

## **Chapter 4. Receipts and Cost of Fossil Fuels**

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1998 through April 2012**

Period	Coal <sup>1</sup>						Petroleum Liquids <sup>2</sup>					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>3</sup>	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)		
<b>1998</b> .....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
<b>1999</b> .....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
<b>2000</b> .....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
<b>2001</b> .....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
<b>2002</b> .....	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
<b>2003</b> .....	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
<b>2004</b> <sup>4</sup> .....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
<b>2005</b> .....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
<b>2006</b> .....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
<b>2007</b> .....	21,152,358	1,054,664	1.77	35.48	1.0	98.6	375,260	60,068	9.59	59.93	.7	62.6
<b>2008</b> .....	21,280,258	1,069,709	2.07	41.14	1.0	100.5	375,684	61,139	15.52	95.38	.6	99.6
<b>2009</b> .....	19,437,966	981,477	2.21	43.74	1.0	102.8	330,043	54,181	10.25	62.47	.5	104.8
<b>2010</b>												
January .....	1,516,857	77,092	2.23	43.79	1.1	83.1	33,911	5,604	13.38	80.98	.6	90.5
February .....	1,454,951	73,655	2.27	44.80	1.2	89.8	18,686	3,101	13.60	81.93	.5	116.6
March .....	1,678,040	84,412	2.31	45.98	1.2	107.7	19,184	3,174	13.85	83.71	.5	126.3
April .....	1,569,056	78,733	2.29	45.71	1.2	113.8	12,112	2,039	14.82	88.02	.4	86.2
May .....	1,584,118	80,404	2.26	44.59	1.2	103.5	21,833	3,593	13.77	83.68	.6	102.4
June .....	1,556,526	79,414	2.25	44.05	1.2	89.2	25,290	4,149	13.30	81.08	.6	86.6
July .....	1,622,967	83,033	2.27	44.37	1.1	85.8	31,476	5,147	13.33	81.53	.5	91.6
August .....	1,757,445	88,879	2.30	45.43	1.2	92.0	28,352	4,619	13.29	81.55	.6	100.8
September .....	1,655,524	84,275	2.28	44.70	1.2	103.7	25,145	4,105	13.41	82.16	.6	130.0
October .....	1,689,804	85,931	2.27	44.57	1.2	118.4	17,375	2,892	14.93	89.71	.4	119.2
November .....	1,601,707	81,626	2.26	44.27	1.2	109.6	19,248	3,286	15.77	92.35	.4	135.1
December .....	1,602,665	82,464	2.23	43.34	1.2	91.0	22,447	3,764	16.45	98.12	.4	79.7
<b>Total</b> .....	<b>19,289,661</b>	<b>979,918</b>	<b>2.27</b>	<b>44.64</b>	<b>1.2</b>	<b>97.9</b>	<b>275,058</b>	<b>45,472</b>	<b>14.02</b>	<b>84.80</b>	<b>.5</b>	<b>101.1</b>
<b>2011</b>												
January .....	1,599,921	81,889	2.33	45.52	1.2	88.8	21,626	3,590	16.73	100.76	.7	99.7
February .....	1,450,687	73,674	2.36	46.42	1.2	97.8	15,232	2,550	18.12	108.23	.6	111.3
March .....	1,560,696	80,229	2.34	45.58	1.2	108.1	18,010	2,984	19.64	118.52	.6	124.7
April .....	1,450,913	74,238	2.39	46.66	1.2	108.2	17,260	2,856	20.37	123.10	.4	104.6
May .....	1,467,151	74,551	2.44	47.99	1.2	98.9	21,896	3,573	19.30	118.25	.8	142.1
June .....	1,487,118	75,686	2.42	47.45	1.2	88.1	18,586	3,096	20.83	125.01	.7	116.7
July .....	1,505,189	76,804	2.45	47.92	1.2	79.9	16,346	2,735	21.40	127.87	.5	86.8
August .....	1,663,089	84,453	2.48	48.74	1.2	89.9	14,038	2,338	20.80	124.91	.5	92.1
September .....	1,609,708	82,588	2.44	47.54	1.2	105.4	13,899	2,313	21.57	129.58	.6	106.6
October .....	1,605,757	82,272	2.39	46.66	1.2	115.4	18,627	3,089	21.01	126.71	.5	148.9
November .....	1,521,645	78,646	2.37	45.89	1.2	114.8	16,145	2,735	21.18	125.04	.5	137.2
December .....	1,549,964	80,550	2.35	45.16	1.2	107.4	14,695	2,481	21.72	128.65	.6	116.0
<b>Total</b> .....	<b>18,471,837</b>	<b>945,581</b>	<b>2.40</b>	<b>46.79</b>	<b>1.2</b>	<b>99.0</b>	<b>206,361</b>	<b>34,342</b>	<b>20.10</b>	<b>120.75</b>	<b>.6</b>	<b>113.5</b>
<b>2012</b>												
January .....	1,508,019	78,486	2.43	46.66	1.2	108.3	14,704	2,466	21.92	130.70	.5	113.9
February .....	1,360,504	70,073	2.39	46.45	1.3	108.7	10,792	1,815	22.44	133.39	.5	107.0
March .....	1,292,128	66,465	2.40	46.71	1.3	112.2	11,688	1,940	22.41	135.02	.5	109.0
April .....	1,186,837	60,257	2.44	48.09	1.3	113.6	9,778	1,647	23.85	141.64	.5	89.1
<b>Total</b> .....	<b>5,347,488</b>	<b>275,281</b>	<b>2.42</b>	<b>46.93</b>	<b>1.3</b>	<b>110.4</b>	<b>46,963</b>	<b>7,868</b>	<b>22.56</b>	<b>134.68</b>	<b>.5</b>	<b>105.0</b>
<b>Year to Date</b>												
2010 .....	6,218,905	313,892	2.28	45.10	1.2	97.4	83,893	13,918	13.74	82.85	.5	101.4
2011 .....	6,062,216	310,031	2.35	46.02	1.2	99.9	72,128	11,981	18.62	112.10	.6	108.7
2012 .....	5,347,488	275,281	2.42	46.93	1.3	110.4	46,963	7,868	22.56	134.68	.5	105.0
<b>Rolling 12 Months Ending in April</b>												
2011 .....	19,132,973	976,056	2.29	44.93	1.0	98.6	263,293	43,535	15.37	92.93	.5	103.0
2012 .....	17,757,109	910,831	2.42	47.10	1.2	101.9	181,196	30,230	21.32	127.80	.6	113.1

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> The Percentage of Consumption calculation can be affected by a variety of factors, some of which may include (for all fuels): combined heat and power plants are reporting fuel receipts related to non-electric generating activities; and (for coal and petroleum) plants may be adding receipts to their stockpiles or may be consuming fuel from existing stocks.

<sup>4</sup> Data for 2002 and later years include electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1998 through April 2012 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>2</sup>	Receipts		Average Cost	Percentage of	Average Cost (dollars/10 <sup>6</sup> Btu)
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	Consumption	
1998 .....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999 .....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000 .....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001 .....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002 .....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003 .....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 <sup>3</sup> .....	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005 .....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.1	3.25
2006 .....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.2	3.02
2007 .....	161,091	5,656	1.51	43.02	5.1	77.5	7,396,233	7,200,316	7.11	90.4	3.23
2008 .....	199,724	7,040	2.11	59.72	5.0	111.5	8,089,467	7,879,046	9.01	102.5	4.12
2009 .....	197,921	6,954	1.61	45.89	4.6	119.3	8,319,329	8,118,550	4.74	102.3	3.04
<b>2010</b>											
January .....	15,526	545	1.72	48.97	4.7	103.8	674,318	659,430	6.71	102.5	3.74
February .....	9,904	347	1.80	51.44	4.6	70.0	591,685	578,727	6.07	102.3	3.45
March .....	13,712	482	2.09	59.50	4.5	92.3	574,306	561,969	5.29	102.8	3.16
April .....	14,428	506	2.18	62.25	5.0	110.5	581,459	568,443	4.71	102.2	3.01
May .....	12,976	455	2.22	63.33	4.8	91.2	677,034	662,077	4.79	102.3	3.12
June .....	14,387	506	2.15	61.02	5.0	86.3	827,276	809,085	5.12	101.6	3.34
July .....	16,160	573	2.42	68.18	4.7	93.5	1,033,717	1,011,011	5.18	101.4	3.51
August .....	17,868	629	2.65	75.40	4.8	123.3	1,083,879	1,060,006	4.92	101.3	3.39
September .....	15,268	536	2.67	76.05	4.8	112.7	822,221	803,862	4.45	101.6	3.10
October .....	15,041	526	2.43	69.44	4.7	116.1	693,955	678,492	4.30	102.5	2.94
November .....	10,931	391	2.22	62.07	5.0	94.4	613,152	600,163	4.35	102.5	2.94
December .....	13,307	467	2.57	73.40	5.0	93.5	694,392	679,805	5.43	102.2	3.32
<b>Total .....</b>	<b>169,508</b>	<b>5,963</b>	<b>2.28</b>	<b>64.85</b>	<b>4.8</b>	<b>98.5</b>	<b>8,867,396</b>	<b>8,673,070</b>	<b>5.09</b>	<b>102.0</b>	<b>3.26</b>
<b>2011</b>											
January .....	12,345	434	2.92	83.17	5.2	72.1	680,488	666,326	5.35	104.2	3.36
February .....	9,773	342	2.67	76.31	5.3	69.8	608,072	594,661	5.06	104.7	3.26
March .....	9,917	345	2.94	84.61	5.4	60.2	609,858	597,039	4.61	104.7	3.12
April .....	10,668	372	2.99	85.60	5.0	91.2	654,807	641,423	4.85	104.4	3.29
May .....	11,707	411	3.22	91.87	4.9	94.7	709,158	695,061	4.85	103.6	3.38
June .....	11,571	403	2.57	73.93	5.0	84.8	836,652	819,698	5.03	103.2	3.49
July .....	16,515	575	3.14	90.16	4.9	101.7	1,081,096	1,057,904	4.96	102.0	3.61
August .....	14,651	512	2.95	84.36	5.2	102.9	1,073,074	1,049,997	4.72	103.0	3.44
September .....	13,919	486	2.79	79.99	5.2	104.5	826,622	807,829	4.54	104.0	3.26
October .....	12,540	437	2.80	80.29	5.2	112.4	710,254	694,917	4.32	104.3	3.12
November .....	11,514	401	2.18	62.59	5.2	112.0	676,445	662,294	4.08	104.2	3.03
December .....	12,592	445	2.29	64.90	5.1	108.9	753,801	737,917	4.00	103.4	3.00
<b>Total .....</b>	<b>147,713</b>	<b>5,163</b>	<b>2.80</b>	<b>80.14</b>	<b>5.1</b>	<b>91.1</b>	<b>9,220,328</b>	<b>9,025,066</b>	<b>4.71</b>	<b>103.7</b>	<b>3.29</b>
<b>2012</b>											
January .....	11,517	404	2.26	64.59	5.1	82.9	789,527	773,216	3.67	102.7	2.97
February .....	8,695	300	2.01	58.30	5.2	77.4	778,554	761,871	3.32	102.5	2.83
March .....	10,216	357	1.86	53.27	5.6	96.0	811,756	794,432	2.96	102.5	2.72
April .....	8,990	313	2.09	59.90	5.3	102.6	859,752	838,979	2.74	103.1	2.66
<b>Total .....</b>	<b>39,418</b>	<b>1,375</b>	<b>2.06</b>	<b>59.20</b>	<b>5.3</b>	<b>88.6</b>	<b>3,239,589</b>	<b>3,168,498</b>	<b>3.16</b>	<b>102.7</b>	<b>2.80</b>
<b>Year to Date</b>											
2010 .....	53,571	1,880	1.95	55.70	4.7	93.9	2,421,768	2,368,570	5.74	102.5	3.34
2011 .....	42,703	1,493	2.89	82.53	5.2	72.0	2,553,226	2,499,448	4.98	104.5	3.26
2012 .....	39,418	1,375	2.06	59.20	5.3	88.6	3,239,589	3,168,498	3.16	102.7	2.80
<b>Rolling 12 Months Ending in April</b>											
2011 .....	158,640	5,576	2.55	72.68	4.9	91.1	8,998,853	8,803,948	4.89	102.6	3.23
2012 .....	144,428	5,045	2.58	73.72	5.1	98.0	9,906,691	9,694,117	4.13	103.1	3.15

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> The Percentage of Consumption calculation can be affected by a variety of factors, some of which may include (for all fuels): combined heat and power plants are reporting fuel receipts related to non-electric generating activities; and (for coal and petroleum) plants may be adding receipts to their stockpiles or may be consuming fuel from existing stocks.

