

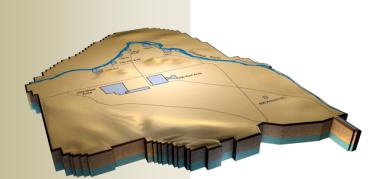
Appendix A-1

Contract Performance Reports ARRA

Format 1 - Work Breakdown Structure

Format 3 - Baseline

Format 5 - Explanation and Problem Analysis



December 2009 DOE/RL-2008-69, Rev. 14 Contract DE-AC06-08RL14788 Deliverable C.3.1.3.1 - 1

																1
							CLASSI	FICATION (When	n Filled in)							
			CT PERFORMANCE R											FORM APPROVED OMB No. 0704-0188		
1. CONTRACTOR	VORK BREAKDOWN STRUCTURE 2. CONTRACT					DOLLARS IN Thousands of \$ 3. PROGRAM						4. REPORT PERIOD				
a. NAME			a. NAME					3. PROGRAM						a. FROM (YYYYMMDD)		
CH2M HILL Plateau Remedation Company			a. NAME Plateau Remediation Contract					Plateau Remediat	tion Contract							
b. LOCATION (Address and ZIP Code)			b. NUMBER	hidde				b. PHASE	don oonadot						2009/11/23	
Richland, WA			RL14788											b. TO (YYYYMMDD)		
			c. TYPE			d. SHARE RATIO)	c. EVMS ACCE	PTANCE					· · · · · · · · · · · · · · · · · · ·		
			CPAF					NO	YES X	9/18/2009)				2009 / 12 / 27	
5. CONTRACT DATA		-														
a. QUANTITY				ATED COST OF d. TARGET PROFIT/			RGET f. ESTIMATED				h. ESTIMATED CONTRACT				I. DATE OF OTB/OT	s
	COST	AUTHORIZED	UNPRICED WORK		FEE	PRICE		RICE		ILING		CEILING			(YYYYMMDD)	
	310,053		971,237	21,	512	331,565		3,780	331,			1,353,780				
6. ESTIMATED COST AT COMPLETION		-	001/770107				7. AUTHORIZE		REPRESENTAT	VE						
MANAGEMENT ESTIMATE AT COMPLETION		CONTRACT BUDGET BASE			VARIANCE a. NAME Bang, M.V.		(Last, First, Middle Initial)			b. TITLE Prime Contract Manager						
	(1)		(2)			(3)	Darig, W.V.				i nine contract with	anagei				
a. BEST CASE	1 281 2		88 88 88		100 OO	di da di	c. SIGNATURE							d. DATE SIGNED		
b. WORST CASE	1,281,2	91												(YYYYMMDD)		
c. MOST LIKELY	1,281,2	91	1,281,29	91		0									2010/1/26	
8. PERFORMANCE DATA																
WBS[1]		CUF	RRENT PERIOD				CUI	MULATIVE TO DA	ATE		REF	PROGRAMMING			AT COMPLETION	
			ACTUAL					ACTUAL			A .	DJUSTMENTS				
	BUDGETED		COST	VARI	ANCE		ED COST	COST	VARIA	NCE						
	WORK	WORK	WORK			WORK	WORK	WORK			COST	SCHEDULE		BUDGETED	ESTIMATED	VARIANCE
ПТЕМ (1)	SCHEDULED	PERFORMED	PERFORMED	SCHEDULE	COST	SCHEDULED	PERFORMED	PERFORMED	SCHEDULE	COST	VARIANCE	VARIANCE	BUDGET	""		
(1)	(2)	(3)	(4)	(5)	(6)	Ø	(8)	(9)	(10)	(11)	(12a)	(12b)	(13)	(14)	(15)	(16)
RL-0011.R1 PFP D&D	3,205	7,433	6,979	4,227	453	66,459	66,756	55,449	297	11,306	0	0	0	255,526	255,526	0
RL-0013C.R1.1 MLLW Treatment	985	3.781	3.032	2,796	749	15,013	16,867	13,260	1,854	3,607	0	0	0	50,458	50.458	ō
RL-0013C.R1.2 TRU Waste	7,327	7,708	7,171	382	537	36,118	35,864	36,459	(254)	(595)	0	0	0	247,487	247,487	0
RL-0030.R1 Central Plateau Soil & Groundwtr	6,137	5,387	3,645	(750)	1,742	25,928	30,459	22,988	4,531	7,471	0	0	0	204,250	204,250	0
RL-0040.R1.1 U Plant/Other D&D	8,077	7,429	5,749	(648)	1,680	64,821	64,470	49,844	(351)	14,626	0	0	0	207,472	207,472	0
RL-0040.R1.2 Outer Zone D&D	2,405	1,276	1,978	(1,128)	(702)	15,902	11,312	8,041	(4,589)	3,271				74,837	74,837	0
RL-0041.R1.1 100 K Area Remediation	-1,523	4,044	4,568	5,567	(523)	43,468	42,023	27,025	(1,445)	14,998				221,494	221,494	0
b. Cost of Money	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c. Gen. and Admin.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d. Undist. Budget e. Sub Total						007.700	267.751	040.007		54.684		ensõnse		0	0	0
e. Sub Total f. Management Resrv.	26,613	37,059	33,122	10,446	3,937	267,708	207,751	213,067	43	54,684				1,261,523 19,768	1,261,523	
a. Total	26,613	37.059	33,122	10.446	3,937	267,708	267,751	213,067	43	54,684			0	1,281,291		
9. Reconciliation to CBB	20,013	57,059	55,122	10,440	3,337	207,708	207,751	213,007	40	04,004	0	0	0	1,201,291		
a. Variance Adjustment									0	0						
b. Total Contract Variance									43	54.684				1.281.291	1.261.523	19,768

