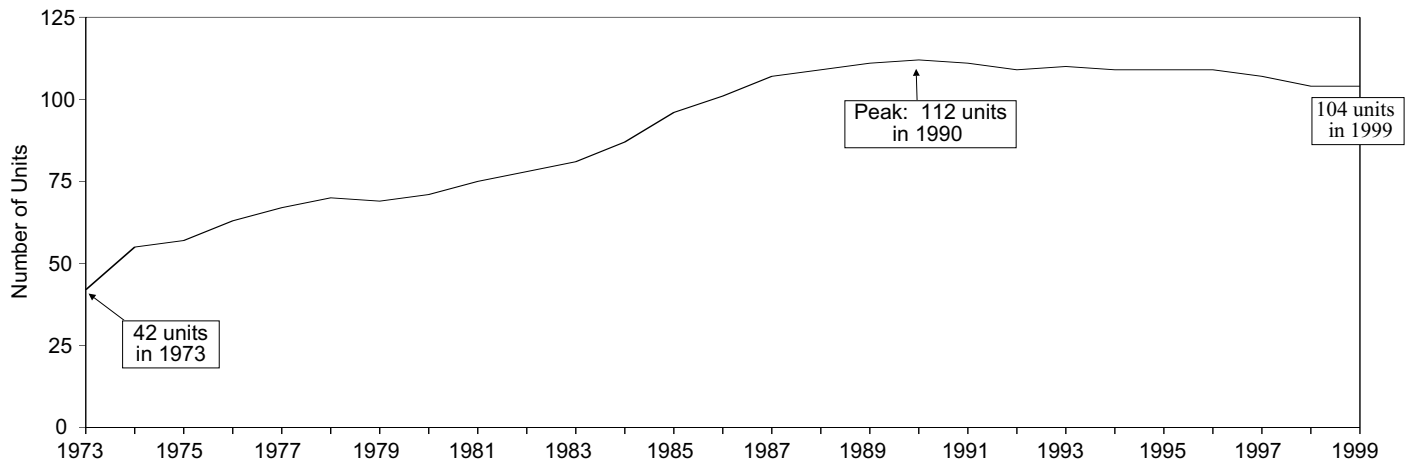
On January 31, 2000, there were 104 operable nuclear generating units in the United States, with a collective

net summer capability of 97.2 million kilowatts of electricity. Of the 104 operable units, 3 units generated no electricity during the month because of maintenance, refueling, or repair outage, and 82 units reported operating at 90 percent of capacity or more. Of these 82 units, 40 operated at 100 percent or greater (based on net summer capability).

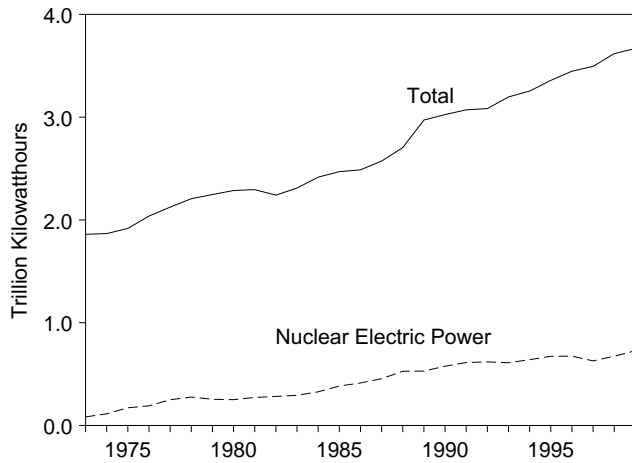
In addition, there were 3 other units with construction permits, although construction for all 3 units has been halted. The design capacity of the 3 units with construction permits was 3.6 million kilowatts.

Figure 8.1 Nuclear Power Plant Operations

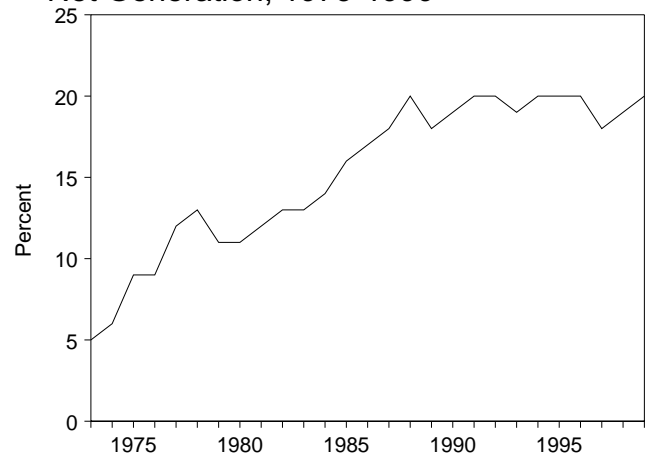
Operable Units^a, End of Year, 1973-1999



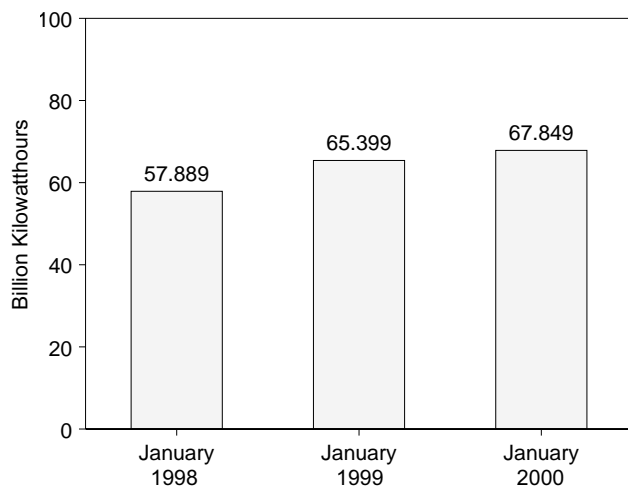
Electricity Net Generation, 1973-1999



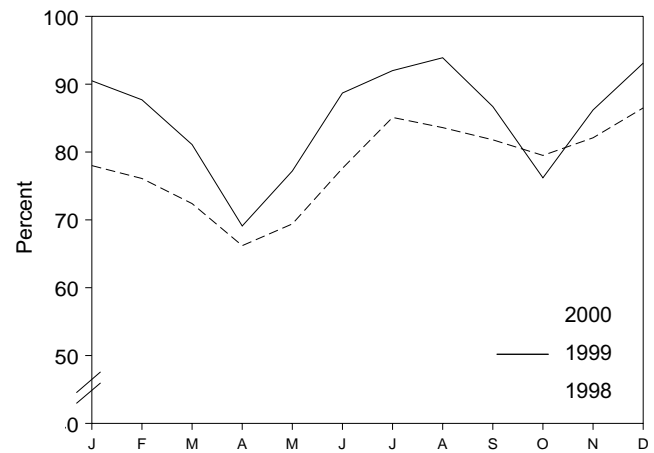
Nuclear Share of Electricity Net Generation, 1973-1999



Nuclear Electricity Net Generation



Capacity Factor, Monthly



^aAll units that contributed power to the commercial grid whether or not they were owned by an electric utility. See Note 1 at end of section for additional information.

Note: Because vertical scales differ, graphs should not be compared. Sources: Tables 7.1, 8.1, and 8.2.

Table 8.1 Nuclear Power Plant Operations

	Nuclear Electricity Net Generation	Nuclear Share of Electricity Net Generation	Net Summer Capability of Operable Units ^{a,b}	Capacity Factor ^c
	Million Kilowatthours	Percent	Million Kilowatts	Percent
1973 Year	83,479	4.5	22.683	53.5
1974 Year	113,976	6.1	31.867	47.8
1975 Year	172,505	9.0	37.267	55.9
1976 Year	191,104	9.4	43.822	54.7
1977 Year	250,883	11.8	46.303	63.3
1978 Year	276,403	12.5	50.824	64.5
1979 Year	255,155	11.4	49.747	58.4
1980 Year	251,116	11.0	51.810	56.3
1981 Year	272,674	11.9	56.042	58.2
1982 Year	282,773	12.6	60.035	56.6
1983 Year	293,677	12.7	63.009	54.4
1984 Year	327,634	13.6	69.652	56.3
1985 Year	383,691	15.5	79.397	58.0
1986 Year	414,038	16.6	85.241	56.9
1987 Year	455,270	17.7	93.583	57.4
1988 Year	526,973	19.5	94.695	63.5
1989 Year	^d 529,402	^d 17.8	^d 98.179	^d 62.2
1990 Year	576,974	19.1	99.642	66.0
1991 Year	612,642	19.9	99.608	70.2
1992 Year	618,841	20.1	99.004	70.9
1993 Year	610,367	19.1	99.060	70.5
1994 Year	640,492	19.7	99.148	73.8
1995 Year	673,402	20.1	99.515	77.4
1996 Year	674,729	19.6	100.784	76.2
1997 Year	628,644	18.0	99.716	71.1
1998 January	57,889	NA	99.716	78.0
February	50,999	NA	99.716	76.1
March	53,711	NA	99.716	72.4
April	47,503	NA	99.716	66.2
May	51,496	NA	99.716	69.4
June	55,732	NA	99.716	77.6
July	61,499	NA	97.070	85.1
August	60,369	NA	97.070	83.6
September	57,206	NA	97.070	81.8
October	57,429	NA	97.070	79.5
November	57,372	NA	97.070	82.1
December	62,497	NA	97.070	86.5
Year	673,702	18.6	97.070	78.2
1999 January	65,399	^R 21.0	97.155	90.5
February	57,235	^R 21.1	97.155	87.7
March	58,578	^R 19.9	97.155	81.1
April	48,315	^R 17.6	97.155	69.1
May	55,809	^R 19.1	97.155	77.2
June	62,025	^R 19.3	97.155	88.7
July	66,519	^R 18.2	97.155	92.0
August	68,279	19.1	97.155	^R 93.9
September	61,029	20.0	97.155	^R 86.7
October	55,593	19.2	97.155	^R 76.2
November	60,749	21.9	97.155	^R 86.2
December	68,382	22.2	97.155	^R 93.1
Year	727,913	19.8	97.155	85.5
2000 January	67,849	21.2	97.155	91.4

^a At end of period.
^b For the definition of "Net Summer Capability," see Note 2(a) at end of section.
^c For an explanation of the method of calculating the capacity factor, see Note 2 at end of section.
^d Beginning in 1989, includes nonutility facilities.
R=Revised. NA=Not available.
Notes: The performance data shown in this table are based on a

universe of reactor units that differs in some respects from the reactor universe used to profile the nuclear power industry in Table 8.2. See Note 1 at end of section for further discussion. Nuclear electricity net generation totals may not equal sum of components due to independent rounding. Geographic coverage is the 50 States and the District of Columbia.
Sources: See end of section.

Table 8.2 Nuclear Generating Units

	Orders ^a	Construction Permits ^b	Low Power Operating Licenses ^c	New Operable Units ^d	Shutdowns ^e	Total Operable Units ^f	Cancellations ^g	Cumulative Cancellations
1973 Year	42	14	12	15	0	42	0	7
1974 Year	28	23	14	15	2	55	9	16
1975 Year	4	9	3	2	0	57	13	29
1976 Year	3	9	7	7	1	63	1	30
1977 Year	4	15	4	4	0	67	10	40
1978 Year	2	13	3	4	1	70	13	53
1979 Year	0	2	0	0	1	69	6	59
1980 Year	0	0	5	2	0	71	15	74
1981 Year	0	0	3	4	0	75	9	83
1982 Year	0	0	6	4	1	78	18	101
1983 Year	0	0	3	3	0	81	6	107
1984 Year	0	0	7	6	0	87	6	113
1985 Year	0	0	7	9	0	96	2	115
1986 Year	0	0	7	5	0	101	2	117
1987 Year	0	0	6	8	2	107	0	117
1988 Year	0	0	1	2	0	109	3	120
1989 Year	0	0	3	4	2	111	0	120
1990 Year	0	0	1	2	1	112	1	121
1991 Year	0	0	0	0	1	111	0	121
1992 Year	0	0	0	0	2	109	0	121
1993 Year	0	0	1	1	0	110	0	121
1994 Year	0	0	0	0	1	109	1	122
1995 Year	0	0	1	0	0	109	2	124
1996 Year	0	0	0	1	1	109	0	124
1997 Year	0	0	0	0	2	107	0	124
1998 January	0	0	0	0	2	105	0	124
February	0	0	0	0	0	105	0	124
March	0	0	0	0	0	105	0	124
April	0	0	0	0	0	105	0	124
May	0	0	0	0	0	105	0	124
June	0	0	0	0	0	105	0	124
July	0	0	0	0	1	104	0	124
August	0	0	0	0	0	104	0	124
September	0	0	0	0	0	104	0	124
October	0	0	0	0	0	104	0	124
November	0	0	0	0	0	104	0	124
December	0	0	0	0	0	104	0	124
Year	0	0	0	0	3	104	0	124
1999 January	0	0	0	0	0	104	0	124
February	0	0	0	0	0	104	0	124
March	0	0	0	0	0	104	0	124
April	0	0	0	0	0	104	0	124
May	0	0	0	0	0	104	0	124
June	0	0	0	0	0	104	0	124
July	0	0	0	0	0	104	0	124
August	0	0	0	0	0	104	0	124
September	0	0	0	0	0	104	0	124
October	0	0	0	0	0	104	0	124
November	0	0	0	0	0	104	0	124
December	0	0	0	0	0	104	0	124
Year	0	0	0	0	0	104	0	124
2000 January	0	0	0	0	0	104	0	124

^a Placement of an order by a utility or government agency for a nuclear steam supply system.

^b Issuance by regulatory authority of a permit, or equivalent permission, to begin construction. Numbers reflect permits issued in a given year, not extant permits.

^c Issuance by regulatory authority of license, or equivalent permission, to conduct testing but not to operate at full power.

^d Issuance by regulatory authority of full-power operating license, or equivalent permission. Units generally did not begin immediate operation. See Note 1 at end of section.

^e Ceased operating permanently, irrespective of intent.

^f Total of units holding full-power licenses, or equivalent permission to operate, at the end of the period. See Note 1 at end of section.

^g Cancellation by utilities of ordered units. Does not include three units (Bellefonte 1 and 2 and Watts Bar 2) where construction has been stopped indefinitely.

Note: This table covers all units that contributed power to the commercial grid whether or not they were owned by an electric utility. See Note 1 at end of section for additional information.

Sources: See end of section.

Nuclear Energy Notes

1. In 1998 EIA undertook a major revision of the data categories in Table 8.2 to make them more relevant to current conditions and trends in the U.S. commercial nuclear electric power industry. To acquire the data for the revised categories it was necessary to develop a reactor unit database employing different sources than those used previously for Table 8.2 and still used for Table 8.1. Because of differences in definitions and tally protocols, the year-by-year tallies of operable reactors in the two databases diverge in some years, although this divergence does not change the overall trends.

The data in Table 8.2 apply to commercial nuclear power units, which means that the units contributed power to the commercial electricity grid whether or not they were owned by an electric utility. A total of 259 units ever ordered was identified. (Many of the orders were placed before 1973 and thus do not appear in the table. Annual data on orders and other characteristics from 1953 forward can be found in EIA's *Annual Energy Review 1998*, Tables 9.1 and 9.2.) Although most orders were placed by electric utilities, several units are or were ordered, owned, and operated wholly or in part by the Federal government, including BONUS (Boiling Nuclear Superheater Power Station), Elk River, Experimental Breeder Reactor 2, Hallam, Hanford N, Piqua, and Shippingport.

A reactor is generally defined as operable in Table 8.2 while it possessed a full-power license from the Nuclear Regulatory Commission or its predecessor the Atomic Energy Commission, or equivalent permission to operate, at the end of the year or month shown. The definition is liberal in that it does not exclude units retaining full-power licenses during long, non-routine shutdowns that for a time rendered them unable to generate electricity. For example:

In 1985 the five then-active Tennessee Valley Authority units (Browns Ferry 1, 2, and 3 and Sequoyah 1 and 2) were shut down under a regulatory forced outage. Browns Ferry 1 remains shut down and has been defueled, while the other units were idle for several years, restarting in 1991, 1995, 1988, and 1988, respectively. All five units are counted as operable during the shutdowns.

Shippingport was shut down from 1974 through 1976 for conversion to a light-water breeder reactor, but is counted as operable from 1957 until its retirement in 1982.

Calvert Cliffs 2 was shut down in 1989 and 1990 for replacement of pressurizer heater sleeves but is counted as operable during those years.

Exceptions to the definition are Shoreham and Three Mile Island 2. Shoreham was granted a full-power license in April 1989, but was shut down two months later and never restarted. In 1991, the license was

changed to Possession Only. Although not operable at the end of the year, Shoreham is treated as operable during 1989 and shut down in 1990, because counting it as operable and shut down in the same year would introduce a statistical discrepancy in the tallies. A major accident closed Three Mile Island 2 in 1979, and although the unit retained its full-power license for several years, it is considered permanently shut down since that year.

2. Capacity: Nuclear generating units may have more than one type of net capacity rating, including the following:

(a) Net Summer Capability—The steady hourly output that generating equipment is expected to supply to system load, exclusive of auxiliary power, as demonstrated by test at the time of summer peak demand. Auxiliary power of a typical nuclear power plant is about 5 percent of gross generation.

(b) Net Design Capacity or Net Design Electrical Rating (DER)—The nominal net electrical output of a unit, specified by the utility and used for plant design.

The monthly capacity factors are computed as the actual monthly generation divided by the maximum possible generation for that month. The maximum possible generation is the number of hours in the month multiplied by the net summer capability at the end of the month. That fraction is then multiplied by 100 to obtain a percentage. Annual capacity factors are averages of the monthly values for that year.

Sources for Table 8.1

Nuclear Electricity Net Generation and Nuclear Share of Electricity Net Generation: Tables 7.2 and 7.3. **Net Summer Capability of Operable Units: 1973-1982:** Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones." **1983 forward:** Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report," and monthly updates as appropriate. **Capacity Factor:** EIA, Office of Coal, Nuclear, Electric and Alternate Fuels.

Sources for Table 8.2

Orders: Energy Information Administration, *Commercial Nuclear Power 1991*, Appendix E, September 1991; Nuclear Energy Institute, *Historical Profile of U.S. Nuclear Power Development*, 1988 edition; U.S. Atomic Energy Commission, *1973 Annual Report to Congress, Volume 2, Regulatory Activities*; various utilities. **Construction Permits:** Nuclear Regulatory Commission, *Information Digest*, 1997 edition, Appendix A; Nuclear Energy Institute, *Historical Profile of U.S. Nuclear Power Development*,

1988 edition; various utility, Federal, and contractor officials. **Low-Power Operating Licenses:** Nuclear Energy Institute, *Historical Profile of U.S. Nuclear Power Development*, 1988 edition; U.S. Department of Energy, *Nuclear Reactors Built, Being Built, and Planned: 1995*; various utility, Federal, and contractor officials. **New Operable Units:** Nuclear Regulatory Commission, *Information Digest*, 1997 edition, Table 11 and Appendices A and B; various utility, Federal, and contractor officials. **Shutdowns:** Energy Information Administration, *Commercial Nuclear Power 1991*, Appendix E; Nuclear Regulatory Commission, *Information Digest*, 1997 edition,

Appendix B; U.S. Department of Energy, *Nuclear Reactors Built, Being Built, and Planned: 1995*; Tennessee Valley Authority officials; various Nuclear Regulatory Commission documents. **Total Operable Units:** Running sum of new operable units minus permanent shutdowns. **Cancellations:** Energy Information Administration, *Commercial Nuclear Power 1991*, Appendix E, September 1991; Nuclear Regulatory Commission, *Information Digest*, 1997 edition, Appendix C; and Nuclear Energy Institute, *Historical Profile of U.S. Nuclear Power Development*, 1988 edition.

Section 9. Energy Prices

Crude Oil. The average price of domestic crude oil purchased at the wellhead was \$23.51 per barrel in January 2000, 174 percent above the level in January 1999. The refiner acquisition cost of imported crude oil in January 2000 was \$25.27 per barrel, 149 percent higher than the January 1999 level. The refiner acquisition cost of domestic crude oil in January 2000 was \$25.85, 136 percent more than the January 1999 average.

Motor Gasoline. The national city average retail price of unleaded regular gasoline at all types of stations was \$1.37 per gallon in February 2000, 43 percent higher than the price in February 1999. The price of unleaded premium gasoline averaged \$1.55 per gallon in February 2000, 34 percent higher than the price in February 1999.

Residual Fuel Oil. The average price, excluding taxes, of residual fuel oil sold to end users in January 2000 was 55 cents per gallon, 6 percent higher than the previous month's price and 100 percent above the January 1999 price. The average resale price, excluding taxes, of residual fuel oil in January 2000 was 50 cents per gallon, 7 percent above the previous month's price and 98 percent above the price 1 year earlier.

Aviation Fuel. The average price, excluding taxes, of aviation gasoline sold to end users in January 2000 was \$1.20 per gallon, 1 percent lower than the previous month's price but 38 percent higher than the January 1999 price. The average price, excluding taxes, of kerosene-type jet fuel sold to end users in January 2000 was 80 cents per gallon, 10 percent higher than the previous month's average price and 113 percent higher than the January 1999 average price.

No. 2 Distillate Fuel Oil. The January 2000 national average price, excluding taxes, of heating oil sold to residential customers was \$1.26 per gallon, 21 percent higher than the previous month's price and 57 percent higher than the January 1999 price. The average price of No. 2 fuel oil sold to all end users was 87 cents per

gallon in January 2000, 17 percent higher than December 1999 and 91 percent higher than January 1999.

Electricity. The average price of electricity sold by electric utilities to all ultimate consumers in the United States in January 2000 was 6.29 cents per kilowatthour, 1 percent lower than the January 1999 mean price. The price of electricity sold to residential consumers in January 2000 averaged 7.61 cents per kilowatthour, 1 percent higher than the January 1999 price. The price of electricity sold to commercial consumers averaged 6.82 cents per kilowatthour in January 2000, 1 percent lower than the January 1999 price. The price of electricity sold to other consumers was 5.98 cents per kilowatthour, 8 percent lower than the January 1999 price. The price of electricity sold to industrial users in January 2000 averaged 4.15 cents per kilowatthour, 2 percent lower than the price 1 year earlier.

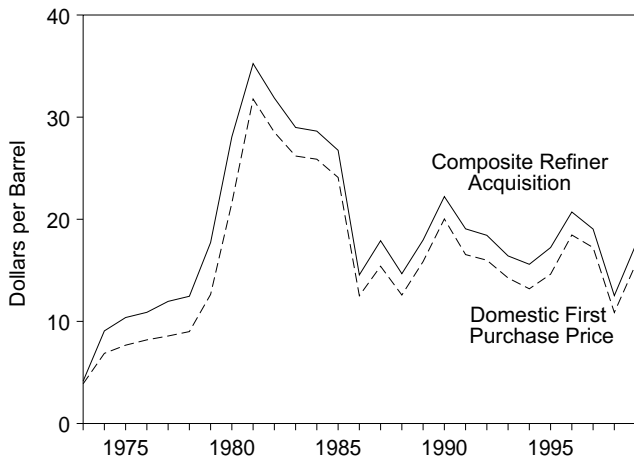
Beginning with January 1986, new series of national average price estimates were based on a statistically derived sample of both publicly and privately owned electric utilities. Previously, average price estimates were derived from selected privately owned electric utilities and were not national averages.

Natural Gas. The estimated average wellhead price of natural gas for December 1999 was \$2.03 per thousand cubic feet, 5 percent higher than the December 1998 price.

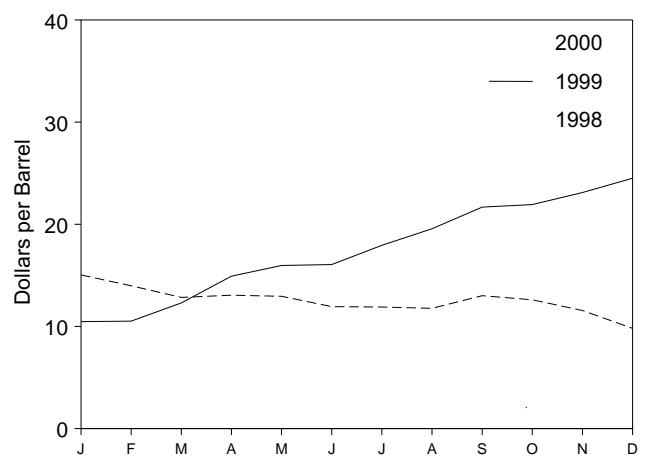
The average price of natural gas delivered to electric utility plants was \$3.01 per thousand cubic feet in November 1999 (latest date for which data are available), 27 percent higher than the November 1998 price. The average price of natural gas used by residential consumers in December 1999 was \$6.46 per thousand cubic feet, 2 percent higher than the December 1998 price. The average price of natural gas used by commercial consumers in December 1999 was \$5.44 per thousand cubic feet, 4 percent higher than the December 1998 price. The average price of natural gas used by industrial consumers in December 1999 was \$3.26 per thousand cubic feet, 12 percent above the December 1998 price.

Figure 9.1 Petroleum Prices

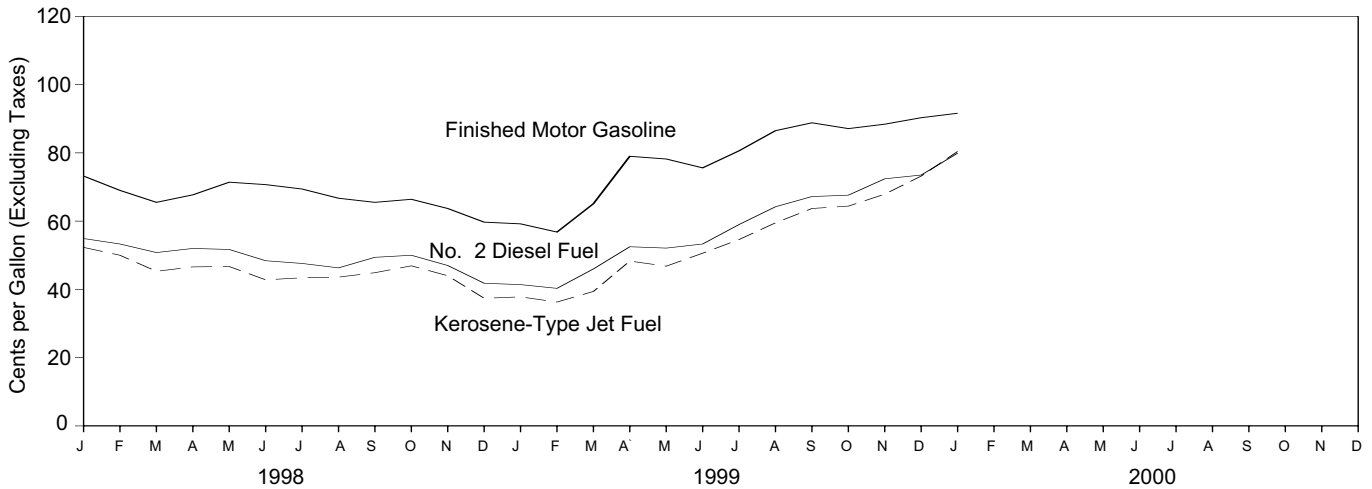
Crude Oil Prices, 1973-1999



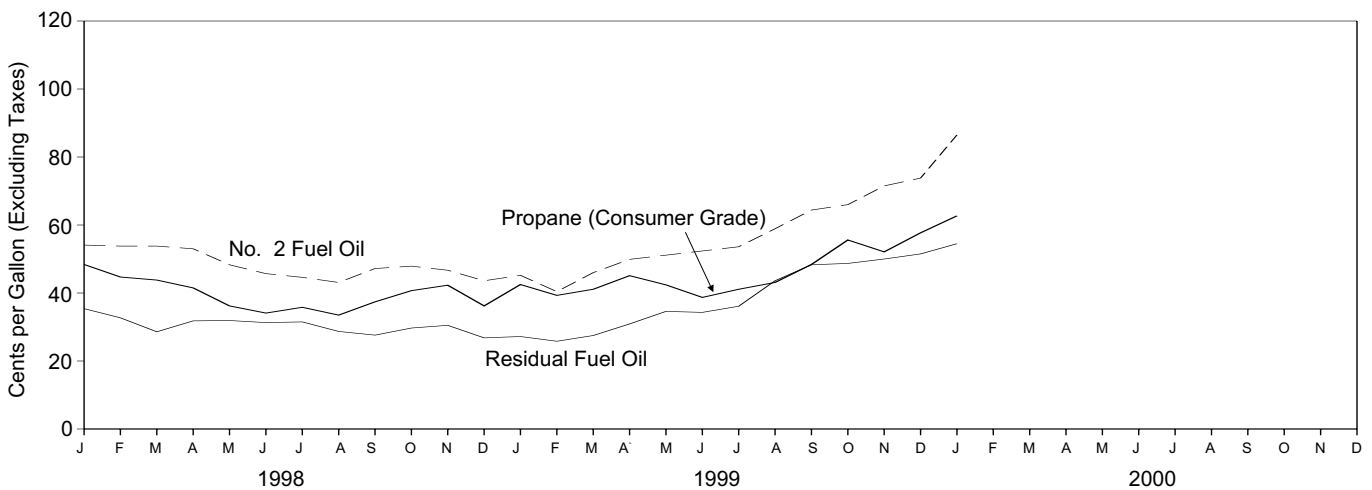
Composite Refiner Acquisition Cost, Monthly



Refiner Prices to End Users: Motor Gasoline, Diesel Fuel, and Jet Fuel, Monthly



Refiner Prices to End Users: No. 2 Fuel Oil, Propane, and Residual Fuel, Monthly



Sources: Tables 9.1, 9.5, and 9.7.

Table 9.1 Crude Oil Price Summary
(Dollars per Barrel)

	Domestic First Purchase Price ^b	F.O.B. Cost of Imports ^c	Landed Cost of Imports ^d	Refiner Acquisition Cost ^a		
				Domestic	Imported	Composite
1973 Average	3.89	^e 5.21	^e 6.41	^E 4.17	^E 4.08	^E 4.15
1974 Average	6.87	10.91	12.32	7.18	12.52	9.07
1975 Average	7.67	11.18	12.70	8.39	13.93	10.38
1976 Average	8.19	12.15	13.32	8.84	13.48	10.89
1977 Average	8.57	13.24	14.36	9.55	14.53	11.96
1978 Average	9.00	13.29	14.35	10.61	14.57	12.46
1979 Average	12.64	20.07	21.45	14.27	21.67	17.72
1980 Average	21.59	32.37	33.67	24.23	33.89	28.07
1981 Average	31.77	35.15	36.47	34.33	37.05	35.24
1982 Average	28.52	32.02	33.18	31.22	33.55	31.87
1983 Average	26.19	27.81	28.93	28.87	29.30	28.99
1984 Average	25.88	27.60	28.54	28.53	28.88	28.63
1985 Average	24.09	25.84	26.67	26.66	26.99	26.75
1986 Average	12.51	12.52	13.49	14.82	14.00	14.55
1987 Average	15.40	16.69	17.65	17.76	18.13	17.90
1988 Average	12.58	13.25	14.08	14.74	14.56	14.67
1989 Average	15.86	16.89	17.68	17.87	18.08	17.97
1990 Average	20.03	20.37	21.13	22.59	21.76	22.22
1991 Average	16.54	16.89	18.02	19.33	18.70	19.06
1992 Average	15.99	16.77	17.75	18.63	18.20	18.43
1993 Average	14.25	14.71	15.72	16.67	16.14	16.41
1994 Average	13.19	14.18	15.18	15.67	15.51	15.59
1995 Average	14.62	15.69	16.78	17.33	17.14	17.23
1996 Average	18.46	19.32	20.31	20.77	20.64	20.71
1997 Average	17.23	16.94	18.11	19.61	18.53	19.04
1998 January	13.45	12.78	14.12	15.85	14.33	15.04
February	12.17	11.69	13.08	14.74	13.32	13.98
March	11.15	11.08	12.40	13.48	12.34	12.84
April	11.28	11.17	12.33	13.42	12.81	13.06
May	11.13	11.33	12.26	13.42	12.61	12.95
June	10.00	10.12	11.25	12.38	11.61	11.94
July	10.44	10.37	11.41	12.36	11.55	11.90
August	10.20	10.21	11.32	12.44	11.34	11.77
September	11.29	11.70	12.44	13.35	12.77	13.01
October	11.32	10.99	11.96	13.39	12.11	12.61
November	9.64	9.37	10.47	12.47	10.99	11.56
December	8.03	8.18	9.30	10.48	9.39	9.81
Average	10.87	10.76	11.84	13.18	12.04	12.52
1999 January	8.59	9.15	10.16	10.96	10.16	10.47
February	8.58	9.37	10.63	10.97	10.22	10.52
March	10.75	11.85	12.92	12.29	12.31	12.30
April	12.84	14.14	15.06	15.05	14.85	14.92
May	13.84	14.40	15.52	16.59	15.57	15.97
June	14.34	15.10	16.10	16.30	15.91	16.06
July	16.13	17.30	18.13	18.10	17.84	17.94
August	17.58	19.14	19.77	19.57	19.56	19.56
September	20.10	21.04	21.70	21.74	21.64	21.68
October	19.71	20.89	21.78	22.39	21.62	21.93
November	21.35	^R 22.43	^R 23.02	23.07	23.14	23.11
December	22.55	^R 22.70	^R 23.71	^R 24.73	^R 24.35	^R 24.51
Average	15.56	^R 16.44	^R 17.31	17.82	^R 17.25	^R 17.47
2000 January	23.51	24.10	25.07	25.85	25.27	25.50

^a See Note 4 at end of section.

^b See Note 1 at end of section.

^c See Note 2 at end of section.

^d See Note 3 at end of section.

^e Based on October, November, and December data only.

R=Revised. E=Estimate.

Notes: Values for Domestic First Purchase Price and Refiner Acquisition

Cost for the current month and for F.O.B. and Landed Costs of Imports for the current 2 months are preliminary. F.O.B. and landed costs through 1980 reflect the period of reporting; prices since then reflect the period of loading.

Annual averages are the averages of the monthly prices, weighted by volume. Geographic coverage is the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all U.S. Territories and Possessions.

Sources: See end of section.