<sup>3</sup> Data for 2002 and later years include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1998 through April 2012**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1998 .....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999 .....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000 .....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001 .....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002 .....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003 .....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004 .....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005 .....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
2006 .....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8
2007 .....	15,561,395	767,377	1.78	36.06	.9	216,349	34,026	9.24	58.73	.8
2008 .....	15,347,396	764,399	2.06	41.32	.9	240,937	38,891	15.83	98.09	.6
2009 .....	14,402,019	719,253	2.22	44.47	1.0	202,598	32,959	10.44	64.18	.5
<b>2010</b>										
January .....	1,101,993	55,521	2.21	43.89	1.1	23,632	3,860	13.16	80.54	.5
February .....	1,073,034	53,695	2.26	45.26	1.2	13,223	2,179	13.59	82.50	.4
March .....	1,231,470	61,038	2.32	46.85	1.2	11,782	1,943	14.11	85.52	.3
April .....	1,168,587	57,821	2.30	46.45	1.2	8,388	1,398	14.96	89.76	.2
May .....	1,168,195	58,565	2.27	45.27	1.1	16,261	2,649	13.61	83.58	.6
June .....	1,169,040	58,803	2.24	44.62	1.1	18,097	2,937	13.16	81.08	.6
July .....	1,209,770	60,990	2.27	44.95	1.1	21,588	3,497	13.29	82.07	.5
August .....	1,294,681	64,603	2.30	46.16	1.1	20,667	3,331	13.08	81.14	.6
September .....	1,208,559	60,693	2.28	45.47	1.1	18,501	2,988	13.35	82.68	.6
October .....	1,235,011	61,883	2.29	45.68	1.2	11,210	1,858	14.98	90.39	.4
November .....	1,172,469	58,841	2.27	45.29	1.2	12,889	2,191	15.82	93.06	.4
December .....	1,194,186	60,641	2.23	43.90	1.1	13,552	2,267	16.79	100.36	.3
<b>Total .....</b>	<b>14,226,995</b>	<b>713,094</b>	<b>2.27</b>	<b>45.33</b>	<b>1.1</b>	<b>189,790</b>	<b>31,099</b>	<b>13.94</b>	<b>85.07</b>	<b>.5</b>
<b>2011</b>										
January .....	1,137,553	57,479	2.34	46.38	1.1	13,522	2,239	16.87	101.92	.5
February .....	1,040,760	52,278	2.36	46.97	1.2	9,657	1,609	18.31	109.89	.5
March .....	1,124,121	57,092	2.34	46.15	1.1	13,497	2,224	19.60	118.89	.5
April .....	1,046,605	52,928	2.40	47.36	1.1	11,494	1,889	20.37	123.95	.4
May .....	1,058,900	53,332	2.45	48.59	1.2	16,184	2,620	19.10	117.95	.8
June .....	1,084,836	54,550	2.40	47.66	1.2	13,097	2,165	21.04	127.28	.7
July .....	1,091,861	54,810	2.45	48.90	1.2	9,105	1,511	21.89	131.92	.5
August .....	1,194,057	59,731	2.49	49.86	1.2	9,170	1,512	22.80	138.23	.4
September .....	1,159,586	58,455	2.47	48.91	1.2	9,799	1,619	21.84	132.19	.5
October .....	1,147,391	57,939	2.42	47.91	1.2	12,447	2,066	21.63	130.32	.5
November .....	1,081,223	55,161	2.39	46.84	1.2	10,590	1,774	21.72	129.64	.5
December .....	1,122,579	57,654	2.37	46.14	1.1	9,224	1,558	21.89	129.60	.5
<b>Total .....</b>	<b>13,289,473</b>	<b>671,409</b>	<b>2.41</b>	<b>47.65</b>	<b>1.2</b>	<b>137,787</b>	<b>22,786</b>	<b>20.41</b>	<b>123.39</b>	<b>.5</b>
<b>2012</b>										
January .....	1,069,923	55,185	2.39	46.31	1.1	9,593	1,605	21.87	130.76	.5
February .....	986,331	50,474	2.40	46.97	1.2	7,074	1,187	22.43	133.69	.4
March .....	943,528	48,244	2.43	47.51	1.2	8,899	1,467	23.09	140.13	.5
April .....	864,766	43,380	2.49	49.71	1.3	6,976	1,170	24.04	143.35	.5
<b>Total .....</b>	<b>3,864,548</b>	<b>197,282</b>	<b>2.43</b>	<b>47.52</b>	<b>1.2</b>	<b>32,543</b>	<b>5,428</b>	<b>22.79</b>	<b>136.64</b>	<b>.5</b>
<b>Year to Date</b>										
2010 .....	4,575,084	228,075	2.28	45.65	1.2	57,025	9,381	13.72	83.40	.4
2011 .....	4,349,039	219,777	2.36	46.69	1.1	48,170	7,961	18.76	113.50	.5
2012 .....	3,864,548	197,282	2.43	47.52	1.2	32,543	5,428	22.79	136.64	.5
<b>Rolling 12 Months Ending in April</b>										
2011 .....	14,000,950	704,797	2.30	45.65	1.0	180,935	29,679	15.29	93.22	.5
2012 .....	12,804,983	648,914	2.43	47.93	1.2	122,159	20,254	21.69	130.83	.5

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report," replaced the following: U.S. Energy Information Administration, Form EIA-906, "Power Plant Report;" U.S. Energy Information Administration, Form EIA-920, "Combined Heat and Power Plant Report;" U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1998 through April 2012 (Continued)**

Period	Petroleum Coke				Avg. Sulfur %	Natural Gas <sup>1</sup>		All Fossil Fuels <sup>2</sup>	
	Receipts		Average Cost			Receipts		Average Cost	
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	(dollars/10 <sup>6</sup> Btu)
1998 .....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999 .....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000 .....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001 .....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002 .....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003 .....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004 .....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005 .....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006 .....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007 .....	84,812	2,964	1.73	49.57	5.1	2,378,104	2,315,637	7.47	2.61
2008 .....	80,987	2,843	2.13	60.51	5.4	2,856,354	2,784,642	9.15	3.33
2009 .....	109,126	3,833	1.68	47.84	5.0	3,033,133	2,962,640	5.50	2.87
<b>2010</b> .....									
January .....	9,040	317	1.76	50.18	5.4	254,841	249,848	6.93	3.26
February .....	5,337	188	1.96	55.49	5.1	217,554	213,267	6.39	3.06
March .....	8,021	284	2.24	63.36	5.0	214,554	210,587	5.72	2.91
April .....	9,899	347	2.30	65.45	5.0	218,064	213,690	5.20	2.82
May .....	7,673	269	2.32	66.03	5.0	270,661	265,218	5.20	2.94
June .....	8,998	317	2.22	63.05	5.3	324,142	317,528	5.42	3.05
July .....	9,979	354	2.50	70.63	4.7	399,566	391,191	5.47	3.19
August .....	11,742	410	2.69	76.96	4.9	421,843	413,154	5.24	3.14
September .....	10,150	355	2.71	77.34	4.9	315,571	308,882	4.81	2.93
October .....	8,639	301	2.51	72.03	4.9	269,281	263,756	4.77	2.82
November .....	5,740	208	2.28	62.94	5.2	226,257	222,019	4.73	2.79
December .....	7,933	277	2.75	78.60	5.1	263,628	258,780	5.64	2.97
<b>Total .....</b>	<b>103,152</b>	<b>3,628</b>	<b>2.38</b>	<b>67.65</b>	<b>5.0</b>	<b>3,395,962</b>	<b>3,327,919</b>	<b>5.43</b>	<b>2.99</b>
<b>2011</b> .....									
January .....	7,843	275	3.08	87.85	5.3	242,440	237,993	5.50	3.03
February .....	6,172	216	2.92	83.55	5.4	213,523	209,352	5.34	2.98
March .....	5,962	207	3.26	94.02	5.7	219,104	215,125	4.95	2.94
April .....	6,570	229	3.31	94.98	5.2	250,040	246,002	5.19	3.09
May .....	6,525	228	3.56	101.82	5.0	273,638	269,180	5.17	3.20
June .....	7,186	249	2.66	76.57	5.1	337,272	331,306	5.28	3.24
July .....	10,212	356	3.22	92.30	4.8	436,190	427,506	5.12	3.32
August .....	9,132	319	3.08	88.27	5.3	427,489	418,891	4.97	3.26
September .....	8,697	303	2.79	79.91	5.1	311,141	306,346	4.89	3.10
October .....	8,093	280	2.82	81.28	5.1	268,114	263,244	4.72	3.02
November .....	7,320	253	2.11	60.84	5.2	241,920	238,003	4.51	2.92
December .....	7,243	255	2.11	59.82	5.1	267,660	263,413	4.39	2.88
<b>Total .....</b>	<b>90,955</b>	<b>3,171</b>	<b>2.91</b>	<b>83.38</b>	<b>5.2</b>	<b>3,488,532</b>	<b>3,426,360</b>	<b>5.01</b>	<b>3.09</b>
<b>2012</b> .....									
January .....	6,150	214	2.20	63.16	4.8	287,015	282,460	4.05	2.87
February .....	5,209	179	2.09	60.72	5.2	282,804	278,125	3.71	2.80
March .....	5,570	194	1.93	55.33	5.8	304,694	299,484	3.37	2.80
April .....	4,882	169	1.97	57.05	5.1	336,198	327,661	3.10	2.78
<b>Total .....</b>	<b>21,812</b>	<b>757</b>	<b>2.05</b>	<b>59.21</b>	<b>5.2</b>	<b>1,210,712</b>	<b>1,187,729</b>	<b>3.54</b>	<b>2.82</b>
<b>Year to Date</b> .....									
2010 .....	32,297	1,136	2.08	59.02	5.1	905,013	887,391	6.10	3.01
2011 .....	26,547	926	3.14	89.98	5.4	925,107	908,472	5.25	3.01
2012 .....	21,812	757	2.05	59.21	5.2	1,210,712	1,187,729	3.54	2.82
<b>Rolling 12 Months Ending in April</b> .....									
2011 .....	97,402	3,418	2.69	76.57	5.1	3,416,056	3,349,000	5.20	2.99
2012 .....	86,220	3,001	2.62	75.25	5.1	3,774,137	3,705,617	4.48	3.03