FORMAT 3, DD FORM 2734/3, BASELINE

		C		RMANCE REPOR										Form Approve		
			FOR	MAT 3 - BASELIN	E			-	DOLLARS IN T	HOUSANDS				OMB No. 0704-0	188	
1. CONTRACTOR						3. PROGRAM					4. REPORT PERIOD					
CH2M HILL Plateau Remediaction Company		a. NAME: Plateau Remediation Contract						a. NAME: Plateau Remediation Contract					a. FROM: 2009/11/23			
b. LOCATION:		b. NUMBER: RL14788					b. PHASE					b. TO: 2009/12/27				
Richland, WA			c. TYPE: CPAF					c. EVMS ACCEPTANCE								
			d. SHARE RATIO: NO YES X 9/18/2009													
5. CONTRACT DATA																
a. ORIGINAL NEGOTIATED COST			TED CONTRACT	c. CURRENT NEGOTIATED d. ESTIMATED COST			e. CONTRACT BUDGET f. TOTAL ALLOCATE				D	g. DIFFERENCE				
			ANGE	COST (A + B)		AUTH UNPRICED WORK		BASE (C + D)		BUDGET			(E - F)			
0		\$310,053)53	971,	238	\$1,281,	291	\$1,281,291		\$0				
h. CONTRACT START DATE		i. DEFINITIZATION DATE			j. PL	NNED COMPL DATE			k. CONT COMPLETION DATE				I. EST COMPLETION DATE			
4/9/2009						9/30/2011										
6. PERFORMANCE DATA						BUDGETED CO	ST FOR WORK	SCHEDULED (NO	N - CUMULATIV	E)						
	BCWS	BCWS			SIX MONTH	I FORECAST										
ITEM	CUM	FOR														
	TO	REPORT	+1	+2	+3	+4	+5	6+	FY09	FY10	FY11	FY12	OUT	UNDISTRIB	TOTAL	
	DATE	PERIOD	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10					YEARS	BUDGET	BUDGET	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
a. PM BASELINE																
(BEGIN OF PERIOD)	288,627	47,529	57,025	45,125	47,246	62,600	43,083	43,015	161,541	592,503	439,394	0		0	1,193,438	
b. BASELINE CHANGES AUTH DURING REPORT PERIOD																
AWA-PRC-10-017, Initial Implementation of DOE Comments on PRC Baseline, Rev. 1									0	32,049	25,177	10,862			68,088	
BCRA-PRC-10-019R0, Correct FY 2010 Monthly Phasing for WBS 99 Distribution Accts									0	0	0				0	
c. PM BASELINE (END OF PERIOD)	267,711		46,923	51,471	51,256	65,465	53,604	48,040	161,541	624,552	464,571	10,862			1,261,526	
7. MANAGEMENT RESERVE															19,768	
8. TOTAL															1,281,294	