Table 9.2 F.O.B. Costs of Crude Oil Imports From Selected Countries
(Dollars per Barrel)

	Selected Countries							Persian Gulf Nations ^a	Total OPEC ^b	Total Non-OPEC
	Angola	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela			
1973 Average ^c	W	W	NA	7.81	3.25	NA	5.39	3.68	5.43	4.80
1974 Average	11.87	W	W	12.44	10.17	NA	10.71	10.60	11.33	9.59
1975 Average	10.97	(^d)	11.44	11.82	10.87	NA	11.04	10.88	11.34	10.62
1976 Average	12.02	(^d)	12.22	13.08	11.62	W	11.39	11.65	12.23	11.70
1977 Average	13.29	(^d)	13.42	14.44	12.38	14.11	12.63	12.56	13.29	12.97
1978 Average	13.32	(^d)	13.24	14.05	12.70	13.82	12.38	12.77	13.31	13.23
1979 Average	19.85	(^d)	20.27	21.69	17.28	21.70	16.90	18.77	19.88	20.92
1980 Average	33.45	W	31.06	35.93	28.17	34.36	24.81	28.92	32.21	32.85
1981 Average	35.55	(^d)	33.01	38.31	32.60	36.06	28.95	33.00	35.17	35.12
1982 Average	31.86	(^d)	28.08	35.13	33.73	33.42	23.74	33.55	33.48	30.58
1983 Average	28.14	(^d)	25.20	29.81	27.53	29.91	21.48	27.70	28.46	27.20
1984 Average	27.46	(^d)	26.39	29.51	27.67	28.87	24.23	27.48	27.79	27.45
1985 Average	26.30	(^d)	25.33	28.04	22.04	27.64	23.64	23.31	25.67	25.96
1986 Average	13.30	12.34	11.84	14.35	11.36	13.84	10.92	11.35	12.21	12.87
1987 Average	17.27	17.84	16.36	18.47	15.12	18.28	15.08	15.97	16.43	16.99
1988 Average	13.70	13.61	12.18	15.16	12.16	14.80	12.96	12.38	13.43	13.05
1989 Average	17.66	17.89	15.96	18.31	16.29	17.89	16.09	16.61	17.06	16.72
1990 Average	20.23	20.75	19.26	22.46	20.36	23.43	19.55	18.54	20.40	20.32
1991 Average	18.47	18.49	15.37	20.29	14.62	20.81	14.91	15.22	16.99	16.77
1992 Average	18.41	18.02	15.26	19.98	15.85	19.61	14.39	16.35	16.87	16.66
1993 Average	16.23	15.87	13.74	17.79	13.77	16.64	12.46	14.21	14.78	14.65
1994 Average	15.40	14.99	13.68	16.32	14.12	15.66	12.21	13.97	14.00	14.34
1995 Average	16.58	16.73	15.64	17.40	W	16.94	13.86	W	15.36	16.02
1996 Average	20.71	21.33	19.14	21.27	19.28	19.43	17.73	19.22	18.94	19.65
1997 Average	18.81	18.85	16.72	19.43	15.16	18.59	15.33	15.24	16.26	17.51
1998 January	14.52	15.36	12.08	15.21	W	W	11.26	W	12.26	13.14
February	13.13	14.27	11.47	13.77	W	W	10.24	W	11.35	12.10
March	12.53	13.10	9.77	13.56	W	W	9.70	W	10.93	11.22
April	12.93	13.48	11.01	13.86	W	W	10.32	7.80	10.58	11.63
May	13.85	13.08	11.25	14.13	7.62	W	9.78	7.86	10.58	11.97
June	11.82	11.85	9.96	11.57	8.25	W	9.16	8.50	9.73	10.44
July	11.14	12.24	10.44	11.77	9.06	W	8.99	8.95	9.76	10.83
August	11.37	12.12	9.87	12.23	9.77	11.13	8.54	9.68	9.69	10.60
September	12.59	13.20	11.13	13.92	W	W	10.52	W	11.35	11.95
October	11.67	13.37	11.05	12.58	10.19	W	9.43	10.19	10.22	11.66
November	10.82	11.29	9.71	10.64	9.07	10.85	6.62	8.76	8.03	10.32
December	9.33	9.58	7.82	10.29	7.69	W	6.51	7.57	7.52	8.69
Average	12.11	12.56	10.49	12.97	8.87	12.52	9.31	9.09	10.20	11.21
1999 January	10.75	10.96	8.67	10.78	9.03	(^d)	6.33	8.77	8.20	9.80
February	10.16	10.47	8.52	10.50	11.59	W	7.06	11.18	8.93	9.61
March	11.92	13.33	10.92	13.67	13.25	W	10.70	12.97	12.04	11.71
April	15.06	15.95	13.77	16.12	W	(^d)	12.53	13.64	13.68	14.51
May	14.88	15.87	14.05	15.46	W	15.39	12.27	15.01	13.93	14.74
June	15.56	16.43	14.42	16.50	W	16.03	13.82	16.46	15.03	15.14
July	19.10	18.27	17.01	18.81	W	16.96	15.80	17.41	16.93	17.56
August	20.31	19.88	18.74	20.69	W	19.79	17.55	19.31	18.82	19.32
September	22.48	23.12	20.52	22.68	20.64	21.97	19.18	20.20	20.29	21.57
October	21.65	22.39	20.08	22.19	22.13	20.65	18.82	21.58	20.55	21.07
November	24.85	24.95	22.03	W	22.19	22.62	19.84	22.11	21.61	^R 22.96
December	24.73	25.89	22.39	W	21.62	24.89	20.21	21.82	21.25	23.50
Average	^R 17.39	17.20	15.89	17.32	17.37	19.14	14.33	16.97	15.83	^R 16.83
2000 January	W	26.94	23.33	W	24.17	W	23.48	24.29	23.92	24.20

^a Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

^b Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Ecuador withdrew at the end of 1992 and Gabon withdrew at the end of 1994.

^c Based on October, November, and December data only.

^d No data reported.

^R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: The Free on Board (F.O.B.) cost at the country of origin excludes all costs related to insurance and transportation. See Note 2 at end of

section. Values for the current 2 months are preliminary.

Prices through 1980 reflect the period of reporting; prices since then reflect the period of loading. Annual averages are averages of the monthly prices, including prices not published, weighted by volume.

Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section.

Table 9.3 Landed Costs of Crude Oil Imports From Selected Countries
(Dollars per Barrel)

	Selected Countries								Persian Gulf Nations ^a	Total OPEC ^b	Total Non-OPEC
	Angola	Canada	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela			
1973 Average ^c	W	5.33	W	NA	9.08	5.37	NA	5.99	5.91	6.85	5.64
1974 Average	12.48	11.48	W	W	13.16	11.63	NA	11.25	12.21	12.49	11.81
1975 Average	11.81	12.84	(^d)		12.61	12.70	12.50	NA	12.36	12.64	12.70
1976 Average	12.71	13.36	(^d)		12.64	13.81	13.06	W	11.89	13.03	13.32
1977 Average	14.04	14.13	(^d)		13.82	15.29	13.69	14.83	13.11	13.85	14.42
1978 Average	14.07	14.41	(^d)		13.56	14.88	13.94	14.53	12.84	14.01	14.38
1979 Average	21.06	20.22	(^d)		20.77	22.97	18.95	22.97	17.65	20.42	22.10
1980 Average	34.76	30.11	W		31.77	37.15	29.80	35.68	25.92	30.59	33.99
1981 Average	36.84	32.32	(^d)		33.70	39.66	34.20	37.29	29.91	34.61	36.14
1982 Average	33.08	27.15	(^d)		28.63	36.16	34.99	34.25	24.93	34.94	31.47
1983 Average	29.31	25.63	(^d)		25.78	30.85	29.27	30.87	22.94	29.37	28.08
1984 Average	28.49	26.56	(^d)		26.85	30.36	29.20	29.45	25.19	29.07	28.14
1985 Average	27.39	25.71	(^d)		25.63	28.96	24.72	28.36	24.43	25.50	26.53
1986 Average	14.09	13.43	12.85		12.17	15.29	12.84	14.63	11.52	12.92	13.46
1987 Average	18.20	17.04	18.43		16.69	19.32	16.81	18.78	15.76	17.47	17.66
1988 Average	14.48	13.50	14.47		12.58	15.88	13.37	15.82	13.66	13.51	14.18
1989 Average	18.36	16.81	18.10		16.35	19.19	17.34	18.74	16.78	17.37	17.54
1990 Average	21.51	20.48	22.34		19.64	23.33	21.82	22.65	20.31	20.55	20.98
1991 Average	19.90	17.16	19.55		15.89	21.39	17.22	21.37	15.92	17.34	17.93
1992 Average	19.36	17.04	18.46		15.60	20.78	17.48	20.63	15.13	17.58	17.67
1993 Average	17.40	15.27	16.54		14.11	18.73	15.40	17.92	13.39	15.26	15.78
1994 Average	16.36	14.83	15.80		14.09	17.21	15.11	16.64	13.12	15.00	15.29
1995 Average	17.66	16.65	17.45		16.19	18.25	16.84	17.91	14.81	16.78	16.95
1996 Average	21.86	19.94	22.02		19.64	21.95	20.49	20.88	18.59	20.45	20.47
1997 Average	20.24	17.63	19.71		17.30	20.64	17.52	20.64	16.35	17.44	18.45
1998 January	16.15	13.25	16.39		12.67	16.98	13.41	W	12.26	13.48	13.89
February	14.57	12.18	15.37		12.11	15.30	13.05	15.63	11.17	13.01	12.93
March	14.06	11.58	13.84		10.37	14.71	12.31	14.82	10.66	12.40	12.36
April	14.16	11.58	14.07		11.37	14.67	11.45	15.19	11.23	11.63	12.58
May	15.16	11.47	13.53		11.48	14.91	10.83	14.52	10.64	10.85	11.75
June	12.98	10.73	12.45		10.52	13.31	10.66	12.58	9.93	10.64	11.07
July	12.44	11.28	12.73		10.95	12.88	11.02	W	9.78	10.94	11.06
August	12.65	11.16	12.84		10.34	13.20	11.29	12.89	9.33	11.22	11.06
September	13.59	12.75	13.79		11.60	14.60	11.71	13.43	11.12	11.76	12.07
October	12.87	12.53	13.81		11.58	13.97	10.64	13.14	10.32	11.19	11.34
November	11.88	10.97	11.81		10.22	12.03	9.81	12.96	7.83	10.04	9.73
December	10.48	9.90	10.05		8.31	11.21	8.94	10.89	7.63	9.00	8.87
Average	13.37	11.62	13.26		11.04	14.14	11.16	13.55	10.16	11.18	12.22
1999 January	11.77	10.66	11.49		9.26	11.45	10.03	11.34	7.77	9.95	9.68
February	11.33	10.98	11.15		8.96	11.37	12.04	11.47	8.13	11.55	10.52
March	13.42	12.79	13.83		11.27	13.88	14.16	11.76	11.60	13.76	12.58
April	16.06	15.21	16.62		14.30	15.72	15.24	15.39	13.76	15.10	14.86
May	16.25	15.86	16.28		14.54	16.40	16.29	16.24	13.54	15.95	15.66
June	16.66	15.69	16.69		14.81	16.89	17.27	16.78	14.92	16.89	16.31
July	20.01	17.81	18.78		17.34	19.16	18.90	18.00	16.96	18.33	18.09
August	21.26	19.22	20.43		19.10	20.84	19.94	20.12	18.55	19.90	19.72
September	22.82	21.63	23.10		21.06	23.01	21.40	22.81	20.45	21.19	21.28
October	22.52	21.94	22.84		20.42	23.30	22.43	22.06	19.95	21.97	21.66
November	25.64	22.03	24.95		22.36	25.02	22.89	23.64	21.09	22.85	22.69
December	25.53	^R 23.37	^R 26.08		^R 22.76	26.92	23.43	25.89	21.95	23.53	23.36
Average	^R 18.32	^R 17.61	^R 18.12		^R 16.31	17.88	17.46	18.36	15.70	^R 17.35	^R 17.00
2000 January	W	24.96	27.33		23.85	26.86	25.10	25.75	24.24	25.02	24.94

^a Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

^b Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Ecuador withdrew at the end of 1992 and Gabon withdrew at the end of 1994.

^c Based on October, November, and December data only.

^d No data reported.

^R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: See Note 3 at end of section. Values for the current 2 months are preliminary. Prices through 1980 reflect the period of reporting; prices since then reflect the period of loading. Annual averages are averages of

the monthly prices, including prices not published, weighted by volume.

Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: **October 1973-September 1977:** Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report."

October 1977-December 1977: Energy Information Administration (EIA), Form FEA-F701-M-0, "Transfer Pricing Report." **1978 forward:** EIA, *Petroleum Marketing Monthly*, April 2000, Table 25.

Table 9.4 Motor Gasoline Retail Prices, U.S. City Average
(Cents per Gallon, Including Taxes)

	Leaded Regular	Unleaded Regular	Unleaded Premium	All Types ^a
1973 Average	38.8	NA	NA	NA
1974 Average	53.2	NA	NA	NA
1975 Average	56.7	NA	NA	NA
1976 Average	59.0	61.4	NA	NA
1977 Average	62.2	65.6	NA	NA
1978 Average	62.6	67.0	NA	65.2
1979 Average	85.7	90.3	NA	88.2
1980 Average	119.1	124.5	NA	122.1
1981 Average ^b	131.1	137.8	^c 147.0	135.3
1982 Average	122.2	129.6	141.5	128.1
1983 Average	115.7	124.1	138.3	122.5
1984 Average	112.9	121.2	136.6	119.8
1985 Average	111.5	120.2	134.0	119.6
1986 Average	85.7	92.7	108.5	93.1
1987 Average	89.7	94.8	109.3	95.7
1988 Average	89.9	94.6	110.7	96.3
1989 Average	99.8	102.1	119.7	106.0
1990 Average	114.9	116.4	134.9	121.7
1991 Average	NA	114.0	132.1	119.6
1992 Average	NA	112.7	131.6	119.0
1993 Average	NA	110.8	130.2	117.3
1994 Average	NA	111.2	130.5	117.4
1995 Average	NA	114.7	133.6	120.5
1996 Average	NA	123.1	141.3	128.8
1997 Average	NA	123.4	141.6	129.1
1998 January	NA	113.1	131.9	118.6
February	NA	108.2	127.1	113.7
March	NA	104.1	122.9	109.7
April	NA	105.2	123.7	110.6
May	NA	109.2	127.5	114.6
June	NA	109.4	127.9	114.8
July	NA	107.9	126.8	113.4
August	NA	105.2	124.4	110.8
September	NA	103.3	123.0	109.1
October	NA	104.2	123.6	109.9
November	NA	102.8	122.5	108.6
December	NA	98.6	118.7	104.6
Average	NA	105.9	125.0	111.5
1999 January	NA	97.2	117.1	103.1
February	NA	95.5	115.5	101.4
March	NA	99.1	118.6	104.8
April	NA	117.7	136.7	123.2
May	NA	117.8	137.0	123.3
June	NA	114.8	133.9	120.4
July	NA	118.9	137.8	124.4
August	NA	125.5	144.1	130.9
September	NA	128.0	146.8	133.4
October	NA	127.4	146.4	132.9
November	NA	126.4	145.4	131.9
December	NA	129.8	148.6	135.3
Average	NA	116.5	135.7	122.1
2000 January	NA	130.1	148.6	135.6
February	NA	136.9	155.1	142.2

^a Also includes types of motor gasoline not shown separately.

^b In September 1981, the Bureau of Labor Statistics changed the weights used in the calculation of average motor gasoline prices. From September 1981 forward, gasohol is included in the average for all types, and unleaded premium is weighted more heavily.

^c Based on September through December data only.

NA=Not available.

Notes: See Note 5 at end of section. Geographic coverage for

1973-1977 is 56 urban areas. Geographic coverage for 1978 forward is 85 urban areas.

Sources: **Monthly Data:** U.S. Department of Labor, Bureau of Labor Statistics, *Consumer Prices: Energy*. **Annual Data: 1973—***Platt's Oil Price Handbook and Oilmanac*, 1974, 51st Edition. **1974 forward**—calculated by the Energy Information Administration as the simple averages of monthly data.

Table 9.5 Refiner Prices of Residual Fuel Oil
(Cents per Gallon, Excluding Taxes)

	Residual Fuel Oil Sulfur Content Less Than or Equal to 1 Percent		Residual Fuel Oil Sulfur Content Greater Than 1 Percent		Average	
	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users
1978 Average	29.3	31.4	24.5	27.5	26.3	29.8
1979 Average	45.0	46.8	36.6	38.9	39.9	43.6
1980 Average	60.8	67.5	47.9	52.3	52.8	60.7
1981 Average	74.8	82.9	62.2	67.3	66.3	75.6
1982 Average	69.5	74.7	57.2	61.1	61.2	67.6
1983 Average	64.3	69.5	59.1	61.1	60.9	65.1
1984 Average	68.5	72.0	63.9	65.9	65.4	68.7
1985 Average	61.0	64.4	56.0	58.2	57.7	61.0
1986 Average	32.8	37.2	28.9	31.7	30.5	34.3
1987 Average	41.2	44.7	36.2	39.6	38.5	42.3
1988 Average	33.3	37.2	27.1	30.0	30.0	33.4
1989 Average	40.7	43.6	33.1	34.4	36.0	38.5
1990 Average	47.2	50.5	37.2	40.0	41.3	44.4
1991 Average	36.4	40.2	29.2	30.6	31.4	34.0
1992 Average	35.1	38.9	28.6	31.2	30.8	33.6
1993 Average	33.7	39.7	25.6	30.3	29.3	33.7
1994 Average	34.5	40.1	28.7	33.0	31.7	35.2
1995 Average	38.3	43.6	33.8	37.7	36.3	39.2
1996 Average	45.6	52.6	38.9	43.3	42.0	45.5
1997 Average	41.5	48.8	36.6	40.3	38.7	42.3
1998 January	35.2	44.7	28.9	32.6	31.1	35.4
February	30.7	39.6	26.7	30.6	28.3	32.7
March	29.4	35.6	24.1	26.0	26.4	28.6
April	32.9	35.9	28.7	30.5	30.3	31.8
May	31.9	37.6	28.3	30.1	29.5	31.9
June	29.3	36.1	27.0	29.6	27.9	31.3
July	30.7	35.1	28.7	30.0	29.6	31.5
August	26.9	32.3	26.1	27.4	26.5	28.7
September	29.9	32.4	27.0	26.0	27.9	27.6
October	31.0	33.6	27.0	28.1	28.2	29.7
November	27.3	33.6	25.1	28.9	26.0	30.5
December	24.0	31.9	23.0	24.5	23.3	26.8
Average	29.9	35.4	26.9	28.7	28.0	30.5
1999 January	27.6	32.4	23.5	25.4	25.2	27.2
February	21.9	30.6	21.8	24.0	21.8	25.8
March	27.2	31.4	23.9	26.0	24.9	27.5
April	30.7	32.7	28.8	29.9	29.5	30.9
May	34.9	NA	29.2	33.2	32.1	34.6
June	34.8	38.1	30.3	32.6	31.9	34.3
July	38.2	40.5	33.9	34.5	35.6	36.1
August	44.5	46.1	38.7	42.9	42.1	43.6
September	48.1	49.0	42.9	48.2	45.5	48.3
October	47.7	51.1	42.5	47.7	44.3	48.7
November	48.9	55.6	42.6	48.1	46.1	50.0
December	51.5	57.2	^R 43.3	^R 49.1	46.6	^R 51.5
Average	36.9	40.7	^R 31.0	36.3	33.4	37.6
2000 January	56.7	64.5	45.0	50.1	49.8	54.5

R=Revised. NA=Not available.

Notes: Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are those made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and commercial consumers. Values for the current month

are preliminary. Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. Geographic coverage is the 50 States and the District of Columbia.

Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 19.

Table 9.6 Refiner Prices of Petroleum Products for Resale
(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline ^a	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	43.4	53.7	38.6	40.4	36.9	36.5	23.7
1979 Average	63.7	72.1	66.0	62.4	56.9	57.4	29.1
1980 Average	94.1	112.8	86.8	86.4	80.3	80.1	41.5
1981 Average	106.4	125.0	101.2	106.6	97.6	97.2	46.6
1982 Average	97.3	122.8	95.3	101.8	91.4	91.4	42.7
1983 Average	88.2	117.8	85.4	89.2	81.5	80.8	48.4
1984 Average	83.2	116.5	83.0	91.6	82.1	80.3	45.0
1985 Average	83.5	113.0	79.4	87.4	77.6	77.2	39.8
1986 Average	53.1	91.2	49.5	60.6	48.6	45.2	29.0
1987 Average	58.9	85.9	53.8	59.2	52.7	53.4	25.2
1988 Average	57.7	85.0	49.5	54.9	47.3	47.3	24.0
1989 Average	65.4	95.0	58.3	66.9	56.5	56.7	24.7
1990 Average	78.6	106.3	77.3	83.9	69.7	69.4	38.6
1991 Average	69.9	100.1	65.0	72.2	62.2	61.5	34.9
1992 Average	67.7	99.1	60.5	63.2	57.9	59.1	32.8
1993 Average	62.6	96.5	57.7	60.4	54.4	57.0	35.1
1994 Average	59.9	93.3	53.4	61.8	50.6	52.9	32.4
1995 Average	62.6	97.5	53.9	58.0	51.1	53.8	34.4
1996 Average	71.3	105.5	64.6	71.4	63.9	65.9	46.1
1997 Average	70.0	106.5	61.3	65.3	59.0	60.6	41.6
1998 January	57.6	96.2	52.9	52.8	48.9	49.6	35.4
February	55.1	92.1	50.3	51.6	47.7	48.3	33.1
March	52.3	88.4	45.9	47.5	44.9	45.9	31.1
April	54.9	92.8	46.7	46.1	44.9	48.2	30.3
May	57.9	97.3	47.0	45.6	43.3	47.0	29.3
June	55.7	94.1	43.2	43.0	39.9	43.5	26.7
July	54.3	93.4	43.4	41.7	38.8	42.6	25.7
August	50.6	91.6	42.9	40.7	36.9	41.4	25.7
September	50.9	89.8	44.6	45.9	41.8	45.6	26.3
October	52.4	90.7	45.9	46.6	41.2	45.5	27.6
November	47.8	83.6	42.9	44.2	38.9	41.4	27.7
December	42.6	79.8	36.3	38.7	34.6	35.4	25.7
Average	52.6	91.2	45.0	46.5	42.2	44.4	28.8
1999 January	44.1	80.9	36.9	42.6	36.3	36.5	26.5
February	42.6	78.9	35.0	38.3	33.0	35.5	26.2
March	51.9	86.8	39.3	43.9	39.7	43.6	26.9
April	62.3	98.8	46.9	48.5	44.5	48.7	28.6
May	61.6	97.8	47.2	45.2	43.7	47.8	29.0
June	61.1	95.0	49.3	46.8	44.2	50.3	29.6
July	68.7	103.0	53.6	53.5	51.4	56.6	34.6
August	73.8	107.6	59.0	59.4	56.3	61.4	38.3
September	75.7	111.9	62.5	65.9	60.9	65.0	41.5
October	72.3	109.8	63.5	64.8	61.3	65.1	43.7
November	75.3	108.3	66.6	73.3	66.1	69.9	42.6
December	76.1	110.4	^R 72.0	76.4	67.6	^R 70.6	41.7
Average	64.3	100.5	53.8	55.3	49.2	54.7	34.3
2000 January	78.6	111.4	80.2	94.4	82.8	77.4	49.2

^a See Note 5 at end of section.

R=Revised.

Notes: Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are shown in Table 9.7; they are sales made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and residential and commercial

consumers. Values for the current month are preliminary. Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. Geographic coverage is the 50 States and the District of Columbia.

Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 4.

Table 9.7 Refiner Prices of Petroleum Products to End Users
(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline ^a	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	48.4	51.6	38.7	42.1	40.0	37.7	33.5
1979 Average	71.3	68.9	54.7	58.5	51.6	58.5	35.7
1980 Average	103.5	108.4	86.8	90.2	78.8	81.8	48.2
1981 Average	114.7	130.3	102.4	112.3	91.4	99.5	56.5
1982 Average	106.0	131.2	96.3	108.9	90.5	94.2	59.2
1983 Average	95.4	125.5	87.8	96.1	91.6	82.6	70.9
1984 Average	90.7	123.4	84.2	103.6	91.6	82.3	73.7
1985 Average	91.2	120.1	79.6	103.0	84.9	78.9	71.7
1986 Average	62.4	101.1	52.9	79.0	56.0	47.8	74.5
1987 Average	66.9	90.7	54.3	77.0	58.1	55.1	70.1
1988 Average	67.3	89.1	51.3	73.8	54.4	50.0	71.4
1989 Average	75.6	99.5	59.2	70.9	58.7	58.5	61.5
1990 Average	88.3	112.0	76.6	92.3	73.4	72.5	74.5
1991 Average	79.7	104.7	65.2	83.8	66.5	64.8	73.0
1992 Average	78.7	102.7	61.0	78.8	62.7	61.9	64.3
1993 Average	75.9	99.0	58.0	75.4	60.2	60.2	67.3
1994 Average	73.8	95.7	53.4	66.0	57.2	55.4	53.0
1995 Average	76.5	100.5	54.0	58.9	56.2	56.0	49.2
1996 Average	84.7	111.6	65.1	74.0	67.3	68.1	60.5
1997 Average	83.9	112.8	61.3	74.5	63.6	64.2	55.2
1998 January	73.2	104.3	52.3	71.8	54.1	54.9	48.4
February	69.0	100.8	50.0	68.2	53.8	53.3	44.7
March	65.5	98.4	45.3	65.3	53.8	50.8	43.8
April	67.7	99.3	46.6	56.7	53.0	52.0	41.5
May	71.4	101.1	46.7	56.0	48.3	51.7	36.2
June	70.7	99.1	42.8	44.7	45.7	48.4	34.1
July	69.4	98.5	43.4	47.4	44.6	47.6	35.8
August	66.7	95.9	43.6	41.5	43.1	46.3	33.5
September	65.5	94.1	44.9	46.2	47.2	49.4	37.4
October	66.4	95.1	46.9	50.9	47.9	50.0	40.7
November	63.7	93.3	44.0	44.4	46.7	47.0	42.3
December	59.7	88.7	37.4	42.4	43.6	41.8	36.2
Average	67.3	97.5	45.2	50.1	48.2	49.4	40.5
1999 January	59.2	87.0	37.8	47.2	45.2	41.4	42.5
February	56.8	85.0	36.3	46.8	40.4	40.3	39.3
March	65.1	89.7	39.4	50.4	46.0	46.0	41.1
April	79.0	101.3	48.3	48.9	49.9	52.5	45.1
May	78.2	103.5	46.8	49.5	NA	52.1	42.4
June	75.6	103.3	50.6	46.3	NA	53.3	38.7
July	80.6	110.0	54.6	58.2	53.6	59.0	41.1
August	86.5	114.8	59.5	62.4	58.9	64.2	43.1
September	88.8	117.7	63.7	68.0	64.4	67.2	48.4
October	87.1	118.4	64.4	75.7	66.0	67.6	55.6
November	88.4	117.4	67.9	81.1	71.5	72.4	52.1
December	^R 90.3	120.7	73.2	86.0	^R 73.8	^R 73.5	^R 57.7
Average	78.1	105.9	^R 53.9	56.4	^R 54.7	57.9	45.7
2000 January	91.6	119.7	80.4	106.6	86.5	79.9	62.7

^a See Note 5 at end of section.

R=Revised. NA=Not available.

Notes: Sales to end users are those made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and residential and commercial consumers. Sales for resale are shown in Table 9.6; they are sales made to purchasers other than

ultimate consumers. Values for the current month are preliminary. Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. Geographic coverage is the 50 States and the District of Columbia.

Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 2.

Table 9.8a No. 2 Distillate Prices to Residences: Northeastern States
(Cents per Gallon, Excluding Taxes)

	Maine	New Hampshire	Vermont	Massachusetts	Rhode Island	Connecticut	New York	New Jersey	Pennsylvania
1978 Average	48.6	50.3	50.8	48.8	50.7	50.1	50.1	49.6	48.8
1979 Average	68.8	72.5	72.5	70.9	72.8	72.0	71.2	71.0	69.8
1980 Average	96.3	100.4	101.5	97.8	101.1	98.3	98.2	97.9	96.4
1981 Average	120.4	123.7	125.4	121.3	123.8	121.7	123.2	121.5	118.1
1982 Average	115.5	117.4	120.1	117.6	120.1	118.3	120.5	117.4	113.7
1983 Average	102.8	104.1	112.9	109.1	110.5	109.1	112.1	107.9	105.8
1984 Average	103.9	108.4	111.9	111.6	111.4	112.1	115.5	111.0	107.9
1985 Average	99.7	102.4	107.7	107.0	106.7	108.0	111.3	105.9	102.3
1986 Average	74.4	75.9	86.6	82.1	82.8	89.0	91.1	90.2	81.4
1987 Average	74.7	76.5	81.1	80.6	82.5	83.4	85.2	84.3	76.9
1988 Average	77.7	78.2	82.6	82.1	83.6	85.3	86.3	84.8	77.8
1989 Average	89.4	89.3	90.5	92.6	93.9	92.9	95.8	91.8	85.1
1990 Average	98.9	102.8	107.0	108.4	108.6	109.8	112.5	108.7	102.6
1991 Average	96.0	91.6	101.9	103.0	99.9	106.2	111.3	104.0	99.7
1992 Average	87.1	85.6	92.1	92.5	91.2	94.7	102.8	93.9	89.0
1993 Average	82.6	82.8	90.4	89.7	89.3	91.9	100.1	92.4	86.3
1994 Average	81.8	79.2	87.6	87.0	88.5	89.0	96.6	89.5	85.7
1995 Average	78.7	77.9	85.3	84.4	87.4	86.4	95.5	88.8	82.6
1996 Average	97.2	94.0	96.9	97.6	98.6	98.6	106.3	102.4	95.3
1997 Average	94.2	94.2	98.7	96.0	98.9	96.3	106.5	103.3	95.0
1998 January	88.0	86.6	92.5	88.8	93.3	90.7	101.4	96.5	89.2
February	85.1	86.7	91.6	87.7	92.6	90.1	101.0	95.8	88.5
March	82.3	84.1	92.1	86.7	90.1	88.0	98.3	92.9	86.2
April	81.6	81.3	89.1	83.5	88.9	85.8	97.1	91.7	84.0
May	80.3	79.4	86.7	81.9	87.2	83.2	95.0	89.6	82.1
June	78.6	75.6	84.3	78.5	84.4	78.1	92.2	83.9	75.7
July	76.0	70.5	81.4	76.2	83.3	74.4	89.0	79.0	70.1
August	74.3	68.5	80.9	74.0	78.6	71.4	83.7	77.1	69.9
September	74.4	70.8	80.5	74.2	78.8	72.4	85.2	80.3	71.7
October	74.1	71.1	82.4	75.3	81.7	75.5	88.0	82.3	74.1
November	73.3	72.3	82.0	74.7	80.4	77.0	89.3	83.5	76.6
December	70.9	71.4	81.7	74.3	79.9	77.1	88.5	82.6	76.0
Average	78.8	78.8	87.3	81.8	86.8	83.1	94.8	89.2	81.4
1999 January	72.0	70.8	80.5	75.3	79.9	78.6	90.3	83.3	77.8
February	71.6	70.4	79.7	74.7	79.4	77.3	89.5	83.1	77.3
March	74.2	70.4	79.5	76.1	79.3	77.9	90.5	83.3	77.3
April	79.2	70.2	80.2	76.9	79.2	80.0	94.2	88.6	75.8
May	79.2	69.1	79.6	78.1	78.8	77.3	95.5	87.0	75.3
June	77.4	68.5	78.3	76.6	78.2	75.1	96.1	84.4	73.8
July	79.8	69.7	79.9	77.5	79.0	78.0	95.1	85.1	73.4
August	83.0	74.5	82.2	80.3	81.2	79.8	NA	88.3	74.6
September	88.9	82.0	88.0	86.1	90.6	85.2	98.7	95.1	81.7
October	91.5	87.9	92.2	91.0	93.1	90.9	105.6	101.0	86.5
November	97.2	92.0	95.6	96.5	96.8	95.8	110.7	105.7	91.8
December	^R 100.4	^R 99.0	99.5	^R 100.0	^R 101.8	^R 101.0	^R 114.6	^R 111.9	^R 95.9
Average	81.3	^R 77.0	85.4	^R 83.4	^R 85.8	85.4	^R 96.8	91.1	81.9
2000 January	127.2	121.0	117.0	123.7	119.5	125.4	142.0	134.4	117.7

R=Revised.

Notes: States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. Values for the current month are preliminary.

Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 18.

Table 9.8b No. 2 Distillate Prices to Residences: Selected South Atlantic and Midwestern States

(Cents per Gallon, Excluding Taxes)

	Delaware	District of Columbia	Maryland	Virginia	West Virginia	Ohio	Michigan	Indiana	Illinois	Wisconsin	Minnesota
1978 Average	47.8	50.7	49.2	49.1	46.2	47.4	47.9	48.5	46.5	44.7	47.8
1979 Average	68.2	74.2	70.1	70.4	65.1	68.6	70.9	72.7	68.8	67.3	72.4
1980 Average	95.4	102.6	97.9	98.5	92.2	91.9	97.8	99.6	95.8	91.5	99.9
1981 Average	117.3	127.4	121.4	120.5	115.0	113.2	118.3	118.5	114.9	109.1	118.4
1982 Average	111.3	124.5	117.1	117.7	109.3	110.2	113.9	114.3	110.9	107.8	115.1
1983 Average	106.0	117.0	110.3	108.7	101.0	101.3	106.4	100.7	100.4	101.2	103.1
1984 Average	109.6	118.7	113.5	110.5	102.1	102.1	105.0	103.1	100.1	101.0	104.1
1985 Average	104.6	114.3	108.8	106.3	98.0	99.7	102.1	99.1	97.5	98.3	101.9
1986 Average	85.0	93.1	91.4	86.6	74.6	77.7	81.0	74.8	NA	75.6	79.2
1987 Average	79.3	91.8	86.6	79.5	76.4	74.7	77.5	75.4	79.8	75.1	74.6
1988 Average	80.1	91.6	87.0	80.5	74.2	74.7	77.5	75.4	77.6	73.9	73.5
1989 Average	88.2	98.6	93.8	87.0	83.0	81.6	85.3	83.2	80.9	81.1	82.4
1990 Average	105.8	107.8	111.9	110.6	99.1	98.1	100.9	99.3	96.1	94.2	101.4
1991 Average	99.7	112.2	108.4	101.1	93.4	91.0	94.2	91.8	92.7	89.5	91.1
1992 Average	92.3	105.7	100.0	92.8	86.4	83.6	87.2	81.2	87.7	81.6	82.6
1993 Average	89.9	104.5	98.1	89.3	85.6	84.0	87.2	81.0	84.4	82.3	83.2
1994 Average	89.4	100.0	95.0	85.3	80.9	81.2	86.3	81.2	78.4	81.1	80.6
1995 Average	87.0	101.0	93.6	84.4	81.5	80.8	86.0	81.6	78.5	81.2	80.1
1996 Average	98.4	117.8	106.3	95.2	96.0	92.1	97.7	91.2	89.3	89.9	90.9
1997 Average	98.4	117.4	105.7	94.8	96.2	91.3	94.2	86.5	87.0	93.3	89.9
1998 January	92.4	111.0	100.4	92.1	91.1	82.2	85.9	79.9	80.4	85.4	81.5
February	91.9	110.0	98.8	91.4	88.9	80.9	84.2	78.9	79.7	83.6	78.1
March	90.6	104.9	96.8	89.6	88.5	79.5	83.3	77.9	77.2	83.0	77.2
April	88.5	100.3	93.1	88.4	86.8	79.5	81.8	77.0	74.4	81.6	77.8
May	82.3	NA	89.0	83.8	82.1	78.8	81.5	73.2	70.0	80.5	72.6
June	79.8	89.8	85.8	82.4	79.8	75.1	79.3	72.1	63.6	78.8	68.8
July	74.1	84.0	81.2	81.4	73.3	72.7	76.5	69.7	70.7	77.8	69.4
August	74.5	85.6	79.4	79.0	72.6	70.1	74.5	71.0	NA	75.5	68.2
September	73.0	84.6	81.7	80.1	72.6	72.3	75.9	72.5	66.2	74.9	70.5
October	76.4	W	80.3	80.3	76.9	74.4	77.3	73.0	69.8	76.8	70.7
November	82.4	W	82.1	81.2	76.8	73.4	77.9	71.9	70.8	76.6	70.3
December	80.9	W	80.3	79.9	73.8	71.6	77.9	69.3	66.6	74.6	67.9
Average	85.8	102.2	90.2	85.6	81.8	76.7	80.4	74.8	73.5	80.1	73.8
1999 January	82.1	W	85.7	81.2	74.6	72.8	76.2	71.4	68.6	75.0	68.0
February	80.4	W	86.1	81.2	71.4	72.1	76.5	70.9	66.0	73.9	67.0
March	82.9	W	86.9	81.6	78.4	76.6	77.5	73.8	67.9	76.4	69.6
April	88.8	W	86.9	85.0	71.9	76.5	81.5	76.0	63.7	77.8	73.5
May	NA	W	84.5	84.2	71.2	76.1	NA	72.9	60.5	77.3	72.5
June	77.0	W	81.8	83.2	66.2	77.4	NA	74.0	57.9	76.4	72.4
July	76.3	W	84.4	84.1	69.5	78.9	NA	76.3	62.8	79.8	74.0
August	78.1	W	85.9	84.8	75.7	80.3	NA	84.5	80.5	86.9	81.6
September	85.0	W	92.4	88.8	79.5	86.9	NA	91.7	85.6	91.5	85.4
October	90.3	W	95.7	93.1	NA	89.9	NA	90.9	89.0	95.3	90.1
November	97.0	W	102.2	99.3	NA	96.2	NA	96.8	92.4	99.0	94.0
December	104.2	W	107.9	^R 103.7	^R NA	^R 97.6	NA	^R 99.3	95.5	^R 101.0	^R 99.1
Average	88.4	101.1	^R 90.7	^R 87.1	78.8	81.8	88.4	79.3	71.5	84.7	^R 77.5
2000 January	126.0	W	126.5	121.7	NA	110.4	NA	108.1	100.3	105.5	101.8

R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. Values for the current month are preliminary.

Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 18.