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report," replaced the following: U.S. Energy Information Administration, Form EIA-906, "Power Plant Report;" U.S. Energy Information Administration, Form EIA-920, "Combined Heat and Power Plant Report;" U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1998 through April 2012**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004 <sup>3</sup>	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007	5,275,454	273,216	1.71	33.11	1.1	125,025	20,486	10.49	64.01	.5
2008	5,395,142	281,258	2.03	38.98	1.0	82,124	13,657	16.30	98.03	.4
2009	4,563,080	240,687	2.11	39.94	1.1	68,030	11,408	10.02	59.76	.4
<b>2010</b>										
January	376,680	19,830	2.21	42.01	1.2	5,186	895	14.92	86.41	.3
February	343,015	18,198	2.21	41.75	1.2	2,397	416	14.78	85.23	.3
March	401,656	21,348	2.23	41.96	1.2	4,487	747	13.69	82.23	.6
April	359,489	19,062	2.23	41.96	1.3	2,017	354	15.12	86.17	.3
May	374,626	19,964	2.19	41.15	1.3	2,963	508	15.27	89.08	.4
June	342,601	18,471	2.19	40.68	1.2	4,357	738	14.22	83.97	.3
July	370,780	20,113	2.23	41.09	1.1	6,753	1,125	13.66	81.95	.4
August	414,300	21,970	2.23	42.11	1.3	4,622	777	14.55	86.52	.3
September	404,409	21,646	2.20	41.04	1.2	4,031	678	13.97	83.02	.3
October	412,301	22,106	2.15	40.10	1.2	3,720	626	15.45	91.85	.4
November	387,870	20,899	2.15	39.94	1.2	3,898	679	16.19	92.92	.4
December	368,173	19,977	2.18	40.13	1.2	5,167	876	16.62	97.98	.3
<b>Total</b>	<b>4,555,898</b>	<b>243,585</b>	<b>2.20</b>	<b>41.15</b>	<b>1.2</b>	<b>49,598</b>	<b>8,420</b>	<b>14.80</b>	<b>87.19</b>	<b>.4</b>
<b>2011</b>										
January	418,692	22,383	2.23	41.80	1.3	4,770	798	17.39	103.95	.6
February	371,407	19,633	2.29	43.38	1.3	3,198	544	18.54	109.08	.8
March	398,216	21,356	2.29	42.73	1.3	2,235	381	21.28	124.77	.6
April	365,593	19,513	2.30	43.18	1.3	3,345	566	21.41	126.62	.3
May	371,147	19,503	2.36	44.82	1.4	2,952	498	21.50	127.57	.6
June	361,607	19,273	2.40	44.98	1.3	3,441	585	20.82	122.46	.5
July	375,093	20,228	2.36	43.81	1.3	5,380	911	21.13	124.72	.4
August	424,393	22,677	2.36	44.16	1.3	2,884	493	16.58	97.03	.5
September	410,107	22,261	2.32	42.69	1.3	2,412	411	22.22	130.37	.6
October	419,814	22,538	2.26	42.07	1.3	3,976	655	20.15	122.35	.5
November	400,339	21,634	2.26	41.83	1.3	3,445	606	20.69	117.68	.4
December	385,614	20,939	2.22	40.86	1.3	3,461	586	22.32	131.80	.5
<b>Total</b>	<b>4,702,024</b>	<b>251,937</b>	<b>2.30</b>	<b>42.99</b>	<b>1.3</b>	<b>41,499</b>	<b>7,033</b>	<b>20.25</b>	<b>119.48</b>	<b>.5</b>
<b>2012</b>										
January	398,502	21,461	2.47	45.93	1.4	3,181	536	22.67	134.45	.4
February	335,421	17,601	2.31	44.11	1.5	2,051	348	23.63	139.13	.5
March	313,397	16,581	2.25	42.57	1.4	1,165	198	24.24	142.69	.5
April	286,108	15,226	2.18	41.03	1.4	1,564	268	24.98	145.94	.5
<b>Total</b>	<b>1,333,428</b>	<b>70,869</b>	<b>2.32</b>	<b>43.64</b>	<b>1.4</b>	<b>7,961</b>	<b>1,350</b>	<b>23.60</b>	<b>139.14</b>	<b>.5</b>
<b>Year to Date</b>										
2010	1,480,839	78,438	2.22	41.92	1.2	14,086	2,412	14.53	84.88	.4
2011	1,553,909	82,885	2.28	42.74	1.3	13,548	2,288	19.30	114.24	.6
2012	1,333,428	70,869	2.32	43.64	1.4	7,961	1,350	23.60	139.14	.5
<b>Rolling 12 Months Ending in April</b>										
2011	4,628,967	248,032	2.22	41.44	1.1	49,059	8,296	16.12	95.33	.4
2012	4,481,544	239,922	2.32	43.27	1.3	35,913	6,095	21.35	125.80	.5

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1998 through April 2012 (Continued)**

Period	Petroleum Coke				Avg. Sulfur %	Natural Gas <sup>1</sup>		All Fossil Fuels <sup>2</sup>	
	Receipts		Average Cost			Receipts		Average Cost	
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	(dollars/10 <sup>6</sup> Btu)
1998 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002 .....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003 .....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 <sup>3</sup> .....	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005 .....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006 .....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007 .....	56,580	1,994	1.02	28.95	4.9	4,097,825	3,990,546	6.92	4.06
2008 .....	79,122	2,788	1.47	41.85	4.6	4,061,830	3,956,155	8.93	5.07
2009 .....	49,619	1,732	1.31	37.63	3.9	4,087,573	3,987,721	4.30	3.18
<b>2010</b> .....									
January .....	3,804	133	1.44	41.35	3.4	308,109	301,125	6.75	4.32
February .....	2,918	101	1.48	42.64	3.5	274,889	268,803	5.95	3.91
March .....	3,499	121	1.63	47.30	3.3	256,384	250,712	5.06	3.39
April .....	1,376	47	1.08	31.18	4.3	267,989	261,844	4.48	3.22
May .....	2,468	86	1.78	50.77	3.8	306,425	299,565	4.55	3.30
June .....	2,619	91	1.75	50.31	4.0	401,342	392,478	5.01	3.77
July .....	2,705	95	1.94	55.02	4.5	522,419	510,999	5.04	3.94
August .....	1,779	64	2.26	63.33	4.0	546,215	534,075	4.72	3.70
September .....	1,349	47	2.36	67.67	3.0	401,881	393,000	4.27	3.28
October .....	3,342	117	2.01	57.26	3.9	321,547	314,248	4.00	3.02
November .....	2,286	80	1.76	50.12	4.2	285,549	279,359	4.23	3.10
December .....	1,933	67	1.63	46.81	4.7	319,863	312,895	5.49	3.81
<b>Total .....</b>	<b>30,079</b>	<b>1,050</b>	<b>1.74</b>	<b>49.80</b>	<b>3.8</b>	<b>4,212,611</b>	<b>4,119,103</b>	<b>4.94</b>	<b>3.57</b>
<b>2011</b> .....									
January .....	1,463	51	1.79	51.52	4.2	319,075	312,262	5.54	3.75
February .....	1,357	47	1.53	44.11	4.3	289,373	282,841	5.03	3.56
March .....	1,490	51	1.70	49.17	3.7	279,499	273,528	4.54	3.28
April .....	1,955	68	1.87	53.87	3.9	295,782	289,214	4.71	3.47
May .....	2,823	99	2.24	63.84	4.4	321,800	315,028	4.69	3.51
June .....	1,823	63	1.60	45.97	4.2	390,133	381,919	4.92	3.78
July .....	2,183	76	1.96	56.70	4.3	528,025	516,435	4.91	3.95
August .....	2,027	70	1.71	49.18	4.5	523,849	512,572	4.55	3.61
September .....	1,687	58	1.83	52.80	4.4	399,972	390,567	4.37	3.38
October .....	1,613	56	1.79	51.75	4.9	332,097	324,520	4.10	3.16
November .....	1,453	50	1.35	38.85	5.2	318,812	311,476	3.89	3.06
December .....	1,766	62	1.48	41.72	4.7	365,902	357,323	3.82	3.09
<b>Total .....</b>	<b>21,641</b>	<b>753</b>	<b>1.78</b>	<b>51.02</b>	<b>4.4</b>	<b>4,364,318</b>	<b>4,267,688</b>	<b>4.59</b>	<b>3.48</b>
<b>2012</b> .....									
January .....	1,730	60	1.41	40.39	5.0	381,726	372,985	3.50	3.05
February .....	1,331	46	1.23	35.48	4.6	383,092	373,954	3.13	2.81
March .....	1,620	56	1.03	29.71	5.1	391,353	382,158	2.72	2.54
April .....	870	30	1.15	33.31	5.3	412,327	402,984	2.52	2.43
<b>Total .....</b>	<b>5,552</b>	<b>193</b>	<b>1.21</b>	<b>35.00</b>	<b>5.0</b>	<b>1,568,498</b>	<b>1,532,081</b>	<b>2.96</b>	<b>2.72</b>
<b>Year to Date</b> .....									
2010 .....	11,597	402	1.47	42.26	3.5	1,107,371	1,082,485	5.61	3.72
2011 .....	6,266	217	1.74	50.09	4.0	1,183,728	1,157,846	4.97	3.52
2012 .....	5,552	193	1.21	35.00	5.0	1,568,498	1,532,081	2.96	2.72
<b>Rolling 12 Months Ending in April</b> .....									
2011 .....	24,748	865	1.87	53.37	4.0	4,288,968	4,194,465	4.77	3.51
2012 .....	20,927	728	1.64	47.06	4.7	4,749,088	4,641,922	3.96	3.23

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1998 through April 2012**

Period	Coal					Petroleum Liquids <sup>1</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004 <sup>2</sup>	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
2006	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	.2
2007	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	.2
2008	43,997	2,009	2.65	58.12	1.7	3,800	633	17.84	107.10	.4
2009	41,182	1,876	2.90	63.68	1.7	3,517	583	10.82	65.26	.5
<b>2010</b>										
January	3,452	162	2.79	59.44	1.7	224	37	14.38	86.22	.4
February	3,364	156	2.87	61.93	1.8	178	30	14.42	86.02	.4
March	3,478	161	2.90	62.65	1.6	368	61	14.78	89.28	.5
April	2,983	137	2.80	61.12	1.5	91	16	17.13	99.62	.2
May	2,820	132	2.71	58.00	1.4	181	30	14.51	87.04	.5
June	2,874	132	2.99	65.29	2.0	181	30	14.57	87.38	.4
July	2,933	132	2.83	62.64	2.1	259	43	14.20	85.58	.4
August	3,381	157	2.79	60.14	1.9	142	24	14.71	88.85	.4
September	3,045	141	2.85	61.82	1.8	159	26	15.03	90.09	.4
October	2,864	133	2.82	60.52	1.7	254	43	16.34	97.50	.3
November	3,365	155	2.86	62.19	1.8	114	19	16.95	100.83	.4
December	3,217	151	2.69	57.30	2.0	242	41	17.22	102.47	.3
<b>Total</b>	<b>37,778</b>	<b>1,747</b>	<b>2.82</b>	<b>61.06</b>	<b>1.8</b>	<b>2,395</b>	<b>400</b>	<b>15.24</b>	<b>91.25</b>	<b>.4</b>
<b>2011</b>										
January	3,222	151	2.76	58.88	1.9	182	31	18.76	110.99	.6
February	3,208	150	2.84	60.83	1.8	163	28	20.20	118.50	.5
March	3,165	151	2.72	57.12	1.7	166	28	21.81	129.01	.5
April	2,485	119	2.73	57.18	1.9	144	24	21.89	131.54	.3
May	2,568	119	3.05	65.81	1.7	178	29	21.15	128.06	.7
June	3,110	142	3.21	70.15	1.8	162	27	22.04	130.88	.6
July	2,602	120	2.93	63.33	1.9	169	29	22.66	134.04	.5
August	2,709	124	3.05	66.80	1.9	150	26	21.10	124.09	.5
September	2,447	114	2.92	62.89	1.8	128	22	21.91	129.16	.5
October	2,601	127	2.68	54.78	1.5	153	26	21.73	128.74	.5
November	2,862	136	2.76	57.88	1.7	193	33	22.02	128.61	.5
December	3,018	143	2.80	59.16	1.7	140	24	22.54	131.81	.5
<b>Total</b>	<b>33,996</b>	<b>1,595</b>	<b>2.87</b>	<b>61.14</b>	<b>1.8</b>	<b>1,927</b>	<b>326</b>	<b>21.44</b>	<b>126.87</b>	<b>.5</b>
<b>2012</b>										
January	2,819	136	2.76	57.45	1.8	147	25	22.53	132.54	.5
February	2,440	118	2.63	54.28	1.8	72	12	23.31	137.37	.5
March	2,554	125	2.66	54.41	1.7	58	10	22.74	135.20	.5
April	2,408	115	2.93	61.40	1.6	85	15	24.15	141.20	.5
<b>Total</b>	<b>10,221</b>	<b>494</b>	<b>2.75</b>	<b>56.84</b>	<b>1.7</b>	<b>362</b>	<b>62</b>	<b>23.10</b>	<b>135.96</b>	<b>.5</b>
<b>Year to Date</b>										
2010	13,277	615	2.84	61.28	1.7	862	144	14.85	88.94	.4
2011	12,080	570	2.76	58.57	1.8	655	111	20.58	121.89	.5
2012	10,221	494	2.75	56.84	1.7	362	62	23.10	135.96	.5
<b>Rolling 12 Months Ending in April</b>										
2011	36,580	1,702	2.80	60.15	1.7	2,187	366	16.99	101.40	.4
2012	32,137	1,519	2.87	60.71	1.8	1,635	277	22.16	130.89	.5