			CLASSIFICA	TION (Whe	en Filled In)						
		NTRACT PE 5 - EXPLANA						FORM APF OMB No. 0	-		
1. CONTRACTOR 2. CONTRACT 3. PROGRAM								4. REPORT PERIOD			
a. NAME CH2M HILL Plateau Remediatio	n Company	a. NAME Plateau Remedia	ation Contract		a. NAME Plateau Remed	liation Contract	a. FROM (YYYY/MM/DD) 2009/11/23				
b. LOCATION (Add Code)	dress and ZIP	b. NUMBER RL			b. PHASE ARRA		b. TO (YYYY/MM/DD)				
Richland, WA 99354	4	c. TYPE CPAF	d. SHARE RATI	0	c. EVMS ACC NO	EPTANCE 20 YES X	2009/12/27				
	1	Ĩ.					1	1			
	BCWS	BCWP	ACWP	SV in \$	SV in %	CV in \$	CV %	SPI	CPI		
Current:	26,613	37,059	33,122	10,446	28.2%	3,937	10.6%	1.39	1.12		
Cumulative:	267,708	267,751	213,067	43	0.0%	54,684	20.4%	1.00	1.26		
	BAC	EAC	VAC in \$	VAC in %	CPI to BAC	CPI to EAC					
At Complete:	1,261,523	1,261,523	0	0.0%	0.9	0.9					
Explanation of V	/ariance/Descripti	on of Problem:									
Our Baria d	Calcaduda Mariana	T I ((0 4 01 4)		

Current Period Schedule Variance: The favorable current period schedule variance occurs in the Direct Projects, specifically RL-11 (\$4.2M), RL13C.R1.1 (\$2.8M), RL13C.R1.2 (\$0.4M) and RL-41.R1 (\$5.5M), which is partially offset by unfavorable schedule variances in RL-30.R1 (-\$0.8M), RL-40.R1.1 (-\$0.6M) and RL-40.R1.2 (-\$1.1M). This favorable current period variance is due primarily to a point adjustment in December 2009 from implementation of advanced work authorization AWA-PRC-10-017, which adjusted the performance measurement baseline consistent with RL direction, such as revised reactor schedule and building/waste re-sequencing in the 100K Project, implementation of contract modifications M068 & M080 and incorporation of the majority of RL comments on the PRC Baseline, Revision 1.

Current Period Cost Variance: The favorable current period cost variance occurs in the following two (2) areas: (1) Favorable variances (\$5.1M) in all Direct Projects performing ARRA scope, except RL-40.R1.2 (-\$0.7M) and RL-41.R1.1 (-\$0.7M); (2) Unfavorable variance (-\$1.7M) associated with the total Project Specific Distributables for ARRA Ramp-Up. However, as with the current period schedule variance, this favorable current period cost variance is due primarily to a point adjustment in December 2009 from implementation of advanced work authorization AWA-PRC-10-017, which adjusted the performance measurement baseline consistent with RL direction, such as revised reactor schedule and building/waste re-sequencing in the 100K Project, implementation of contract modifications M068 & M080, incorporation of the majority of RL comments on the PRC Baseline, Revision 1.

Cumulative Schedule Variance: The favorable cumulative schedule variance is essentially zero and is due to offsetting variance involving all ARRA work scope elements. Specifically, the behind schedule performance in the Direct Projects RL-13C.R1.2 (-\$0.3M), RL-40.R1.1 (-\$0.4M), RL-40.R1.2 (-\$4.6M) and RL-41.R1 (-\$1.4M), is essentially offset by favorable performances in RL-30.R1 (+\$4.5M), RL13C.R1.1 (\$1.9M) and RL-11.R1 (\$0.3M). For RL-40.R1.1 delays in demolition of 212-N, P&R and U- Plant due to ERDF higher priority support for containers and for RL-40.R1.2 delays in remediation of the O-Zone RDT waste sites. For RL-41.R1.1 the significant delays occur in the remediation of the 100-K-42 RTD waste sites and initial deactivation for 100K core removal activities. For RL-13.R1.1 a noted ahead of schedule performance continues on the Stimulus 435.1 Compliance activities. For RL-30.R1, the primary favorable schedule performance occurs in the GPP (capital) for the DX Distribution of electrical and piping.