Table 9.8c No. 2 Distillate Prices to Residences: Selected Western States and U.S. Average

(Cents per Gallon, Excluding Taxes)

	Idaho	Washington	Oregon	Alaska	U.S. Average
1978 Average	43.6	48.6	45.8	53.2	49.0
1979 Average	62.1	69.7	68.0	68.2	70.4
1980 Average	91.6	100.8	97.3	97.8	97.4
1981 Average	110.4	116.5	111.4	118.0	119.4
1982 Average	110.4	117.6	111.6	117.4	116.0
1983 Average	101.8	109.0	103.6	108.8	107.8
1984 Average	98.5	102.6	99.3	106.9	109.1
1985 Average	97.2	101.1	97.1	108.3	105.3
1986 Average	73.8	77.5	70.4	94.9	83.6
1987 Average	68.8	79.5	72.5	86.5	80.3
1988 Average	68.8	78.5	70.9	86.9	81.3
1989 Average	77.8	87.4	80.2	96.4	90.0
1990 Average	97.4	102.9	97.0	110.1	106.3
1991 Average	95.1	101.6	93.3	105.0	101.9
1992 Average	85.7	94.0	87.6	94.1	93.4
1993 Average	86.2	99.9	91.8	96.1	91.1
1994 Average	78.9	95.0	88.7	86.5	88.4
1995 Average	83.9	96.2	89.4	83.4	86.7
1996 Average	93.3	108.0	98.9	90.9	98.9
1997 Average	95.3	113.9	103.1	97.3	98.4
1998 January	84.9	104.6	93.6	NA	92.5
February	80.8	100.8	89.3	87.4	91.6
March	78.6	98.9	85.8	86.5	89.6
April	79.6	98.8	86.2	86.8	87.7
May	78.1	97.3	85.2	86.2	84.9
June	74.9	89.9	82.2	85.8	81.2
July	72.2	86.5	82.2	81.8	77.7
August	79.6	87.7	84.4	82.5	75.5
September	78.4	90.2	83.7	83.4	77.0
October	78.8	94.9	84.1	84.4	78.6
November	76.4	97.1	82.4	82.7	79.9
December	71.1	95.0	81.9	82.6	78.9
Average	78.4	97.8	86.1	85.2	85.2
1999 January	68.5	93.0	81.8	80.6	80.4
February	67.9	93.5	79.9	81.2	79.8
March	71.0	101.6	87.3	84.7	80.9
April	NA	111.4	97.5	NA	82.9
May	76.0	107.3	95.3	96.0	82.1
June	75.6	110.3	104.8	97.3	80.8
July	NA	110.2	103.4	99.2	81.6
August	81.5	108.3	102.9	NA	83.5
September	89.7	111.1	100.6	103.9	90.1
October	87.5	113.7	102.2	108.6	94.8
November	89.7	116.6	104.8	111.6	100.0
December	^R 92.7	^R 118.5	^R 106.0	^R 117.1	^R 104.5
Average	^R 76.3	^R 106.3	^R 93.6	^R 96.3	^R 87.6
2000 January	93.8	126.9	115.3	123.5	126.0

R=Revised. NA=Not available.

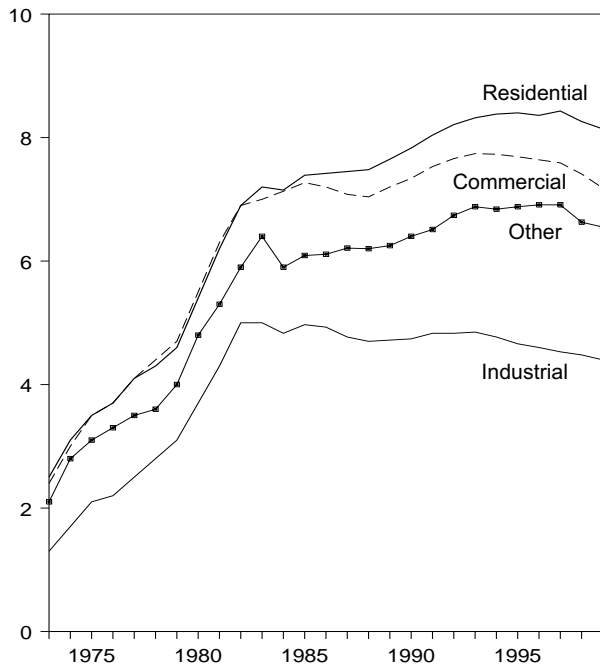
Notes: States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. Values for the current month are preliminary.

Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

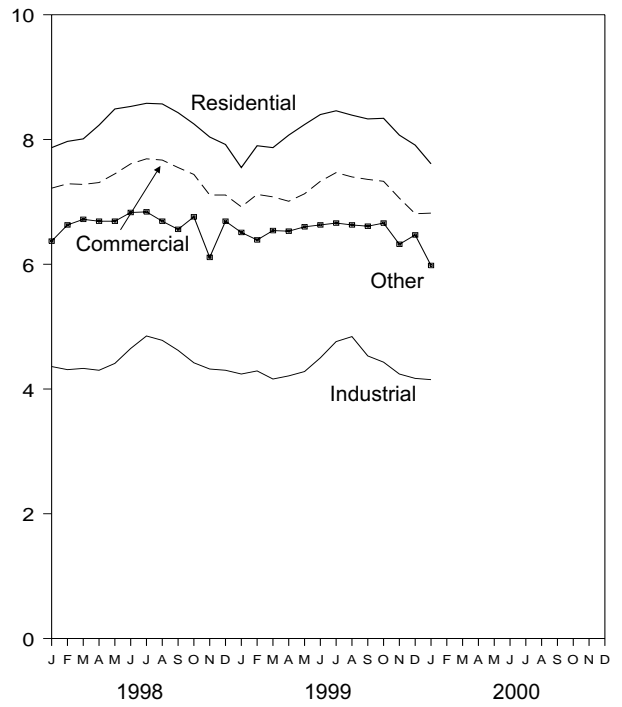
Source: EIA, *Petroleum Marketing Monthly*, April 2000, Table 18.

Figure 9.2 Retail Prices of Electricity Sold by Electric Utilities
(Cents per Kilowatthour)

By Sector, 1973-1999



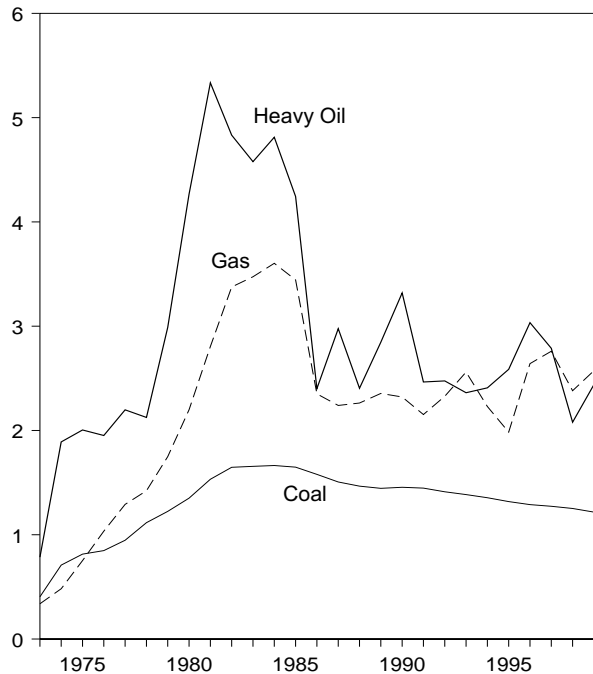
By Sector, Monthly



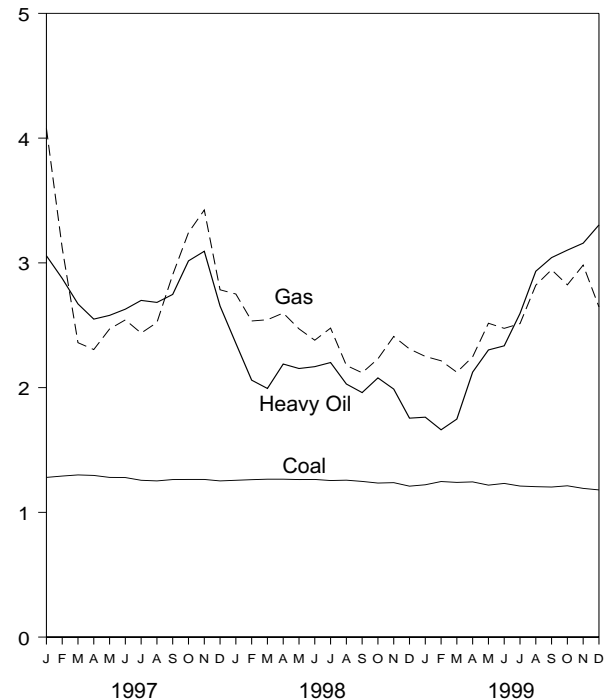
Source: Table 9.9.

Figure 9.3 Cost of Fossil-Fuel Receipts at Steam-Electric Utility Plants
(Dollars per Million Btu)

Costs, 1973-1999



Costs, Monthly



Source: Table 9.10.

Table 9.9 Retail Prices of Electricity Sold by Electric Utilities
(Cents per Kilowatthour)

	Residential	Commercial	Industrial	Other	Total
1973 Average	2.5	2.4	1.3	2.1	2.0
1974 Average	3.1	3.0	1.7	2.8	2.5
1975 Average	3.5	3.5	2.1	3.1	2.9
1976 Average	3.7	3.7	2.2	3.3	3.1
1977 Average	4.1	4.1	2.5	3.5	3.4
1978 Average	4.3	4.4	2.8	3.6	3.7
1979 Average	4.6	4.7	3.1	4.0	4.0
1980 Average	5.4	5.5	3.7	4.8	4.7
1981 Average	6.2	6.3	4.3	5.3	5.5
1982 Average	6.9	6.9	5.0	5.9	6.1
1983 Average	7.2	7.0	5.0	6.4	6.3
1984 Average	7.15	7.13	4.83	5.90	6.25
1985 Average	7.39	7.27	4.97	6.09	6.44
1986 Average	7.42	7.20	4.93	6.11	6.44
1987 Average	7.45	7.08	4.77	6.21	6.37
1988 Average	7.48	7.04	4.70	6.20	6.35
1989 Average	7.65	7.20	4.72	6.25	6.45
1990 Average	7.83	7.34	4.74	6.40	6.57
1991 Average	8.04	7.53	4.83	6.51	6.75
1992 Average	8.21	7.66	4.83	6.74	6.82
1993 Average	8.32	7.74	4.85	6.88	6.93
1994 Average	8.38	7.73	4.77	6.84	6.91
1995 Average	8.40	7.69	4.66	6.88	6.89
1996 Average	8.36	7.64	4.60	6.91	6.86
1997 Average	8.43	7.59	4.53	6.91	6.85
1998 January	7.87	7.22	4.36	6.37	6.57
February	7.97	7.29	4.31	6.63	6.52
March	8.01	7.28	4.33	6.72	6.53
April	8.23	7.31	4.30	6.69	6.51
May	8.49	7.45	4.41	6.69	6.67
June	8.53	7.61	4.65	6.83	6.97
July	8.58	7.69	4.85	6.84	7.21
August	8.57	7.67	4.78	6.69	7.14
September	8.43	7.55	4.62	6.56	6.95
October	8.25	7.44	4.42	6.76	6.69
November	8.04	7.11	4.32	6.11	6.39
December	7.92	7.11	4.30	6.69	6.46
Average	8.26	7.41	4.48	6.63	6.74
1999 January	R 7.55	R 6.92	R 4.24	R 6.51	R 6.37
February	R 7.90	R 7.12	R 4.29	R 6.39	R 6.44
March	R 7.87	R 7.08	R 4.16	R 6.54	R 6.36
April	R 8.07	R 7.01	R 4.21	R 6.53	R 6.34
May	R 8.24	R 7.13	R 4.28	R 6.60	R 6.44
June	R 8.40	R 7.33	R 4.50	R 6.63	R 6.76
July	R 8.46	R 7.47	R 4.76	R 6.66	R 7.04
August	R 8.39	R 7.40	R 4.84	R 6.63	R 7.02
September	R 8.33	R 7.36	R 4.53	R 6.61	R 6.80
October	R 8.34	R 7.33	R 4.43	R 6.66	R 6.64
November	R 8.07	R 7.06	R 4.24	R 6.32	R 6.35
December	R 7.91	R 6.81	R 4.17	R 6.47	R 6.34
Average	R 8.14	R 7.18	R 4.40	R 6.55	R 6.60
2000 January	7.61	6.82	4.15	5.98	6.29

R=Revised.

Notes: Prices are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of electric utility billing and accounting procedures. That lack of correspondence could result in uncharacteristic increases or decreases in the monthly prices. See Note 7

at end of section. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section.

Table 9.10 Quantity and Cost of Fossil-Fuel Receipts at Steam-Electric Utility Plants

	Coal		Petroleum				Gas ^a		All Fossil Fuels ^b
	Quantity (thousand short tons)	Cost (cents per million Btu)	Heavy Oil ^b		Total ^{b,c}		Quantity (million cubic feet)	Cost (cents per million Btu)	Cost (cents per million Btu)
			Quantity (thousand barrels)	Cost (cents per million Btu)	Quantity (thousand barrels)	Cost (cents per million Btu)			
1973 Year	374,842	40.5	512,650	78.5	535,859	80.0	3,382,677	33.8	47.6
1974 Year	384,868	70.9	479,166	189.0	515,217	191.0	3,225,203	48.2	91.4
1975 Year	431,527	81.4	457,582	200.5	510,352	202.3	3,034,808	75.2	104.4
1976 Year	454,858	84.8	495,363	195.2	549,973	199.0	2,962,811	103.4	111.9
1977 Year	490,415	94.7	563,685	219.8	635,556	224.9	3,106,403	129.1	129.7
1978 Year	476,169	111.6	546,197	212.5	616,040	219.1	3,140,654	142.2	141.1
1979 Year	556,558	122.4	479,705	298.8	515,695	307.2	3,368,976	174.9	163.9
1980 Year	593,995	135.1	394,159	426.7	419,140	435.1	3,588,814	219.9	192.8
1981 Year	579,374	153.2	327,477	533.4	345,544	542.5	3,573,558	280.5	225.6
1982 Year	601,427	164.7	228,200	483.2	239,111	492.2	3,161,348	337.6	224.9
1983 Year	592,728	165.6	211,705	457.8	219,652	462.8	2,732,248	347.4	220.6
1984 Year	684,111	166.4	193,832	481.2	202,372	486.3	2,878,808	360.3	219.1
1985 Year	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986 Year	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987 Year	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.6
1988 Year	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989 Year	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990 Year	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991 Year	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992 Year	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993 Year	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 Year	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 Year	826,860	131.8	78,216	258.6	84,292	267.9	3,023,327	198.4	145.3
1996 Year	862,701	128.9	98,926	303.4	106,629	315.7	2,604,663	264.1	151.9
1997 January	71,929	128.0	8,817	305.7	9,658	321.0	133,720	407.7	157.7
February	69,229	129.1	8,959	287.5	9,346	295.3	134,664	311.8	150.6
March	72,369	130.0	6,796	267.1	7,157	276.2	185,340	236.0	145.5
April	69,815	129.6	6,379	254.9	6,730	264.8	184,908	230.5	144.3
May	74,929	128.0	6,476	257.9	6,966	271.2	225,841	247.0	146.6
June	70,479	127.9	9,253	262.9	10,010	274.4	278,304	254.3	153.2
July	74,065	125.7	10,818	269.9	11,689	280.4	373,646	243.7	154.6
August	76,352	125.2	11,049	268.3	11,618	275.5	360,018	252.2	154.0
September	75,091	126.3	8,880	274.7	9,332	281.3	313,132	290.5	158.3
October	75,593	126.4	10,161	301.6	10,715	309.1	219,342	324.3	157.0
November	72,558	126.4	12,218	309.3	12,818	315.4	168,754	342.4	156.4
December	78,179	125.2	11,101	265.4	11,750	273.3	187,065	278.4	146.9
Year	880,588	127.3	110,906	278.8	117,789	288.0	2,764,734	276.0	152.2
1998 January	79,212	125.7	9,569	235.5	10,105	242.4	165,869	275.0	143.3
February	70,353	126.2	8,736	206.0	9,255	214.0	124,584	253.4	139.2
March	75,678	126.6	10,676	199.3	11,133	204.6	181,034	254.4	142.5
April	74,848	126.6	11,749	218.9	12,289	225.0	186,127	259.8	144.7
May	75,980	126.3	11,554	215.3	12,185	221.5	252,869	247.1	146.7
June	76,605	126.4	13,350	216.8	14,164	222.6	331,124	238.0	149.6
July	79,676	125.5	21,016	220.1	21,877	223.9	389,405	247.7	154.5
August	82,057	125.8	19,262	202.9	20,107	207.2	389,961	217.8	147.2
September	78,854	124.8	12,919	196.0	13,602	202.1	331,911	211.9	142.6
October	79,399	123.5	14,952	207.8	15,683	213.7	230,952	223.1	140.1
November	77,087	123.8	10,569	198.8	11,192	205.1	164,341	241.0	137.8
December	79,700	121.0	12,500	175.5	13,599	183.5	174,780	231.0	134.3
Year	929,448	125.2	156,852	207.9	165,191	213.6	2,922,957	238.1	143.8
1999 January	76,331	122.1	13,215	176.3	14,019	181.9	163,125	225.0	134.6
February	73,938	124.7	10,013	166.2	10,417	171.5	138,303	221.5	134.4
March	76,743	124.0	10,153	174.8	10,621	180.2	187,476	212.3	135.3
April	71,909	124.4	10,647	212.4	11,099	217.6	229,057	224.7	141.3
May	74,551	121.8	10,701	230.2	11,289	236.0	253,543	251.6	144.3
June	73,220	123.2	11,176	233.5	11,956	240.5	278,464	247.5	146.9
July	76,454	121.1	13,051	259.4	14,014	269.4	366,546	251.3	152.0
August	81,345	120.6	12,129	293.3	13,203	303.7	379,860	282.1	157.3
September	76,772	120.3	9,557	304.2	10,126	312.0	262,342	294.5	151.4
October	77,114	121.3	8,052	310.2	8,636	320.9	220,824	282.4	146.7
November	74,028	119.2	7,449	315.8	8,038	329.0	164,874	298.2	142.7
December	74,353	118.0	6,030	330.4	6,931	353.9	164,761	264.7	138.4
Year	906,758	121.7	122,174	244.0	130,349	253.3	2,809,173	257.3	144.2

^a Includes supplemental gaseous fuels.

^b Heavy oil includes fuel oil nos. 4, 5, and 6, and topped crude oil. The weighted averages for petroleum and all fossil fuels include both heavy and light oil (fuel oil nos. 1 and 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

^c Data for 1973-1982 do not include small quantities of refined motor oil,

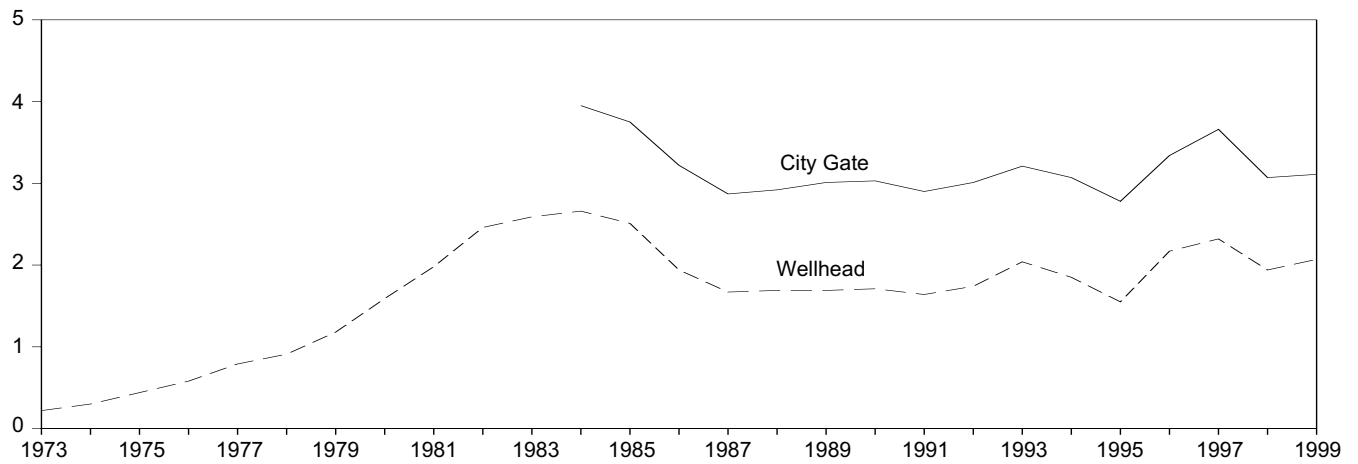
bunker oil, and liquefied petroleum gas.

Notes: Yearly costs are averages of monthly values, weighted by quantities in Btu. See Note 8 at end of section. Geographic coverage is the 50 States and the District of Columbia.

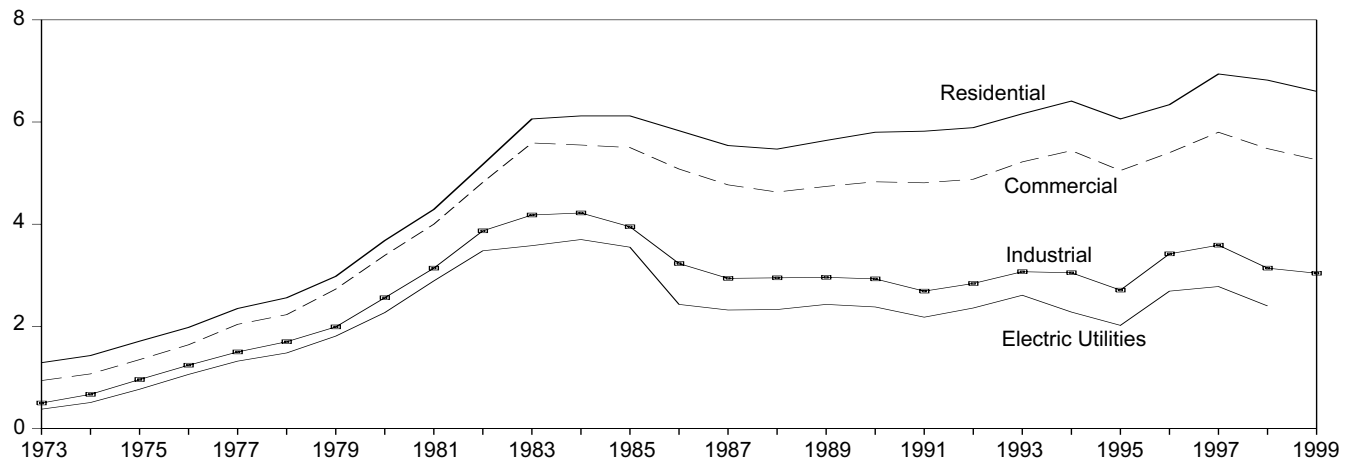
Sources: See end of section.

Figure 9.4 Natural Gas Prices
(Dollars per Thousand Cubic Feet)

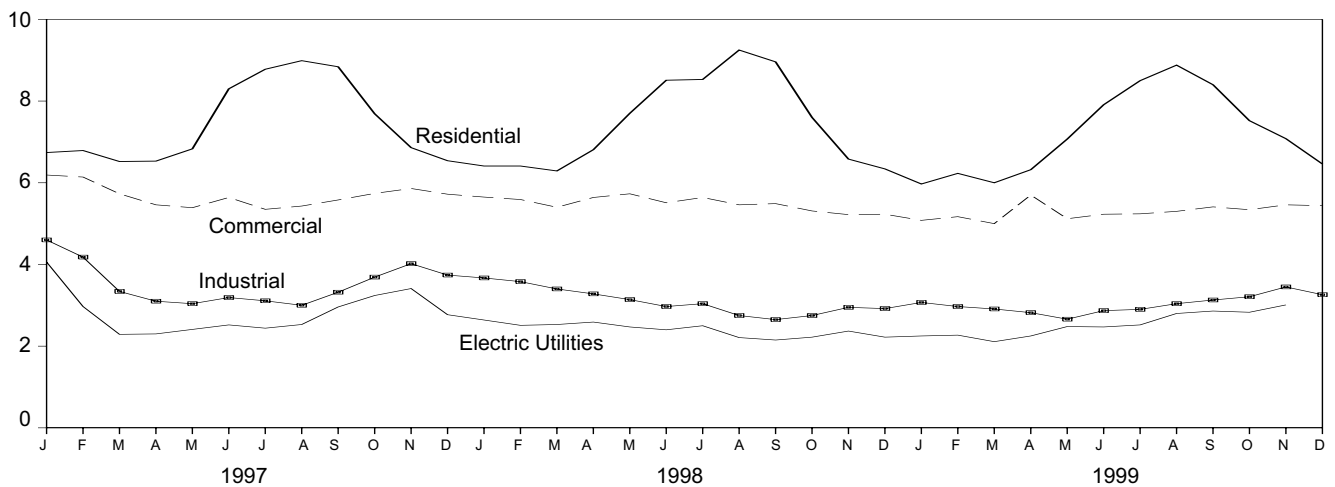
Selected Prices, 1973-1999



Delivered to Consumers, 1973-1999



Delivered to Consumers, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 9.11.

Table 9.11 Natural Gas Prices

(Prices: Dollars per Thousand Cubic Feet; Share of Volume Delivered: Percentage)

	Wellhead	City Gate	Delivered to Consumers ^{a,b}					Electric Utilities ^c
			Residential	Commercial		Industrial		
				Price	Share of Total Volume Delivered	Price	Share of Total Volume Delivered	
1973 Average	0.22	NA	1.29	0.94	NA	0.50	NA	0.38
1974 Average30	NA	1.43	1.07	NA	.67	NA	.51
1975 Average44	NA	1.71	1.35	NA	.96	NA	.77
1976 Average58	NA	1.98	1.64	NA	1.24	NA	1.06
1977 Average79	NA	2.35	2.04	NA	1.50	NA	1.32
1978 Average91	NA	2.56	2.23	NA	1.70	NA	1.48
1979 Average	1.18	NA	2.98	2.73	NA	1.99	NA	1.81
1980 Average	1.59	NA	3.68	3.39	NA	2.56	NA	2.27
1981 Average	1.98	NA	4.29	4.00	NA	3.14	NA	2.89
1982 Average	2.46	NA	5.17	4.82	NA	3.87	85.1	3.48
1983 Average	2.59	NA	6.06	5.59	NA	4.18	80.7	3.58
1984 Average	2.66	3.95	6.12	5.55	NA	4.22	74.7	3.70
1985 Average	2.51	3.75	6.12	5.50	NA	3.95	68.8	3.55
1986 Average	1.94	3.22	5.83	5.08	NA	3.23	59.8	2.43
1987 Average	1.67	2.87	5.54	4.77	93.1	2.94	47.4	2.32
1988 Average	1.69	2.92	5.47	4.63	90.8	2.95	42.6	2.33
1989 Average	1.69	3.01	5.64	4.74	89.1	2.96	36.9	2.43
1990 Average	1.71	3.03	5.80	4.83	86.6	2.93	35.2	2.38
1991 Average	1.64	2.90	5.82	4.81	85.1	2.69	32.7	2.18
1992 Average	1.74	3.01	5.89	4.88	83.2	2.84	30.3	2.36
1993 Average	2.04	3.21	6.16	5.22	83.9	3.07	29.7	2.61
1994 Average	1.85	3.07	6.41	5.44	79.3	3.05	25.5	2.28
1995 Average	1.55	2.78	6.06	5.05	76.7	2.71	24.5	2.02
1996 Average	2.17	3.34	6.34	5.40	77.6	3.42	19.4	2.69
1997 January	3.40	4.28	6.74	6.19	78.7	4.60	17.5	4.06
February	2.49	3.76	6.79	6.14	78.3	4.18	17.8	2.97
March	1.79	3.07	6.52	5.73	73.9	3.34	17.9	2.29
April	1.81	2.92	6.53	5.46	71.8	3.10	18.0	2.30
May	2.00	3.11	6.83	5.39	65.5	3.04	17.6	2.41
June	2.08	3.41	8.30	5.64	61.6	3.19	17.5	2.52
July	2.00	3.44	8.78	5.35	59.4	3.11	17.6	2.44
August	2.08	3.34	8.99	5.43	57.9	3.00	17.7	2.53
September	2.33	3.50	8.84	5.58	59.4	3.32	17.4	2.96
October	2.68	3.86	7.69	5.74	62.8	3.69	17.7	3.24
November	2.92	4.76	6.86	5.86	70.3	4.02	17.6	3.41
December	2.28	3.42	6.54	5.72	72.9	3.74	17.7	2.77
Average	2.32	3.66	6.94	5.80	70.8	3.59	18.1	2.78
1998 January	1.95	3.08	6.41	5.65	73.2	3.67	16.8	2.64
February	1.95	3.08	6.41	5.59	72.9	3.58	16.7	2.51
March	2.05	3.06	6.29	5.40	73.6	3.40	17.3	2.53
April	2.15	3.23	6.81	5.64	67.7	3.28	15.8	2.59
May	2.04	3.12	7.70	5.73	62.6	3.14	14.9	2.47
June	1.90	2.98	8.51	5.51	62.9	2.97	15.1	2.40
July	2.08	3.31	8.53	5.64	56.0	3.04	13.1	2.50
August	1.81	3.01	9.25	5.46	53.3	2.75	13.8	2.21
September	1.69	2.78	8.96	5.49	57.0	2.65	14.2	2.15
October	1.85	2.99	7.60	5.31	59.2	2.75	14.8	2.22
November	1.93	2.99	6.58	5.22	64.5	2.95	15.7	2.37
December	1.94	3.10	6.34	5.23	68.3	2.92	17.2	2.22
Average	1.94	3.07	6.82	5.48	67.0	3.14	16.1	2.40
1999 January	^E 1.80	2.84	5.97	5.08	72.7	3.07	15.4	2.25
February	^E 1.73	2.94	6.23	5.17	68.8	2.97	15.5	2.27
March	^E 1.70	2.67	6.00	5.00	67.9	^R 2.91	^R 16.0	2.11
April	^E 1.81	2.91	6.32	5.70	64.4	^R 2.82	^R 15.8	2.25
May	^E 2.10	3.25	7.07	^R 5.12	^R 61.1	^R 2.66	^R 17.1	2.48
June	^E 2.10	3.18	7.91	5.23	58.9	^R 2.87	16.9	2.47
July	^E 2.07	3.11	^R 8.50	^R 5.24	^R 56.7	^R 2.90	17.6	2.52
August	^E 2.34	3.37	^R 8.88	5.30	53.6	^R 3.04	^R 18.0	2.80
September	^E 2.42	3.50	^R 8.40	^R 5.41	^R 57.9	^R 3.13	^R 17.1	2.86
October	^E 2.31	3.50	^R 7.52	5.34	60.7	^R 3.21	^R 17.3	2.83
November	^E 2.44	3.75	^R 7.08	5.46	^R 63.8	3.45	^R 17.7	3.01
December	^E 2.03	3.22	6.46	5.44	66.9	3.26	18.7	NA
Average	^E 2.07	3.11	6.60	5.26	65.1	3.04	16.9	NA

^a Includes supplemental gaseous fuels.

^b See Note 9 at end of section.

^c See Note 8 at end of section.

R=Revised. NA=Not available. E=Estimate.

Notes: Prices shown on this page are intended to include all taxes. See

Note 9 at end of section. Wellhead annual and year-to-date prices are simple averages of the monthly prices; all other annual and year-to-date prices are volume-weighted averages of the monthly prices. Geographic coverage is the 50 States and the District of Columbia.

Sources: See end of section.

Energy Prices Notes

1. The average domestic first purchase price represents the average price at which all domestic crude oil is purchased. Prior to February 1976, the price represented an estimate of the average of posted prices; beginning with February 1976, the price represents an average of actual first purchase prices. The data series was previously called "Actual Domestic Wellhead Price."

2. F.O.B. literally means "Free on Board." It denotes a transaction whereby the seller makes the product available with an agreement on a given port at a given price; it is the responsibility of the buyer to arrange for the transportation and insurance.

3. The landed cost of imported crude oil from selected countries does not represent the total cost of all imported crude. Prior to April 1975, imported crude costs to U.S. company-owned refineries in the Caribbean were not included in the landed cost, and costs of crude oil from countries that export only small amounts to the United States were also excluded. Beginning in March 1975, however, coverage was expanded to include U.S. company-owned refineries in the Caribbean. Landed costs do not include supplemental fees.

4. Beginning with January 1981, refiner acquisition costs of crude oil are from data collected on Energy Information Administration (EIA) Form EIA-14, "Refiners' Monthly Cost Report." Those costs were previously published from data collected on Economic Regulatory Administration (ERA) Form ERA-49, "Domestic Crude Oil Entitlements Program Refiners Monthly Report." Form ERA-49 was discontinued with the decontrol of crude oil on January 28, 1981. Crude oil purchases and costs are defined for Form EIA-14 in accordance with conventions used for Form ERA-49. The respondents for the two forms are also essentially the same. However, due to possible different interpretations of the filing requirements and a different method for handling prior period adjustments, care must be taken when comparing the data collected on the two forms.

The refiner acquisition cost of crude oil is the average price paid by refiners for crude oil booked into their refineries in accordance with accounting procedures generally accepted and consistently and historically applied by the refiners concerned. Domestic crude oil is that oil produced in the United States or from the outer continental shelf as defined in 43 USC Section 1331. Imported crude oil is either that oil reported on Form ERA-51, "Transfer Pricing Report," or any crude oil that is not domestic oil. The composite cost is the weighted average of domestic and imported crude oil costs.

Crude oil costs and volumes reported on Form ERA-49 excluded unfinished oils but included the Strategic Petroleum Reserve (SPR). Crude oil costs and volumes reported on Federal Energy Administration (FEA) Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation

Report," included unfinished oils but excluded SPR. Imported averages derived from Form ERA-49 exclude oil purchased for SPR, whereas the composite averages derived from Form ERA-49 include SPR. None of the prices derived from Form EIA-14 include either unfinished oils or SPR.

5. Several different series of motor gasoline prices are published in this section. U.S. city average retail prices of motor gasoline are calculated monthly by the Bureau of Labor Statistics during the development of the Consumer Price Index (CPI). These prices include all Federal, State, and local taxes paid at the time of sale. From 1974-1977, prices were collected in 56 urban areas. From 1978 forward, prices were collected from a new sample of service stations in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-serve).

Refiner prices of finished motor gasoline for resale and to end users are determined by the EIA in a monthly survey of refiners and gas plant operators (Form EIA-782A). The prices do not include any Federal, State, or local taxes paid at the time of sale. Estimates of prices prior to January 1983 are based on Form FEA-P302-M-1/EIA-460, "Petroleum Industry Monthly Report for Product Prices," and also exclude all Federal, State, or local taxes paid at the time of sale. Sales for resale are those made to purchasers who are other-than-ultimate consumers. Sales to end users are sales made directly to the consumer of the product, including bulk consumers (such as agriculture, industry, and utilities) and residential and commercial consumers.

6. Starting in January 1983, Form EIA-782, "Monthly Petroleum Product Sales Report," replaced 10 previous surveys. Every attempt was made to continue the most important price series. However, prices published through December 1982 and those published since January 1983 do not necessarily form continuous data series due to changes in survey forms, definitions, instructions, populations, samples, processing systems, and statistical procedures. To provide historical data, continuous series were generated for annual data 1978-1982 and for monthly data 1981 and 1982 by estimating the prices that would have been published had Form EIA-782 survey and system been in operation at that time. This form of estimation was performed after detailed adjustment was made for product and sales type matching and for discontinuity due to other factors. An important difference between the previous and present prices is the distinction between wholesale and resale and between retail and end user. The resale category continues to sales among resellers. However, sales to bulk consumers, such as utility, industrial, and commercial accounts previously included in the wholesale category are now counted as made to end users. The end-user category continues to include retail sales through company owned

and operated outlets but also includes sales to the bulk consumers such as agriculture, industry, and electric utilities. Additional information may be found in "Estimated Historic Time Series for the EIA-782," a feature article reprinted from the December 1983 [3] *Petroleum Marketing Monthly*, published by EIA.

7. Preliminary monthly data are based on submissions from over 250 publicly and privately owned electric utilities reporting on Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." These utilities are statistically chosen as a cutoff sample from more than 3,000 electric utilities that report annually on Form EIA-861, "Annual Electric Utility Report." Preliminary annual values are the sum of the monthly revenues divided by the sum of the monthly sales. When final Form EIA-861 annual data become available each year, their ratios to the preliminary Form EIA-826 values are used to derive adjusted final monthly values. Prior to January 1986, only privately owned electric utilities were included in the monthly survey and the sample was chosen using stratification techniques through December 1992.

8. Data for 1973-1982 cover all electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 25 megawatts or greater. From 1974-1982, peaking units were included in the data and counted towards the 25-megawatt-or-greater total. Data for 1983-1990 cover all electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 50 megawatts or greater. Data for 1991 forward cover all electric generating plants at which the generator nameplate capacity of all steam-electric units and combined-cycle units together totaled 50 megawatts or greater.