<sup>1</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>2</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1998 through April 2012 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1998 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002 .....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003 .....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 <sup>3</sup> .....	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005 .....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
2006 .....	NA	NA	NA	NA	NA	21,369	20,819	8.33	6.42
2007 .....	NA	NA	NA	NA	NA	23,502	22,955	7.99	6.20
2008 .....	370	14	2.14	58.36	5.5	71,670	69,877	9.01	6.94
2009 .....	252	9	1.65	46.54	5.1	81,134	79,308	5.18	4.58
<b>2010</b>									
January .....	38	1	1.69	45.95	5.5	7,928	7,757	6.92	5.82
February .....	32	1	1.80	48.98	5.5	7,189	7,040	6.55	5.51
March .....	41	2	2.08	56.61	5.5	7,062	6,916	5.83	5.19
April .....	20	1	2.15	58.52	5.5	6,394	6,258	5.09	4.48
May .....	22	1	2.14	61.12	5.5	6,102	5,980	5.10	4.55
June .....	24	1	2.00	56.93	5.5	6,583	6,449	5.25	4.74
July .....	30	1	2.33	65.85	5.8	8,579	8,397	5.24	4.83
August .....	33	1	2.58	73.47	5.8	9,335	9,139	5.09	4.58
September .....	27	1	2.57	73.21	5.8	7,936	7,765	4.65	4.30
October .....	42	2	2.33	63.97	5.8	7,954	7,785	4.69	4.47
November .....	43	2	2.04	55.92	5.8	7,758	7,601	4.67	4.24
December .....	58	2	2.45	67.15	5.8	9,235	9,043	5.63	5.09
<b>Total .....</b>	<b>410</b>	<b>15</b>	<b>2.19</b>	<b>60.59</b>	<b>5.7</b>	<b>92,055</b>	<b>90,130</b>	<b>5.39</b>	<b>4.83</b>
<b>2011</b>									
January .....	42	1	2.84	80.81	5.3	8,306	8,133	5.71	5.10
February .....	36	1	2.54	72.43	5.5	7,208	7,047	5.57	4.96
March .....	34	1	2.82	81.17	5.7	6,911	6,772	5.26	4.74
April .....	25	1	2.68	76.86	5.5	6,753	6,610	5.23	4.82
May .....	26	1	2.95	83.98	5.8	7,248	7,092	5.15	4.89
June .....	30	1	2.38	68.28	5.8	6,898	6,760	5.24	4.88
July .....	42	1	2.96	85.08	5.8	7,722	7,562	5.13	4.86
August .....	38	1	2.79	79.70	5.8	7,491	7,332	5.06	4.75
September .....	35	1	2.65	75.79	5.8	6,887	6,730	4.88	4.59
October .....	31	1	2.65	76.20	5.2	7,065	6,914	4.77	4.47
November .....	26	1	2.01	57.74	5.3	7,789	7,637	4.58	4.41
December .....	43	2	2.28	64.54	5.2	8,456	8,282	4.55	4.31
<b>Total .....</b>	<b>409</b>	<b>14</b>	<b>2.64</b>	<b>75.47</b>	<b>5.6</b>	<b>88,734</b>	<b>86,871</b>	<b>5.09</b>	<b>4.73</b>
<b>2012</b>									
January .....	46	2	2.21	63.04	5.1	7,941	7,777	4.41	4.22
February .....	45	2	1.97	57.14	5.4	7,605	7,441	4.07	3.85
March .....	36	1	1.80	51.33	5.7	6,638	6,498	3.79	3.59
April .....	3	*	1.96	56.21	5.3	6,198	6,070	3.37	3.45
<b>Total .....</b>	<b>130</b>	<b>5</b>	<b>2.01</b>	<b>57.60</b>	<b>5.4</b>	<b>28,382</b>	<b>27,786</b>	<b>3.95</b>	<b>3.81</b>
<b>Year to Date</b>									
2010 .....	131	5	1.90	51.93	5.5	28,573	27,971	6.15	5.28
2011 .....	137	5	2.73	77.97	5.5	29,178	28,562	5.46	4.91
2012 .....	130	5	2.01	57.60	5.4	28,382	27,786	3.95	3.81
<b>Rolling 12 Months Ending in April</b>									
2011 .....	416	15	2.45	69.03	5.7	92,659	90,721	5.18	4.71
2012 .....	401	14	2.40	68.85	5.5	87,938	86,095	4.60	4.37

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1998 through April 2012**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1998 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001 .....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002 .....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 .....	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004 <sup>3</sup> .....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005 .....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006 .....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007 .....	303,091	13,540	2.20	49.16	1.4	33,637	5,514	8.53	52.06	1.3
2008 .....	493,724	22,044	2.72	60.96	1.3	48,822	7,958	12.50	76.69	1.0
2009 .....	431,686	19,661	2.81	61.68	1.2	55,899	9,232	9.83	59.52	.8
<b>2010</b>										
January .....	34,732	1,580	2.79	61.38	1.3	4,869	811	12.80	76.83	.9
February .....	35,539	1,606	2.83	62.50	1.3	2,888	477	12.58	76.17	1.2
March .....	41,435	1,865	2.80	62.26	1.3	2,546	422	12.80	77.21	1.1
April .....	37,998	1,713	2.76	61.15	1.3	1,616	271	13.57	80.84	1.0
May .....	38,477	1,743	2.72	59.95	1.2	2,427	406	12.92	77.32	.9
June .....	42,012	2,008	2.71	56.76	1.1	2,655	444	12.67	75.80	.8
July .....	39,484	1,797	2.75	60.33	1.2	2,876	482	12.77	76.20	.8
August .....	45,083	2,150	2.68	56.26	1.3	2,922	487	12.69	76.05	.9
September .....	39,511	1,795	2.80	61.55	1.2	2,454	412	12.85	76.49	.8
October .....	39,628	1,808	2.74	60.11	1.3	2,190	366	13.65	81.69	.9
November .....	38,003	1,732	2.74	60.17	1.3	2,347	396	14.71	87.06	.9
December .....	37,089	1,694	2.74	60.05	1.4	3,487	579	14.82	89.26	.9
<b>Total .....</b>	<b>468,991</b>	<b>21,492</b>	<b>2.75</b>	<b>60.08</b>	<b>1.3</b>	<b>33,276</b>	<b>5,554</b>	<b>13.21</b>	<b>79.15</b>	<b>.9</b>
<b>2011</b>										
January .....	40,454	1,876	2.90	62.55	1.3	3,152	522	14.97	90.36	1.2
February .....	35,312	1,613	2.94	64.45	1.4	2,214	370	16.55	99.02	1.2
March .....	35,194	1,630	2.88	62.12	1.4	2,113	351	18.02	108.57	1.1
April .....	36,230	1,679	2.98	64.35	1.4	2,276	378	18.78	113.09	.8
May .....	34,536	1,596	3.01	65.07	1.4	2,581	426	17.93	108.59	1.2
June .....	37,565	1,722	3.05	66.55	1.4	1,886	319	19.24	113.78	.9
July .....	35,632	1,646	3.00	64.96	1.4	1,692	284	19.46	115.85	1.3
August .....	41,929	1,923	3.07	66.89	1.4	1,834	307	17.41	104.15	1.1
September .....	37,568	1,759	2.92	62.42	1.4	1,561	262	18.80	112.19	1.0
October .....	35,951	1,668	3.01	64.84	1.3	2,051	343	18.90	113.07	.9
November .....	37,220	1,714	3.02	65.50	1.4	1,918	323	19.04	113.21	1.1
December .....	38,753	1,814	2.94	62.83	1.5	1,869	314	19.76	117.80	1.2
<b>Total .....</b>	<b>446,344</b>	<b>20,639</b>	<b>2.98</b>	<b>64.38</b>	<b>1.4</b>	<b>25,147</b>	<b>4,198</b>	<b>18.04</b>	<b>108.08</b>	<b>1.1</b>
<b>2012</b>										
January .....	36,774	1,705	3.07	66.16	1.5	1,782	300	20.76	123.53	1.0
February .....	36,312	1,879	2.79	53.97	1.4	1,595	268	20.90	124.46	1.0
March .....	32,649	1,515	3.07	66.05	1.4	1,566	266	17.18	101.13	1.0
April .....	33,555	1,537	3.27	71.34	1.6	1,153	194	21.13	125.45	.9
<b>Total .....</b>	<b>139,291</b>	<b>6,636</b>	<b>3.04</b>	<b>63.88</b>	<b>1.5</b>	<b>6,096</b>	<b>1,028</b>	<b>19.94</b>	<b>118.34</b>	<b>1.0</b>
<b>Year to Date</b>										
2010 .....	149,705	6,764	2.79	61.83	1.3	11,919	1,981	12.85	77.30	1.0
2011 .....	147,190	6,798	2.93	63.34	1.4	9,755	1,621	16.88	101.58	1.1
2012 .....	139,291	6,636	3.04	63.88	1.5	6,096	1,028	19.94	118.34	1.0
<b>Rolling 12 Months Ending in April</b>										
2011 .....	466,476	21,526	2.79	60.56	1.2	31,111	5,194	14.50	86.85	.9
2012 .....	438,445	20,477	3.02	64.56	1.4	21,489	3,604	19.11	113.93	1.1