Cumulative Cost Variance: The favorable cumulative cost variance occurs primarily in the following areas: (1) Favorable variances (\$37.5M) in all Direct Projects supporting ARRA work scope; (2) Favorable variances (\$2.5M) in Facility Services resulted from lower than expected cost for commitments for new employees' relocation and living expenses and training coupled with lower than planned cost for Telecon/HLAN and facility maintenance/custodial services that occurred due to slower than planned ramp-up of ARRA facilities and staffing; and, (3) Favorable variances (\$14.7M) resulted from lower than expected G&A costs due to company level and Other Hanford pass-backs coupled with a lag in hiring overhead staff required to support the ARRA program increases. For the specifics on the variances in Direct Projects see Section A, Sections C through F of this Monthly Report.

Impact:

Current Period Schedule: For RL-40.R1.1 the primary impact is continued delays in the U Plant/Canyon demolition effort until re-planning is completed in January-February 2010 time framed based on more current information. For RL-40.R1.2 the primary is continued delays in Ozone RDT waste site remediation until re-planning is completed in January – February 2010 time frame based on more current information. For all other ARRA work scope, there is no impact from this month's current period schedule variance, since this variance is due primarily to a point adjustment in December 2009 from implementation of the advanced work authorization AWA-PRC-10-017 as discussed above.

Current Period Cost: There is no impact from this month's current period cost variance, since this variance is essentially not real and is due primarily to a point adjustment in December 2009 from implementation of the advanced work authorization AWA-PRC-10-017 as discussed above.

CTD Schedule: For RL-40.R1.2 the primary impact is continued delays in Ozone RDT waste site remediation until re-planning is completed in January – February 2010 time frame based on more current information. For RL-41.R1.1 work scope work scope will be performed in FY 2010 with expectation to recover delays. There is no significant impact from the other ARRA work scope activities, since all are essentially on or ahead of schedule contract to date.

CTD Cost: The favorable cost variance is anticipated to continue into FY 2010.

FORMAT 5, DD FORM 2734/5, EXPLANATION AND PROBLEM ANALYSIS

Corrective Action: Current Period Schedule: For RL-40.R1.1 the primary corrective action is re-planning of the U Plant/Canyon demolition effort in January-February 2010 time framed based on more current information. For RL-40.R1.2 the primary corrective action is also re-planning of the Ozone RDT waste site remediation work scope in the January – February 2010 time frame based on more current information. For all other ARRA work scope this is no corrective action needed at this time. Current Period Cost: Planning is ongoing to incorporate DOE comments on the PRC Baseline, Rev. 1, and implement a revised PRC Baseline,

Current Period Cost: Planning is ongoing to incorporate DOE comments on the PRC Baseline, Rev. 1, and implement a revised PRC Baseline, Revision 2, in January 2010 consistent with RL letter 10-PIC-0009, "Contract No. DE-AC06-08RL14788 – Conditional Approval of Baseline Change Request BCR-PRC-09-005, Revision 1, 'Plateau Remediation Contract Baseline'', dated November 10, 2009.

CTD Schedule. For RL-40.R1.2 the primary corrective action is re-planning of the Ozone RDT waste site remediation in January – February 2010 time frame based on more current information. For RL-41.R1.1 work scope no corrective action is required at this time since work scope is anticipated to recover in FY 2010. No corrective action is needed for the other ARRA work scope efforts since they are either essentially on schedule or ahead of schedule.