9. Natural gas prices are intended to include all taxes. Instructions on the data collection forms specifically direct that all Federal, State, and local taxes, surcharges, and/or adjustments billed to consumers are to be included. However, sales and other taxes itemized on more than 3,000 consumers' bills are sometimes excluded by the reporting utilities. Delivered-to-consumers prices for 1987 forward represent natural gas delivered and sold to residential, commercial, industrial, and electric utility consumers. They do not include the price of natural gas delivered to industrial and commercial consumers on behalf of third parties. Volumes of natural gas delivered on behalf of third parties are included in the consumption data shown in Table 4.4. Additional information is available in the EIA *Natural Gas Monthly*, Appendix C.

Sources for Table 9.1

Domestic First Purchase Price

1973-1976: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*, "Crude Petroleum and Petroleum Products" chapter.

1977: Federal Energy Administration (FEA), based on

Form FEA-P124, "Domestic Crude Oil Purchaser's Monthly Report."

1978 forward: Energy Information Administration (EIA), *Petroleum Marketing Monthly*, April 2000, Table 1.

F.O.B. and Landed Cost of Imports

December 1973-September 1977: Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report."

October-December 1977: EIA, Form FEA-F701-M-0, "Transfer Pricing Report."

1978 forward: EIA, *Petroleum Marketing Monthly*, April 2000, Table 1.

Refiner Acquisition Cost

1973: EIA estimates. The domestic price was derived by adding estimated transportation costs to the reported domestic first purchase price. The imported price was derived by adding an estimated ocean transport cost to the average "Free Alongside Ship" value published by the U.S. Bureau of the Census.

1974-1976: DOI, BOM, *Minerals Yearbook*, "Crude Petroleum and Petroleum Products" chapter.

1977: January-September, FEA, based on Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report." October-December, EIA, based on Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report."

1978 forward: EIA, *Petroleum Marketing Monthly*, April 2000, Table 1.

Sources for Table 9.2

October 1973-September 1977: Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report."

October 1977-December 1977: Energy Information Administration (EIA), Form FEA-F701-M-0, "Transfer Pricing Report."

1978 forward: EIA, *Petroleum Marketing Monthly*, April 2000, Table 24.

Sources for Table 9.9

1973-September 1977: Federal Power Commission (FPC), Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income."

October 1977-February 1980: Federal Energy Regulatory Commission (FERC), Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income."

March 1980-1982: FERC, Form FERC-5, "Electric Utility Company Monthly Statement."

1983: Energy Information Administration (EIA), Form EIA-826, "Electric Utility Company Monthly Statement."

1984-1987: EIA, Form EIA-861, "Annual Electric Utility Report."

1988 forward: EIA, *Electric Power Monthly*, April 2000, Table 52.

Sources for Table 9.10

1973-June 1977: Federal Power Commission, Form FPC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants."

June 1977-December 1977: Federal Energy Regulatory Commission, Form FERC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants."

1978 and 1979: Energy Information Administration (EIA), Form FERC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants."

1980-1987: EIA, *Electric Power Monthly*, April issues.

1988 forward: EIA, *Electric Power Monthly*, April 2000, Table 26.

Sources for Table 9.11

Prices, 1973-1992

Wellhead: Energy Information Administration (EIA), *Natural Gas Annual 1998, Volume 1*, Table 98.

City Gate, 1984-1987: EIA, *Natural Gas Monthly*, December 1989, Table 4.

City Gate, 1988-1992: EIA, *Natural Gas Monthly*, December 1994, Table 4.

Delivered to Consumers, 1973-1992: EIA, *Natural Gas Annual 1998*, Table 101.

Prices, 1993 forward

EIA, *Natural Gas Monthly*, March 2000, Table 4.

Share of Total Volume Delivered, Annual

Calculated from EIA, *Natural Gas Annual, Volume 1*, report series, Table 1, "Summary Statistics for Natural Gas in the United States," as total amount of natural gas delivered to the sector's consumers minus the amount delivered for the account of others (to derive the amount on system) divided by the total amount delivered to the sector.

Share of Total Volume Delivered, Monthly

EIA, table titled, "Percentage of Total Deliveries Represented by Onsystem Sales, by State," in the *Natural Gas Monthly* issues as follows:

April 1988-March 1989	- Table C-1
April 1989-December 1991	- Table 33
January 1992-February 1993	- Table 32
March 1993-October 1995	- Table 28
November 1995-December 1997	- Table 24
January 1998-Present	- Table 25

Section 10. International Energy

Crude Oil Production. World crude oil production during January 2000 was 66 million barrels per day, up 1.0 million barrels per day from the level in the previous month.

Organization of Petroleum Exporting Countries (OPEC) production during January 2000 averaged 27 million barrels per day, up 0.9 million barrels per day from the level during the previous month. During January 2000, production increased in Iraq by 810 thousand barrels per day, the United Arab Emirates by 90 thousand barrels per day, Kuwait by 40 thousand barrels per day, and Iran by 30 thousand barrels per day. Production decreased in Nigeria by 40 thousand barrels per day and remained unchanged in Saudi Arabia, Venezuela, Indonesia, Libya, Algeria, and Qatar.

Among the non-OPEC nations, production during January 2000 increased in Mexico by 239 thousand barrels per day, China by 25 thousand barrels per day, and in both the United Kingdom and Russia by 9 thousand barrels per day. Production decreased in Norway by 115 thousand barrels per day, the United States by 66 thousand barrels per day, and Canada by 9 thousand barrels per day. Production remained unchanged in Egypt.

Petroleum Consumption. In November 1999, consumption in all Organization for Economic Cooperation and Development (OECD) countries was 43.3 million barrels per day, 1 percent higher than the November 1998 rate. Comparing November rates in 1999 and 1998, consumption was higher in 1999 in France (+4 percent), Japan, the United States, and Canada (all +2 percent). The November 1999 consumption rate was lower in Italy (-6 percent) and the United Kingdom and Germany (both -2 percent), compared with the rate 1 year earlier.

Petroleum Stocks. For all OECD countries, petroleum stocks at the end of November 1999 totaled 3.7 billion barrels, 4 percent lower than the ending stock level in November 1998. Stocks were lower in Germany (-9 percent), the United States (-7 percent), Italy (-4 percent), Canada (-3 percent), and Japan (-2 percent). Stock levels were higher in France (+5 percent) and the United Kingdom (+4 percent), compared with levels 1 year earlier.

Nuclear Electricity Generation. Based on *Nucleonics Week*² information for January 2000, all reporting countries with nuclear capacity generated 228.3 gross terawatt-hours (one terawatt-hour equals 1 billion kilowatt-hours) of nuclear-generated electricity.

As of January 31, 2000, there were 432 operable nuclear generating units in the world.

¹ Percentage changes are based on unrounded data.

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Table 10.1a World Oil Production: OPEC Members
(Thousand Barrels per Day)

	Algeria	Indonesia	Iran	Iraq	Kuwait ^a	Libya	Nigeria	Qatar	Saudi Arabia ^a	United Arab Emirates	Venezuela	OPEC ^b
1973 Average	1,097	1,339	5,861	2,018	3,020	2,175	2,054	570	7,596	1,533	3,366	30,629
1974 Average	1,009	1,375	6,022	1,971	2,546	1,521	2,255	518	8,480	1,679	2,976	30,351
1975 Average	983	1,307	5,350	2,262	2,084	1,480	1,783	438	7,075	1,664	2,346	26,771
1976 Average	1,075	1,504	5,883	2,415	2,145	1,933	2,067	497	8,577	1,936	2,294	30,327
1977 Average	1,152	1,686	5,663	2,348	1,969	2,063	2,085	445	9,245	1,999	2,238	30,893
1978 Average	1,231	1,635	5,242	2,563	2,131	1,983	1,897	487	8,301	1,831	2,165	29,464
1979 Average	1,224	1,591	3,168	3,477	2,500	2,092	2,302	508	9,532	1,831	2,356	30,581
1980 Average	1,106	1,577	1,662	2,514	1,656	1,787	2,055	472	9,900	1,709	2,168	26,606
1981 Average	1,002	1,605	1,380	1,000	1,125	1,140	1,433	405	9,815	1,474	2,102	22,481
1982 Average	987	1,339	2,214	1,012	823	1,150	1,295	330	6,483	1,250	1,895	18,778
1983 Average	968	1,343	2,440	1,005	1,064	1,105	1,241	295	5,086	1,149	1,801	17,497
1984 Average	1,014	1,412	2,174	1,209	1,157	1,087	1,388	394	4,663	1,146	1,798	17,442
1985 Average	1,037	1,325	2,250	1,433	1,023	1,059	1,495	301	3,388	1,193	1,677	16,181
1986 Average	945	1,390	2,035	1,690	1,419	1,034	1,467	308	4,870	1,330	1,787	18,275
1987 Average	1,048	1,343	2,298	2,079	1,585	972	1,341	293	4,265	1,541	1,752	18,517
1988 Average	1,040	1,342	2,240	2,685	1,492	1,175	1,450	346	5,086	1,565	1,903	20,324
1989 Average	1,095	1,409	2,810	2,897	1,783	1,150	1,716	380	5,064	1,860	1,907	22,071
1990 Average	1,175	1,462	3,088	2,040	1,175	1,375	1,810	406	6,410	2,117	2,137	23,195
1991 Average	1,230	1,592	3,312	305	190	1,483	1,892	395	8,115	2,386	2,375	23,275
1992 Average	1,214	1,504	3,429	425	1,058	1,433	1,943	423	8,332	2,266	2,371	24,398
1993 Average	1,162	1,511	3,540	512	1,852	1,361	1,960	413	8,198	2,159	2,450	25,119
1994 Average	1,180	1,510	3,618	553	2,025	1,378	1,931	415	8,120	2,193	2,588	25,510
1995 Average	1,202	1,503	3,643	560	2,057	1,390	1,993	442	8,231	2,233	2,750	26,004
1996 Average	1,242	1,547	3,686	579	2,062	1,401	2,001	510	8,218	2,278	2,938	26,461
1997 Average	1,277	1,520	3,664	1,155	2,083	1,446	2,332	649	8,562	2,316	3,315	28,320
1998 January	1,290	1,520	3,635	1,261	2,215	1,450	2,218	715	8,765	2,435	3,440	28,944
February	1,290	1,520	3,635	1,703	2,210	1,450	2,263	735	8,760	2,435	3,410	29,411
March	1,290	1,520	3,635	1,825	2,210	1,450	2,380	735	8,460	2,480	3,410	29,395
April	1,270	1,520	3,835	1,985	2,115	1,400	2,238	705	8,585	2,420	3,240	29,313
May	1,250	1,520	3,635	2,245	2,105	1,360	2,230	705	8,625	2,330	3,240	29,245
June	1,240	1,490	3,835	1,920	2,105	1,360	2,210	705	8,325	2,300	3,210	28,700
July	1,230	1,490	3,585	2,355	2,075	1,360	2,160	685	8,275	2,280	3,070	28,565
August	1,220	1,510	3,435	2,555	2,025	1,340	2,010	675	8,225	2,300	2,990	28,285
September	1,220	1,510	3,685	2,555	1,972	1,335	2,010	665	8,173	2,300	2,940	28,365
October	1,220	1,540	3,485	2,555	1,970	1,335	1,960	670	8,220	2,290	2,990	28,235
November	1,220	1,540	3,635	2,505	2,020	1,350	2,060	675	8,170	2,290	3,040	28,505
December	1,220	1,540	3,585	2,305	2,010	1,350	2,110	680	8,110	2,290	3,040	28,240
Average	1,246	1,518	3,634	2,150	2,085	1,378	2,153	696	8,389	2,345	3,167	28,762
1999 January	1,230	1,540	3,665	2,515	1,995	1,360	2,080	695	8,065	2,240	3,020	28,405
February	1,240	1,520	3,925	2,655	2,005	1,360	2,010	695	8,165	2,330	3,000	28,905
March	1,250	1,530	3,795	2,430	2,020	1,360	2,160	775	8,220	2,235	2,960	28,735
April	1,210	1,530	3,485	2,655	1,785	1,320	2,160	705	7,665	2,180	2,800	27,495
May	1,190	1,530	3,435	2,705	1,815	1,300	2,190	685	7,665	2,130	2,780	27,425
June	1,180	1,510	3,415	2,355	1,830	1,290	2,150	655	7,610	2,110	2,760	26,865
July	1,180	1,490	3,515	2,805	1,830	1,290	2,130	685	7,610	2,130	2,760	27,425
August	1,190	1,480	3,535	2,855	1,860	1,290	2,140	685	7,710	2,140	2,760	27,645
September	1,190	1,480	3,485	2,855	1,885	1,300	2,150	685	7,735	2,145	2,760	27,670
October	1,190	1,480	3,535	2,670	1,925	1,310	2,170	685	7,845	2,145	2,760	27,715
November	1,190	1,480	3,485	2,205	1,905	1,320	2,160	685	7,865	2,105	2,780	27,180
December	1,190	1,480	3,435	1,405	1,922	1,330	2,050	695	7,863	2,155	2,780	26,305
Average	1,202	1,504	3,557	2,508	1,898	1,319	2,130	694	7,833	2,169	2,826	27,641
2000 January	1,190	1,480	3,465	2,215	1,962	1,330	2,010	695	7,863	2,245	2,780	27,235

^a Includes about one-half of the production in the Kuwait-Saudi Arabia Neutral Zone from 1973 through July 1990 and in June 1991. Kuwaiti Neutral Zone output was discontinued following Iraq's invasion of Kuwait on August 2, 1990, but was resumed in June 1991. In January 2000, Neutral Zone production by both Kuwait and Saudi Arabia totaled about 625 thousand barrels per day.

^b Current members of OPEC are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

Ecuador and Gabon, which withdrew from OPEC membership at the end of 1992 and 1994, respectively, are excluded from all OPEC totals.

Notes: Crude oil includes lease condensate but excludes natural gas plant liquids. Monthly data are often preliminary figures and may not average to the annual totals because of rounding or because updates to the preliminary monthly data are not available.

Sources: See end of section.

Table 10.1b World Oil Production: Persian Gulf Nations, Non-OPEC, and World

(Thousand Barrels per Day)

	Persian Gulf Nations ^a	Selected Non-OPEC Producers									Total Non-OPEC	World
		Canada	China	Egypt	Mexico	Norway	Former U.S.S.R.	Russia	United Kingdom	United States		
1973 Average	20,668	1,798	1,090	165	465	32	8,324	NA	2	9,208	25,050	55,679
1974 Average	21,282	1,551	1,315	150	571	35	8,912	NA	2	8,774	25,366	55,716
1975 Average	18,934	1,430	1,490	235	705	189	9,523	NA	12	8,375	26,058	52,828
1976 Average	21,514	1,314	1,670	330	831	279	10,060	NA	245	8,132	27,018	57,344
1977 Average	21,725	1,321	1,874	415	981	280	10,603	NA	768	8,245	28,814	59,707
1978 Average	20,606	1,316	2,082	485	1,209	356	11,105	NA	1,082	8,707	30,694	60,158
1979 Average	21,066	1,500	2,122	525	1,461	403	11,384	NA	1,568	8,552	32,094	62,674
1980 Average	17,961	1,435	2,114	595	1,936	528	11,706	NA	1,622	8,597	32,994	59,600
1981 Average	15,245	1,285	2,012	598	2,313	501	11,850	NA	1,811	8,572	33,595	56,076
1982 Average	12,156	1,271	2,045	670	2,748	520	11,912	NA	2,065	8,649	34,703	53,481
1983 Average	11,081	1,356	2,120	727	2,689	614	11,972	NA	2,291	8,688	35,759	53,256
1984 Average	10,784	1,438	2,296	822	2,780	697	11,861	NA	2,480	8,879	37,047	54,489
1985 Average	9,630	1,471	2,505	887	2,745	788	11,585	NA	2,530	8,971	37,801	53,982
1986 Average	11,696	1,474	2,620	813	2,435	870	11,895	NA	2,539	8,680	37,952	56,227
1987 Average	12,103	1,535	2,690	896	2,548	1,022	12,050	NA	2,406	8,349	38,149	56,666
1988 Average	13,457	1,616	2,730	848	2,512	1,158	12,053	NA	2,232	8,140	38,413	58,737
1989 Average	14,837	1,560	2,757	865	2,520	1,554	11,715	NA	1,802	7,613	37,792	59,863
1990 Average	15,278	1,553	2,774	873	2,553	1,704	10,975	NA	1,820	7,355	37,371	60,566
1991 Average	14,741	1,548	2,835	874	2,680	1,890	9,992	NA	1,797	7,417	36,932	60,207
1992 Average	15,970	1,605	2,845	881	2,669	2,229	—	7,632	1,825	7,171	35,815	60,213
1993 Average	16,715	1,679	2,890	890	2,673	2,350	—	6,730	1,915	6,847	35,117	60,236
1994 Average	16,964	1,746	2,939	896	2,685	2,521	—	6,135	2,375	6,662	35,481	60,991
1995 Average	17,208	1,805	2,990	920	2,618	2,768	—	5,995	2,489	6,560	36,331	62,335
1996 Average	17,367	1,837	3,131	922	2,855	3,104	—	5,850	2,568	6,465	37,250	63,711
1997 Average	18,470	1,922	3,200	856	3,023	3,143	—	5,920	2,518	6,452	38,100	66,420
1998 January	19,061	1,912	3,240	860	3,085	3,293	—	E 5,979	2,597	6,541	38,616	67,560
February	19,513	1,944	3,155	860	3,140	3,230	—	E 5,997	2,583	6,476	38,516	67,927
March	19,380	1,952	3,170	860	3,160	3,123	—	E 5,962	2,600	6,408	38,411	67,806
April	19,680	1,988	3,140	860	3,140	3,160	—	E 5,876	2,602	6,483	38,359	67,672
May	19,680	1,943	3,210	870	3,149	2,917	—	E 5,789	2,499	6,347	37,886	67,131
June	19,225	1,932	3,260	870	3,050	3,140	—	E 5,928	2,495	6,267	38,165	66,865
July	19,290	2,045	3,200	880	3,120	3,120	—	E 5,923	2,525	6,194	38,168	66,733
August	19,250	2,016	3,180	870	3,055	2,440	—	E 5,910	2,536	6,203	37,434	65,719
September	19,385	2,064	3,216	870	2,906	2,863	—	E 5,936	2,690	5,789	37,454	65,819
October	19,225	2,024	3,150	870	2,792	2,920	—	E 5,979	2,718	6,143	37,705	65,940
November	19,330	1,989	3,240	860	3,147	2,978	—	E 5,945	2,720	6,140	38,282	66,787
December	19,015	1,962	3,215	860	3,107	3,045	—	E 6,040	2,821	6,043	38,373	66,613
Average	19,334	1,981	3,198	866	3,070	3,017	—	E 5,938	2,616	6,252	38,111	66,874
1999 January	19,210	1,892	3,230	860	3,144	3,002	—	E 5,962	2,721	E 5,954	38,230	66,635
February	19,810	1,878	3,235	860	3,020	3,004	—	E 5,897	2,728	E 5,984	38,085	66,990
March	19,510	1,835	3,215	870	3,053	2,975	—	E 6,024	2,708	E 6,048	38,073	66,808
April	18,510	1,832	3,190	870	2,893	2,953	—	E 6,021	2,746	E 5,977	37,793	65,288
May	18,470	1,882	3,190	860	2,926	2,948	—	E 6,036	2,597	E 5,985	37,690	65,115
June	18,010	1,936	3,190	850	2,801	2,727	—	E 6,026	2,429	E 5,880	37,207	64,072
July	18,610	1,959	3,261	840	2,920	3,094	—	E 6,148	2,672	E 5,873	38,124	65,549
August	18,820	1,906	3,170	840	2,848	2,868	—	E 6,139	2,699	E 5,912	37,835	65,480
September	18,825	1,857	3,145	850	2,861	2,864	—	E 6,141	2,670	E 5,820	37,737	65,407
October	18,840	1,892	3,177	840	2,766	3,070	—	E 6,153	2,762	E 5,878	R 38,120	R 65,835
November	18,285	2,006	3,245	840	2,852	3,300	—	E 6,153	2,782	E 5,895	R 38,647	R 65,827
December	17,510	R 2,002	3,225	840	2,793	3,404	—	RE 6,230	R 2,697	E 5,899	R 38,714	R 65,019
Average	18,695	R 1,907	3,206	852	2,906	3,018	—	RE 6,079	R 2,684	E 5,925	R 38,023	R 65,664
2000 January	18,480	1,993	3,250	840	3,032	3,289	—	6,239	2,706	E 5,833	38,802	66,037

^a The Persian Gulf Nations are Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates. Production from the Neutral Zone between Kuwait and Saudi Arabia is included in "Persian Gulf Nations."

R=Revised. NA=Not available. —=Not applicable. E=Estimate.

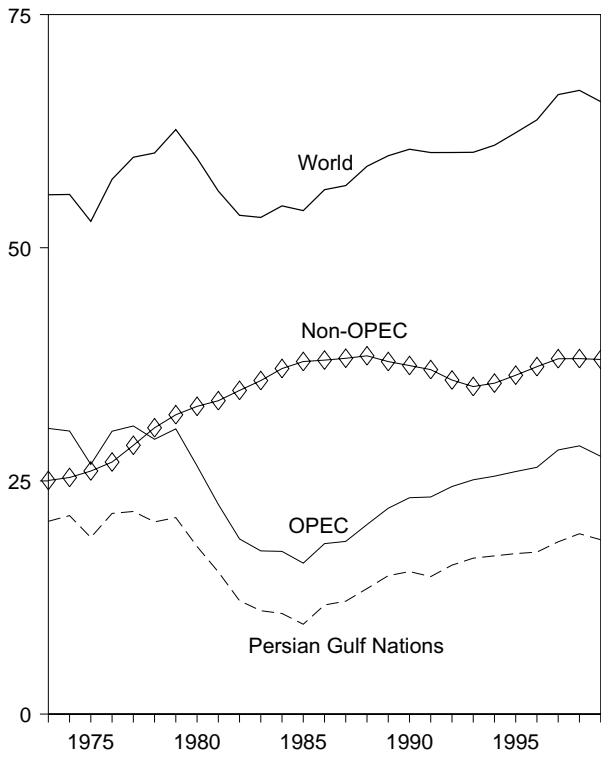
Notes: Crude oil includes lease condensate but excludes natural gas plant liquids. Monthly data are often preliminary figures and may not

average to the annual totals because of rounding or because updates to the preliminary monthly data are not available. Data for countries may not sum to World totals due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

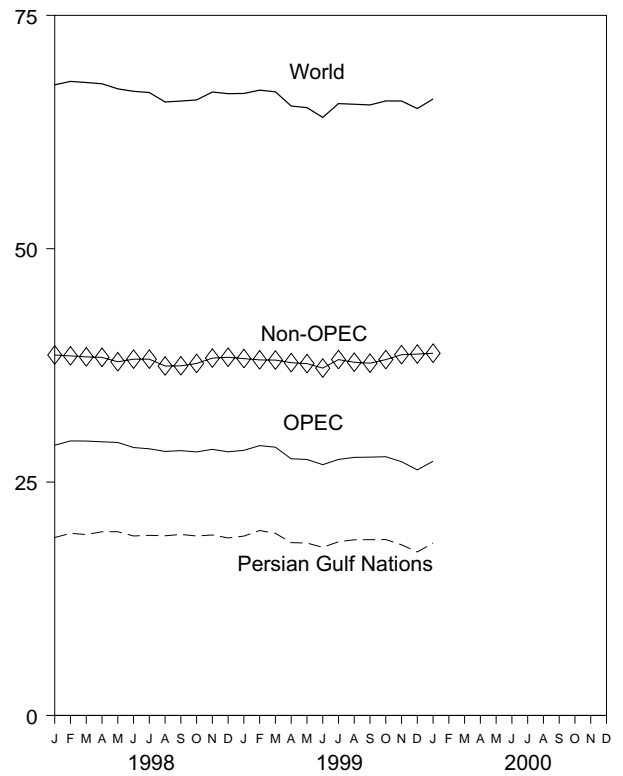
Sources: See end of section.

Figure 10.1 Crude Oil Production
(Million Barrels per Day)

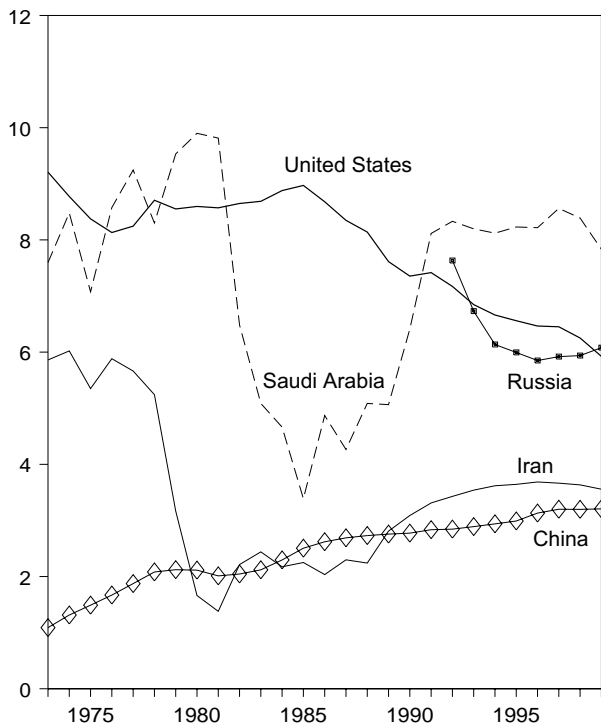
World Production, 1973-1999



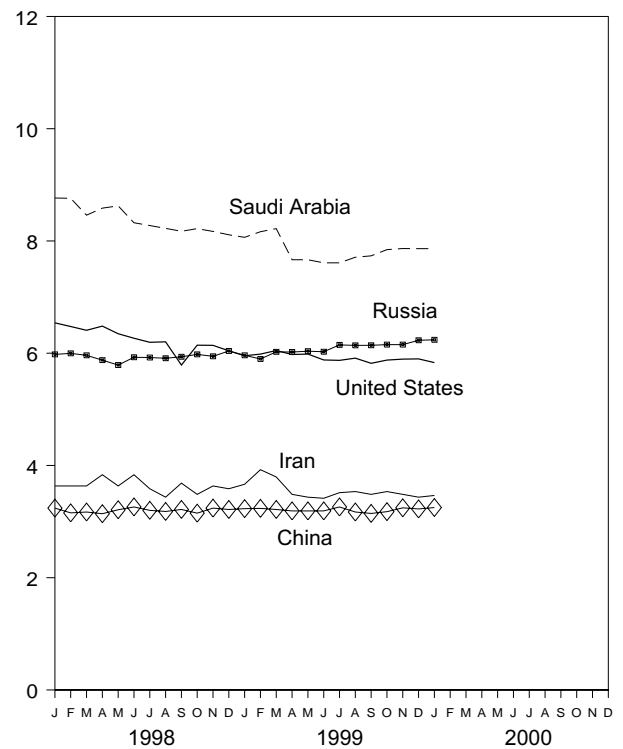
World Production, Monthly



Selected Producers, 1973-1999

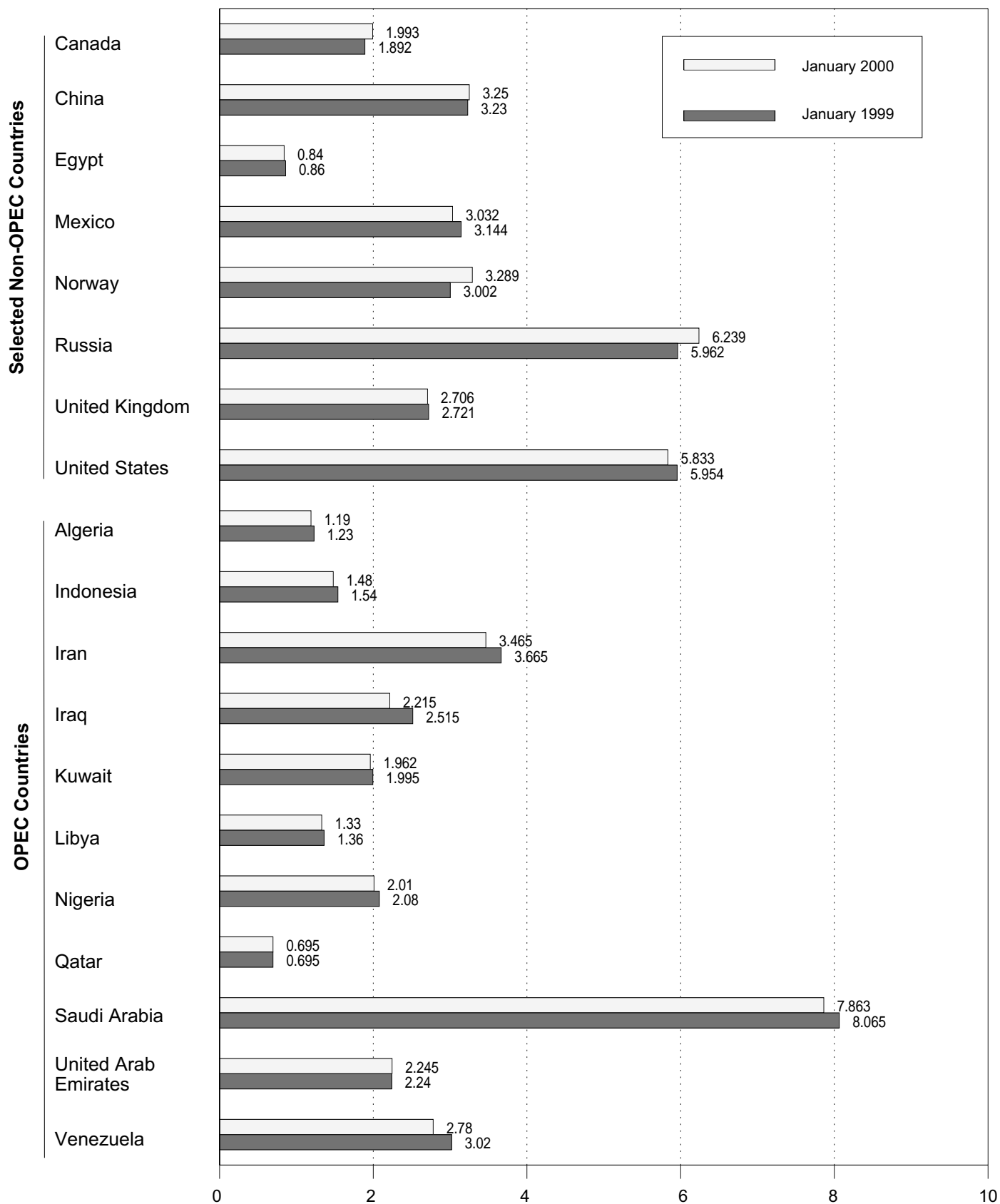


Selected Producers, Monthly



Note: OPEC is the Organization of Petroleum Exporting Countries.
Sources: Tables 10.1a and 10.1b.

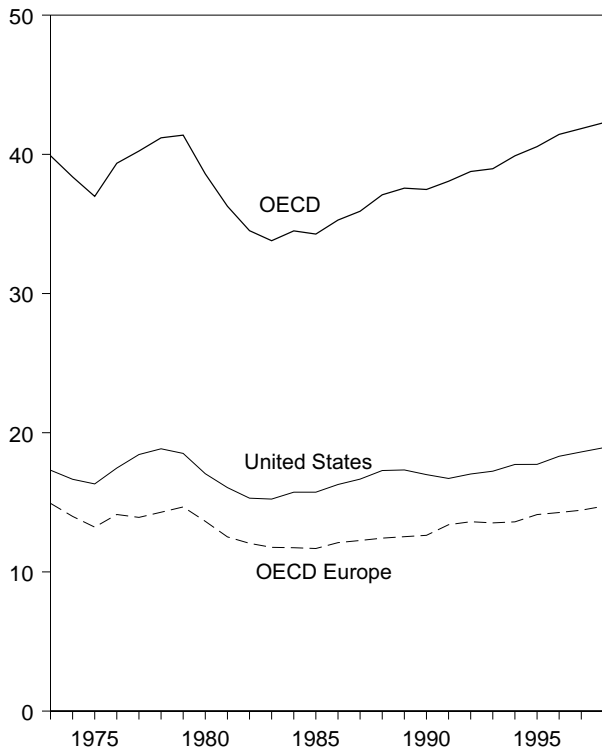
Figure 10.2 Crude Oil Production by Selected Country
(Million Barrels per Day)



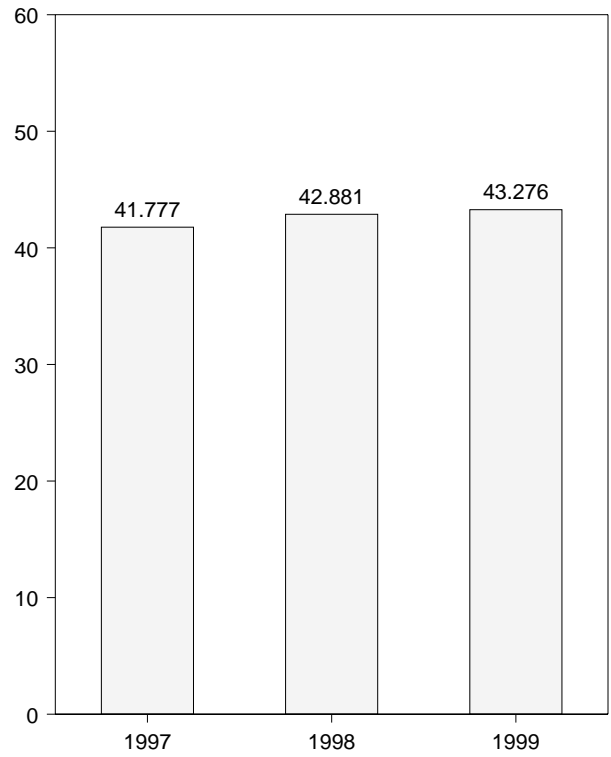
Note: OPEC is the Organization of Petroleum Exporting Countries.
Sources: Tables 10.1a and 10.1b.

Figure 10.3 Petroleum Consumption in OECD Countries
(Million Barrels per Day)

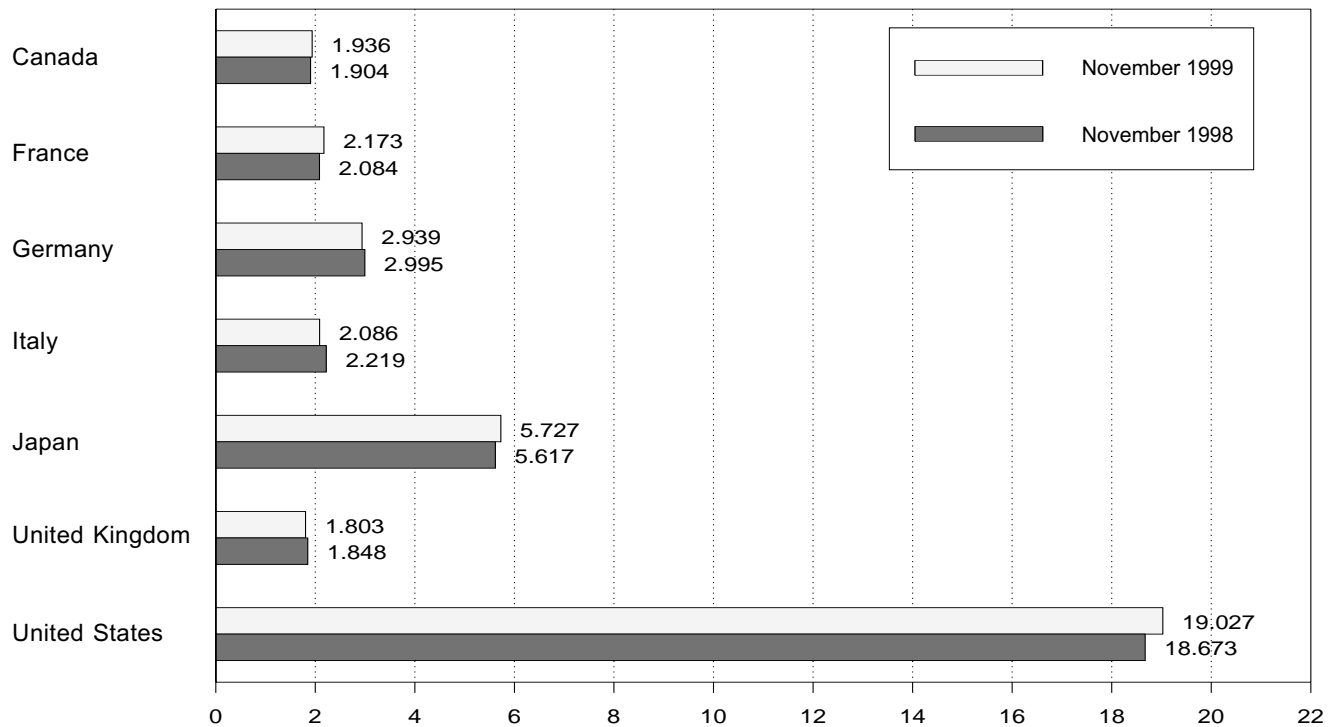
Overview, 1973-1998



OECD Total, November



By Selected OECD Country



Note: OECD is the Organization for Economic Cooperation and Development.
Source: Table 10.2.