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1998 through April 2012 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1998	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005 <sup>3</sup>	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007	19,700	698	1.96	55.42	5.5	896,803	871,178	6.97	5.78
2008	39,246	1,396	3.34	93.84	4.9	1,099,613	1,068,372	8.95	7.10
2009	38,924	1,381	1.80	50.82	4.5	1,117,489	1,088,880	4.27	4.02
<b>2010</b>									
January	2,644	94	1.98	55.72	4.5	103,441	100,700	6.06	5.43
February	1,617	57	1.89	53.71	4.8	92,052	89,617	5.62	4.97
March	2,151	76	2.28	64.61	4.8	96,305	93,754	4.89	4.38
April	3,134	110	2.31	65.60	5.1	89,012	86,651	4.19	3.85
May	2,812	99	2.36	67.00	5.0	93,846	91,314	4.37	4.02
June	2,746	97	2.29	64.41	5.0	95,210	92,629	4.58	4.14
July	3,445	123	2.54	71.36	4.7	103,153	100,425	4.82	4.37
August	4,313	153	2.71	76.26	4.7	106,486	103,638	4.69	4.22
September	3,742	133	2.68	75.58	5.0	96,833	94,214	4.02	3.79
October	3,016	106	2.66	75.62	4.9	95,174	92,702	3.92	3.71
November	2,862	101	2.47	69.84	5.2	93,589	91,184	3.74	3.62
December	3,383	120	2.71	76.42	5.2	101,666	99,087	4.65	4.36
<b>Total</b>	<b>35,866</b>	<b>1,269</b>	<b>2.46</b>	<b>69.38</b>	<b>4.9</b>	<b>1,166,768</b>	<b>1,135,917</b>	<b>4.64</b>	<b>4.24</b>
<b>2011</b>									
January	2,997	106	3.05	86.21	5.3	110,667	107,937	4.48	4.26
February	2,208	78	2.68	75.79	5.4	97,968	95,420	4.51	4.27
March	2,431	86	2.93	83.22	5.5	104,345	101,613	4.05	3.95
April	2,117	75	3.04	85.80	5.2	102,233	99,596	4.42	4.26
May	2,333	83	3.48	98.10	5.2	106,472	103,762	4.48	4.35
June	2,531	89	3.04	86.51	5.2	102,349	99,713	4.57	4.34
July	4,078	142	3.58	102.66	5.3	109,159	106,401	4.58	4.35
August	3,454	122	3.33	94.51	5.5	114,245	111,202	4.48	4.24
September	3,500	123	3.27	93.16	5.5	108,622	104,186	4.16	3.98
October	2,803	99	3.32	93.54	5.4	102,978	100,239	3.93	3.90
November	2,714	96	2.82	79.73	5.5	107,923	105,178	3.66	3.68
December	3,540	126	3.08	86.67	5.4	111,783	108,900	3.63	3.64
<b>Total</b>	<b>34,709</b>	<b>1,225</b>	<b>3.17</b>	<b>89.70</b>	<b>5.4</b>	<b>1,278,744</b>	<b>1,244,147</b>	<b>4.24</b>	<b>4.10</b>
<b>2012</b>									
January	3,590	127	2.78	78.51	5.5	112,845	109,994	3.26	3.41
February	2,110	73	2.32	66.70	5.6	105,053	102,352	2.92	3.08
March	2,990	106	2.19	62.06	5.6	109,070	106,292	2.62	2.87
April	3,235	114	2.51	71.09	5.7	105,029	102,264	2.37	2.74
<b>Total</b>	<b>11,925</b>	<b>421</b>	<b>2.48</b>	<b>70.30</b>	<b>5.6</b>	<b>431,997</b>	<b>420,902</b>	<b>2.80</b>	<b>3.03</b>
<b>Year to Date</b>									
2010	9,546	337	2.14	60.61	4.8	380,811	370,722	5.22	4.67
2011	9,754	345	2.93	83.02	5.3	415,213	404,567	4.36	4.19
2012	11,925	421	2.48	70.30	5.6	431,997	420,902	2.80	3.03
<b>Rolling 12 Months Ending in April</b>									
2011	36,074	1,277	2.67	75.37	5.1	1,201,169	1,169,762	4.36	4.09
2012	36,880	1,301	3.01	85.20	5.5	1,295,529	1,260,482	3.72	3.72