CTD Cost: The significant favorable cost variance is anticipated to continue into FY 2010. However, planning is ongoing to incorporate DOE comments on the PRC Baseline, Rev. 1, and implement a revised PRC Baseline, Revision 2, in January 2010 consistent with RL letter 10-PIC-0009, "Contract No. DE-AC06-08RL14788 – Conditional Approval of Baseline Change Request BCR-PRC-09-005, Revision 1, 'Plateau Remediation Contract Baseline',", dated November 10, 2009.

Monthly Summary (to include technical causes of VARs, Impacts) and Corrective Action(s):

Overall, the current period schedule and cost variances are primarily due to a point adjustment in December 2010 from implementation of advanced work authorization AWA-PRC-10-017 as discussed above. The cumulative to date variances for RL-40.R1.1 occur from delays in demolition of 212-N, P&R and U- Plant due to ERDF higher priority support for containers and for RL-40.R1.2 occur from delays in remediation of the O-Zone RDT waste sites. For RL-41.R1.1 the significant delays occur in the remediation of the 100-K-42 RTD waste sites and initial deactivation for 100K core removal activities. For RL-13.R1.1 a noted ahead of schedule performance continues on the Stimulus 435.1 Compliance activities and for RL-30.R1 the primary favorable schedule performance occurs in the GPP (capital) for the DX Distribution of electrical and piping. Planning is ongoing to incorporate DOE comments on the PRC Baseline, Rev. 1, and implement a revised PRC Baseline, Revision 2, in January 2010 consistent with RL letter 10-PIC-0009, "Contract No. DE-AC06-08RL14788 – Conditional Approval of Baseline Change Request BCR-PRC-09-005, Revision 1, 'Plateau Remediation Contract Baseline'', dated November 10, 2009.

Contractually Required Cost, Schedule, EAC variance, Management Reserve Use

Major Difference in EAC: As noted in last month's report, there is a significant change in the EAC this month over last month. The change in EAC, specifically \$68.1M, is due to the implementation of advanced work authorization (AWA) AWA-PRC-10-017, "Initial Implementation of DOE-RL Comments on the PRC Baseline, Revision 1." This AWA adjusted the performance measurement baseline consistent with RL direction, such as revised reactor schedule and building/waste re-sequencing in the 100K Project, implementation of contract modifications M068 & M080 and incorporation of the majority of RL comments on the PRC Baseline, Revision 1. There is no change in management reserve this month over last month. The only other change request implemented in December 2009 was administrative in nature and did not impact budget, management reserve or fee. Note that advanced work authorization AWA-PRC-10-017 did place \$302.2M in fee, of which \$72.5M was ARRA, under change control. A change in the EAC is anticipated in February 2010 with implementation the PRC Baseline, Revision 2; however, this change is not expected to be significant.

Variance in Estimated Contract Budget Base at Completion: There is significant change in the estimated contract budget base at completion over last month, specifically \$68.1M. As discussed above, this change is due to the implementation of advanced work authorization (AWA) AWA-PRC-10-017, "Initial Implementation of DOE-RL Comments on the PRC Baseline, Revision 1". This AWA adjusted the performance measurement baseline consistent with RL direction, such as revised reactor schedule and building/waste re-sequencing in the 100K Project, implementation of contract modifications M068 & M080 and incorporation of the majority of RL comments on the PRC Baseline, Revision 1. Based on contract modification 087 issued in December 2009, which defined the contract budget base for ARRA work scope at \$809.2M, the AWA implemented in December 2009 includes more ARRA work scope than documented in contract modification M087 by \$452.3M. Since all of the work scope documented in AWA-PRC-10-017 has not been approved by RL for definitization into the contract, there is variance at completion over the current contract budget base. Also, the estimated contract budget base is anticipated to change next month with the implementation of the PRC Baseline, Revision 2; but, it is not expected to be significant.

Use of Management Reserve: No management reserve was used in November 2009.

Best/Worst/Most Likely Estimate: Like last month, there is no difference in the Best, Worst and Most Likely estimates at completion – all are equal. However, there is a significant change in the estimate values for December 2009 over November 2009 due to the implementation of advanced work authorization AWA-PRC-10-017 as discussed above.

Prepared by:Date:Approved ISchilling, Bert1/25/10	by: Date:
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