Table 10.2 Petroleum Consumption in OECD Countries
(Thousand Barrels per Day)

	Canada	France	Germany ^a	Italy	Japan	United Kingdom	United States	OECD Europe ^b	Other OECD ^c	OECD ^d
1973 Average	1,729	2,601	3,055	2,068	4,949	2,341	17,308	14,925	988	39,900
1974 Average	1,779	2,447	2,748	2,004	4,864	2,210	16,653	13,988	1,095	38,379
1975 Average	1,779	2,252	2,650	1,855	4,621	1,911	16,322	13,217	1,041	36,980
1976 Average	1,818	2,420	2,877	1,971	4,837	1,892	17,461	14,124	1,119	39,358
1977 Average	1,850	2,294	2,865	1,897	4,880	1,905	18,431	13,916	1,160	40,237
1978 Average	1,902	2,408	2,927	1,952	4,945	1,938	18,847	14,290	1,204	41,187
1979 Average	1,971	2,463	3,003	2,039	5,050	1,971	18,513	14,667	1,178	41,379
1980 Average	1,873	2,256	2,707	1,934	4,960	1,725	17,056	13,634	1,072	38,595
1981 Average	1,768	2,023	2,449	1,874	4,848	1,590	16,058	12,515	1,080	36,269
1982 Average	1,578	1,880	2,372	1,781	4,582	1,590	15,296	12,053	1,008	34,517
1983 Average	1,448	1,835	2,324	1,750	4,395	1,531	15,231	11,765	954	33,793
1984 Average	1,472	1,754	2,322	1,646	4,576	1,849	15,726	11,736	989	34,500
1985 Average	1,504	1,775	2,338	1,717	4,384	1,634	15,726	11,681	976	34,271
1986 Average	1,506	1,772	2,498	1,738	4,439	1,649	16,281	12,102	951	35,279
1987 Average	1,548	1,789	2,424	1,855	4,484	1,603	16,665	12,255	959	35,911
1988 Average	1,693	1,797	2,422	1,836	4,752	1,697	17,283	12,427	939	37,093
1989 Average	1,733	1,857	2,280	1,930	4,983	1,738	17,325	12,531	998	37,570
1990 Average	1,690	1,818	2,382	1,872	5,140	1,752	16,988	12,629	1,027	37,475
1991 Average	1,622	1,935	2,828	1,863	5,284	1,801	16,714	13,391	1,056	38,067
1992 Average	1,643	1,926	2,843	1,937	5,446	1,803	17,033	13,605	1,041	38,768
1993 Average	1,688	1,875	2,900	1,852	5,401	1,815	17,237	13,523	1,118	38,967
1994 Average	1,727	1,833	2,879	1,841	5,674	1,837	17,718	13,597	1,174	39,890
1995 Average	1,755	1,896	2,875	2,048	5,711	1,845	17,725	14,120	1,243	40,553
1996 Average	1,797	1,935	2,911	2,058	5,867	1,845	18,309	14,269	1,192	41,433
1997 January	1,836	2,170	2,904	2,028	6,294	1,850	18,554	14,689	1,225	42,599
February	1,857	2,142	2,652	2,115	6,756	1,933	18,398	14,618	1,239	42,867
March	1,755	1,801	2,692	1,919	6,149	1,754	17,863	13,606	1,237	40,611
April	1,724	1,916	3,219	1,990	5,306	1,804	18,559	14,690	1,271	41,550
May	1,811	1,712	2,760	1,888	5,080	1,712	18,293	13,524	1,212	39,920
June	1,882	1,878	3,123	1,938	5,135	1,781	18,617	14,382	1,187	41,202
July	1,983	2,077	3,074	2,020	5,450	1,757	19,107	14,734	1,239	42,513
August	1,920	1,795	2,745	1,798	5,404	1,710	18,565	13,530	1,204	40,622
September	1,872	1,999	3,163	2,171	5,422	1,821	18,562	15,003	1,245	42,104
October	1,934	2,144	2,869	2,207	5,414	1,845	19,071	15,095	1,230	42,744
November	1,832	1,731	2,882	2,174	5,732	1,805	18,578	14,393	1,242	41,777
December	1,876	2,107	2,761	2,299	6,453	1,836	19,250	14,972	1,211	43,762
Average	1,857	1,955	2,903	2,045	5,711	1,799	18,620	14,433	1,228	41,850
1998 January	1,852	2,060	2,742	2,041	6,111	1,786	18,362	14,305	1,157	41,786
February	1,819	2,169	2,960	2,160	6,467	1,834	18,316	15,193	1,251	43,047
March	1,832	2,008	3,161	2,121	5,906	1,857	18,685	15,179	1,325	42,927
April	1,796	1,998	2,848	2,027	5,087	1,708	19,044	14,282	1,180	41,389
May	1,735	1,815	2,603	1,900	4,807	1,687	18,375	13,481	1,243	39,642
June	1,888	2,031	2,937	2,102	5,017	1,784	19,182	14,795	1,268	42,150
July	1,953	2,107	3,028	2,106	5,320	1,768	19,466	14,881	1,227	42,848
August	1,908	1,858	2,844	1,886	5,286	1,759	19,347	14,019	1,235	41,794
September	1,935	2,075	3,027	2,044	5,102	1,789	18,895	14,910	1,186	42,028
October	1,931	2,010	2,873	2,032	5,094	1,801	19,188	14,746	1,296	42,255
November	1,904	2,084	2,995	2,219	5,617	1,848	18,673	15,359	1,328	42,881
December	1,913	2,190	2,987	2,241	6,385	1,794	19,419	15,548	1,236	44,501
Average	1,873	2,032	2,916	2,072	5,512	1,784	18,917	14,720	1,244	42,266
1999 January	R 1,822	2,018	2,565	2,077	5,880	1,688	18,850	R 14,165	1,027	R 41,744
February	1,925	2,213	3,161	2,139	6,462	1,881	19,240	R 15,703	1,162	R 44,493
March	1,876	2,119	3,545	2,023	6,185	1,856	19,489	R 15,952	1,317	R 44,819
April	1,787	1,998	2,437	1,903	5,319	1,710	18,861	R 13,951	1,218	R 41,135
May	1,796	1,720	2,482	1,779	4,782	1,629	18,142	R 13,186	1,154	R 39,600
June	1,891	1,998	2,695	1,956	4,963	1,694	19,738	R 14,283	1,272	R 42,146
July	R 1,901	1,979	2,579	1,951	5,086	1,688	19,503	R 13,983	1,143	R 41,617
August	R 1,931	1,869	2,735	1,797	5,272	1,690	19,883	R 13,816	1,160	R 42,062
September	R 1,956	1,969	2,923	2,063	5,355	1,717	19,537	R 14,580	1,140	R 42,569
October	R 1,803	2,013	2,942	1,974	5,083	R 1,717	19,860	R 14,485	1,272	R 42,504
November	1,936	2,173	2,939	2,086	5,727	1,803	19,027	15,288	1,297	43,276
11-Mo. Avg.	1,874	2,004	2,816	1,976	5,458	1,733	19,285	14,479	1,196	42,292
1998 11-Mo. Avg.	1,869	2,018	2,910	2,057	5,431	1,783	18,871	14,643	1,245	42,059
1997 11-Mo. Avg.	1,856	1,941	2,917	2,021	5,642	1,796	18,562	14,383	1,230	41,672

^a Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

^b "OECD Europe" consists of Austria, Belgium, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

^c "Other OECD" consists of Australia, New Zealand, and the U.S. Territories.

^d The Organization for Economic Cooperation and Development (OECD)

consists of Canada, Japan, the United States, "OECD Europe" and "Other OECD."

R=Revised.

Notes: Data through 1993 are final. Subsequent data are preliminary.

Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

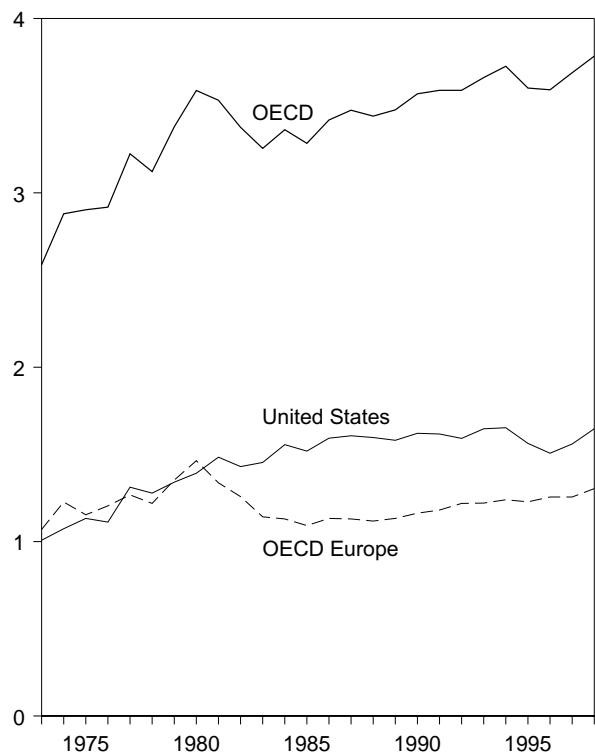
Sources: **United States:** Table 3.1a. **All Other Data:**

1973-1979—International Energy Agency (IEA), *Annual Oil and Gas Statistics of OECD Countries*. 1980 forward—IEA, quarterly and monthly computer tapes supporting *Quarterly Oil Statistics and Energy Balances*.

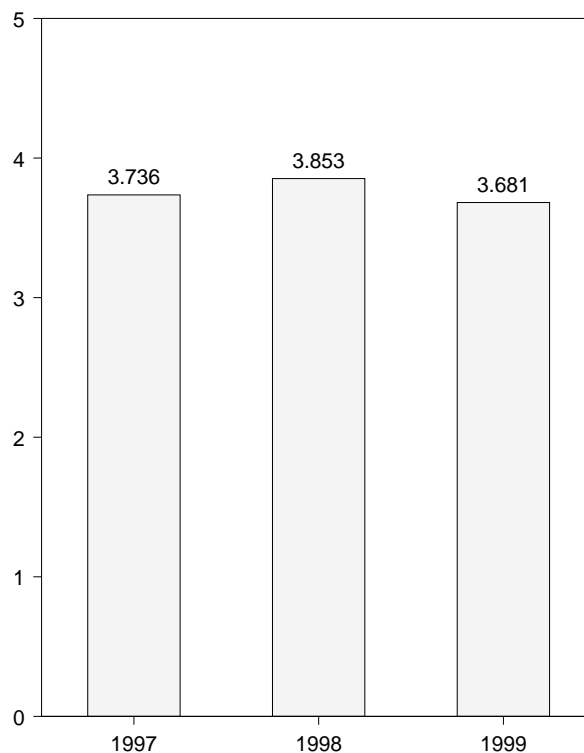
Figure 10.4 Petroleum Stocks in OECD Countries

(Billion Barrels)

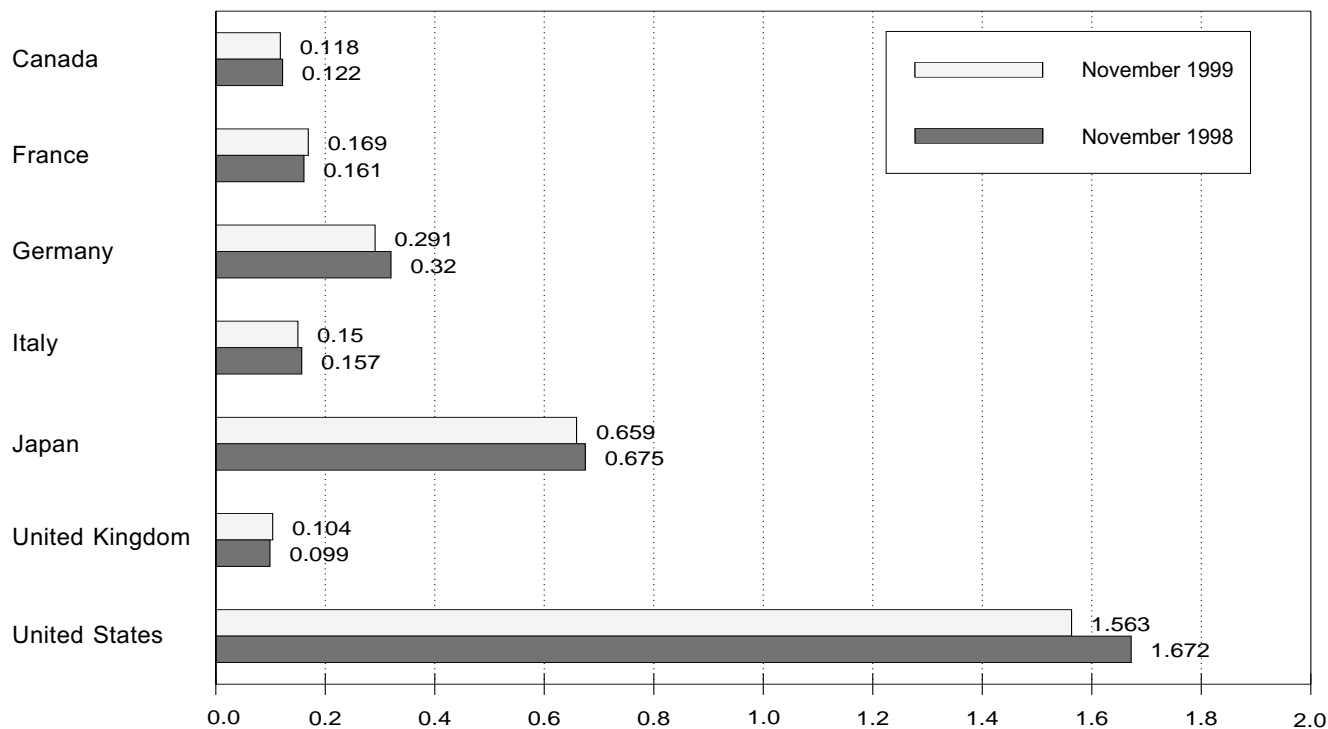
Overview, End of Year, 1973-1998



OECD Stocks, End of Month, November



By Selected Country, End of Month



Notes: • OECD is the Organization for Economic Cooperation and Development. • Because vertical scales differ, graphs should not be compared.
Source: Table 10.3.

Table 10.3 Petroleum Stocks in OECD Countries
(Million Barrels)

	Canada	France	Germany ^a	Italy	Japan	United Kingdom	United States	OECD Europe ^b	Other OECD ^c	OECD ^d
1973 Year	140	201	181	152	303	156	1,008	1,070	67	2,588
1974 Year	145	249	213	167	370	191	1,074	1,227	64	2,880
1975 Year	174	225	187	143	375	165	1,133	1,154	67	2,903
1976 Year	153	234	208	143	380	165	1,112	1,205	68	2,918
1977 Year	167	239	225	161	409	148	1,312	1,268	68	3,224
1978 Year	144	201	238	154	413	157	1,278	1,219	68	3,122
1979 Year	150	226	272	163	460	169	1,341	1,353	75	3,379
1980 Year	164	243	319	170	495	168	1,392	1,464	72	3,587
1981 Year	161	214	297	167	482	143	1,484	1,337	67	3,531
1982 Year	136	193	272	179	484	125	1,430	1,258	68	3,376
1983 Year	121	153	249	149	470	118	1,454	1,142	68	3,255
1984 Year	128	152	239	159	479	112	1,556	1,130	69	3,362
1985 Year	113	139	233	157	494	123	1,519	1,092	66	3,284
1986 Year	111	127	252	155	509	124	1,593	1,133	72	3,418
1987 Year	126	127	259	169	540	121	1,607	1,130	71	3,474
1988 Year	116	140	266	155	538	112	1,597	1,118	71	3,440
1989 Year	114	138	271	164	577	118	1,581	1,133	71	3,476
1990 Year	121	140	265	172	590	112	1,621	1,163	73	3,568
1991 Year	119	153	288	160	606	119	1,617	1,181	65	3,588
1992 Year	107	146	310	174	603	113	1,592	1,219	67	3,588
1993 Year	105	158	309	163	618	118	1,647	1,221	69	3,661
1994 Year	119	158	312	164	645	115	1,653	1,240	69	3,726
1995 Year	109	159	301	162	630	107	1,563	1,228	71	3,601
1996 Year	103	158	300	152	651	108	1,507	1,256	74	3,591
1997 January	106	156	306	158	650	107	1,501	1,280	80	3,617
February	103	159	309	156	642	105	1,482	1,270	75	3,573
March	107	160	312	160	650	109	1,512	1,273	76	3,617
April	110	159	301	151	665	108	1,518	1,248	80	3,620
May	106	163	311	150	664	108	1,561	1,248	81	3,660
June	107	153	299	151	662	111	1,575	1,230	83	3,657
July	109	153	303	150	670	112	1,559	1,230	81	3,649
August	113	158	302	151	669	108	1,570	1,253	80	3,685
September	108	157	291	144	682	106	1,592	1,227	77	3,687
October	111	152	289	144	693	106	1,598	1,231	83	3,716
November	111	163	291	150	699	106	1,600	1,251	76	3,736
December	115	164	298	147	685	105	1,560	1,256	74	3,689
1998 January	118	163	298	154	673	111	1,570	1,277	75	3,712
February	117	161	290	155	664	108	1,569	1,272	72	3,694
March	123	155	285	146	655	109	1,587	1,245	74	3,684
April	120	163	292	161	658	106	1,614	1,274	76	3,742
May	118	171	306	168	667	111	1,652	1,337	79	3,853
June	116	164	308	164	658	109	1,651	1,312	82	3,819
July	115	164	313	157	660	109	1,661	1,302	76	3,814
August	118	168	319	161	672	106	1,669	1,322	77	3,859
September	120	170	317	158	676	107	1,652	1,325	79	3,853
October	121	170	321	162	676	109	1,649	1,346	70	3,862
November	122	161	320	157	675	99	1,672	1,314	71	3,853
December	118	161	321	153	649	108	1,647	1,304	66	3,784
1999 January	118	181	329	154	645	111	1,639	1,364	72	3,838
February	118	175	320	146	633	109	1,625	1,323	74	3,773
March	124	179	306	149	634	109	1,608	1,309	71	3,746
April	121	173	316	153	636	110	1,615	1,333	75	3,781
May	121	182	317	154	637	107	1,661	1,342	74	3,835
June	120	177	310	142	638	102	1,636	1,301	73	3,768
July	117	174	313	145	645	103	1,639	1,310	76	3,787
August	^R 114	178	307	151	661	109	1,618	^R 1,317	78	^R 3,789
September	120	173	299	145	652	106	1,608	1,285	77	3,742
October	117	169	295	151	658	106	1,579	1,293	73	3,721
November	118	169	291	150	659	104	1,563	1,266	76	3,681

^a Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

^b "OECD Europe" consists of Austria, Belgium, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

^c "Other OECD" consists of Australia, New Zealand, and the U.S. Territories.

^d The Organization for Economic Cooperation and Development (OECD) consists of Canada, Japan, the United States, "OECD Europe" and "Other OECD."

^R = Revised.

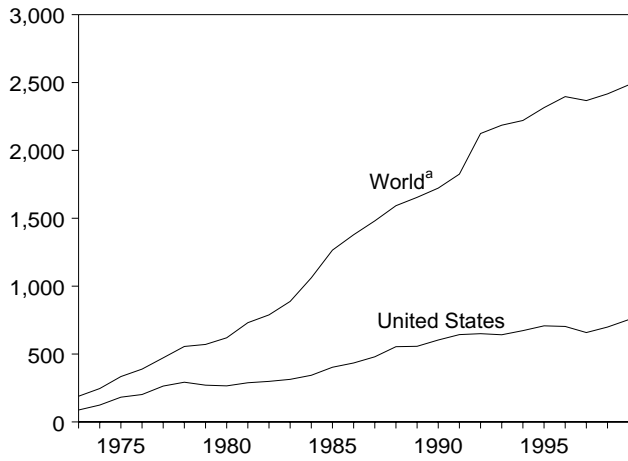
Notes: Stocks are at end of period. Petroleum stocks include crude oil (including strategic reserves), unfinished oils, natural gas plant liquids, and refined products. Petroleum stocks include all nonmilitary petroleum held for

storage, regardless of ownership, within each country in bulk terminals, refinery tanks, pipeline tankage, intercoastal tankers, tankers in port, and inland ship bunkers. Data exclude oil held in pipelines (except for those in the United States), rail and truck cars, sea-going ships' bunkers, service stations, retail stores, and tankers at sea. In the United States in January 1975, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, thereby affecting subsequent stocks reported. New-basis end-of-year U.S. stocks, in million barrels, would have been 1,121 in 1974, 1,425 in 1980, and 1,461 in 1982. Data through 1995 are final. Subsequent data are preliminary. Totals may not equal sum of components due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

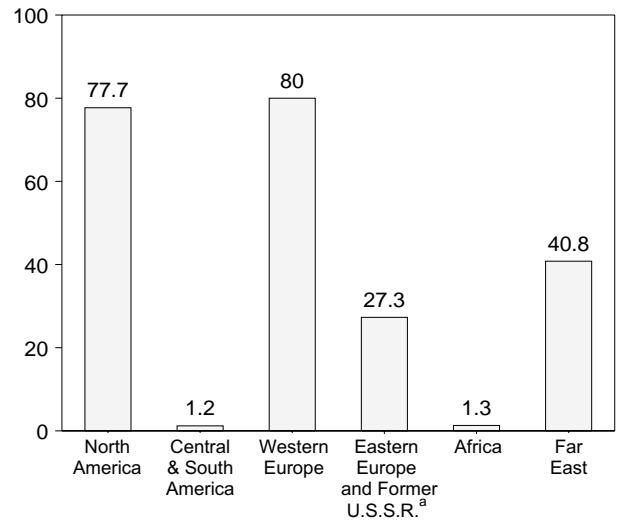
Sources: **United States:** Table 3.1a. **All Other Data:** International Energy Agency, quarterly and monthly computer tapes supporting *Quarterly Oil Statistics and Energy Balances*.

Figure 10.5 Nuclear Electricity Gross Generation
(Billion Kilowatthours)

U.S. and World, 1973-1999

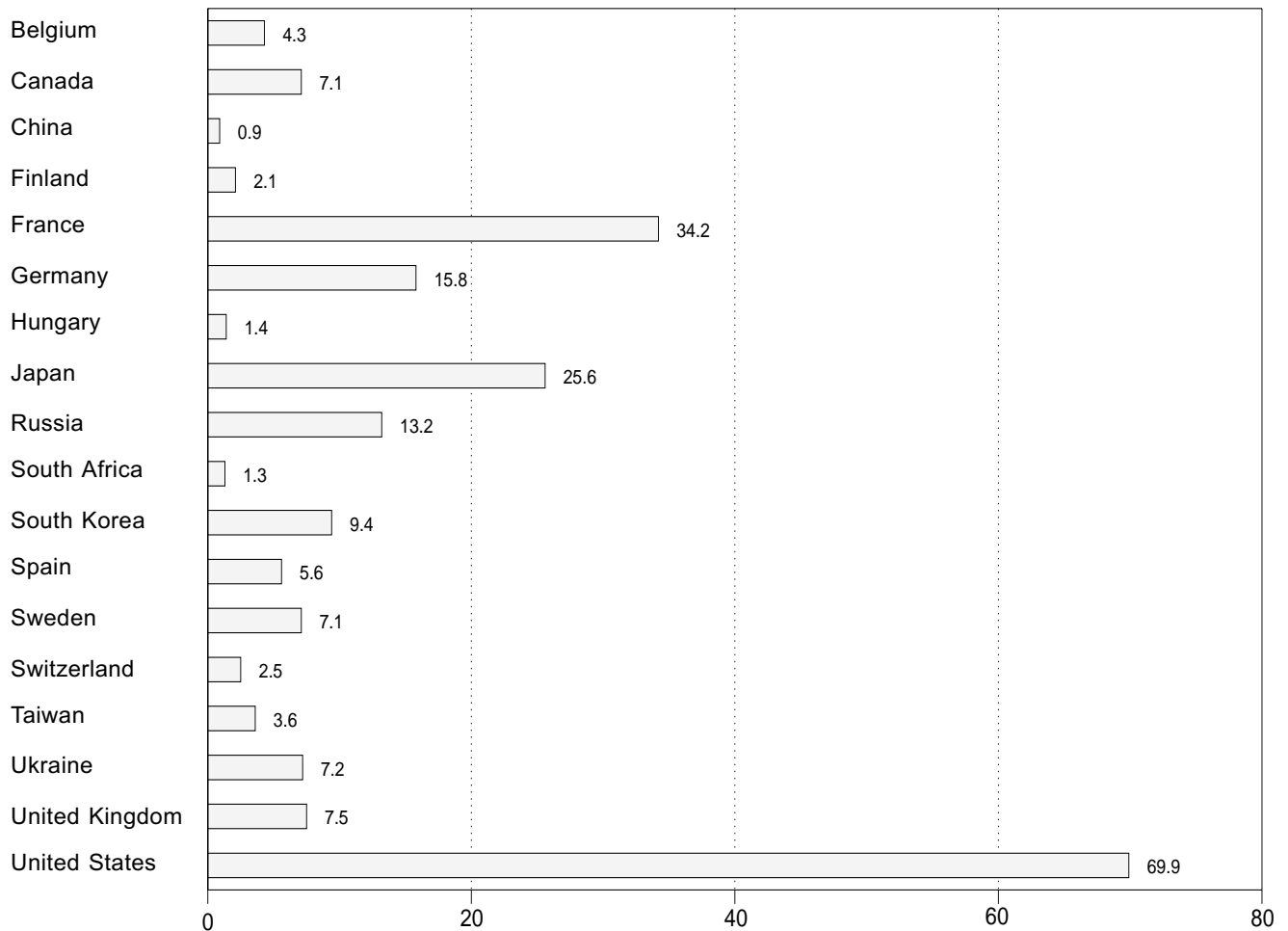


By Region, January 2000



^a Does not include Kazakhstan. See Table 10.4e.

By Selected Country, January 2000



^aEastern Europe and the Former U.S.S.R. are included beginning in 1992.
Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 10.4a-10.4e.

Table 10.4a Nuclear Electricity Gross Generation: Regions and World
(Billion Kilowatthours)

	North America	Central and South America	Western Europe ^a	Eastern Europe and Former U.S.S.R. ^a	Africa	Far East ^a	World ^{a,b}
1973 Total	103.1	—	73.9	NA	—	12.3	189.3
1974 Total	139.7	1.0	83.9	NA	—	21.4	246.0
1975 Total	195.5	2.5	111.7	NA	—	24.4	334.1
1976 Total	219.8	2.6	126.2	NA	—	40.3	388.9
1977 Total	290.8	1.6	148.1	NA	—	31.5	472.0
1978 Total	325.4	2.9	166.9	NA	—	60.6	555.9
1979 Total	309.0	2.7	184.3	NA	—	74.7	570.7
1980 Total	305.8	2.3	214.2	NA	—	97.4	619.8
1981 Total	331.8	2.8	293.4	NA	—	102.9	730.9
1982 Total	341.2	1.9	321.8	NA	—	123.6	788.5
1983 Total	366.6	3.6	377.2	NA	—	140.1	887.5
1984 Total	397.6	6.6	485.4	NA	4.2	167.7	1,061.5
1985 Total	465.6	9.1	582.8	NA	5.9	202.0	1,265.4
1986 Total	508.8	5.8	631.5	NA	9.3	223.6	1,378.9
1987 Total	560.1	6.2	648.3	NA	6.6	259.5	1,480.7
1988 Total	639.7	5.5	688.1	NA	11.1	248.5	1,592.8
1989 Total	640.2	6.6	732.2	NA	11.7	263.4	1,654.1
1990 Total	681.3	9.4	738.6	NA	8.9	284.3	1,722.5
1991 Total	733.4	9.2	769.7	NA	9.7	303.3	1,825.2
1992 Total	735.2	8.8	787.8	^E 267.5	9.9	315.2	^{b E} 2,124.5
1993 Total	744.6	8.1	820.9	^E 259.0	7.7	^E 345.2	^E 2,185.6
1994 Total	787.3	8.2	820.2	^E 227.8	10.3	^E 366.7	^E 2,220.4
1995 Total	816.1	9.6	^E 835.7	^E 234.9	11.9	^E 407.0	^E 2,315.1
1996 Total	806.4	9.8	^E 879.5	^E 261.6	12.5	^E 426.4	^E 2,396.3
1997 Total	^E 752.8	11.1	^E 886.5	^E 247.1	13.3	^E 456.2	^E 2,367.0
1998 January	^E 66.1	1.0	^E 84.2	^E 24.0	1.3	^E 38.4	^E 214.9
February	^E 60.2	.9	^E 77.1	^E 23.3	1.2	^E 31.8	^E 194.6
March	^E 63.8	1.1	^E 79.6	^E 24.6	1.4	^E 39.3	^E 209.8
April	^E 56.0	1.1	^E 72.2	^E 21.1	1.2	^E 40.1	^E 191.7
May	^E 59.4	1.0	^E 69.7	^E 18.9	.7	^E 40.2	^E 189.8
June	^E 63.9	1.0	^E 66.5	^E 17.3	1.2	^E 38.6	^E 188.4
July	^E 71.1	.8	^E 65.4	^E 16.8	1.4	^E 43.5	^E 199.0
August	^E 70.2	.7	^E 62.5	^E 18.4	1.2	^E 44.4	^E 197.5
September	^E 65.7	1.1	^E 69.2	^E 17.5	.9	^E 39.3	^E 193.6
October	^E 65.4	.9	^E 75.2	^E 19.8	1.4	^E 39.0	^E 201.6
November	^E 66.7	.3	^E 78.2	^E 21.5	1.2	^E 39.6	^E 207.5
December	^E 72.7	.9	^E 84.4	^E 25.8	1.1	^E 43.0	^E 227.9
Total	^E 781.0	10.8	^E 884.2	^E 248.9	14.3	^E 477.2	^E 2,416.4
1999 January	^E 74.4	^E 1.2	^E 84.7	^E 27.4	.9	^E 40.7	^E 229.3
February	^E 66.2	1.1	^E 75.0	^E 24.8	.8	^E 35.7	^E 203.5
March	^E 69.0	1.1	^E 79.0	26.8	1.4	40.6	^E 218.0
April	^E 59.9	1.1	^E 71.8	^E 22.6	^E 1.4	^E 39.2	^E 195.9
May	^E 63.2	.8	66.5	^E 20.2	1.2	^E 37.7	^E 189.7
June	^E 68.6	.7	^E 67.1	^E 18.7	1.3	^E 36.2	^E 192.6
July	^E 74.5	^E .7	^E 66.3	^E 19.2	1.3	^E 41.3	^E 203.3
August	^E 76.9	.8	^E 66.6	^E 19.2	1.2	^E 43.3	^E 208.0
September	^E 70.9	.7	^E 68.1	^E 19.5	.9	^E 40.1	^E 200.3
October	^E 66.1	.8	^E 74.1	^E 19.8	.7	^E 40.6	^E 202.1
November	^E 69.6	1.0	^E 77.1	^E 21.6	1.2	^E 41.4	^E 212.0
December	^E 78.0	1.1	^E 81.7	^E 24.6	1.3	^E 41.1	^E 228.0
Total	^E 837.3	^E 11.1	^E 878.1	^E 264.7	^E 13.5	^E 478.0	^E 2,482.6
2000 January	^E 77.7	1.2	^E 80.0	^E 27.3	1.3	^E 40.8	^E 228.3

^a Sum of available data only.

^b There is a discontinuity in this time series between 1991 and 1992; beginning in 1992, includes data for Eastern Europe and the Former U.S.S.R.

NA=Not available. —=Not applicable. E=Estimate.

Notes: Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants

themselves. Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. Data for regions may not sum to totals due to independent rounding.

Source: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

Table 10.4b Nuclear Electricity Gross Generation: North, Central, and South America
(Billion Kilowatthours)

	North America				Central and South America		
	Canada	Mexico	United States	Total	Argentina	Brazil	Total
1973 Total	15.3	-	87.8	103.1	-	-	-
1974 Total	15.4	-	124.3	139.7	1.0	-	1.0
1975 Total	13.2	-	182.3	195.5	2.5	-	2.5
1976 Total	18.0	-	201.8	219.8	2.6	-	2.6
1977 Total	26.6	-	264.2	290.8	1.6	-	1.6
1978 Total	33.0	-	292.4	325.4	2.9	-	2.9
1979 Total	38.4	-	270.6	309.0	2.7	-	2.7
1980 Total	40.4	-	265.4	305.8	2.3	-	2.3
1981 Total	43.3	-	288.5	331.8	2.8	-	2.8
1982 Total	42.6	-	298.6	341.2	1.9	0.1	1.9
1983 Total	53.0	-	313.6	366.6	3.4	.2	3.6
1984 Total	53.8	-	343.8	397.6	4.5	2.1	6.6
1985 Total	62.9	-	402.7	465.6	5.8	3.4	9.1
1986 Total	74.6	-	434.1	508.8	5.7	.1	5.8
1987 Total	80.6	-	479.5	560.1	5.2	1.0	6.2
1988 Total	85.6	-	554.1	639.7	5.1	.3	5.5
1989 Total	83.2	-	557.0	640.2	5.0	1.6	6.6
1990 Total	75.8	2.1	603.4	681.3	7.4	2.0	9.4
1991 Total	86.1	4.2	643.0	733.4	7.7	1.4	9.2
1992 Total	81.3	3.9	650.0	735.2	7.1	1.8	8.8
1993 Total	97.6	4.9	642.0	744.6	7.7	.4	8.1
1994 Total	110.7	4.2	672.4	787.3	8.2	.0	8.2
1995 Total	100.4	7.9	707.7	816.1	7.1	2.5	9.6
1996 Total	95.2	7.9	703.3	806.4	7.4	2.4	9.8
1997 Total	84.1	10.4	^E 658.3	^E 752.8	8.0	3.2	11.1
1998 January	6.1	.9	^E 59.1	^E 66.1	.7	.2	1.0
February	5.5	.8	^E 53.9	^E 60.2	.7	.2	.9
March	7.2	.9	^E 55.6	^E 63.8	.7	.4	1.1
April	6.0	.5	^E 49.5	^E 56.0	.7	.4	1.1
May	4.7	.8	^E 53.9	^E 59.4	.7	.3	1.0
June	5.6	.9	^E 57.4	^E 63.9	.7	.3	1.0
July	6.6	.9	^E 63.6	^E 71.1	.5	.3	.8
August	7.3	.9	^E 61.9	^E 70.2	.4	.3	.7
September	5.7	.9	^E 59.1	^E 65.7	.7	.4	1.1
October	^E 4.7	.9	^E 59.8	^E 65.4	.7	.2	.9
November	^E 6.2	.6	^E 59.9	^E 66.7	.3	.0	.3
December	^E 7.1	.5	^E 65.1	^E 72.7	.7	.2	.9
Total	^E 72.7	9.5	^E 698.7	^E 781.0	7.5	3.3	10.8
1999 January	6.3	.9	^E 67.2	^E 74.4	^E .7	.4	^E 1.2
February	^E 5.7	.8	^E 59.6	^E 66.2	.7	.4	1.1
March	7.2	.9	^E 60.9	^E 69.0	.7	.4	1.1
April	6.1	.9	^E 52.9	^E 59.9	.7	.3	1.1
May	4.7	.9	^E 57.6	^E 63.2	.5	.3	.8
June	5.5	.9	^E 62.2	^E 68.6	.5	.2	.7
July	6.1	1.0	^E 67.4	^E 74.5	.5	^E .2	^E .7
August	6.8	.6	^E 69.5	^E 76.9	.5	.3	.8
September	6.6	.5	^E 63.8	^E 70.9	.4	.3	.7
October	6.1	.7	^E 59.3	^E 66.1	.5	.3	.8
November	6.1	.9	^E 62.7	^E 69.6	.7	.3	1.0
December	6.7	1.0	^E 70.3	^E 78.0	.7	.4	1.1
Total	^E 73.9	10.0	^E 753.4	^E 837.3	^E 7.1	^E 4.0	^E 11.1
2000 January	7.1	.7	^E 69.9	^E 77.7	.7	.4	1.2

- =Not applicable. E=Estimate.

Notes: Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in

some annual totals but not in the monthly data. Data for countries may not sum to regional totals due to independent rounding. U.S. geographic coverage is the 50 States and the District of Columbia.