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2010 and prior years are final. Values for 2011 and 2012 are preliminary. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, April 2012 and 2011**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England .....</b>	<b>112</b>	<b>453</b>	<b>-75.3</b>	<b>NM</b>	<b>122</b>	<b>52</b>	<b>325</b>	<b>--</b>	<b>--</b>	<b>7</b>	<b>NM</b>
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine.....	3	4	-27.8	--	--	1	2	--	--	2	2
Massachusetts .....	56	328	-82.9	--	--	51	323	--	--	5	NM
New Hampshire .....	NM	122	--	NM	122	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>2,910</b>	<b>4,215</b>	<b>-31.0</b>	<b>NM</b>	<b>NM</b>	<b>2,807</b>	<b>4,071</b>	<b>2</b>	<b>NM</b>	<b>98</b>	<b>139</b>
New Jersey .....	60	115	-47.4	--	--	60	115	--	--	--	--
New York .....	69	552	-87.5	NM	NM	42	502	*	NM	24	47
Pennsylvania .....	2,780	3,548	-21.6	--	--	2,704	3,454	2	NM	74	92
<b>East North Central....</b>	<b>13,140</b>	<b>15,754</b>	<b>-16.6</b>	<b>7,764</b>	<b>9,977</b>	<b>4,909</b>	<b>5,307</b>	<b>35</b>	<b>32</b>	<b>432</b>	<b>437</b>
Illinois.....	4,436	4,786	-7.3	405	449	3,811	4,068	1	2	219	267
Indiana.....	2,667	3,516	-24.2	2,274	3,087	374	406	11	15	7	NM
Michigan.....	1,380	2,204	-37.4	1,343	2,142	1	23	18	10	19	NM
Ohio.....	3,318	3,275	1.3	2,500	2,426	723	810	--	--	95	39
Wisconsin.....	1,340	1,973	-32.1	1,243	1,873	--	--	5	NM	91	95
<b>West North Central ...</b>	<b>9,325</b>	<b>12,151</b>	<b>-23.3</b>	<b>9,020</b>	<b>11,800</b>	<b>--</b>	<b>--</b>	<b>21</b>	<b>28</b>	<b>285</b>	<b>323</b>
Iowa.....	1,874	2,276	-17.7	1,682	2,084	--	--	18	NM	173	172
Kansas .....	1,209	1,906	-36.6	1,209	1,906	--	--	--	--	--	--
Minnesota .....	713	1,702	-58.1	646	1,616	--	--	--	--	67	NM
Missouri.....	2,867	3,409	-15.9	2,857	3,384	--	--	3	9	8	NM
Nebraska.....	998	1,223	-18.4	977	1,196	--	--	--	--	21	NM
North Dakota .....	1,588	1,472	7.8	1,571	1,451	--	--	--	--	16	NM
South Dakota .....	78	162	-52.1	78	162	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>9,522</b>	<b>12,171</b>	<b>-21.8</b>	<b>7,860</b>	<b>9,713</b>	<b>1,336</b>	<b>2,085</b>	<b>6</b>	<b>NM</b>	<b>320</b>	<b>367</b>
Delaware.....	14	45	-69.1	--	--	14	45	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	1,538	1,916	-19.7	1,436	1,721	74	165	--	--	28	30
Georgia .....	1,967	2,468	-20.3	1,903	2,386	--	--	--	--	63	82
Maryland .....	322	827	-61.0	--	--	296	789	--	--	26	37
North Carolina .....	1,586	2,352	-32.6	1,468	2,226	76	82	3	NM	38	41
South Carolina .....	1,172	1,199	-2.2	1,153	1,161	11	NM	--	--	9	26
Virginia.....	543	898	-39.5	354	655	52	108	3	NM	134	132
West Virginia.....	2,380	2,466	-3.5	1,545	1,563	812	885	--	--	22	19
<b>East South Central....</b>	<b>7,030</b>	<b>7,505</b>	<b>-6.3</b>	<b>6,640</b>	<b>7,030</b>	<b>209</b>	<b>296</b>	<b>4</b>	<b>NM</b>	<b>177</b>	<b>175</b>
Alabama .....	1,938	2,201	-12.0	1,896	2,159	7	NM	--	--	35	34
Kentucky .....	3,146	3,222	-2.4	3,146	3,222	--	--	--	--	--	--
Mississippi.....	519	531	-2.2	317	243	202	288	--	--	--	--
Tennessee.....	1,427	1,551	-8.0	1,281	1,406	--	--	4	NM	142	141
<b>West South Central....</b>	<b>10,235</b>	<b>12,867</b>	<b>-20.5</b>	<b>5,091</b>	<b>6,436</b>	<b>5,097</b>	<b>6,374</b>	<b>--</b>	<b>--</b>	<b>47</b>	<b>NM</b>
Arkansas .....	1,216	1,110	9.6	958	950	247	148	--	--	11	NM
Louisiana .....	1,031	1,179	-12.5	388	509	643	669	--	--	*	NM
Oklahoma .....	1,255	1,720	-27.0	1,167	1,582	53	93	--	--	36	NM
Texas .....	6,732	8,858	-24.0	2,577	3,394	4,154	5,463	--	--	--	--
<b>Mountain .....</b>	<b>7,589</b>	<b>8,526</b>	<b>-11.0</b>	<b>6,930</b>	<b>7,713</b>	<b>555</b>	<b>718</b>	<b>--</b>	<b>--</b>	<b>103</b>	<b>95</b>
Arizona .....	1,823	1,948	-6.4	1,793	1,915	--	--	--	--	30	NM
Colorado .....	1,555	1,529	1.7	1,537	1,509	18	NM	--	--	--	--
Idaho.....	NM	NM	--	--	--	--	--	--	--	16	NM
Montana.....	468	608	-23.0	NM	NM	451	585	--	--	--	--
Nevada.....	223	276	-19.4	193	231	30	46	--	--	--	--
New Mexico .....	796	1,211	-34.2	796	1,211	--	--	--	--	--	--
Utah.....	1,028	1,000	2.8	980	964	29	NM	--	--	19	4
Wyoming.....	1,679	1,937	-13.3	1,614	1,861	27	NM	--	--	38	41
<b>Pacific Contiguous ....</b>	<b>247</b>	<b>383</b>	<b>-35.5</b>	<b>--</b>	<b>110</b>	<b>185</b>	<b>200</b>	<b>--</b>	<b>--</b>	<b>62</b>	<b>72</b>
California.....	108	149	-27.8	--	--	53	83	--	--	54	66
Oregon.....	--	110	--	--	110	--	--	--	--	--	--
Washington.....	139	124	12.5	--	--	131	118	--	--	8	6
<b>Pacific Noncontiguous.....</b>	<b>147</b>	<b>213</b>	<b>-30.9</b>	<b>NM</b>	<b>NM</b>	<b>75</b>	<b>137</b>	<b>47</b>	<b>46</b>	<b>6</b>	<b>NM</b>
Alaska.....	79	86	-9.2	NM	NM	13	NM	47	46	--	--
Hawaii .....	69	127	-45.8	--	--	63	120	--	--	6	NM
<b>U.S. Total.....</b>	<b>60,257</b>	<b>74,238</b>	<b>-18.8</b>	<b>43,380</b>	<b>52,928</b>	<b>15,226</b>	<b>19,513</b>	<b>115</b>	<b>119</b>	<b>1,537</b>	<b>1,679</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2012	2011	Percent Change	2012	2011	2012	2011	2012	2011	2012	2011
<b>New England .....</b>	<b>652</b>	<b>1,591</b>	<b>-59.0</b>	<b>186</b>	<b>410</b>	<b>440</b>	<b>1,150</b>	--	--	<b>26</b>	<b>30</b>
Connecticut .....	--	24	--	--	--	--	24	--	--	--	--
Maine .....	16	25	-38.2	--	--	9	17	--	--	7	9
Massachusetts .....	450	1,131	-60.2	--	--	431	1,110	--	--	19	21
New Hampshire .....	186	410	-54.7	186	410	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>14,823</b>	<b>18,465</b>	<b>-19.7</b>	<b>NM</b>	<b>NM</b>	<b>14,364</b>	<b>17,942</b>	<b>7</b>	<b>NM</b>	<b>442</b>	<b>502</b>
New Jersey .....	195	695	-72.0	--	--	195	695	--	--	--	--
New York .....	772	2,387	-67.7	NM	NM	648	2,227	1	NM	113	145
Pennsylvania .....	13,857	15,384	-9.9	--	--	13,521	15,020	6	NM	329	357
<b>East North Central....</b>	<b>58,482</b>	<b>66,796</b>	<b>-12.4</b>	<b>35,468</b>	<b>40,746</b>	<b>21,360</b>	<b>24,216</b>	<b>134</b>	<b>161</b>	<b>1,521</b>	<b>1,672</b>
Illinois .....	20,097	22,040	-8.8	1,885	2,084	17,325	18,932	16	26	870	998
Indiana .....	12,199	14,528	-16.0	10,954	12,763	1,154	1,662	62	71	29	32
Michigan .....	6,489	8,036	-19.3	6,330	7,823	24	41	36	42	99	130
Ohio .....	13,277	14,402	-7.8	10,211	10,657	2,857	3,581	--	--	209	165
Wisconsin .....	6,421	7,790	-17.6	6,087	7,420	--	--	20	22	314	347
<b>West North Central ...</b>	<b>46,482</b>	<b>49,438</b>	<b>-6.0</b>	<b>45,105</b>	<b>47,941</b>	<b>--</b>	<b>--</b>	<b>94</b>	<b>126</b>	<b>1,282</b>	<b>1,371</b>
Iowa .....	8,370	8,165	2.5	7,570	7,332	--	--	72	85	728	748
Kansas .....	6,164	6,836	-9.8	6,164	6,836	--	--	--	--	--	--
Minnesota .....	4,211	6,194	-32.0	3,876	5,837	--	--	--	--	335	356
Missouri .....	14,868	15,120	-1.7	14,816	15,015	--	--	22	41	30	64
Nebraska .....	4,904	4,750	3.2	4,797	4,636	--	--	--	--	107	113
North Dakota .....	7,490	7,711	-2.9	7,406	7,622	--	--	--	--	84	89
South Dakota .....	476	662	-28.1	476	662	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>40,998</b>	<b>48,822</b>	<b>-16.0</b>	<b>32,805</b>	<b>39,139</b>	<b>6,827</b>	<b>8,138</b>	<b>29</b>	<b>46</b>	<b>1,336</b>	<b>1,499</b>
Delaware .....	204	141	44.5	--	--	204	141	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	5,949	6,666	-10.8	5,526	5,940	313	604	--	--	110	122
Georgia .....	7,959	10,248	-22.3	7,742	9,950	--	--	--	--	217	298
Maryland .....	2,134	3,147	-32.2	--	--	2,006	2,995	--	--	128	152
North Carolina .....	6,861	9,890	-30.6	6,393	9,356	299	332	18	34	151	168
South Carolina .....	4,742	4,996	-5.1	4,637	4,855	42	46	--	--	63	95
Virginia .....	2,166	3,980	-45.6	1,390	2,847	237	557	11	NM	528	565
West Virginia .....	10,982	9,754	12.6	7,117	6,192	3,727	3,462	--	--	139	100
<b>East South Central....</b>	<b>27,194</b>	<b>32,476</b>	<b>-16.3</b>	<b>25,330</b>	<b>30,822</b>	<b>1,100</b>	<b>891</b>	<b>16</b>	<b>18</b>	<b>748</b>	<b>745</b>
Alabama .....	7,709	9,282	-16.9	7,553	9,105	28	31	--	--	129	147
Kentucky .....	12,960	13,519	-4.1	12,960	13,519	--	--	--	--	--	--
Mississippi .....	2,017	1,909	5.6	945	1,049	1,072	860	--	--	--	--
Tennessee .....	4,509	7,766	-41.9	3,873	7,149	--	--	16	18	619	599
<b>West South Central....</b>	<b>49,354</b>	<b>52,031</b>	<b>-5.1</b>	<b>26,942</b>	<b>27,049</b>	<b>21,773</b>	<b>24,713</b>	<b>--</b>	<b>--</b>	<b>638</b>	<b>269</b>
Arkansas .....	6,204	5,901	5.1	5,108	5,066	1,052	786	--	--	44	49
Louisiana .....	5,449	4,578	19.0	2,429	2,241	3,019	2,336	--	--	1	NM
Oklahoma .....	6,911	7,034	-1.7	6,349	6,477	396	380	--	--	166	178
Texas .....	30,789	34,518	-10.8	13,056	13,266	17,306	21,211	--	--	427	NM
<b>Mountain .....</b>	<b>34,566</b>	<b>36,919</b>	<b>-6.4</b>	<b>30,593</b>	<b>32,759</b>	<b>3,588</b>	<b>3,751</b>	<b>--</b>	<b>--</b>	<b>385</b>	<b>410</b>
Arizona .....	7,945	7,654	3.8	7,812	7,512	--	--	--	--	133	142
Colorado .....	6,005	6,849	-12.3	5,933	6,768	72	80	--	--	--	--
Idaho .....	63	70	-9.7	--	--	--	--	--	--	63	70
Montana .....	3,131	3,259	-3.9	NM	97	3,040	3,163	--	--	--	--
Nevada .....	672	1,143	-41.2	461	918	211	225	--	--	--	--
New Mexico .....	4,296	5,113	-16.0	4,296	5,113	--	--	--	--	--	--
Utah .....	3,594	4,665	-23.0	3,428	4,498	126	135	--	--	40	32
Wyoming .....	8,859	8,166	8.5	8,571	7,853	139	148	--	--	149	165
<b>Pacific Contiguous .....</b>	<b>2,143</b>	<b>2,788</b>	<b>-23.2</b>	<b>748</b>	<b>801</b>	<b>1,160</b>	<b>1,715</b>	<b>--</b>	<b>--</b>	<b>234</b>	<b>273</b>
California .....	434	556	-21.9	--	--	238	314	--	--	196	242
Oregon .....	748	801	-6.6	748	801	--	--	--	--	--	--
Washington .....	961	1,432	-32.9	--	--	922	1,401	--	--	39	31
<b>Pacific Noncontiguous.....</b>	<b>587</b>	<b>703</b>	<b>-16.4</b>	<b>NM</b>	<b>101</b>	<b>255</b>	<b>368</b>	<b>213</b>	<b>208</b>	<b>23</b>	<b>26</b>
Alaska .....	373	378	-1.1	NM	101	65	NM	213	208	--	--
Hawaii .....	214	325	-34.1	--	--	191	299	--	--	23	26
<b>U.S. Total.....</b>	<b>275,281</b>	<b>310,031</b>	<b>-11.2</b>	<b>197,282</b>	<b>219,777</b>	<b>70,869</b>	<b>82,885</b>	<b>494</b>	<b>570</b>	<b>6,636</b>	<b>6,798</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, April 2012 and 2011**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England .....</b>	<b>50</b>	<b>137</b>	<b>-63.1</b>	<b>NM</b>	<b>NM</b>	<b>18</b>	<b>NM</b>	<b>7</b>	<b>NM</b>	<b>21</b>	<b>65</b>
Connecticut .....	NM	NM	--	NM	NM	4	NM	--	--	*	NM