Source: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

Table 10.4c Nuclear Electricity Gross Generation: Western Europe
(Billion Kilowatthours)

	Western Europe											Total ^d
	Belgium	Finland	France	Germany ^a	Italy ^b	Nether-lands	Slovenia	Spain	Sweden	Switzer-land	United Kingdom ^c	
1973 Total	0.0	—	14.7	11.9	3.1	1.1	—	6.5	2.1	6.2	28.2	73.9
1974 Total	.1	—	14.7	12.0	3.4	3.3	—	7.2	2.3	7.0	33.8	83.9
1975 Total	6.8	—	18.3	21.7	3.8	3.3	—	7.5	12.0	7.7	30.5	111.7
1976 Total	10.0	—	15.8	24.5	3.8	3.9	—	7.6	16.0	7.9	36.8	126.2
1977 Total	11.9	2.7	17.9	36.0	3.4	3.7	—	6.5	19.9	8.1	38.1	148.1
1978 Total	12.5	3.3	30.6	35.7	4.5	4.1	—	7.6	23.8	8.3	36.6	166.9
1979 Total	11.4	6.7	39.9	42.2	2.6	3.5	—	6.7	21.0	11.8	38.5	184.3
1980 Total	12.5	7.0	61.2	43.7	2.2	4.2	—	5.2	26.7	14.3	37.2	214.2
1981 Total	12.8	14.5	105.2	53.4	2.7	3.7	—	9.4	37.7	15.2	38.9	293.4
1982 Total	15.6	16.5	108.9	63.4	6.8	3.9	—	8.8	38.8	15.0	44.1	321.8
1983 Total	24.1	17.4	144.2	65.8	5.8	3.6	NA	10.7	40.4	15.5	49.6	377.2
1984 Total	27.7	18.5	191.2	92.6	6.9	3.8	NA	23.1	51.3	16.3	54.1	485.4
1985 Total	34.5	18.8	224.0	125.8	7.0	3.9	NA	28.0	58.6	22.4	59.7	582.8
1986 Total	38.6	18.8	254.3	118.9	8.7	4.2	NA	37.5	69.9	22.5	58.2	631.5
1987 Total	41.9	19.4	265.5	130.2	.2	3.6	NA	41.2	67.2	23.0	56.2	648.3
1988 Total	43.1	19.3	274.9	145.2	.0	3.7	NA	50.4	69.4	22.7	59.4	688.1
1989 Total	41.2	18.8	302.5	149.6	.0	4.0	NA	56.1	65.6	22.8	71.6	732.2
1990 Total	42.7	18.9	314.1	147.2	.0	3.4	NA	54.3	68.2	23.6	66.1	738.6
1991 Total	42.9	19.2	331.4	147.3	.0	3.3	NA	55.6	76.8	22.9	70.4	769.7
1992 Total	43.5	19.0	337.6	158.8	.0	3.8	4.0	55.8	63.5	23.4	78.5	787.8
1993 Total	41.9	19.6	366.7	153.5	.0	3.9	4.0	56.1	61.4	23.3	90.4	820.9
1994 Total	40.6	19.1	359.1	151.1	.0	4.0	4.6	55.1	72.8	24.2	89.5	820.2
1995 Total	41.4	18.9	377.6	154.3	.0	4.0	4.8	54.5	69.9	24.8	E 85.5	E 835.7
1996 Total	43.3	19.5	397.0	161.7	.0	4.2	4.6	59.1	76.2	25.0	E 88.8	E 879.5
1997 Total	47.4	20.9	389.3	170.4	.0	3.1	5.4	55.4	E 70.6	25.3	E 98.8	E 886.5
1998 January	4.4	2.0	37.5	15.9	.0	.3	.5	5.1	7.6	2.4	E 8.4	E 84.2
February	4.0	1.8	34.7	14.0	.0	.3	.4	5.1	6.7	2.2	E 8.0	E 77.1
March	3.7	2.0	34.7	14.0	.0	.4	.5	4.6	7.3	2.4	E 10.1	E 79.6
April	3.3	1.9	31.2	14.1	.0	(s)	.3	4.4	7.2	2.1	E 7.4	E 72.2
May	4.0	1.4	29.9	12.2	.0	.3	E .3	4.8	6.9	2.1	E 7.6	E 69.7
June	3.5	1.6	28.7	10.8	.0	.1	.4	5.1	5.0	1.7	E 9.5	E 66.5
July	2.9	1.9	29.4	12.5	.0	.3	.5	E 5.1	4.1	1.9	E 6.9	E 65.4
August	3.8	1.6	26.0	12.9	.0	.4	.5	E 5.1	3.3	1.4	E 7.6	E 62.5
September	4.1	1.6	29.0	12.0	.0	.3	E .5	E 5.1	4.7	2.3	E 9.7	E 69.2
October	3.9	2.0	33.2	14.0	.0	.4	.5	E 4.4	E 6.2	2.4	E 8.2	E 75.2
November	4.1	2.0	34.2	14.0	.0	.3	.5	E 4.6	7.1	2.4	E 9.0	E 78.2
December	4.5	2.1	36.0	14.6	.0	.4	.5	E 5.0	7.6	2.5	E 11.3	E 84.4
Total	46.1	21.9	384.4	161.0	.0	3.8	E 5.3	E 58.6	E 73.8	25.7	E 103.7	E 884.2
1999 January	4.5	2.1	38.0	15.1	.0	.4	.5	5.4	7.6	2.4	E 8.8	E 84.7
February	4.0	1.9	33.6	13.1	.0	.3	.4	4.1	6.9	2.2	E 8.3	E 75.0
March	4.4	2.1	34.3	14.2	.0	.4	.4	E 7.5	2.3	9.3	E 79.0	E 79.0
April	3.8	2.0	31.5	14.0	.0	.3	.0	3.7	6.7	2.1	E 7.7	E 71.8
May	4.2	1.6	26.6	12.8	.0	.4	.1	5.1	5.9	2.3	7.6	66.5
June	3.9	1.9	E 26.6	13.4	.0	.3	.4	4.7	E 5.2	2.0	8.8	E 67.1
July	3.8	1.9	30.0	E 13.4	.0	.3	.5	4.9	3.7	1.2	6.5	E 66.3
August	3.8	1.7	29.1	13.5	.0	.3	.5	5.5	4.3	1.1	E 7.0	E 66.6
September	3.5	1.7	29.5	E 13.5	.0	.1	.5	4.9	4.8	1.9	7.7	E 68.1
October	4.3	2.1	31.7	E 13.5	.0	.4	.5	5.3	7.0	2.3	7.1	E 74.1
November	E 4.3	2.0	32.4	15.1	.0	.3	.5	5.5	7.3	2.4	7.3	E 77.1
December	4.5	2.1	34.2	16.2	.0	.4	.5	5.6	7.7	2.5	E 8.1	E 81.7
Total	E 49.0	23.0	E 377.4	E 167.8	.0	3.8	4.7	58.9	E 74.5	24.8	E 94.1	E 878.1
2000 January	4.3	2.1	E 34.2	15.8	.0	.4	.5	E 5.6	7.1	2.5	7.5	E 80.0

^a Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

^b In 1987, Italy's citizens voted for a nuclear power moratorium, which shut down their nuclear power plants indefinitely.

^c Monthly data for the United Kingdom are totals for 4- or 5-week reporting periods, not calendar months.

^d Sum of available data only

NA=Not available. —=Not applicable. E=Estimate. (s)=Less than 0.05 billion

kilowatthours.

Notes: Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves.

Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. Data for countries may not sum to regional totals due to independent rounding.

Source: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

Table 10.4d Nuclear Electricity Gross Generation: Eastern Europe and Former U.S.S.R.

(Billion Kilowatthours)

	Eastern Europe and Former U.S.S.R.										Total ^c
	Armenia ^a	Bulgaria	Czech Republic ^b	Hungary	Kazakhstan ^b	Lithuania ^b	Romania	Russia	Slovakia ^b	Ukraine	
1973 Total	—	—	—	—	NA	—	—	NA	NA	—	NA
1974 Total	—	NA	—	—	NA	—	—	NA	NA	—	NA
1975 Total	—	NA	—	—	NA	—	—	NA	NA	—	NA
1976 Total	—	NA	—	—	NA	—	—	NA	NA	—	NA
1977 Total	—	NA	—	—	NA	—	—	NA	NA	—	NA
1978 Total	—	NA	—	—	NA	—	—	NA	NA	NA	NA
1979 Total	—	NA	—	—	NA	—	—	NA	NA	NA	NA
1980 Total	—	NA	—	—	NA	—	—	NA	NA	NA	NA
1981 Total	—	NA	—	—	NA	—	—	NA	NA	NA	NA
1982 Total	—	NA	—	—	NA	—	—	NA	NA	NA	NA
1983 Total	—	NA	—	NA	NA	—	—	NA	NA	NA	NA
1984 Total	—	NA	—	NA	NA	—	—	NA	NA	NA	NA
1985 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1986 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1987 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1988 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1989 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1990 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1991 Total	—	NA	NA	NA	NA	NA	—	NA	NA	NA	NA
1992 Total	—	^E 12.2	^E 12.9	^E 13.8	^E .5	^E 16.4	—	^E 125.6	^E 11.7	^E 74.6	^E 267.5
1993 Total	—	14.0	^E 13.2	13.8	^E .4	^E 12.9	—	120.4	^E 11.6	^E 72.7	^E 259.0
1994 Total	—	14.9	^E 12.7	14.0	^E .4	^E 7.0	—	97.7	^E 12.7	68.4	^E 227.8
1995 Total	—	17.2	^E 12.8	14.0	^E .4	^E 9.7	—	98.3	^E 12.0	70.4	^E 234.9
1996 Total	NA	18.7	^E 13.5	14.2	^E .1	^E 13.6	^E 1.0	108.8	^E 11.8	80.0	^E 261.6
1997 Total	1.4	^E 15.5	NA	14.0	^E .3	12.1	3.9	108.1	11.0	80.8	^E 247.1
1998 January	.3	1.1	NA	1.3	NA	1.3	.5	11.6	1.1	6.6	^E 24.0
February	.3	1.9	NA	1.2	NA	1.2	.4	10.6	.9	6.7	^E 23.3
March	.2	2.2	NA	1.1	NA	1.3	.5	11.1	.9	7.2	^E 24.6
April	.1	2.2	NA	.9	NA	1.0	.4	8.5	.9	7.1	^E 21.1
May	.1	2.2	NA	1.0	NA	1.1	.0	8.1	.8	5.6	^E 18.9
June	.1	1.0	NA	1.0	NA	.9	.3	7.4	.8	^E 5.0	^E 17.3
July	.1	1.0	NA	1.0	NA	.9	.3	6.7	.8	^E 5.0	^E 16.8
August	.1	1.6	NA	1.1	NA	.9	.5	5.5	.8	6.8	^E 18.4
September	.1	1.0	NA	1.3	NA	.9	.5	5.8	.8	6.0	^E 17.5
October	.0	^E 1.6	NA	1.4	NA	1.2	.5	7.5	.9	5.6	^E 19.8
November	.0	^E 1.6	NA	1.3	NA	1.3	.5	9.2	.8	5.5	^E 21.5
December	.0	1.9	NA	1.4	NA	1.4	.5	11.6	.9	6.8	^E 25.8
Total	1.6	^E 19.2	NA	13.9	NA	13.5	5.1	103.7	10.3	^E 74.0	^E 248.9
1999 January	.2	^E 1.9	NA	1.3	NA	1.3	.5	12.3	.9	7.7	^E 27.4
February	.3	^E 1.9	NA	1.2	NA	1.1	.5	10.7	.8	7.2	^E 24.8
March	.3	^E 1.9	NA	1.1	NA	1.0	.5	11.7	.9	8.0	^E 26.8
April	.3	^E 1.9	NA	1.1	NA	.5	.5	10.2	.8	6.4	^E 22.6
May	^E .3	^E 1.9	1.0	1.1	NA	.6	.5	8.1	.9	5.8	^E 20.2
June	^E .3	^E 1.9	1.0	1.0	NA	.3	.5	7.6	.8	5.2	^E 18.7
July	.2	1.9	1.0	1.0	NA	.7	^E .5	8.8	.8	4.4	^E 19.2
August	.2	^E 1.0	.9	1.0	NA	.8	.5	8.9	.8	5.1	^E 19.2
September	.1	^E 1.0	1.0	1.1	NA	.9	.5	8.7	.9	5.4	^E 19.5
October	.0	^E 1.0	1.2	1.4	NA	1.0	(s)	8.7	1.0	5.6	^E 19.8
November	.0	^E 1.0	1.3	^E 1.4	NA	.9	.1	10.9	.9	5.1	^E 21.6
December	.2	^E 1.5	1.2	1.4	NA	.9	.5	11.4	1.1	6.3	^E 24.6
Total	^E 2.4	^E 19.0	13.4	^E 14.2	NA	9.9	^E 5.2	118.0	10.5	72.2	^E 264.7
2000 January	.3	^E 1.5	^E 1.2	^E 1.4	NA	.9	.5	13.2	1.1	7.2	^E 27.3

^a According to EIA's *Nuclear Power Generation and Fuel Cycle Report 1996*, Armenia has two units; one came on line in November 1995 but no data are available prior to 1997, and the other is projected to come on line in 2001.

^b The total gross generation estimates for Czech Republic, Kazakhstan, Lithuania, and Slovakia are calculated as 5 percent more than the annual net nuclear generation reported by the International Atomic Energy Agency and published in the Energy Information Administration annual reports—1992 and 1993: *World Nuclear Outlook 1994*, December 1994, Table 1. 1994: *Nuclear Power Generation and Fuel Cycle Report 1996*, October 1996, Table 1. 1995 and 1996: *Nuclear Power Generation and Fuel Cycle Report 1997*, September 1997, Table D4. 1997 forward: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

^c Sum of available data only.

NA=Not available. —=Not applicable. E=Estimate. (s)=Less than 0.05 billion kilowatthours.

Notes: Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. Data for countries may not sum to regional totals due to independent rounding.

Source: Czech Republic, Kazakhstan, Lithuania, Slovakia, and Eastern European Countries: See footnote b. All Other: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

Table 10.4e Nuclear Electricity Gross Generation: Africa and Far East
(Billion Kilowatthours)

	Africa		Far East					Total ^c
	South Africa ^a	China ^b	India	Japan	Pakistan	South Korea	Taiwan	
1973 Total	—	—	2.5	9.4	0.5	—	—	12.3
1974 Total	—	—	1.9	18.9	.6	—	—	21.4
1975 Total	—	—	2.5	21.3	.5	—	—	24.4
1976 Total	—	—	3.2	36.6	.5	—	—	40.3
1977 Total	—	—	2.8	28.2	.3	0.1	0.1	31.5
1978 Total	—	—	2.3	53.1	.2	2.3	2.7	60.6
1979 Total	—	—	3.2	62.0	(s)	3.2	6.3	74.7
1980 Total	—	—	2.9	82.8	.1	3.5	8.2	97.4
1981 Total	—	—	3.1	86.0	.2	2.9	10.7	102.9
1982 Total	—	—	2.2	104.5	.1	3.8	13.1	123.6
1983 Total	—	—	2.9	109.1	.2	9.0	18.9	140.1
1984 Total	4.2	—	4.1	127.2	.3	11.8	24.3	167.7
1985 Total	5.9	—	4.5	152.0	.3	16.5	28.7	202.0
1986 Total	9.3	—	5.1	164.8	.5	26.1	26.9	223.6
1987 Total	6.6	—	5.5	182.8	.3	37.8	33.1	259.5
1988 Total	11.1	—	6.1	173.6	.2	38.7	29.9	248.5
1989 Total	11.7	—	4.0	183.7	.1	47.2	28.3	263.4
1990 Total	8.9	—	6.3	191.9	.4	52.8	32.9	284.3
1991 Total	9.7	—	5.4	205.8	.4	56.3	35.3	303.3
1992 Total	9.9	—	6.3	218.0	.6	56.4	33.8	315.2
1993 Total	7.7	^E 2.6	6.2	243.5	.4	58.1	34.3	^E 345.2
1994 Total	10.3	^E 14.2	5.0	253.8	.6	58.3	34.8	^E 366.7
1995 Total	11.9	^E 13.0	8.0	286.1	.5	64.0	35.3	^E 407.0
1996 Total	12.5	^E 14.3	8.3	293.2	.4	72.5	37.8	^E 426.4
1997 Total	13.3	^E 11.4	^E 11.0	318.0	.4	78.9	^E 36.6	^E 456.2
1998 January	1.3	^E 1.1	^E 1.0	25.2	(s)	7.3	3.7	^E 38.4
February	1.2	^E .6	^E 1.0	21.6	(s)	5.6	3.0	^E 31.8
March	1.4	.9	^E 1.0	27.3	.0	6.7	3.4	^E 39.3
April	1.2	1.3	^E 1.0	28.2	.0	6.7	2.9	^E 40.1
May	.7	^E 1.3	^E .8	28.7	(s)	6.5	3.0	^E 40.2
June	1.2	1.4	^E .8	26.6	.1	6.4	3.3	^E 38.6
July	1.4	^E 1.4	^E .8	29.7	.1	7.9	3.7	^E 43.5
August	1.2	1.4	^E .8	30.4	.1	8.1	3.6	^E 44.4
September	.9	1.4	^E .9	26.5	.1	7.5	3.0	^E 39.3
October	1.4	^E 1.3	^E .9	25.7	.1	8.4	2.6	^E 39.0
November	1.2	^E 1.3	1.0	27.1	(s)	7.9	2.3	^E 39.6
December	1.1	1.2	1.2	29.9	(s)	8.3	2.4	^E 43.0
Total	14.3	^E 14.5	^E 11.2	326.9	.4	87.3	36.9	^E 477.2
1999 January	.9	1.2	1.2	27.4	.0	7.6	3.3	^E 40.7
February	.8	^E .6	1.0	23.8	.0	7.0	3.3	^E 35.7
March	^E 1.4	1.0	1.1	27.7	.0	7.9	2.9	40.6
April	1.4	^E 1.4	1.0	26.1	.0	7.9	2.7	^E 39.2
May	1.2	^E 1.5	1.2	24.0	.0	7.8	3.2	^E 37.7
June	1.3	^E 1.4	1.2	23.1	.0	7.3	3.3	^E 36.2
July	1.3	^E 1.4	^E 1.2	28.2	.0	7.2	^E 3.3	^E 41.3
August	1.2	^E 1.4	.9	29.1	.0	8.2	3.7	^E 43.3
September	.9	^E 1.3	1.1	26.5	.0	8.2	3.0	^E 40.1
October	.7	^E 1.3	.9	26.5	.0	8.7	3.2	^E 40.6
November	1.2	^E .9	1.2	27.5	(s)	8.7	3.1	^E 41.4
December	1.3	^E 1.1	1.1	27.6	(s)	8.2	3.1	^E 41.1
Total	^E 13.5	^E 14.6	^E 13.2	317.4	.1	94.6	^E 38.2	^E 478.0
2000 January	1.3	^E .9	1.2	25.6	(s)	9.4	3.6	^E 40.8

^a South Africa comprises all of Africa's nuclear electricity generation.

^b The total gross generation estimates for China are calculated as 5 percent more than the annual net nuclear generation reported by the International Atomic Energy Agency (IAEA) and are published in the Energy Information Administration annual reports—1993: *World Nuclear Outlook 1994*, December 1994, Table 1. 1994: *Nuclear Power Generation and Fuel Cycle Report 1996*, October 1996, Table 1. 1995 and 1996: *Nuclear Power Generation and Fuel Cycle Report 1997*, September 1997, Table D4. 1997 forward: Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

^c Sum of available data only.

NA=Not available. — =Not applicable. E=Estimate. (s)=Less than 0.05 billion kilowatthours.

Notes: Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. Data for countries may not sum to regional totals due to independent rounding.

Source: **China:** See footnote b. **All Other:** Based on data from *Nucleonics Week*, a copyrighted publication of The McGraw-Hill Publishing Companies, Inc. Used with permission.

Sources for Tables 10.1a and 10.1b

United States

Table 3.1a.

Other Countries: Monthly Data

1997-1999: *Petroleum Intelligence Weekly, Oil and Gas Journal*, and other industry sources.

Other Countries: Annual Data

1973-1979: Energy Information Administration (EIA), *International Energy Annual 1981*, Table 8.

1980-1998: Office of Energy Markets and End Use, *International Energy Database*, July 1999.

1999: Average of monthly data.

World: Monthly Data

1997-1999: EIA, *International Petroleum Statistics Report*, sum of all countries' monthly data.

World: Annual Data

1973-1979: EIA, *International Energy Annual 1981*, Table 8.

1980-1998: Office of Energy Markets and End Use, *International Energy Database*, July 1999.

1999: Average of monthly data.

Appendix A. Thermal Conversion Factors

In general, the annual thermal conversion factors presented in Tables A1 through A6 are computed from final annual data. However, if the current year's final data are not available in time for publication, thermal conversion factors for the current year are computed from the best available data and are labeled "preliminary." Usually, the previous year's factor is used as the preliminary value until data become available to calculate the factor appropriate to the year. The source of each factor is described in the section entitled "Thermal Conversion Factor Source Docu-

mentation," which follows Table A6 in this appendix.

Thermal conversion factors for hydrocarbon mixes (Table A1) are weighted averages of the thermal conversion factors for each hydrocarbon included in the mix. For example, in calculating the thermal conversion factor for a 60-40 butane-propane mixture, the thermal conversion factor for butane is weighted 1.5 times more heavily than the thermal conversion factor for propane.

Table A1. Approximate Heat Content of Petroleum Products
(Million Btu per Barrel)

Petroleum Product	Heat Content	Petroleum Product	Heat Content
Asphalt	6.636	Pentanes Plus	4.620
Aviation Gasoline	5.048	Petrochemical Feedstocks	
Butane	4.326	Naphtha Less Than 401° F	5.248
Butane Propane Mixture ^a	4.130	Other Oils Equal to or Greater Than 401° F	5.825
Distillate Fuel Oil	5.825	Still Gas	6.000
Ethane	3.082	Petroleum Coke	6.024
Ethane-Propane Mixture ^b	3.308	Plant Condensate	5.418
Isobutane	3.974	Propane	3.836
Jet Fuel, Kerosene Type	5.670	Residual Fuel Oil	6.287
Jet Fuel, Naphtha Type	5.355	Road Oil	6.636
Kerosene	5.670	Special Naphthas	5.248
Lubricants	6.065	Still Gas	6.000
Motor Gasoline, Conventional	5.253	Unfinished Oils	5.825
Motor Gasoline, Reformulated	5.150	Unfractionated Stream	5.418
Motor Gasoline, Oxygenated	5.150	Waxes	5.537
Natural Gasoline and Isopentane	4.620	Miscellaneous	5.796

^a 60 percent butane and 40 percent propane.

^b 70 percent ethane and 30 percent propane.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A2. Approximate Heat Content of Crude Oil, Crude Oil and Products, and Natural Gas Plant Liquids
(Million Btu per Barrel)

	Crude Oil			Crude Oil and Products		Natural Gas Plant Liquids Production
	Production	Imports	Exports	Imports	Exports	
1973	5.800	5.817	5.800	5.897	5.752	4.049
1974	5.800	5.827	5.800	5.884	5.774	4.011
1975	5.800	5.821	5.800	5.858	5.748	3.984
1976	5.800	5.808	5.800	5.856	5.745	3.964
1977	5.800	5.810	5.800	5.834	5.797	3.941
1978	5.800	5.802	5.800	5.839	5.808	3.925
1979	5.800	5.810	5.800	5.810	5.832	3.955
1980	5.800	5.812	5.800	5.796	5.820	3.914
1981	5.800	5.818	5.800	5.775	5.821	3.930
1982	5.800	5.826	5.800	5.775	5.820	3.872
1983	5.800	5.825	5.800	5.774	5.800	3.839
1984	5.800	5.823	5.800	5.745	5.850	3.812
1985	5.800	5.832	5.800	5.736	5.814	3.815
1986	5.800	5.903	5.800	5.808	5.832	3.797
1987	5.800	5.901	5.800	5.820	5.858	3.804
1988	5.800	5.900	5.800	5.820	5.840	3.800
1989	5.800	5.906	5.800	5.833	5.857	3.826
1990	5.800	5.934	5.800	5.849	5.833	3.822
1991	5.800	5.948	5.800	5.873	5.823	3.807
1992	5.800	5.953	5.800	5.877	5.777	3.804
1993	5.800	5.954	5.800	5.883	5.779	3.801
1994	5.800	5.950	5.800	5.861	5.779	3.794
1995	5.800	5.924	5.800	5.848	5.747	3.796
1996	5.800	5.935	5.800	5.842	5.741	3.777
1997	5.800	5.954	5.800	5.862	5.729	3.762
1998	5.800	5.953	5.800	5.862	5.715	3.769
1999 ^a	5.800	5.941	5.800	5.850	5.715	3.745
2000 ^a	5.800	5.941	5.800	5.850	5.715	3.745

^a Preliminary.

Note: Crude oil includes lease condensate.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A3. Approximate Heat Content of Petroleum Products, Weighted Averages
(Million Btu per Barrel)

	Consumption					Imports	Exports	Liquefied Petroleum Gases Consumption	Motor Gasoline Consumption
	Residential and Commercial	Industrial	Transportation	Electric Utilities	Total				
1973	5.387	5.568	5.395	6.245	5.515	5.983	5.752	3.746	5.253
1974	5.377	5.538	5.394	6.238	5.504	5.959	5.773	3.730	5.253
1975	5.358	5.528	5.392	6.250	5.494	5.935	5.747	3.715	5.253
1976	5.383	5.538	5.395	6.251	5.504	5.980	5.743	3.711	5.253
1977	5.389	5.555	5.400	6.249	5.518	5.908	5.796	3.677	5.253
1978	5.382	5.553	5.404	6.251	5.519	5.955	5.814	3.669	5.253
1979	5.471	5.418	5.428	6.258	5.494	5.811	5.864	3.680	5.253
1980	5.468	5.376	5.440	6.254	5.479	5.748	5.841	3.674	5.253
1981	5.409	5.313	5.432	6.258	5.448	5.659	5.837	3.643	5.253
1982	5.392	5.263	5.422	6.258	5.415	5.664	5.829	3.615	5.253
1983	5.286	5.273	5.415	6.255	5.406	5.677	5.800	3.614	5.253
1984	5.384	5.223	5.422	6.251	5.395	5.613	5.867	3.599	5.253
1985	5.326	5.221	5.423	6.247	5.387	5.572	5.819	3.603	5.253
1986	5.357	5.286	5.427	6.257	5.418	5.624	5.839	3.640	5.253
1987	5.316	5.253	5.430	6.249	5.403	5.599	5.860	3.659	5.253
1988	5.320	5.248	5.434	6.250	5.410	5.618	5.842	3.652	5.253
1989	5.257	5.233	5.440	6.241	5.410	5.641	5.869	3.683	5.253
1990	5.208	5.272	5.445	6.247	5.411	5.614	5.838	3.625	5.253
1991	5.163	5.192	5.442	6.248	5.384	5.636	5.827	3.614	5.253
1992	5.169	5.188	5.445	6.243	5.378	5.623	5.774	3.624	5.253
1993	5.148	5.200	5.438	6.241	5.379	5.620	5.777	3.606	5.253
1994	5.154	5.170	5.427	6.231	5.361	5.534	5.777	3.635	^b 5.230
1995	5.126	5.139	5.419	6.210	5.341	5.504	5.741	3.623	5.215
1996	5.101	5.125	5.421	6.212	5.336	5.489	5.733	3.613	5.216
1997	5.076	5.134	5.417	6.220	5.336	5.472	5.720	3.616	5.213
1998	5.045	5.154	5.415	6.220	5.349	5.465	5.704	3.614	5.212
1999 ^a	5.003	5.098	5.419	6.207	5.328	5.453	5.703	3.616	5.212
2000 ^a	5.003	5.098	5.419	6.207	5.328	5.453	5.703	3.616	5.212

^a Preliminary.

^b Beginning in 1994, the single constant factor is replaced with a quantity-weighted average of motor gasoline's major components. See Table A1.

Note: Weighted averages of the products included in each category are calculated by using heat content values shown in Table A1.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A4. Approximate Heat Content of Natural Gas
(Btu per Cubic Foot)

	Production		Consumption			Imports	Exports
	Dry	Marketed	Sectors Other Than Electric Utilities	Electric Utilities	Total		
1973	1,021	1,093	1,020	1,024	1,021	1,026	1,023
1974	1,024	1,097	1,024	1,022	1,024	1,027	1,016
1975	1,021	1,095	1,020	1,026	1,021	1,026	1,014
1976	1,020	1,093	1,019	1,023	1,020	1,025	1,013
1977	1,021	1,093	1,019	1,029	1,021	1,026	1,013
1978	1,019	1,088	1,016	1,034	1,019	1,030	1,013
1979	1,021	1,092	1,018	1,035	1,021	1,037	1,013
1980	1,026	1,098	1,024	1,035	1,026	1,022	1,013
1981	1,027	1,103	1,025	1,035	1,027	1,014	1,011
1982	1,028	1,107	1,026	1,036	1,028	1,018	1,011
1983	1,031	1,115	1,031	1,030	1,031	1,024	1,010
1984	1,031	1,109	1,030	1,035	1,031	1,005	1,010
1985	1,032	1,112	1,031	1,038	1,032	1,002	1,011
1986	1,030	1,110	1,029	1,034	1,030	997	1,008
1987	1,031	1,112	1,031	1,032	1,031	999	1,011
1988	1,029	1,109	1,029	1,028	1,029	1,002	1,018
1989	1,031	1,107	1,031	1,030	1,031	1,004	1,019
1990	1,031	1,105	1,030	1,034	1,031	1,012	1,018
1991	1,030	1,108	1,031	1,024	1,030	1,014	1,022
1992	1,030	1,110	1,031	1,022	1,030	1,011	1,018
1993	1,027	1,106	1,028	1,022	1,027	1,020	1,016
1994	1,028	1,105	1,029	1,022	1,028	1,022	1,011
1995	1,027	1,106	1,027	1,025	1,027	1,021	1,011
1996	1,027	1,109	1,027	1,024	1,027	1,022	1,011
1997	1,026	1,107	1,027	1,019	1,026	1,023	1,011
1998	1,031	1,110	1,033	1,022	1,031	1,023	1,011
1999 ^a	1,031	1,110	1,033	1,022	1,031	1,023	1,011
2000 ^a	1,031	1,110	1,033	1,022	1,031	1,023	1,011

^a Preliminary.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A5. Approximate Heat Content of Coal and Coal Coke
(Million Btu per Short Ton)

	Coal									Coal Coke
	Production	Consumption						Imports	Exports	Imports and Exports
		End-Use Sectors			Electric Power Sector					
		Residential and Commercial	Industrial		Electric Utilities	Other Power Producers ^b	Total			
Coke Plants	Other ^a									
1973	23.376	22.831	26.780	22.586	22.246	NA	23.057	25.000	26.596	24.800
1974	23.072	22.479	26.778	22.419	21.781	NA	22.677	25.000	26.700	24.800
1975	22.897	22.261	26.782	22.436	21.642	NA	22.506	25.000	26.562	24.800
1976	22.855	22.774	26.781	22.530	21.679	NA	22.498	25.000	26.601	24.800
1977	22.597	22.919	26.787	22.322	21.508	NA	22.265	25.000	26.548	24.800
1978	22.248	22.466	26.789	22.207	21.275	NA	22.017	25.000	26.478	24.800
1979	22.454	22.242	26.788	22.452	21.364	NA	22.100	25.000	26.548	24.800
1980	22.415	22.543	26.790	22.690	21.295	NA	21.947	25.000	26.384	24.800
1981	22.308	22.474	26.794	22.585	21.085	NA	21.713	25.000	26.160	24.800
1982	22.239	22.695	26.797	22.712	21.194	NA	21.674	25.000	26.223	24.800
1983	22.052	22.775	26.798	22.691	21.133	NA	21.576	25.000	26.291	24.800
1984	22.010	22.844	26.799	22.543	21.101	NA	21.573	25.000	26.402	24.800
1985	21.870	22.646	26.798	22.020	20.959	NA	21.366	25.000	26.307	24.800
1986	21.913	22.947	26.798	22.198	21.084	NA	21.462	25.000	26.292	24.800
1987	21.922	23.404	26.799	22.381	21.136	NA	21.517	25.000	26.291	24.800
1988	21.823	23.571	26.799	22.360	20.900	NA	21.328	25.000	26.299	24.800
1989	21.765	23.650	26.800	22.347	20.848	NA	21.272	25.000	26.160	24.800
1990	21.822	23.137	26.799	22.457	20.929	NA	21.331	25.000	26.202	24.800
1991	21.681	23.114	26.799	22.460	20.755	NA	21.146	25.000	26.188	24.800
1992	21.682	23.105	26.799	22.250	20.787	18.928	21.107	25.000	26.161	24.800
1993	21.418	22.994	26.800	22.123	20.639	18.995	20.947	25.000	26.335	24.800
1994	21.394	23.112	26.800	22.068	20.673	19.450	20.978	25.000	26.329	24.800
1995	21.326	23.118	26.800	21.950	20.495	19.417	20.814	25.000	26.180	24.800
1996	21.322	23.011	26.800	22.105	20.525	19.391	20.824	25.000	26.174	24.800
1997	21.296	22.494	26.800	22.172	20.548	19.596	20.835	25.000	26.251	24.800
1998	21.224	22.783	26.800	22.104	20.479	20.143	20.760	25.000	26.243	24.800
1999	21.224	22.783	26.800	22.104	20.479	20.143	20.760	25.000	26.243	24.800
2000 ^c	21.224	22.783	26.800	22.104	20.479	20.143	20.760	25.000	26.243	24.800

^a Includes transportation.

^b Nonutility wholesale producers of electricity, and nonutility cogeneration plants that are not included in the end-use sectors.

^c Preliminary.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A6. Approximate Heat Rates for Electricity
(Btu per Kilowatthour)

	Electricity Generation			Electricity Consumption
	Fossil-Fueled Steam-Electric Plants ^a	Nuclear Steam-Electric Plants	Geothermal Energy Plants ^b	
1973	10,389	10,903	21,674	3,412
1974	10,442	11,161	21,674	3,412
1975	10,406	11,013	21,611	3,412
1976	10,373	11,047	21,611	3,412
1977	10,435	10,769	21,611	3,412
1978	10,361	10,941	21,611	3,412
1979	10,353	10,879	21,545	3,412
1980	10,388	10,908	21,639	3,412
1981	10,453	11,030	21,639	3,412
1982	10,454	11,073	21,629	3,412
1983	10,520	10,905	21,290	3,412
1984	10,440	10,843	21,303	3,412
1985	10,447	10,813	21,263	3,412
1986	10,446	10,799	21,263	3,412
1987	10,419	10,776	21,263	3,412
1988	10,324	10,743	21,096	3,412
1989	10,432	10,724	21,096	3,412
1990	10,402	10,680	21,096	3,412
1991	10,436	10,740	20,997	3,412
1992	10,342	10,678	20,914	3,412
1993	10,309	10,682	20,914	3,412
1994	10,316	10,676	20,914	3,412
1995	10,312	10,658	20,914	3,412
1996	10,340	10,623	20,960	3,412
1997	10,357	10,623	20,960	3,412
1998	10,346	10,623	21,017	3,412
1999	10,346	10,623	21,017	3,412
2000 ^c	10,346	10,623	21,017	3,412

^a Used as the thermal conversion factor for hydroelectric power generation, and for wood and waste, wind, photovoltaic, and solar thermal energy consumed at electric utilities.

^b Used as the thermal conversion factor for geothermal energy consumed at electric utilities.

^c Preliminary.

Source: See "Thermal Conversion Factor Source Documentation," which follows this table.

Thermal Conversion Factor Source Documentation

Approximate Heat Content of Petroleum and Natural Gas Plant Liquids

Asphalt. The Energy Information Administration (EIA) adopted the thermal conversion factor of 6.636 million British thermal units (Btu) per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Aviation Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.048 million Btu per barrel for "Gasoline, Aviation" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Butane. EIA adopted the Bureau of Mines thermal conversion factor of 4.326 million Btu per barrel in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Butane-Propane Mixture. EIA adopted the Bureau of Mines calculation of 4.130 million Btu per barrel based on an assumed mixture of 60 percent butane and 40 percent propane. See **Butane** and **Propane**.

Crude Oil, Exports. Assumed by EIA to be 5.800 million Btu per barrel or equal to the thermal conversion factor for crude oil produced in the United States. See **Crude Oil and Lease Condensate, Production**.

Crude Oil, Imports. Calculated annually by EIA by weighting the thermal conversion factor of each type of crude oil imported by the quantity imported. Thermal conversion factors for each type were calculated on a foreign country basis through 1996, by determining the average American Petroleum Institute (API) gravity of crude imported from each foreign country from Form ERA-60 in 1977, or for 1997 and later, by determining the weighted average API gravity from the Form EIA-814, and converting average API gravity to average Btu content by using National Bureau of Standards, Miscellaneous Publication No. 97, *Thermal Properties of Petroleum Products*, 1933.

Crude Oil and Lease Condensate, Production. EIA adopted the thermal conversion factor of 5.800 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Crude Oil and Petroleum Products, Exports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product exported and crude oil exported weighted by the quantity of each petroleum product and crude oil exported. See **Crude Oil, Exports and Petroleum Products, Exports**.

Crude Oil and Petroleum Products, Imports. Calculated annually by EIA as the average of the thermal

conversion factors for each petroleum product and each type of crude oil imported weighted by the quantity of each petroleum product and each type of crude oil imported. See **Crude Oil, Imports and Petroleum Products, Imports**.

Distillate Fuel Oil. EIA adopted the Bureau of Mines thermal conversion factor of 5.825 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950."

Ethane. EIA adopted the Bureau of Mines thermal conversion factor of 3.082 million Btu per barrel in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Ethane-Propane Mixture. EIA calculated 3.308 million Btu per barrel based on an assumed mixture of 70 percent ethane and 30 percent propane. See **Ethane** and **Propane**.

Isobutane. EIA adopted the Bureau of Mines thermal conversion factor of 3.974 million Btu per barrel in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Jet Fuel, Kerosene Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel for "Jet Fuel, Commercial" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Jet Fuel, Naphtha Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.355 million Btu per barrel for "Jet Fuel, Military" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Kerosene. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Liquefied Petroleum Gases (LPG) Consumption. Calculated annually by EIA as the average of the thermal conversion factors of each liquefied petroleum gas consumed, weighted by the quantity of each liquefied petroleum gas consumed.

Lubricants. EIA adopted the thermal conversion factor of 6.065 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Miscellaneous Products. EIA adopted the thermal conversion factor of 5.796 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Motor Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.253 million Btu per barrel for "Gasoline, Motor Fuel" by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets*

1947-1985, a 1968 release of historical and projected statistics.

Natural Gas Plant Liquids, Production. Calculated annually by EIA as the average of the thermal conversion factors of each natural gas plant liquid produced weighted by the quantity of each natural gas plant liquid produced.

Natural Gasoline. EIA adopted the thermal conversion factor of 4.620 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Pentanes Plus. EIA assumed the thermal conversion factor to be 4.620 million Btu per barrel or equal to that for natural gasoline. See **Natural Gasoline**.

Petrochemical Feedstocks, Naphtha Less Than 401 Degrees Fahrenheit. Assumed by EIA to be 5.248 million Btu per barrel, equal to the thermal conversion factor for special naphthas. See **Special Naphthas**.

Petrochemical Feedstocks, Oils Equal to or Greater Than 401 Degrees Fahrenheit. Assumed by EIA to be 5.825 million Btu per barrel, equal to the thermal conversion factor for distillate fuel oil. See **Distillate Fuel Oil**.

Petrochemical Feedstocks, Still Gas. Assumed by EIA to be 6.000 million Btu per barrel, equal to the thermal conversion factor for still gas. See **Still Gas**.

Petroleum Coke. EIA adopted the thermal conversion factor of 6.024 million Btu per barrel as reported in Btu per short ton in the Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950." The Bureau of Mines calculated this factor by dividing 30,120,000 Btu per short ton, as given in the referenced Bureau of Mines internal memorandum, by 5.0 barrels per short ton, as given in the Bureau of Mines Form 6-1300-M and successor EIA forms.

Petroleum Products, Total Consumption. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed, weighted by the quantity of each petroleum product consumed.

Petroleum Products, Consumption by Electric Utilities. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed at electric utilities, weighted by the quantity of each petroleum product consumed at electric utilities. The quantity of petroleum consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report*.

Petroleum Products, Consumption by Industrial Users. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed in the industrial sector, weighted by the estimated quantity of each petroleum product consumed in the industrial sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report*.

Petroleum Products, Consumption by Residential and Commercial Users. Calculated annually by EIA as the average of the thermal conversion factors for all

petroleum products consumed by the residential and commercial sector, weighted by the estimated quantity of each petroleum product consumed in the residential and commercial sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report*.

Petroleum Products, Consumption by Transportation Users. Calculated annually by EIA as the average of the thermal conversion factor for all petroleum products consumed in the transportation sector, weighted by the estimated quantity of each petroleum product consumed in the transportation sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report*.

Petroleum Products, Exports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product, weighted by the quantity of each petroleum product exported.

Petroleum Products, Imports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product imported, weighted by the quantity of each petroleum product imported.

Plant Condensate. Estimated to be 5.418 million Btu per barrel by EIA from data provided by McClanahan Consultants, Inc., Houston, Texas.

Propane. EIA adopted the Bureau of Mines thermal conversion factor of 3.836 million Btu per barrel in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Residual Fuel Oil. EIA adopted the thermal conversion factor of 6.287 million Btu per barrel as reported in the Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Road Oil. EIA adopted the Bureau of Mines thermal conversion factor of 6.636 million Btu per barrel, which was assumed to be equal to that of asphalt (see **Asphalt**) and was first published by the Bureau of Mines in the *Petroleum Statement, Annual, 1970*.

Special Naphthas. EIA adopted the Bureau of Mines thermal conversion factor of 5.248 million Btu per barrel, which was assumed to be equal to that of total gasoline (aviation and motor) factor and was first published in the *Petroleum Statement, Annual, 1970*.

Still Gas. EIA adopted the Bureau of Mines estimated thermal conversion factor of 6.000 million Btu per barrel and first published in the *Petroleum Statement, Annual, 1970*.

Unfinished Oil. EIA assumed the thermal conversion factor to be 5.825 million Btu per barrel or equal to that for distillate fuel oil (see **Distillate Fuel Oil**) and first published in the *Annual Report to Congress, Volume 3, 1977*.

Unfractionated Stream. EIA assumed the thermal conversion factor to be 5.418 million Btu per barrel or equal to that for plant condensate (see **Plant Condensate**) and first published in the *Annual Report to Congress, Volume 2, 1981*.

Waxes. EIA adopted the thermal conversion factor of 5.537 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Approximate Heat Content of Natural Gas

Natural Gas, Total Consumption. 1973-1979: EIA adopted the thermal conversion factor calculated annually by the American Gas Association (AGA) and published in *Gas Facts*, an AGA annual publication. 1980 forward: Calculated annually by EIA by dividing the total heat content of natural gas consumed by the total quantity of natural gas consumed. The heat content and quantity consumed are from Form EIA-176. Published sources are: 1980-1989: EIA, *Natural Gas Annual 1992, Volume 2*, Table 15. 1990-1992: EIA, *Natural Gas Annual 1992, Volume 2*, Table 16. 1993 forward: 1992 value used as an estimate.

Natural Gas, Consumption by Electric Utilities. Calculated annually by EIA by dividing the total heat content of natural gas received at electric utilities by the total quantity received at electric utilities. The heat contents and receipts are from Form FERC-423 and predecessor forms.

Natural Gas, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the heat content of all natural gas consumed less the heat content of natural gas consumed at electric utilities by the quantity of all natural gas consumed less the quantity of natural gas consumed at electric utilities. Data are from Forms EIA-176, FERC-423, EIA-759, and predecessor forms.

Natural Gas, Exports. Calculated annually by EIA by dividing the heat content of exported natural gas by the quantity of natural gas exported, both reported on Form FPC-14.

Natural Gas, Imports. Calculated annually by EIA by dividing the heat content of imported natural gas by the quantity of natural gas imported, both reported on Form FPC-14.

Natural Gas Production, Dry. Assumed by EIA to be equal to the thermal conversion factor for the consumption of dry natural gas. See **Natural Gas Total Consumption**.

Natural Gas Production, Marketed (Wet). Calculated annually by EIA by adding the heat content of dry natural gas production and the total heat content of natural gas plant liquids production and dividing this sum by the total quantity of marketed (wet) natural gas production.

Approximate Heat Content of Coal and Coal Coke

Anthracite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of anthracite consumed by electric utilities and all other

sectors combined by the total quantity of anthracite consumed.

Anthracite, Consumption by Electric Utilities. Calculated annually by EIA by dividing the heat content of anthracite receipts at electric utilities by the quantity of anthracite received at electric utilities. Heat contents and receipts are from Form FERC-423 and predecessor forms.

Anthracite, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the heat content of anthracite production less the heat content of the anthracite consumed at electric utilities, net exports, and shipments to U.S. Armed Forces overseas by the quantity of anthracite consumed by sectors other than electric utilities less the quantity of anthracite stock changes, losses, and "unaccounted for."

Anthracite, Imports and Exports. EIA assumed the anthracite imports and exports to be freshly mined anthracite having an estimated heat content of 25.40 million Btu per short ton.

Anthracite, Production. Calculated annually by EIA by dividing the sum of the heat content of freshly mined anthracite (estimated to have an average heat content of 25.400 million Btu per short ton) and the heat content of anthracite recovered from culm banks and river dredging (estimated to have a heat content of 17.500 million Btu per short ton) by the total quantity of anthracite production.

Bituminous Coal and Lignite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite consumed by electric utilities, coal coke plants, other industrial plants, the residential and commercial sector, and the transportation sector by the sum of their respective tonnages.

Bituminous Coal and Lignite, Consumption by Coke Plants. Estimated by EIA to be 26.800 million Btu per short ton on the basis of an input/output analysis of coal carbonization.

Bituminous Coal and Lignite, Consumption by Electric Utilities. Calculated annually by EIA by dividing the total heat content of bituminous coal and lignite received at electric utilities by the total quantity received at electric utilities. Heat contents and receipts are from Form FERC-423 and predecessor forms.

Bituminous Coal and Lignite, Consumption by Other Industrial and Transportation Users. 1973: Calculated by EIA through regression analysis measuring the difference between the average Btu value of coal consumed by other industrial users and that of coal consumed at electric utilities in the 1974-1982 period. 1974 forward: Calculated annually by EIA by assuming that the bituminous coal and lignite delivered to other industrial users from each coal-producing area (reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q) contained a heat value equal to that of bituminous coal and lignite received at electric utilities from each of the same coal-producing areas (reported on Form FERC-423). The average Btu value of coal by coal-producing area was applied to the vol-

ume of deliveries to other industrial users from each coal-producing area, and the sum total of the heat content was divided by the total volume of deliveries. Coal-producing areas are the Bureau of Mines coal-producing districts for 1974 through 1989 and coal-producing States for 1990 forward.

Bituminous Coal and Lignite, Consumption by Residential and Commercial Users. 1973: Calculated by EIA through regression analysis measuring the difference between the average Btu value of coal consumed by residential and commercial users and that of coal consumed by electric utilities in the 1974-1982 period. 1974 forward: Calculated annually by EIA by assuming that the bituminous coal and lignite delivered to residential and commercial users from each coal-producing area (reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q) contained a heat value equal to that of bituminous coal and lignite received at electric utilities from each of the same coal-producing areas (reported on Form FERC-423). The average Btu value of coal by coal-producing area was applied to the volume of deliveries to residential and commercial users from each coal-producing area, and the total of the heat value was divided by the total volume of deliveries. Coal-producing areas are the Bureau of Mines coal-producing districts for 1974 through 1989 and coal-producing States for 1990 forward.

Bituminous Coal and Lignite, Exports. Calculated annually by EIA by dividing the sum of the heat content of exported metallurgical coal (estimated to average 27,000 million Btu per short ton) and the heat content of exported steam coal (estimated to have an average thermal content of 25,000 million Btu per short ton) by the total quantity of bituminous coal and lignite exported.

Bituminous Coal and Lignite, Imports. EIA estimated the average thermal conversion factor to be 25,000 million Btu per short ton.

Bituminous Coal and Lignite, Production. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite consumption, net exports, stock changes, and unaccounted for by the sum of their respective tonnages. Consumers' stock changes by sectors were assumed to have the same conversion factor as that of the consumption sector. Producers' stock changes and unaccounted for were assumed to have the same conversion factor as that for consumption by all users.

Coal, Consumption. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite consumption by the sum of their respective tonnages.

Coal, Consumption by Electric Utilities. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite received at electric utilities by the sum of their respective tonnages received.

Coal, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite consumed by sectors other than electric utilities by the sum of their respective tonnages.

Coal, Exports. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and

lignite and anthracite exported by the sum of their respective tonnages.

Coal, Imports. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite imported by the sum of their respective tonnages.

Coal, Production. Calculated annually by EIA by dividing the sum of the total heat content of bituminous coal and lignite and anthracite production by the sum of their respective tonnages.

Coal Coke, Imports and Exports. EIA adopted the Bureau of Mines estimate of 24,800 million Btu per short ton.

Approximate Heat Rates for Electricity

Fossil-Fueled Steam-Electric Plant Generation. There is no generally accepted practice for measuring the thermal conversion rates for power plants that generate electricity from hydroelectric, wood and waste, wind, photovoltaic, or solar thermal energy sources. Therefore, EIA uses data from Form EIA-767 to calculate a rate factor that is equal to the prevailing annual average heat rate factor for fossil-fueled steam-electric power plants in the United States. By using that factor, it is possible to evaluate fossil fuel requirements for replacing those sources during periods of interruption such as droughts. The heat content of a kilowatthour of electricity produced, regardless of the generation process, is 3,412 Btu per kilowatthour. 1973-1991: The weighted annual average heat rate for fossil-fueled steam-electric power plants in the United States, as published by EIA in *Electric Plant Cost and Power Production Expenses 1991*, Table 9. 1992 forward: Unpublished factors calculated on the basis of data from Form EIA-767.

Geothermal Energy Plant Generation. 1973-1981: Calculated annually by EIA by weighting the annual average heat rates of operating geothermal units by the installed nameplate capacities as reported on Form FPC-12. 1982 forward: Estimated annually by EIA on the basis of an informal survey of relevant plants.

Nuclear Steam-Electric Plant Generation. 1973-1991: Calculated annually by EIA by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation are reported on Form FERC-1, "Annual Report of Major Electric Utilities, Licenses, and Others;" Form EIA-412, "Annual Report of Public Electric Utilities;" and predecessor forms. The factors, beginning with 1982 data, are published in the following EIA reports—1982: *Historical Plant Cost and Annual Production Expenses for Selected Electric Plants 1982*, page 215. 1983-1991: *Electric Plant Cost and Power Production Expenses 1991*, Table 13. 1992 forward: Calculated annually by EIA by dividing the total heat content of the steam leaving the nuclear generating units to generate electricity by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation data are reported in Nuclear Regulatory Commission, *Licensed Operating Reactors—Status Summary Report*.

Appendix B. Metric and Other Physical Conversion Factors

Data presented in the *Monthly Energy Review* and in other Energy Information Administration publications are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94-168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100-418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table B1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table B2.

The conversion factors presented in Table B3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels x 42 gallons/barrel = 420 gallons).

Table B1. Metric Conversion Factors

Type of Unit	U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit
Mass	short tons (2,000 lb)	x	0.907 184 7	=	metric tons (t)
	long tons	x	1.016 047	=	metric tons (t)
	pounds (lb)	x	.453 592 37 ^a	=	kilograms (kg)
	pounds uranium oxide (lb U ₃ O ₈)	x	0.384 647 ^b	=	kilograms uranium (kgU)
	ounces, avoirdupois (avdp oz)	x	28.349 52	=	grams (g)
Volume	barrels of oil (bbl)	x	0.158 987 3	=	cubic meters (m ³)
	cubic yards (yd ³)	x	0.764 555	=	cubic meters (m ³)
	cubic feet (ft ³)	x	0.028 316 85	=	cubic meters (m ³)
	U.S. gallons (gal)	x	3.785 412	=	liters (L)
	ounces, fluid (fl oz)	x	29.573 53	=	milliliters (mL)
	cubic inches (in ³)	x	16.387 06	=	milliliters (mL)
Length	miles (mi)	x	1.609 344 ^a	=	kilometers (km)
	yards (yd)	x	0.914 4 ^a	=	meters (m)
	feet (ft)	x	0.304 8 ^a	=	meters (m)
	inches (in)	x	2.54 ^b	=	centimeters (cm)
Area	acres	x	0.404 69	=	hectares (ha)
	square miles (mi ²)	x	2.589 988	=	square kilometers (km ²)
	square yards (yd ²)	x	0.836 127 4	=	square meters (m ²)
	square feet (ft ²)	x	0.092 903 04 ^a	=	square meters (m ²)
	square inches (in ²)	x	6.451 6 ^b	=	square centimeters (cm ²)
Temperature	degrees Fahrenheit (°F)	x	5/9 (after subtracting 32) ^{a,c}	=	degrees Celsius (°C)
Energy	British thermal units (Btu)	x	1,055.055 852 62 ^{a,d}	=	joules (J)
	calories (cal)	x	4.186 8 ^a	=	joules (J)
	Kilowatthours (kWh)	x	3.6 ^a	=	megajoules (MJ)

^aExact conversion.

^bCalculated by the Energy Information Administration.

^cTo convert degrees Celsius (°C) to degrees Fahrenheit (°F) exactly, multiply by 9/5, then add 32.

^dThe Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units belong to the International System of Units (SI), and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B610, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301-975-4220.

Sources: • General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9-11, 13, and 16. • National Institute of Standards and Technology, Special Publications 330, 811, and 814. • American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268-1992, pp. 28 and 29.

Table B2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10 ¹	deka	da	10 ⁻¹	deci	d
10 ²	hecto	h	10 ⁻²	centi	c
10 ³	kilo	k	10 ⁻³	milli	m
10 ⁶	mega	M	10 ⁻⁶	micro	
10 ⁹	giga	G	10 ⁻⁹	nano	n
10 ¹²	tera	T	10 ⁻¹²	pico	p
10 ¹⁵	peta	P	10 ⁻¹⁵	femto	f
10 ¹⁸	exa	E	10 ⁻¹⁸	atto	a
10 ²¹	zetta	Z	10 ⁻²¹	zepto	z
10 ²⁴	yotta	Y	10 ⁻²⁴	yocto	y

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p.10.

Table B3. Other Physical Conversion Factors

Energy Source	Original Unit	<i>multiplied by</i>	Conversion Factor	<i>equals</i>	Final Unit
Petroleum	barrels (bbl)	x	42 ^a	=	U.S. gallons (gal)
Coal	short tons	x	2,000 ^a	=	pounds (lb)
	long tons	x	2,240 ^a	=	pounds (lb)
	metric tons (t)	x	1,000 ^a	=	kilograms (kg)
Wood	ords (cd)	x	1.25 ^b	=	shorts tons
	ords (cd)	x	128 ^a	=	cubic feet (ft ³)

^aExact conversion.

^bCalculated by the Energy Information Administration.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *Specifications, Tolerances, and Other Technical Requirements for Weighing and Measuring Devices*, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17 and C-21.

Appendix C. Carbon Dioxide Emission Factors for Coal

Table C1 presents U.S. average carbon dioxide emission factors for coal by sector. The factors measure the emissions produced during the combustion of coal and were derived by the Energy Information Administration (EIA) from 5,426 sample analyses in EIA's Coal Analysis File. The factors are ratios of the carbon dioxide emitted to the heat content of the coal burned, assuming complete combustion. Factors vary according to the rank and geographic origin of the coal. Sectoral factors reflect the rank and origin of the coal consumed in the sector.

Factors differ among sectors and within a sector over time for several reasons:

1. A higher average emission factor in the residential and commercial sector can be attributed to the steady consumption of bituminous coal and anthracite (presumably for home heating).
2. Virtually all of the coal consumed by coke plants comes from only a few States in the Appalachian Coal Basin (West Virginia, Virginia, and eastern Kentucky). Hence, the emission factors for this sector have remained fairly constant.
3. Other industrial users of coal (not coke plants) increased consumption of low-rank, high-emission western coals, which has contributed to a rise in their average emission factor.
4. Electric utilities, which account for most U.S. coal consumption, have shifted over time away from high-rank, low-emission bituminous coal to low-rank, high-emission subbituminous coal and lignite as reflected in a gradually rising weighted-average carbon dioxide emission factor.

Table C1. Average Carbon Dioxide Emission Factors for Coal by Sector
(Pounds of Carbon Dioxide per Million Btu)

Year	Residential and Commercial	Industrial		Electric Utilities	U.S. Average ^b
		Coke Plants ^a	Other Coal		
1980	210.6	205.8	205.9	206.7	206.5
1981	212.0	205.8	205.9	206.9	206.7
1982	210.4	205.7	206.0	207.0	206.9
1983	209.2	205.5	205.9	207.1	207.0
1984	209.5	205.6	206.2	207.1	207.0
1985	209.3	205.6	206.4	207.3	207.1
1986	209.2	205.4	206.5	207.3	207.1
1987	209.4	205.2	206.4	207.3	207.2
1988	209.1	205.3	206.4	207.6	207.3
1989	209.7	205.3	206.6	207.5	207.3
1990	209.5	206.2	206.8	207.6	207.4
1991	210.2	206.2	206.9	207.7	207.5
1992	211.2	206.2	207.1	207.7	207.6
1993	209.9	206.2	207.0	207.8	207.7
1994	209.8	206.3	207.2	207.9	207.8
1995	210.2	206.4	207.2	208.1	207.9
1996	209.5	206.5	207.0	208.1	208.0
1997	210.2	206.6	207.2	208.2	208.0

^aNo allowances have been made for carbon retained in non-energy coal chemical byproducts from the carbonization process.

^bWeighted average. The weights used are consumption values by sector.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Appendix D. List of Features

The following is a complete list of features that have appeared in the *Monthly Energy Review* since the first issue was published in October 1974. There are several categories of features on the list: “Energy Plugs” are 1-page descriptions of recently released EIA products. “Articles” cover a wide range of energy-related subjects in depth; “Highlights” summarize the most important information presented in the subject Energy

Information Administration (EIA) report; “Energy Previews” provide brief overviews of EIA preliminary energy data on a given topic; “EIA Data News” items present information on recent changes in the scope, design, methodology, and findings of EIA’s energy surveys and databases; and “Energy Snapshots” use graphics to set off key data from EIA survey reports.

Feature	Cover Date
2000	
Energy Plug: <i>Inventory of Nonutility Electric Power Plants in the United States 1998</i>	January 2000
Energy Plug: <i>The Changing Structure of the Electric Power Industry 1999: Mergers and Other Corporate Combinations</i>	January 2000
Energy Plug: <i>International Energy Annual 1998</i>	February 2000
Energy Plug: <i>Performance Profiles of Major Energy Producers 1998</i>	February 2000
Energy Plug: OPEC Revenues Fact Sheet	March 2000
Energy Plug: Country Analysis Brief: Iran	March 2000
1999	
Energy Plug: <i>Performance Profiles of Major Energy Producers 1997</i>	January 1999
Energy Plug: <i>State Energy Data Report 1996</i>	February 1999
Energy Plug: <i>State Electricity Profiles</i>	March 1999
Energy Plug: <i>International Energy Annual 1997</i>	April 1999
Energy Plug: <i>International Energy Outlook 1999</i>	April 1999
Energy Plug: <i>Natural Gas 1998: Issues and Trends</i>	May 1999
Energy Plug: <i>Electric Power Annual 1998, Volume I</i>	June 1999
Energy Plug: <i>Annual Energy Review 1998</i>	July 1999
Energy Plug: <i>Energy in the Americas</i>	August 1999
Energy Plug: <i>State Energy Data Report 1997</i>	September 1999
Energy Plug: <i>The U.S. Coal Industry in the 1990s: Low Prices and Record Production</i>	September 1999
Energy Plug: <i>Issues in Midterm Analysis and Forecasting 1999</i>	October 1999
Energy Plug: <i>1999-2000 Winter Fuels Outlook</i>	November 1999
Energy Plug: <i>Emissions of Greenhouse Gases in the United States 1998</i>	November 1999
Energy Plug: <i>Annual Energy Outlook 2000</i>	December 1999
Energy Plug: <i>Energy in Africa</i>	December 1999
1998	
Energy Plug: <i>Performance Profiles of Major Energy Producers 1996</i>	January 1998
Energy Plug: <i>International Energy Annual 1996</i>	February 1998
Energy Plug: <i>Assessment of Summer 1997 Motor Gasoline Price Increase</i>	April 1998
Energy Plug: <i>Deliverability on the Interstate Natural Gas Pipeline System</i>	May 1998
Energy Plug: <i>The Changing Structure of the Electric Power Industry: Selected Issues, 1998</i>	June 1998
Energy Plug: <i>Annual Energy Review 1997</i>	July 1998
Energy Plug: <i>State Energy Price and Expenditure Report 1995</i>	August 1998
Energy Plug: A View of the Forest Products Industry From a Wood Energy Perspective	August 1998
Energy Plug: 25 th Anniversary of the 1973 Oil Embargo: Energy Trends Since the First Major U.S. Energy Crisis	September 1998
Energy Plug: Energy Education Resources: Kindergarten Through 12 th Grade	September 1998
Energy Plug: <i>Impacts of the Kyoto Protocol on U.S. Energy Markets and Economic Activity</i>	October 1998
Energy Plug: <i>Emissions of Greenhouse Gases in the United States 1997</i>	October 1998

1998 (Continued)

Energy Plug: *Wind Energy Developments: Incentives in Selected Countries* November 1998
Energy Plug: *Annual Energy Outlook 1999* November 1998

1997

Energy Plug: *Annual Energy Outlook 1997* January 1997
Energy Plug: *The Changing Structure of the Electric Power Industry: An Update* January 1997
Energy Plug: *Performance Profiles of Major Energy Producers 1995* January 1997
Energy Plug: *The Effects of Title IV of the Clean Air Act Amendments of 1990 on Electric Utilities: An Update* March 1997
Energy Plug: *International Energy Outlook 1997* April 1997
Energy Plug: *Restructuring Energy Industries: Lessons From Natural Gas* May 1997
Energy Plug: *An Analysis of U.S. Propane Markets: Winter 1996-97* June 1997
Energy Plug: *State Energy Price and Expenditure Report 1994* June 1997
Energy Plug: *Annual Energy Review 1996* July 1997
Energy Plug: *Motor Gasoline Assessment 1997* July 1997
Energy Plug: *Commercial Buildings Characteristics 1995* July 1997
Energy Plug: *Household Vehicles Energy Consumption 1994* August 1997
Energy Plug: *Electricity Prices in a Competitive Environment* August 1997
Energy Plug: *Petroleum 1996: Issues and Trends* September 1997
Energy Plug: *The Intricate Puzzle of Oil and Gas "Reserves Growth"* September 1997
Energy Plug: *Emissions of Greenhouse Gases in the United States 1996* October 1997
Energy Plug: *Electricity Reform Abroad and U.S. Investment* October 1997
Energy Plug: *Annual Energy Outlook 1998* November 1997
Energy Plug: *Winter Heating Fuels Assessments* December 1997
Energy Plug: *Oil and Gas Resources of the West Siberian Basin, Russia* December 1997

1996

Energy Plug: *Renewable Energy Annual 1995* January 1996
Energy Plug: *State Energy Price and Expenditure Report 1993* January 1996
Energy Plug: *Annual Energy Outlook 1996* February 1996
Energy Plug: *Alternatives to Traditional Transportation Fuels 1994, Volume 1* February 1996
Energy Snapshot: *Describing Current and Potential Markets for Alternative-Fuel Vehicles* March 1996
Article: *Energy Equipment Choices: Fuel Costs and Other Determinants* April 1996
Energy Plug: *International Energy Outlook 1996* May 1996
Energy Plug: *U.S. Electric Utility Demand-Side Management: Trends and Analysis* May 1996
Energy Plug: *Country Analysis Brief: Iraq* June 1996
Energy Plug: *Annual Energy Review 1995* July 1996
Energy Plug: *Voluntary Reporting of Greenhouse Gases 1995* July 1996
Energy Plug: *Residential Lighting: Use and Potential Savings* August 1996
Energy Plug: *EIA Electronic Media Meet Customer Needs* August 1996
Energy Plug: *Alternatives to Traditional Transportation Fuels, Volume 2: Greenhouse Gas Emissions* September 1996
Energy Plug: *State Energy Data Report 1994* October 1996
Energy Plug: *Privatization and the Globalization of Energy Markets* October 1996
Energy Plug: *Emissions of Greenhouse Gases in the United States 1995* October 1996
Energy Plug: *Nuclear Power Generation and Fuel Cycle Report 1996* November 1996
Energy Plug: *Country Analysis Brief: Algeria* November 1996
Energy Plug: *Denver Clean-City Fleets Survey* November 1996
Energy Plug: *Natural Gas 1996: Issues and Trends* December 1996

1995

Highlights: *Manufacturing Consumption of Energy 1991* January 1995
Article: *U.S. Wind Energy Potential: The Effect of the Proximity of Wind Resources to Transmission Lines* February 1995
EIA Data News: *The Response Analysis Survey: Evaluating Manufacturing Energy Consumption Survey Methodology* March 1995
Energy Preview: *Electric Utility Fleet Survey 1993, Preliminary Estimates: Assessing the Market for Alternative-Fuel Vehicles* April 1995
Highlights: *Commercial Buildings Energy Consumption and Expenditures 1992* April 1995
Article: *Measuring Dependence on Imported Oil* August 1995
Energy Preview: *Household Energy Consumption and Expenditures 1993, Preliminary Estimates* August 1995
Energy Snapshot: *Housing Characteristics 1993* September 1995
Highlights: *State Energy Data Report 1993, Consumption Estimates* October 1995
Special Communication: *Results of the Monthly Energy Review Features Readership Survey* November 1995
Highlights: *Annual Energy Review 1994* November 1995
Energy Preview: *Alternative Fuel Providers Fleet Surveys, Preliminary Data* November 1995
Article: *Environmental Externalities in Electric Power Markets: Acid Rain, Urban Ozone, and Climate Change* November 1995
Energy Preview: *Alternative Fuel Providers Fleet Surveys, Preliminary Data* December 1995

1994

Energy Preview: Commercial Buildings Energy Consumption Survey, Preliminary Estimates, 1992	January 1994
Highlights: <i>Household Vehicles Energy Consumption 1991</i>	February 1994
Highlights: <i>Energy Use and Carbon Emissions: Some International Comparisons</i>	April 1994
Highlights: <i>Commercial Buildings Characteristics 1992</i>	June 1994
Article: Demand, Supply, and Price Outlook for Reformulated Motor Gasoline 1995	July 1994
Article: Commercial Nuclear Electric Power in the United States: Problems and Prospects	August 1994
Article: The Impact of Flow Control and Tax Reform on Ownership and Growth in the U.S.	August 1994
Highlights: <i>Reducing Home Heating and Cooling Costs</i>	September 1994
Energy Preview: Commercial Buildings Energy Consumption and Expenditures 1992, Preliminary Estimates	September 1994
Article: Carbon Dioxide Emission Factors for Coal: A Summary Waste-to-Energy Industry	September 1994
EIA Data News: Data Collection on Alternative-Fuel Vehicles	October 1994
Highlights: <i>Energy End-Use Intensities in Commercial Buildings</i>	October 1994
Article: Change in Method for Estimating Fuel Economy for the Residential Transportation Energy Consumption Survey	October 1994
Article: Comparability of Supply- and Consumption-Derived Estimates of Manufacturing Energy Consumption	October 1994
Energy Preview: Housing Characteristics 1993, Selected Preliminary Estimates	November 1994
Energy Preview: Propane-Provider Fleet Survey 1993, Preliminary Estimates	November 1994
Energy Preview: Atlanta Private Fleet Survey 1994, Preliminary Estimates	December 1994

1993

Energy Preview: Residential Transportation Energy Consumption Survey, Preliminary Estimates, 1991	January 1993
EIA Data News: Natural Gas Transported for the Account of Others	February 1993
Highlights: <i>Federal Energy Subsidies: Direct and Indirect Interventions in Energy Markets</i>	July 1993
Highlights: <i>Household Energy Consumption and Expenditures 1990</i>	August 1993
Article: Demand, Supply, and Price Outlook for Low-Sulfur Diesel Fuel	August 1993
Energy Preview: Manufacturing Energy Consumption Survey, Preliminary Estimates, 1991	September 1993
Highlights: <i>Natural Gas 1992: Issues and Trends</i>	September 1993
Highlights: <i>International Energy Outlook 1993</i>	October 1993
Highlights: <i>The Changing Structure of the U.S. Coal Industry: An Update</i>	November 1993
Highlights: <i>Emissions of Greenhouse Gases in the United States 1985-1990</i>	December 1993
Highlights: <i>Assessment of Energy Use in Multibuilding Facilities</i>	December 1993

1992

Energy Preview: Residential Energy Consumption and Expenditures Preliminary Estimates, 1990	April 1992
EIA Data News: Oxygenate Data Collection Begins	May 1992
Highlights: <i>Lighting in Commercial Buildings</i>	June 1992
Article: Demand, Supply, and Price Outlook for Oxygenated Gasoline, Winter 1992-1993	August 1992
EIA Data News: EIA Statistics on Electric Utility Demand-Side Management	September 1992
EIA Data News: EIA Statistics on Nonutility Power Producers	October 1992
EIA Data News: EIA Statistics on Electric Utility Demand-Side Management	November 1992
Article: Energy Efficiency in the Manufacturing Sector	December 1992

1991

Highlights: <i>U.S. Energy Industry Financial Developments, 1990 Fourth Quarter</i>	March 1991
Article: U.S. Wholesale Electricity Transactions	April 1991

1990

Article: Refining Results Highlight Energy Companies' First-Half Profit Performance	June 1990
Highlights: <i>U.S. Oil and Gas Reserves by Year of Field Discovery</i>	August 1990

1989

Article: A Review of Valdez Oil Spill Market Impacts	March 1989
Article: Monthly U.S. Crude Oil Production Estimates	March 1989
Article: Superconductivity and Energy Production and Consumption	May 1989
Highlights: <i>Commercial Buildings Consumption and Expenditures 1986</i>	May 1989
Article: Higher Prices Yield Improved Energy Industry Financial Results in the First Half of 1989	June 1989
Article: The Future Structure of the U.S. Commercial Nuclear Power Equipment Manufacturing Industry	July 1989
Highlights: <i>Potential Costs of Restricting Chlorofluorocarbon Use</i>	September 1989
Highlights: <i>Manufacturing Energy Consumption Survey: Changes in Energy Efficiency, 1980-1985</i>	October 1989
Highlights: <i>Household Energy Consumption and Expenditures 1987, Part 1: National Data</i>	November 1989
Article: Improved Energy Profits Offset by Refining Results in 1989	December 1989

1988

Article: Measures of Energy Consumption, Expenditures, and Prices	May 1988
Article: The U.S. Energy Industry's Financial Recovery Continued in the First Half of 1988	June 1988
Article: A U.S. Perspective on Condensate	June 1988
Highlights: <i>Characteristics of Commercial Buildings 1986</i>	June 1988

1988 (Continued)

Article: State Energy Severance Taxes, 1972-1987	July 1988
Highlights: <i>Manufacturing Energy Consumption Survey: Consumption of Energy, 1985</i>	September 1988
Highlights: <i>Profiles of Foreign Direct Investment in U.S. Energy 1987</i>	October 1988
Highlights: <i>Manufacturing Energy Consumption Survey: Fuel Switching, 1985</i>	November 1988
Article: Increased Refining Income Led U.S. Energy Industry Financial Recovery in 1988	December 1988

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Article: Manufacturing Sector Energy Consumption, 1985 Provisional Estimates	January 1987
Highlights: <i>Consumption and Expenditures, April 1984 Through March 1985, Part 1: National Data</i>	April 1987
Highlights: <i>Consumption and Expenditures, April 1984 Through March 1985, Part 2: Regional Data</i>	May 1987
Article: U.S. Energy Industry Financial Developments, 1987 Second Quarter	June 1987
Article: End-Use Consumption of Residential Energy	July 1987
Highlights: <i>Uranium Industry Annual 1986</i>	September 1987
Highlights: <i>Potential Oil Production from ANWR</i>	October 1987
Highlights: <i>Profiles of Foreign Direct Investment in U.S. Energy 1986</i>	November 1987
Article: The U.S. Energy Industry in 1987: A Slow Recovery	December 1987

1986

Article: State Motor Gasoline Taxes, 1960-1985	March 1986
Article: The Impact of Low Oil Prices on Electric Utility Fuel Choice	June 1986
Article: U.S. Energy Industry Financial Developments, 1986 Second Quarter	June 1986
Highlights: <i>International Energy Annual 1985</i>	September 1986
Article: U.S. Energy Industry Financial Developments, 1986	December 1986

1985

Highlights: <i>Annual Energy Review 1984</i>	January 1985
Highlights: <i>Performance Profiles of Major Energy Producers 1983</i>	February 1985
Article: Estimating Well Completions	March 1985
Highlights: <i>State Energy Price and Expenditure Report 1970-1982</i>	March 1985
Highlights: <i>State Energy Data Report, Consumption Estimates, 1960-1983</i>	April 1985
Highlights: <i>Annual Outlook for U.S. Electric Power 1985</i>	June 1985
Highlights: <i>Short-Term Energy Outlook, Volume 1, October 1985</i>	August 1985
Highlights: Analysis of Growth in Electricity Demand, 1980-1984	August 1985
Highlights: <i>Profiles of Foreign Direct Investment in U.S. Energy 1984</i>	November 1985
Highlights: <i>Performance Profiles of Major Energy Producers 1984</i>	December 1985

1984

Highlights: <i>Annual Energy Review 1983</i>	February 1984
Highlights: <i>Annual Energy Outlook 1983</i>	March 1984
Highlights: <i>State Energy Data Report, Consumption Estimates, 1960-1982</i>	March 1984
Highlights: State Energy Price and Expenditure Report, 1970-1981	May 1984
Highlights: Solar Collector Manufacturing Activity 1983	June 1984
Highlights: <i>International Energy Annual 1983</i>	September 1984
Highlights: <i>Estimates of U.S. Wood Energy Consumption, 1980-1983</i>	September 1984
Highlights: <i>Energy Conservation Indicators 1983 Annual Report</i>	November 1984
Highlights: <i>Annual Energy Outlook 1984</i>	December 1984

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Highlights: <i>Residential Energy Consumption Survey: Consumption and Expenditures</i>	January 1983
Highlights: <i>Residential Energy Consumption Survey: Housing Characteristics</i>	February 1983
Article: The Effect of Weather on Energy Use	April 1983
Article: Trends in U.S. Energy Since 1973	May 1983
Article: Data Series on Petroleum Use at Electric Utilities	July 1983
Highlights: <i>Energy Price and Expenditure Data Report, 1970-1980</i>	July 1983
Highlights: <i>Railroad Deregulation: Impact on Coal</i>	August 1983
Highlights: <i>Port Deepening and User Fees: Impact on U.S. Coal Exports</i>	August 1983
Highlights: <i>U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1982 Annual Report</i>	September 1983
Article: Residential Energy Consumption, 1978 Through 1981	September 1983
Article: Exploring for Oil and Gas	November 1983
Article: The Influence of Federal Actions on Petroleum Exploration	December 1983[2]
Article: Aggregate Statistics: Accurate or Misleading?	December 1983[3]

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Article: The Interstate and Intrastate Natural Gas Markets	January 1982
Article: Natural Gas Drilling and Production Under the Natural Gas Policy Act	February 1982
Highlights: <i>U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1981 Annual Report</i>	September 1982
Article: Impacts of Financial Constraints on the Electric Utility Industry	October 1982
Highlights: <i>Energy Company Development Patterns in the Postembargo Era</i>	November 1982

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Article: Changes in 1981 Petroleum Data Series	May 1981
Article: Information Services of the Energy Information Administration	September 1981
Article: An Overview of Natural Gas Markets	December 1981

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Article: The Solar Collector Industry and Solar Energy	February 1980
Article: Trends in the Installation of Energy Using Equipment in New Residential Buildings	March 1980
Article: The Energy Information Administration's Oil and Gas Reserves Program—The First Year's Report	June 1980
Article: Energy From Urban Waste	August 1980
Article: Natural Gas Liquids: Revisions to 1979 Data	October 1980
Article: EIA Weekly Petroleum Data: Data Collection and Methods of Estimation	November 1980
Article: The Department of Energy Disclosure Policy for Individually Identifiable Information Maintained by the Energy Information Administration	December 1980

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Article: The Energy Requirements of U.S. Agriculture	July 1979
Article: Three Mile Island—Possible Regulatory Responses and Their Impacts on the Nation's Short-Term Electric Utility Fuel Outlook	October 1979
Article: Reduction in Natural Gas Requirements Due to Fuel Switching	December 1979

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Article: Short-Term Petroleum Supply and Demand	May 1978
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Article: Crude Oil Entitlements Program	January 1977
Article: Motor Gasoline Supply and Demand	July 1977

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Article: Curtailments of Natural Gas Service	January 1976
Article: Home Heating Conservation Alternatives and the Solar Collector Industry	March 1976
Article: Trends in United States Petroleum Imports	September 1976

1975

Article: Energy Consumption	March 1975
Article: Nuclear Power	April 1975
Article: The Price of Crude Oil	June 1975
Article: U.S. Coal Resources and Reserves	July 1975
Article: Propane—A National Energy Resource	September 1975
Article: Short-Term Energy Supply and Demand Forecasting at FEA	October 1975

Glossary

Anthracite: The highest rank of coal. It is a hard, brittle, and black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. It is used primarily for residential and commercial space heating. The moisture content of fresh-mined anthracite generally is less than 15 percent. The heat content of anthracite ranges from 22 to 28 million Btu per ton on a moist, mineral-matter-free basis. The heat content of anthracite coal consumed in the United States averages 25 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter). Note: Since the 1980s anthracite refuse or mine waste has been used for steam-electric power generation. This fuel typically has a heat content of 15 million Btu per ton or less.