Maine .....	29	101	-71.0	NM	NM	8	NM	*	NM	21	64
Massachusetts .....	13	NM	--	NM	NM	6	NM	4	NM	*	NM
New Hampshire .....	NM	NM	--	NM	NM	*	NM	2	NM	--	NM
Rhode Island .....	NM	NM	--	NM	NM	*	NM	*	NM	--	--
Vermont .....	NM	NM	--	NM	NM	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>55</b>	<b>264</b>	<b>-79.0</b>	<b>NM</b>	<b>22</b>	<b>36</b>	<b>222</b>	<b>3</b>	<b>NM</b>	<b>11</b>	<b>19</b>
New Jersey .....	NM	NM	--	NM	NM	3	NM	*	NM	1	NM
New York .....	27	130	-79.3	NM	21	12	94	2	NM	9	15
Pennsylvania .....	23	125	-81.6	NM	NM	21	122	*	NM	2	NM
<b>East North Central.....</b>	<b>108</b>	<b>128</b>	<b>-15.6</b>	<b>87</b>	<b>106</b>	<b>16</b>	<b>11</b>	<b>*</b>	<b>NM</b>	<b>4</b>	<b>7</b>
Illinois .....	11	11	-6.1	NM	4	9	7	*	NM	*	NM
Indiana .....	21	27	-21.7	19	24	*	NM	*	NM	2	2
Michigan .....	26	35	-27.9	20	31	4	NM	*	NM	1	1
Ohio .....	48	46	5.6	44	42	3	4	--	--	1	*
Wisconsin .....	NM	9	--	NM	5	--	NM	*	NM	*	NM
<b>West North Central ...</b>	<b>53</b>	<b>48</b>	<b>10.2</b>	<b>51</b>	<b>43</b>	<b>*</b>	<b>NM</b>	<b>*</b>	<b>NM</b>	<b>1</b>	<b>NM</b>
Iowa .....	21	15	41.3	21	15	*	NM	*	NM	*	NM
Kansas .....	7	6	19.3	7	6	--	--	--	--	--	--
Minnesota .....	NM	NM	--	NM	4	*	NM	*	NM	1	NM
Missouri .....	10	7	52.7	10	6	--	--	*	NM	--	NM
Nebraska .....	5	6	-22.7	5	6	--	--	--	--	--	--
North Dakota .....	NM	NM	--	5	NM	--	--	*	NM	*	NM
South Dakota .....	NM	4	--	NM	4	*	NM	*	NM	--	--
<b>South Atlantic .....</b>	<b>272</b>	<b>988</b>	<b>-72.4</b>	<b>154</b>	<b>796</b>	<b>43</b>	<b>51</b>	<b>1</b>	<b>NM</b>	<b>75</b>	<b>140</b>
Delaware .....	6	6	-4.2	NM	NM	6	6	--	--	--	--
District of Columbia .....	4	--	--	--	--	4	--	--	--	--	--
Florida .....	46	649	-92.8	34	612	3	NM	--	--	9	NM
Georgia .....	53	52	1.5	30	12	*	--	*	NM	23	40
Maryland .....	31	22	44.9	NM	NM	27	18	*	NM	3	3
North Carolina .....	37	53	-31.0	20	23	*	NM	*	NM	16	30
South Carolina .....	30	44	-31.6	13	24	--	--	*	NM	17	20
Virginia .....	45	155	-70.9	36	119	2	20	1	*	7	NM
West Virginia .....	20	7	199.8	20	5	--	NM	--	--	--	--
<b>East South Central.....</b>	<b>NM</b>	<b>101</b>	<b>--</b>	<b>34</b>	<b>37</b>	<b>1</b>	<b>NM</b>	<b>--</b>	<b>--</b>	<b>23</b>	<b>64</b>
Alabama .....	NM	70	--	10	13	1	NM	--	--	20	56
Kentucky .....	16	20	-20.3	16	20	--	--	--	--	--	--
Mississippi .....	NM	NM	--	NM	NM	--	--	--	--	1	NM
Tennessee .....	10	NM	--	9	4	--	--	--	--	2	NM
<b>West South Central....</b>	<b>NM</b>	<b>32</b>	<b>--</b>	<b>NM</b>	<b>11</b>	<b>4</b>	<b>14</b>	<b>*</b>	<b>NM</b>	<b>1</b>	<b>NM</b>
Arkansas .....	NM	NM	--	--	NM	1	2	--	--	1	NM
Louisiana .....	NM	NM	--	NM	6	1	2	--	--	1	NM
Oklahoma .....	NM	NM	--	NM	NM	--	--	*	NM	*	NM
Texas .....	NM	17	--	1	5	2	10	*	NM	*	NM
<b>Mountain .....</b>	<b>33</b>	<b>35</b>	<b>-5.6</b>	<b>30</b>	<b>31</b>	<b>2</b>	<b>3</b>	<b>*</b>	<b>NM</b>	<b>1</b>	<b>NM</b>
Arizona .....	10	8	27.2	9	7	--	--	*	NM	1	NM
Colorado .....	NM	NM	--	NM	NM	--	--	*	NM	*	NM
Idaho .....	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana .....	NM	2	--	NM	NM	1	2	--	--	--	--
Nevada .....	6	1	365.2	6	NM	1	1	--	--	--	--
New Mexico .....	NM	6	--	NM	6	*	--	--	NM	*	NM
Utah .....	8	5	75.7	8	5	*	NM	--	--	--	--
Wyoming .....	NM	10	--	3	10	--	--	--	--	*	NM
<b>Pacific Contiguous .....</b>	<b>28</b>	<b>NM</b>	<b>--</b>	<b>5</b>	<b>10</b>	<b>16</b>	<b>NM</b>	<b>*</b>	<b>NM</b>	<b>8</b>	<b>NM</b>
California .....	19	NM	--	4	NM	15	NM	*	NM	*	*
Oregon .....	NM	5	--	NM	5	--	--	--	--	*	NM
Washington .....	NM	NM	--	NM	NM	1	NM	*	NM	8	NM
<b>Pacific Noncontiguous.....</b>	<b>981</b>	<b>1,099</b>	<b>-10.8</b>	<b>798</b>	<b>828</b>	<b>132</b>	<b>214</b>	<b>3</b>	<b>NM</b>	<b>48</b>	<b>55</b>
Alaska .....	110	105	4.8	101	97	--	--	2	NM	7	NM
Hawaii .....	871	995	-12.4	697	732	132	214	1	NM	41	49
<b>U.S. Total.....</b>	<b>1,647</b>	<b>2,856</b>	<b>-42.4</b>	<b>1,170</b>	<b>1,889</b>	<b>268</b>	<b>566</b>	<b>15</b>	<b>24</b>	<b>194</b>	<b>378</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2012	2011	Percent Change	2012	2011	2012	2011	2012	2011	2012	2011
<b>New England .....</b>	<b>227</b>	<b>744</b>	<b>-69.5</b>	<b>NM</b>	<b>NM</b>	<b>88</b>	<b>392</b>	<b>27</b>	<b>NM</b>	<b>89</b>	<b>250</b>
Connecticut .....	NM	84	--	NM	NM	21	80	--	--	1	NM
Maine .....	128	447	-71.4	NM	NM	38	196	2	NM	87	247
Massachusetts .....	NM	156	--	NM	NM	29	115	14	NM	1	NM
New Hampshire .....	NM	NM	--	NM	9	*	NM	11	NM	*	NM
Rhode Island .....	NM	NM	--	NM	NM	*	NM	1	NM	--	--
Vermont .....	NM	NM	--	NM	NM	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>769</b>	<b>1,293</b>	<b>-40.5</b>	<b>255</b>	<b>461</b>	<b>422</b>	<b>721</b>	<b>16</b>	<b>NM</b>	<b>76</b>	<b>105</b>
New Jersey .....	NM	289	--	NM	198	16	82	*	NM	6	NM
New York .....	592	700	-15.5	252	262	261	349	15	NM	64	85
Pennsylvania .....	154	304	-49.3	NM	NM	146	291	1	NM	7	NM
<b>East North Central....</b>	<b>398</b>	<b>561</b>	<b>-29.2</b>	<b>314</b>	<b>444</b>	<b>66</b>	<b>73</b>	<b>1</b>	<b>20</b>	<b>16</b>	<b>24</b>
Illinois .....	44	53	-17.1	NM	19	30	34	*	NM	*	NM
Indiana .....	74	108	-31.9	65	90	*	NM	*	NM	8	14
Michigan .....	95	145	-34.4	75	126	16	NM	*	17	4	2
Ohio .....	170	232	-26.8	147	193	19	38	--	--	4	2
Wisconsin .....	15	23	-34.5	13	17	1	NM	*	NM	1	NM
<b>West North Central ...</b>	<b>183</b>	<b>211</b>	<b>-13.1</b>	<b>175</b>	<b>191</b>	<b>1</b>	<b>NM</b>	<b>2</b>	<b>NM</b>	<b>6</b>	<b>NM</b>
Iowa .....	54	45	18.2	53	44	1	NM	*	NM	*	NM
Kansas .....	23	30	-25.5	23	30	--	--	--	--	--	--
Minnesota .....	NM	NM	--	8	16	*	NM	1	NM	3	NM
Missouri .....	50	56	-11.2	50	53	--	--	*	NM	--	NM
Nebraska .....	14	22	-34.7	14	22	--	--	--	--	--	--
North Dakota .....	28	NM	--	25	19	--	--	1	NM	3	NM
South Dakota .....	NM	NM	--	NM	6	*	NM	*	NM	--	--
<b>South Atlantic .....</b>	<b>1,191</b>	<b>3,509</b>	<b>-66.0</b>	<b>617</b>	<b>2,590</b>	<b>129</b>	<b>264</b>	<b>3</b>	<b>NM</b>	<b>442</b>	<b>649</b>
Delaware .....	18	32	-44.3	NM	NM	17	31	--	--	--	--
District of Columbia .....	4	*	--	--	--	4	*	--	--	--	--
Florida .....	207	1,868	-88.9	128	1,673	9	55	--	--	69	141
Georgia .....	225	283	-20.4	128	86	*	4	1	NM	96	192
Maryland .....	110	98	13.2	NM	NM	47	85	*	NM	61	9
North Carolina .....	201	225	-10.6	119	99	2	NM	*	NM	81	123
South Carolina .....	NM	207	--	NM	84	*	--	*	NM	95	123
Virginia .....	NM	667	--	NM	539	40	64	2	3	40	NM
West Virginia .....	65	129	-49.6	55	107	10	21	--	--	--	--
<b>East South Central....</b>	<b>NM</b>	<b>483</b>	<b>--</b>	<b>115</b>	<b>202</b>	<b>4</b>	<b>10</b>	<b>--</b>	<b>--</b>	<b>158</b>	<b>271</b>
Alabama .....	NM	289	--	NM	36	4	10	--	--	143	243
Kentucky .....	61	89	-31.4	61	89	--	--	--	--	--	--
Mississippi .....	NM	54	--	NM	46	--	--	--	--	5	NM
Tennessee .....	NM	51	--	25	31	--	--	--	--	9	NM
<b>West South Central....</b>	<b>95</b>	<b>170</b>	<b>-44.4</b>	<b>41</b>	<b>87</b>	<b>36</b>	<b>58</b>	<b>1</b>	<b>NM</b>	<b>17</b>	<b>NM</b>
Arkansas .....	32	26	21.9	20	4	9	16	--	--	3	NM
Louisiana .....	NM	43	--	NM	26	7	8	--	--	3	NM
Oklahoma .....	NM	NM	--	NM	NM	--	--	*	NM	*	NM
Texas .....	46	100	-54.2	14	57	21	34	1	NM	10	NM
<b>Mountain .....</b>	<b>154</b>	<b>156</b>	<b>-1.1</b>	<b>141</b>	<b>138</b>	<b>9</b>	<b>12</b>	<b>*</b>	<b>NM</b>	<b>4</b>	<b>NM</b>
Arizona .....	34	39	-12.2	31	35	--	--	*	NM	3	NM
Colorado .....	13	18	-27.4	13	17	*	--	*	NM	*	NM
Idaho .....	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana .....	5	10	-45.7	NM	NM	5	10	--	--	--	--
Nevada .....	14	7	102.5	12	6	2	1	--	--	--	--
New Mexico .....	33	21	54.8	33	21	*	--	--	NM	*	NM
Utah .....	23	24	-3.9	22	23	1	NM	--	--	--	--
Wyoming .....	30	35	-15.6	29	35	--	--	--	--	1	NM
<b>Pacific Contiguous .....</b>	<b>78</b>	<b>86</b>	<b>-9.1</b>	<b>26</b>	<b>28</b>	<b>31</b>	<b>12</b>	<b>1</b>	<b>NM</b>	<b>21</b>	<b>NM</b>
California .....	49	19	157.2	22	17	26	NM	*	NM	1	1
Oregon .....	NM	NM	--	NM	5	--	--	--	--	*	NM
Washington .....	NM	NM	--	NM	NM	5	11	*	NM	20	NM
<b>Pacific Noncontiguous.....</b>	<b>4,497</b>	<b>4,768</b>	<b>-5.7</b>	<b>3,724</b>	<b>3,782</b>	<b>565</b>	<b>745</b>	<b>10</b>	<b>NM</b>	<b>199</b>	<b>232</b>
Alaska .....	580	563	3.0	545	527	--	--	8	NM	27	27
Hawaii .....	3,917	4,205	-6.9	3,178	3,255	565	745	2	NM	172	204
<b>U.S. Total.....</b>	<b>7,868</b>	<b>11,981</b>	<b>-34.3</b>	<b>5,428</b>	<b>7,961</b>	<b>1,350</b>	<b>2,288</b>	<b>62</b>	<b>111</b>	<b>1,028</b>	<b>1,621</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, April 2012 and 2011**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England .....</b>	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	NM	NM	--	--	--	6	NM	--	--	*	NM
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	NM	NM	--	--	--	6	NM	--	--	--	--
Pennsylvania .....	NM	NM	--	--	--	--	--	--	--	*	NM
<b>East North Central....</b>	NM	48	--	NM	8	--	4	--	--	28	36
Illinois .....	--	--	--	--	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	NM	NM	--	NM	NM	--	4	--	--	7	NM
Ohio .....	NM	NM	--	--	--	--	--	--	--	9	NM
Wisconsin .....	11	22	-47.9	--	7	--	--	--	--	11	15
<b>West North Central ...</b>	NM	NM	--	--	1	--	--	*	NM	--	--
Iowa .....	NM	NM	--	--	1	--	--	*	NM	--	--
Kansas .....	--	--	--	--	--	--	--	--	--	--	--
Minnesota .....	--	--	--	--	--	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	77	88	-12.6	48	78	--	--	--	--	29	9
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	48	78	-39.3	48	78	--	--	--	--	--	--
Georgia .....	29	9	214.4	--	--	--	--	--	--	29	9
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central....</b>	60	28	113.3	60	28	--	--	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	60	28	113.3	60	28	--	--	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central...</b>	120	145	-17.3	61	113	9	NM	--	--	51	NM
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	76	133	-42.9	61	113	--	--	--	--	15	NM
Oklahoma .....	NM	NM	--	--	--	--	--	--	--	*	NM
Texas .....	44	NM	--	--	--	9	NM	--	--	36	NM
<b>Mountain .....</b>	15	26	-41.0	--	--	15	26	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	15	26	-41.0	--	--	15	26	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous ....</b>	NM	35	--	--	--	1	27	--	--	6	NM
California .....	NM	35	--	--	--	1	27	--	--	6	NM
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous.....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total.....</b>	313	372	-15.9	169	229	30	68	*	1	114	75