Anthracite Culm: Waste from Pennsylvania anthracite preparation plants, consisting of coarse rock fragments containing as much as 30 percent small-sized coal; sometimes defined as including very fine coal particles called silt. Its heat value ranges from 8 to 17 million Btu per short ton.

Asphalt: A dark-brown-to-black cement-like material containing bitumens as the predominant constituents obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline Blending Components: Naphthas that are used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, and reformate). Excludes oxygenates (alcohols and ethers), butane, and pentanes plus.

Aviation Gasoline, Finished: All special grades of gasoline used in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Excludes blending components that will be used in blending or compounding into finished aviation gasoline.

Barrel (petroleum): A unit of volume equal to 42 U.S. gallons.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Bituminous Coal: A dense, black coal, often with well-defined bands of bright and dull material. Bituminous coal is the most abundant coal in active U.S. mining regions. It is used primarily as fuel in

steam-electric power generation, with substantial quantities also used for heat and power applications in manufacturing and to make coke. Its moisture content usually is less than 20 percent. The heat content of bituminous coal ranges from 21 to 30 million Btu per ton on a moist, mineral-matter-free basis. The heat content of bituminous coal consumed in the United States averages 24 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

British Thermal Unit (Btu): The quantity of heat needed to raise the temperature of 1 pound of water by 1° F at or near 39.2° F. See **Heat Content of a Quantity of Fuel, Gross** and **Heat Content of a Quantity of Fuel, Net**.

Bunker Oil: Fuels supplied to ships and aircraft in international transportation, irrespective of the flag of the carrier, consisting primarily of residual, distillate, and jet fuel oils.

Butane: A normally gaseous straight-chain or branched-chain hydrocarbon (C₄H₁₀). It is extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane: A normally gaseous branched-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane: A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene: An olefinic hydrocarbon (C₄H₈) recovered from refinery processes.

Capacity Factor: The ratio of the electrical energy produced by a generating unit for a given period of time to the electrical energy that could have been produced at continuous full-power operation during the same period.

Chained Dollars: A measure used to express real prices. Real prices are those that have been adjusted to remove the effect of changes in the purchasing power of the dollar; they usually reflect buying power relative to a reference year. Prior to 1996, real prices were expressed in constant dollars, a measure based on the weights of goods and services in a single year, usually a recent year. In 1996, the U.S. Department of Commerce introduced the chained-dollar measure. The new measure is based on the average weights of goods and services in successive pairs of years. It is "chained" because the second year in each pair, with its weights, becomes the first year of the next pair. The advantage of using the chained-dollar measure is that it is more closely related to any given period and is therefore subject to less distortion over time.

CIF: See **Cost, Insurance, Freight**.

City Gate: A point or measuring station at which a distribution gas utility receives gas from a natural gas pipeline company or transmission system.

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Coal Coke: See **Coke, Coal**.

Coal Rank: The classification of coals according to their degree of progressive alteration from lignite to anthracite. In the U.S. classification, the ranks include lignite, subbituminous coal, bituminous coal, and anthracite, and are based on fixed carbon, volatile matter, heating value, and agglomerating (or caking) properties.

Coal Stocks: Coal quantities that are held in storage for future use and disposition. Note: When coal data are collected for a particular reporting period (month, quarter, or year), coal stocks are commonly measured as of the last day of the period.

Cogenerator: A generating facility that produces electricity and another form of useful thermal energy (such as heat or steam) used for industrial, commercial, heating, or cooling purposes. See **Nonutility Power Producers**.

Coke, Coal: A solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven at temperatures as high as 2,000° F so that the fixed carbon and residual ash are fused together. Coke is used as a fuel and as a reducing agent in smelting iron ore in a blast furnace. Coke (coal) has a heating value of 24.8 million Btu per ton.

Coke, Petroleum: A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (42 U.S. gallons each) per short ton. Coke (petroleum) has a heating value of 6.024 million Btu per barrel.

Coking Coal: Bituminous coal suitable for making coke. See **Coke, Coal**.

Commercial Sector: Defined economically, consists of business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels, restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.

Completion: The installation of permanent equipment for the production of oil or gas. If a well is equipped to produce only oil or gas from one zone or reservoir,

the definition of a well (classified as an oil well or gas well) and the definition of a completion are identical. However, if a well is equipped to produce oil and/or gas separately from more than one reservoir, a well is not synonymous with a completion.

Constant Dollars: See **Chained Dollars**.

Conventional Gasoline: Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents. See **British Thermal Unit**.

Cost, Insurance, Freight (CIF): A type of sale in which the buyer of the product agrees to pay a unit price that includes the f.o.b. value of the product at the point of origin plus all costs of insurance and transportation. This type of transaction differs from a "delivered" purchase in that the buyer accepts the quantity as determined at the loading port (as certified by the Bill of Lading and Quality Report) rather than paying on the basis of the quantity and quality ascertained at the unloading port. It is similar to the terms of an f.o.b. sale, except that the seller, as a service for which he is compensated, arranges for transportation and insurance.

Crude Oil: A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Crude oil may also include: (1) Small amounts of hydrocarbons that exist in the gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and that subsequently are commingled with the crude stream without being separately measured. (2) Small amounts of nonhydrocarbons produced with the oil, such as sulfur and other compounds. Note: In reporting crude oil data at various stages of the petroleum supply stream, EIA survey programs have definitional variations due to whether associated products or materials are counted with crude oil. Some products and other materials are either mixed with the crude oil and cannot be separately measured or they are logically associated with crude oil for accounting purposes. Crude oil reserves data contain separate estimates for lease condensate, whereas crude oil supply data include lease condensate. Crude oil supply data also include liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Crude Oil f.o.b. Price: The crude oil price actually charged at the oil-producing country's port of loading. Includes deductions for any rebates and discounts or additions of premiums, where applicable. It is the actual price paid with no adjustment for credit terms.

Crude Oil (Including Lease Condensate): A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil

(residual oil) and other unfinished oils are excluded. Where identifiable, liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded.

Crude Oil Landed Cost: The price of crude oil at the port of discharge, including charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. The cost does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

Crude Oil Refinery Input: The total crude oil put into processing units at refineries.

Crude Oil Stocks: Stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude Oil Used Directly: Crude oil consumed as fuel by crude oil pipelines and on crude oil leases.

Cubic Foot (natural gas): A unit of volume equal to 1 cubic foot at a pressure base of 14.73 pounds standard per square inch absolute and a temperature base of 60° F.

Degree-Day Normals: Simple arithmetic averages of monthly or annual degree-days over a long period of time (usually the 30-year period 1961-1990). The averages may be simple degree-day normals or population-weighted degree-day normals.

Degree-Days, Cooling (CDD): The number of degrees per day that the daily average temperature is above 65° F. The daily average temperature is the mean of the maximum and minimum temperatures for a 24-hour period.

Degree-Days, Heating (HDD): The number of degrees per day that the daily average temperature is below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures for a 24-hour period.

Degree-Days, Population-Weighted: Heating or cooling degree-days weighted by the population of the area in which the degree-days are recorded. To compute State population-weighted degree-days, each State is divided into from one to nine climatically homogeneous divisions, which are assigned weights based on the ratio of the population of the division to the total population of the State. Degree-day readings for each division are multiplied by the corresponding population weight for each division and those products are then summed to arrive at the State population-weighted degree-day figure. To compute national population-weighted degree-days, the Nation is divided into nine Census regions, each comprising from three to eight States, which are assigned weights based on the ratio of the population of the region to the total population of the Nation. Degree-day readings for each region are multiplied by the corresponding population weight for each region and those products are then summed to arrive at the national population-weighted degree-day figure.

Design Electrical Rating, Net: The nominal net electrical output of a nuclear unit as specified by the electric utility for the purpose of plant design.

Development Well: A well drilled within the proved area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation.

Dry Hole: An exploratory or development well found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Generation: The process of producing electric energy or transforming other forms of energy into electric energy. It is also the amount of electric energy produced or expressed in watt-hours (Wh).

Electricity Generation, Gross: The total amount of electric energy produced by the generating station or stations, measured at the generator terminals.

Electricity Generation, Net: Gross generation less electricity consumed at the generating plant for station use. Electricity required for pumping at pumped-storage plants is regarded as plant use and is deducted from gross generation.

Electricity Production: Net electricity (gross electricity output measured at generator terminals minus power plant use) generated by publicly and privately owned electric utilities. Excludes industrial electricity generation (except autogeneration of hydroelectric power).

Electricity Sales: The amount of kilowatt-hours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Electric Power Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public, and that files forms listed in the *Code of Federal Regulations*, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act are not considered electric utilities.

Electric Utility Sector: Privately and publicly owned establishments that generate, transmit, distribute, or sell electricity primarily for use by the public and meet the definition of an electric utility. Nonutility power producers are not included in the electric utility sector.

End-Use Sectors: The residential, commercial, industrial, and transportation sectors of the economy.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatt-hours, while heat energy is usually measured in British thermal units.

Energy Consumption: The use of energy as a source of heat or power or as an input in the manufacturing process.

Energy Source: A substance, such as petroleum, natural gas, or coal, that supplies heat or power. In Energy Information Administration reports, electricity and renewable forms of energy, such as biomass, geothermal, wind, and solar, are considered to be energy sources.

Ethane: A normally gaseous straight-chain hydrocarbon (C₂H₆). It is a colorless, paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ethanol: See **Fuel Ethanol**.

Ethylene: An olefinic hydrocarbon (C₂H₄) recovered from refinery processes or petrochemical processes.

Exploratory Well: A well drilled to find and produce oil or gas in an unproved area, to find a new reservoir in a field previously found to be productive of oil or gas in another reservoir, or to extend the limit of a known oil or gas reservoir.

Exports: Shipments of goods from the 50 States and the District of Columbia to foreign countries and to Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas constituents, such as ethane, propane, and butane, at natural gas processing plants.

f.a.s.: See **Free Alongside Ship**.

Federal Energy Administration (FEA): A predecessor of the Energy Information Administration.

Federal Energy Regulatory Commission (FERC): The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the

Federal Energy Regulatory Commission, an independent regulatory agency.

First Purchase Price: The marketed first sales price of domestic crude oil, consistent with the removal price defined by the provisions of the Windfall Profits Tax on Domestic Crude Oil (Public Law 96-223, Sec. 4998 (c)).

Flared Natural Gas: Natural gas burned in flares on the base site or at gas processing plants.

f.o.b. See **Free on Board**.

Footage Drilled: Total footage for wells in various categories, as reported for any specified period, includes (1) the deepest total depth (length of well bores) of all wells drilled from the surface, (2) the total of all bypassed footage drilled in connection with reported wells, and (3) all new footage drilled for directional sidetrack wells. Footage reported for directional sidetrack wells does not include footage in the common bore, which is reported as footage for the original well. In the case of old wells drilled deeper, the reported footage is that which was drilled below the total depth of the old well.

Former U.S.S.R.: See **U.S.S.R.**

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fueled Steam-Electric Power Plant: An electricity generation plant in which the prime mover is a turbine rotated by high-pressure steam produced in a boiler by heat from burning fossil fuels.

Free Alongside Ship (f.a.s.): The value of a commodity at the port of exportation, generally including the purchase price, plus all charges incurred in placing the commodity alongside the carrier at the port of exportation.

Free on Board (f.o.b.): A transaction whereby the seller makes the product available within an agreed-on period at a given port at a given price. It is the responsibility of the buyer to arrange for the transportation and insurance.

Fuel Ethanol: An anhydrous, denatured aliphatic alcohol (C₂H₅OH) intended for motor gasoline blending. See **Oxygenates**.

Full-Power Operation: Operation of a nuclear generating unit at 100 percent of its design capacity. Full-power operation precedes commercial operation.

Gasohol: A blend of finished motor gasoline containing 10 percent or less alcohol (generally ethanol but sometimes methanol). See **Oxygenated Gasoline**.

Gas-Turbine Electric Power Plant: A plant in which the prime mover is a gas turbine. A gas turbine typically consists of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases expand to drive the generator and then are used to run the compressor.

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. (Wells producing both crude oil and natural gas are classified as oil wells.)

Geothermal Energy: Energy from the internal heat of the Earth, which may be residual heat, friction heat, or

a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Gross Domestic Product (GDP): The total value of goods and services produced by labor and property located in the United States. As long as the labor and property are located in the United States, the supplier (that is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

GT/IC: Gas turbine and internal combustion plants.

Heat Content of a Quantity of Fuel, Gross: The total amount of heat released when a fuel is burned. Coal, crude oil, and natural gas all include chemical compounds of carbon and hydrogen. When those fuels are burned, the carbon and hydrogen combine with oxygen in the air to produce carbon dioxide and water. Some of the energy released in burning goes into transforming the water into steam and is usually lost. The amount of heat spent in transforming the water into steam is counted as part of gross heat content but is not counted as part of net heat content. It is also referred to as the higher heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heat Content of a Quantity of Fuel, Net: The amount of usable heat energy released when a fuel is burned under conditions similar to those in which it is normally used. Also referred to as the lower heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam-electric power plants is heavy oil.

Hydrocarbon: An organic chemical compound of hydrogen and carbon in the gaseous, liquid, or solid phase. The molecular structure of hydrocarbon compounds varies from the simplest (methane, the primary constituent of natural gas) to the very heavy and very complex.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Hydroelectric Power Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Pumped Storage: Hydroelectricity that is generated during peak load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Imports: Receipts of goods into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Independent Power Producer: Wholesale electricity producers (other than qualifying facilities under the Public Utilities Regulatory Policies Act of 1978) that are unaffiliated with franchised utilities in the area in

which the independent power producers are selling power and that lack significant marketing power. Unlike traditional electric utilities, independent power producers do not possess transmission facilities that are essential to the customers and do not sell power in any retail service territory where they have a franchise. See **Nonutility Power Producer**.

Industrial Sector: Comprises manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills to small farms to companies assembling electronic components.

Injections (Natural Gas): Natural gas injected into storage reservoirs

Internal Combustion Electric Power Plant: A power plant in which the prime mover is an internal combustion engine. Diesel or gas-fired engines are the principal types used in electric power plants. The plant is usually operated during periods of high demand for electricity.

Isobutane: A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 °F. It is extracted from natural gas or refinery gas streams. See **Butane**.

Isobutylene: An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isopentane: A saturated branched-chain hydrocarbon obtained by fractionation of natural gasoline or isomerization of normal pentane.

Jet Fuel, Finished: A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Jet Fuel, Kerosene-Type: A kerosene-based product with a maximum distillation temperature of 400 °F at the 10-percent recovery point and a final maximum boiling point of 572° F. Fuel specifications are provided in ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used primarily for commercial turbojet and turboprop aircraft engines.

Jet Fuel, Naphtha-Type: A fuel in the heavy naphtha boiling range, with an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 to 470 °F and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used by the military for turbojet and turboprop engines.

Kerosene: A petroleum distillate having a maximum distillation temperature of 401° F at the 10-percent recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699 (No. 1-K and No. 2-K) and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters; it is suitable for use as an illuminant when burned in wick lamps.

Kilowatthour (kWh): A measure of electricity defined as a unit of work or energy, measured as 1 kilowatt (1,000 watts) of power expended for 1 hour. One kilowatthour is equivalent to 3,412 Btu.

Landed Costs: The dollar-per-barrel price of crude oil at the port of discharge. Included are the charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. Not included are charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage charges).

Lease and Plant Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and used as fuel in natural gas processing plants.

Lease Condensate: A mixture consisting primarily of pentanes and heavier hydrocarbons, which is recovered as a liquid from natural gas in lease or field separation facilities. Note: This category excludes natural gas liquids, such as butane and propane, which are recovered at natural gas processing plants or facilities.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: The lowest rank of coal. Often referred to as brown coal, it is used almost exclusively as fuel for steam-electric power generation. It is brownish-black and has a high inherent moisture content, sometimes as high as 45 percent. The heat content of lignite ranges from 9 to 17 million Btu per ton on a moist, mineral-matter-free basis. The heat content of lignite consumed in the United States averages 14 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260° F at atmospheric pressure.

Liquefied Petroleum Gases (LPG): Ethane, ethylene, propane, propylene, normal butane, butylene, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate new natural gas plant liquids.

Low-Power Testing: The period of time between a nuclear generating unit's initial fuel loading date and the issuance of its operating (full-power) license. The maximum level of operation during that period is 5 percent of the unit's design thermal rating.

Lubricants: Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Excluded are byproducts of lubricating oil refining, such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. Included are all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Lubricant categories are paraffinic and naphthenic.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or process-

ing operations. Includes all quantities of gas used in field and processing operations.

Metallurgical Coal: Coking coal and pulverized coal consumed in making steel.

Methane: A hydrocarbon gas (CH_4) that is the principal constituent of natural gas.

Methyl Tertiary Butyl Ether: An ether, $(\text{CH}_3)_3\text{COCH}_3$, intended for motor gasoline blending. See **Oxygenates**.

Methanol: A light, volatile alcohol (CH_3OH) eligible for motor gasoline blending. See **Oxygenates**.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline (Finished): A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D-4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158° at the 10-percent recovery point to 365° to 374° at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline, all types of oxygenated gasoline including gasohol, and reformulated gasoline, but excludes aviation gasoline. Note: Data on blending components, as well as oxygenates, are not counted in data on finished motor gasoline.

Motor Gasoline Blending: Mechanical mixing of motor gasoline blending components and oxygenates as required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components: Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Motor Gasoline Grades: The classification of gasoline by octane ratings. Each type of gasoline (Conventional, Oxygenated, and Reformulated) is classified by three grades - Regular, Midgrade, and Premium. Note: Gasoline sales are reported by grade in accordance with their classification at the time of sale. In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the United States, such as the Rocky Mountain States, the octane ratings for the gasoline grades may be 2 or more octane points lower.

Motor Gasoline, Midgrade: Gasoline having an anti-knock index, i.e., octane rating, greater than or equal to 88 and less than or equal to 90. Note: Octane require-

ments may vary by altitude. See **Motor Gasoline Grades**.

Premium Gasoline: Gasoline having an antiknock index, i.e., octane rating, greater than 90. Note: Octane requirements may vary by altitude. See **Motor Gasoline Grades**.

Motor Gasoline, Reformulated: Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. Note: This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Regular Gasoline: Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 85 and less than 88. Note: Octane requirements may vary by altitude. See **Motor Gasoline Grades**.

Motor Gasoline Retail Prices: Motor gasoline prices calculated each month by the Bureau of Labor Statistics (BLS) in conjunction with the construction of the Consumer Price Index (CPI). Those prices are collected in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-service).

Motor Gasoline, Total: For stock level data, a sum including finished motor gasoline stocks plus stocks of motor gasoline blending components but excluding stocks of oxygenates.

MTBE: See **Methyl Tertiary Butyl Ether**.

Nameplate Capacity: The maximum design production capacity specified by the manufacturer of a processing unit or the maximum amount of a product that can be produced running the manufacturing unit at full capacity.

Naphtha: A generic term applied to a petroleum fraction with an approximate boiling range between 122 and 400° F.

Natural Gas: A mixture of hydrocarbons (principally methane) and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

Natural Gas, Dry: The marketable portion of natural gas production, which is obtained by subtracting extraction losses, including natural gas liquids removed at natural gas processing plants, from total production.

Natural Gas Marketed Production: Gross withdrawals of natural gas from production reservoirs, less gas used for reservoir repressuring; nonhydrocarbon gases removed in treating and processing operations; and quantities vented and flared.

Natural Gas Plant Liquids (NGPL): Natural gas liquids recovered from natural gas in processing plants and, in some situations, from natural gas field facilities, as well as those extracted by fractionators. Natural gas plant liquids are defined according to the

published specifications of the Gas Processors Association and the American Society for Testing and Material as follows: ethane, propane, normal butane, isobutane, pentanes plus, and other products from natural gas processing plants (i.e., products meeting the standards for finished petroleum products produced at natural gas processing plants, such as finished motor gasoline, finished aviation gasoline, special naphthas, kerosene, distillate fuel oil, and miscellaneous products).

Natural Gas Wellhead Price: The wellhead price of natural gas is calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Minerals Management Service. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Natural Gasoline: A mixture of hydrocarbons (mostly pentanes and heavier) extracted from natural gas that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane, which is a saturated branch-chain hydrocarbon obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Summer Capability: The steady hourly output that generating equipment is expected to supply to system load, exclusive of auxiliary power, as demonstrated by testing at the time of summer peak demand.

Neutral Zone: A 6,200 square-mile area shared equally between Kuwait and Saudi Arabia under a 1992 agreement. The Neutral Zone contains an estimated 5 billion barrels of oil and 8 trillion cubic feet of natural gas.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity of instrumentality that owns electric generating capacity and is not an electric utility. Nonutility producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated, franchised, service area that do not file forms listed in the Code of Federal Regulations, Title 18, Part 141. See **Cogenerator**; **Independent Power Producer**; and **Small Power Producer**.

Nuclear Electric Power: Electricity generated by an electric power plant whose turbines are driven by steam generated in a reactor by heat from the fissioning of nuclear fuel.

Nuclear Electric Power Plant: A single-unit or multi-unit facility in which heat produced in one or more reactors by the fissioning of nuclear fuel is used to drive one or more steam turbines.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure ves-

sel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Octane Rating: A number used to indicate gasoline's antiknock performance in motor vehicle engines. The two recognized laboratory engine test methods for determining the antiknock rating of gasolines are the Research method and the Motor method. To provide a single number as guidance to the consumer, the antiknock index $(R + M)/2$, which is the average of the Research and Motor octane numbers, was developed.

Offshore: That geographic area that lies seaward of the coastline. In general, the coastline is the line of ordinary low water along with that portion of the coast that is in direct contact with the open sea or the line marking the seaward limit of inland water.

Oil: See **Crude Oil**.

Oil Well: A well completed for the production of crude oil from one or more oil zones or reservoirs. Wells producing both crude oil and natural gas are classified as oil wells.

Operable Unit (Nuclear): In the United States, a nuclear generating unit that has completed low-power testing and been issued a full-power operating license by the Nuclear Regulatory Commission, or equivalent permission to operate.

Organization for Economic Cooperation and Development (OECD): Members are Australia, Austria, Belgium, Canada, Denmark, Faroe Islands, Finland, France, Germany, Greece, Greenland, Hawaiian Trade Zone, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, Netherlands, New Zealand, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, United Kingdom, and United States and its territories (Guam, Puerto Rico, and the Virgin Islands). In addition, Czech Republic, Hungary, Poland, and South Korea joined the OECD in 1996.

Organization of Petroleum Exporting Countries (OPEC): Countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

Oxygenated Gasoline: Finished motor gasoline having an oxygen content of 1.8 percent or higher, by weight. This product is required by the U.S. Environmental Protection Agency (EPA) to be sold in areas with higher-than-acceptable levels of carbon monoxide (CO), i.e., "nonattainment areas". These nonattainment areas are identified by EPA on the basis of detailed CO measurements and States are required to submit plans to improve air quality [State Implementation Plans (SIP)]. Such a program may, at the State's discretion, address an area larger than its officially-designated nonattainment area(s). Note: For data on sales of oxygenated gasoline, any gasoline meeting the oxygen content specification and intended for use within the area designated by a SIP is counted as oxygenated gasoline. For data on production and supply of oxygenated gasoline, gasohol is included in the oxygenated gasoline category, regardless of where it is sold. Oxygenated gasoline excludes reformulated gasoline, oxygenated fuels program reformulated

gasoline (OPRG), and reformulated gasoline blendstock for oxygenated blending (RBOB).

Oxygenates: Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, MTBE, and methanol are common oxygenates.

PAD Districts: Petroleum Administration for Defense Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts for the Petroleum Administration for Defense in 1950. The districts were originally instituted for economic and geographic reasons as Petroleum Administration for War (PAW) Districts, which were established in 1942.

Pentanes Plus: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Petrochemical Feedstocks: Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics.

Petroleum: A generic term applied to oil and oil products in all forms, such as crude oil, lease condensate, unfinished oils, petroleum products, natural gas plant liquids, and nonhydrocarbon compounds blended into finished petroleum products.

Petroleum Coke: See **Coke, Petroleum**.

Petroleum Coke, Catalyst: The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

Petroleum Coke, Marketable: Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or may be further purified by calcining.

Petroleum Consumption: The sum of all refined petroleum products supplied. For each refined petroleum product, the amount supplied is calculated by adding production and imports, then subtracting changes in primary stocks (net withdrawals are a plus quantity and net additions are a minus quantity) and exports.

Petroleum Imports: Imports of petroleum into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. territories and possessions. Included are imports for the Strategic Petroleum Reserve and withdrawals from bonded warehouses for onshore consumption, offshore bunker use, and military use. Excluded are receipts of foreign petroleum into bonded warehouses and into U.S. territories and U.S. Foreign Trade Zones.

Petroleum Products: Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum

coke, asphalt, road oil, still gas, and miscellaneous products.

Petroleum Products Supplied: An approximate measure of consumption. It measures the disappearance of the products from primary sources, i.e., refineries, blending plants, and bulk terminals. In general, products supplied in any given period is computed as follows: field production, plus imports, plus unaccounted-for crude oil (plus net receipts when calculated on a PAD District basis) minus stock change, minus crude oil losses, minus refinery inputs, and minus exports. See also **Petroleum Consumption**.

Petroleum Stocks, Primary: For individual products, quantities that are held at refineries, in pipelines, and at bulk terminals that have a capacity of 50,000 barrels or more, or that are in transit thereto. Stocks held by product retailers and resellers, as well as tertiary stocks held at the point of consumption, are excluded. Stocks of individual products held at gas processing plants are excluded from individual product estimates but are included in other oils estimates and total.

Photovoltaic Energy: Direct-current electricity generated from sunlight through solid-state semiconductor devices that have no moving parts.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Condensate: One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquid at gas inlet separators or scrubbers in processing plants.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator; or, for reporting purposes, a device that converts energy to electricity directly.

Primary Consumption: All energy consumed by end users excluding electricity but including the energy consumed to generate electricity.

Propane: A normally gaseous straight-chain hydrocarbon (C₃H₈). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene: An olefinic hydrocarbon (C₃H₆) recovered from refinery or petrochemical processes.

Pumped Storage: See **Hydroelectric Pumped Storage**.

Refiner Acquisition Cost of Crude Oil: The cost of crude oil to the refiner, including transportation and fees. The composite cost is the weighted average of domestic and imported crude oil costs.

Refinery (petroleum): An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Renewable Energy: Energy obtained from sources that are essentially inexhaustible (unlike, for example, the fossil fuels, of which there is a finite supply). Renewable sources of energy include wood, waste, photovoltaic, and solar thermal energy.

Repressuring: The injection of a pressurized fluid (such as air, gas, or water) into oil and gas reservoir formations to effect greater ultimate recovery.

Residential Sector: Consists of all private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.

Residual Fuel Oil: The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specifications D396 and 975. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; and No. 6, which includes Bunker C fuel oil and is used for commercial and industrial heating, for electricity generation, and to power ships. Imports of residual fuel oil include imported crude oil burned as fuel.

Road Oil: Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

Rotary Rig: A machine used for drilling wells that employs a rotating tube attached to a bit for boring holes through rock.

Short Ton (coal): A unit of weight equal to 2,000 pounds.

SIC: See **Standard Industrial Classification**.

Small Power Producer: Under the Public Utility Regulatory Policies Act, a small power production facility (small power producer) generates electricity by using waste or renewable energy (biomass, conventional hydroelectric, wind, solar, and geothermal) as a primary energy source. Fossil fuels can be used, but renewable resources must provide at least 75 percent of the total energy input. See **Nonutility Power Producer**.

Solar Energy: Electricity produced from solar energy that heats a medium that powers the electricity-generating device.

Special Naphthas: All finished products within the naphtha boiling ranges that are used as paint thinner, cleaners or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks, are excluded.

Spent Liquor: The liquid residue left after an industrial process; can be a component of waste materials used as fuel.

Standard Industrial Classification (SIC): A set of codes developed by the Office of Management and Budget which categorizes industries into groups with similar economic activities.

Startup Test Phase of Nuclear Power Plant: A nuclear power plant that has been licensed by the Nuclear Regulatory Commission to operate but is still in the initial testing phase, during which the production of electricity may not be continuous. In general, when the electric utility is satisfied with the plant's performance, it formally accepts the plant from the manufacturer and places it in commercial operation status. A request is then submitted to the appropriate utility rate commission to include the power plant in the rate base calculation.

Steam Coal: All nonmetallurgical coal.

Steam-Electric Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Still Gas (Refinery Gas): Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, and propylene. It is used primarily as refinery fuel and petrochemical feedstock.

Strategic Petroleum Reserve (SPR): Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Subbituminous Coal: A coal that ranges in properties from those of lignite to those of bituminous coal. It may be dull, dark brown or black, soft and crumbly, at the lower end of the range, to bright, jet black, hard, and relatively strong, at the upper end. It is used primarily as fuel for steam-electric power generation. Subbituminous coal contains 20 to 30 percent inherent moisture by weight. The heat content of subbituminous coal ranges from 17 to 24 million Btu per ton on a moist, mineral-matter-free basis. The heat content of subbituminous coal consumed in the United States averages 18 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, or air or inert gases added for Btu stabilization.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons. It may easily be substituted for, or interchanged with, pipeline quality natural gas. Also referred to as substitute natural gas.

Terawatthours: Billion kilowatt hours.

Thermal Conversion Factor: See **Conversion Factor**.

Total Consumption: See **Energy Consumption, End-Use**.

Transportation Sector: Consists of private and public vehicles that move people and commodities. Included are automobiles, trucks, buses, motorcycles, railroads

and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.

Unaccounted-for Crude Oil: Arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production and imports, less changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils: All oils requiring further refinery processing except those requiring only mechanical blending. Includes naphthas and lighter oils, kerosene and light gas oils, heavy gas oils and residuum.

Unfractionated Stream: Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

Underground Storage: The storage of natural gas in underground reservoirs at a different location from which it was produced.

United States: Unless otherwise noted, "United States" in this publication means the 50 States and the District of Columbia. U.S. exports include shipments to U.S. territories, and imports include receipts from U.S. territories.

Useful Thermal Output: The thermal energy made available for use in any industrial or commercial process, or used in any heating or cooling application, i.e., total thermal energy made available for processes and applications other than electrical generation.

U.S.S.R.: The Union of Soviet Socialist Republics consisted of 15 constituent republics: Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine, and Uzbekistan. As a political entity, the U.S.S.R. ceased to exist as of December 31, 1991.

Vented Natural Gas: Gas released into the air on the base site or at processing plants.

Vessel Bunkering: Includes sales for the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies. Excluded are volumes sold to the U.S. Armed Forces.

Waste Energy: Garbage, bagasse, sewerage gas, and other industrial, agricultural, and urban refuse used to generate electricity.

Waxes: Solid or semisolid material derived from petroleum distillates or residues. Waxes are light-colored, more or less translucent crystalline masses, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Included are all marketable waxes, whether crude scale or fully refined. Waxes are used primarily as industrial coating for surface protection.

Wellhead Price: The value of crude oil or natural gas at the mouth of the well.

Well Servicing Unit: Truck-mounted equipment generally used for downhole services after a well is drilled. Services include well and recompletions, maintenance,

repairs, workovers, and well plugging and abandonments. Jobs range from minor operations, such as pulling the rods and rod pumps out of an oil well, replacing the pump and rerunning the assemblage into the well, to major workovers, such as milling out and repairing collapsed casing. Well depth and characteristics determine the type of equipment used.

Wind Energy: The kinetic energy of wind converted into mechanical energy by wind turbines (e.g., blades rotating from a hub) that drive generators to produce electricity.

Withdrawals (Natural Gas): Total volume of gas withdrawn during the applicable reporting period.

Wood Energy: Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.

Working Gas: The gas in a reservoir that is in addition to the base (cushion) gas. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capac-

Energy Plugs:

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Expanded Motor Vehicle Coverage
See Table 1.10

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