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."



**Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2012	2011	Percent Change	2012	2011	2012	2011	2012	2011	2012	2011
<b>New England</b> .....	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	NM	NM	--	--	--	12	NM	--	--	2	NM
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	NM	NM	--	--	--	12	NM	--	--	--	--
Pennsylvania .....	NM	NM	--	--	--	--	--	--	--	2	NM
<b>East North Central</b> .....	147	207	-29.1	15	47	2	5	--	--	130	154
Illinois .....	--	--	--	--	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	39	49	-20.1	NM	NM	2	5	--	--	35	42
Ohio .....	44	51	-14.6	--	--	--	--	--	--	44	51
Wisconsin .....	64	106	-40.2	13	45	--	--	--	--	51	61
<b>West North Central</b> ...	5	9	-48.4	--	4	--	--	5	NM	--	--
Iowa .....	5	6	-24.3	--	1	--	--	5	NM	--	--
Kansas .....	--	3	--	--	3	--	--	--	--	--	--
Minnesota .....	--	--	--	--	--	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	263	356	-26.0	204	293	--	--	--	--	60	63
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	204	293	-30.4	204	293	--	--	--	--	--	--
Georgia .....	60	63	-5.3	--	--	--	--	--	--	60	63
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central</b> .....	169	116	45.3	169	116	--	--	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	169	116	45.3	169	116	--	--	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central</b> ....	577	566	2.0	369	466	10	NM	--	--	198	89
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	440	549	-19.9	369	466	--	--	--	--	71	83
Oklahoma .....	NM	NM	--	--	--	--	--	--	--	1	NM
Texas .....	136	NM	--	--	--	10	NM	--	--	126	NM
<b>Mountain</b> .....	89	86	2.6	--	--	89	86	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	89	86	2.6	--	--	89	86	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	110	149	-25.9	--	--	79	113	--	--	31	36
California .....	110	149	-25.9	--	--	79	113	--	--	31	36
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	1,375	1,493	-7.9	757	926	193	217	5	5	421	345

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, April 2012 and 2011**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England .....</b>	<b>30,253</b>	<b>37,946</b>	<b>-20.3</b>	<b>355</b>	<b>271</b>	<b>26,720</b>	<b>34,892</b>	<b>761</b>	<b>820</b>	<b>2,417</b>	<b>1,964</b>
Connecticut .....	7,740	7,515	3.0	72	50	7,216	7,013	127	115	325	337
Maine.....	2,678	4,579	-41.5	--	--	942	3,325	2	NM	1,734	1,253
Massachusetts .....	12,651	17,900	-29.3	274	221	11,562	16,817	483	515	332	347
New Hampshire .....	3,106	4,027	-22.9	NM	--	3,074	4,000	--	--	26	NM
Rhode Island .....	4,074	3,926	3.8	--	--	3,926	3,736	149	189	--	--
Vermont.....	3	*	--	3	*	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>86,666</b>	<b>70,288</b>	<b>23.3</b>	<b>8,107</b>	<b>7,660</b>	<b>75,982</b>	<b>59,971</b>	<b>774</b>	<b>705</b>	<b>1,803</b>	<b>1,952</b>
New Jersey .....	17,110	16,837	1.6	--	--	16,297	15,960	127	136	686	741
New York .....	36,356	30,794	18.1	8,092	7,652	27,275	22,193	587	512	402	438
Pennsylvania .....	33,201	22,656	46.5	15	NM	32,411	21,818	60	57	715	773
<b>East North Central.....</b>	<b>59,459</b>	<b>25,035</b>	<b>137.5</b>	<b>17,573</b>	<b>6,839</b>	<b>37,315</b>	<b>14,357</b>	<b>1,357</b>	<b>868</b>	<b>3,214</b>	<b>2,972</b>
Illinois.....	9,420	3,506	168.7	202	120	7,908	1,977	534	562	775	848
Indiana.....	8,128	7,900	2.9	6,330	4,410	577	2,256	98	104	1,123	1,130
Michigan.....	22,501	6,663	237.7	5,530	698	15,827	5,360	481	43	663	563
Ohio.....	11,972	3,924	205.1	2,242	223	9,533	3,528	--	--	196	173
Wisconsin.....	7,438	3,042	144.5	3,268	1,388	3,470	1,236	244	159	456	259
<b>West North Central ...</b>	<b>12,598</b>	<b>5,798</b>	<b>117.3</b>	<b>9,492</b>	<b>4,144</b>	<b>2,120</b>	<b>964</b>	<b>443</b>	<b>176</b>	<b>543</b>	<b>515</b>
Iowa.....	653	414	57.6	578	310	*	NM	44	34	30	71
Kansas .....	2,453	1,675	46.5	2,443	1,675	--	--	--	--	10	--
Minnesota .....	5,163	1,952	164.4	3,770	1,011	762	429	239	142	392	371
Missouri.....	3,727	1,575	136.7	2,202	1,036	1,357	534	160	*	8	NM
Nebraska.....	335	93	261.9	334	92	--	NM	1	NM	--	--
North Dakota .....	104	69	50.3	NM	NM	--	--	--	--	102	68
South Dakota .....	163	NM	--	163	NM	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>165,997</b>	<b>133,450</b>	<b>24.4</b>	<b>117,520</b>	<b>104,505</b>	<b>41,954</b>	<b>24,829</b>	<b>397</b>	<b>NM</b>	<b>6,126</b>	<b>3,850</b>
Delaware.....	6,753	3,384	99.6	32	20	5,428	3,364	--	--	1,293	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	95,275	96,073	-0.8	83,430	84,695	9,251	9,247	264	NM	2,330	1,868
Georgia .....	25,366	15,513	63.5	12,895	7,555	11,195	6,952	--	--	1,276	1,006
Maryland .....	8,934	1,582	464.8	--	--	8,405	1,398	112	NM	416	183
North Carolina .....	11,101	3,967	179.8	8,499	2,861	2,336	877	20	NM	247	NM
South Carolina .....	8,140	7,375	10.4	5,798	6,469	2,306	NM	1	--	35	140
Virginia.....	10,078	5,408	86.3	6,770	2,892	2,869	2,190	--	--	439	NM
West Virginia.....	350	148	137.0	95	13	164	34	--	--	91	101
<b>East South Central.....</b>	<b>73,398</b>	<b>40,043</b>	<b>83.3</b>	<b>43,333</b>	<b>24,977</b>	<b>26,713</b>	<b>11,771</b>	<b>152</b>	<b>NM</b>	<b>3,200</b>	<b>3,140</b>
Alabama .....	33,573	20,279	65.6	9,274	8,308	22,176	10,007	--	--	2,123	1,964
Kentucky .....	6,384	1,413	351.7	5,807	944	314	13	--	--	263	456
Mississippi.....	27,529	16,304	68.8	22,720	14,039	4,223	1,751	34	NM	551	NM
Tennessee .....	5,912	2,047	188.8	5,532	1,686	--	--	117	121	263	240
<b>West South Central....</b>	<b>275,393</b>	<b>228,998</b>	<b>20.3</b>	<b>73,708</b>	<b>56,913</b>	<b>130,203</b>	<b>99,633</b>	<b>638</b>	<b>NM</b>	<b>70,844</b>	<b>71,852</b>
Arkansas .....	12,279	6,625	85.3	2,419	1,430	9,010	4,355	1	NM	848	NM
Louisiana .....	48,848	48,859	.0	18,225	21,422	9,107	4,685	53	NM	21,463	22,701
Oklahoma .....	30,664	17,450	75.7	19,765	12,135	10,326	4,772	151	NM	422	NM
Texas .....	183,602	156,064	17.6	33,299	21,925	101,760	85,821	433	NM	48,110	47,912
<b>Mountain.....</b>	<b>47,918</b>	<b>38,820</b>	<b>23.4</b>	<b>31,528</b>	<b>21,474</b>	<b>14,873</b>	<b>NM</b>	<b>194</b>	<b>NM</b>	<b>1,324</b>	<b>NM</b>
Arizona .....	18,743	11,628	61.2	10,422	5,860	8,235	5,682	74	NM	13	NM
Colorado .....	NM	NM	--	3,931	2,660	1,830	NM	*	--	20	NM
Idaho.....	822	730	12.6	250	47	385	404	--	--	187	279
Montana.....	67	NM	--	38	NM	28	NM	--	--	1	NM
Nevada.....	NM	NM	--	8,998	7,829	2,746	NM	49	NM	152	NM
New Mexico .....	NM	NM	--	4,609	2,468	1,287	NM	71	NM	4	--
Utah.....	NM	NM	--	3,220	2,585	347	197	*	--	185	NM
Wyoming.....	839	611	37.3	61	20	15	NM	--	--	763	588
<b>Pacific Contiguous .....</b>	<b>NM</b>	<b>NM</b>	<b>--</b>	<b>22,810</b>	<b>15,699</b>	<b>47,103</b>	<b>NM</b>	<b>1,351</b>	<b>NM</b>	<b>12,709</b>	<b>NM</b>
California.....	NM	NM	--	21,449	14,769	43,120	NM	1,210	NM	12,238	NM
Oregon.....	3,511	2,893	21.4	129	420	3,214	2,311	--	--	168	161
Washington.....	2,447	1,787	36.9	1,232	510	769	840	142	83	304	354
<b>Pacific Noncontiguous.....</b>	<b>3,321</b>	<b>3,575</b>	<b>-7.1</b>	<b>3,235</b>	<b>3,521</b>	<b>--</b>	<b>--</b>	<b>3</b>	<b>NM</b>	<b>84</b>	<b>49</b>
Alaska.....	3,321	3,575	-7.1	3,235	3,521	--	--	3	NM	84	49
Hawaii.....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total.....</b>	<b>838,979</b>	<b>641,423</b>	<b>30.8</b>	<b>327,661</b>	<b>246,002</b>	<b>402,984</b>	<b>289,214</b>	<b>6,070</b>	<b>6,610</b>	<b>102,264</b>	<b>99,596</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2012	2011	Percent Change	2012	2011	2012	2011	2012	2011	2012	2011
<b>New England .....</b>	<b>141,277</b>	<b>141,885</b>	<b>-4</b>	<b>696</b>	<b>1,035</b>	<b>125,864</b>	<b>126,653</b>	<b>3,813</b>	<b>3,965</b>	<b>10,904</b>	<b>10,232</b>
Connecticut .....	33,854	31,131	8.7	258	214	31,543	29,037	591	486	1,463	1,394
Maine .....	17,458	16,243	7.5	--	--	9,637	8,965	5	NM	7,816	7,275
Massachusetts .....	53,836	59,289	-9.2	367	550	49,436	54,626	2,528	2,664	1,506	1,449
New Hampshire .....	17,260	15,898	8.6	59	257	17,081	15,528	--	--	120	114
Rhode Island .....	18,856	19,309	-2.3	--	--	18,166	18,497	689	812	--	--
Vermont .....	13	14	-8.4	13	14	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>336,374</b>	<b>274,145</b>	<b>22.7</b>	<b>35,053</b>	<b>36,132</b>	<b>289,797</b>	<b>226,528</b>	<b>3,309</b>	<b>3,131</b>	<b>8,215</b>	<b>8,354</b>
New Jersey .....	64,767	61,437	5.4	--	--	60,996	57,746	586	571	3,185	3,120
New York .....	139,208	123,471	12.7	35,006	36,105	99,947	83,168	2,472	2,337	1,784	1,860
Pennsylvania .....	132,399	89,238	48.4	47	NM	128,855	85,614	251	223	3,246	3,374
<b>East North Central....</b>	<b>221,143</b>	<b>123,649</b>	<b>78.8</b>	<b>70,677</b>	<b>31,795</b>	<b>131,080</b>	<b>75,223</b>	<b>5,713</b>	<b>4,074</b>	<b>13,674</b>	<b>12,556</b>
Illinois .....	22,085	15,076	46.5	391	300	15,736	8,586	2,443	2,624	3,516	3,566
Indiana .....	43,788	33,828	29.4	30,103	18,119	8,311	10,216	449	450	4,925	5,042
Michigan .....	70,851	34,881	103.1	12,042	1,788	54,588	31,032	1,686	181	2,535	1,881
Ohio .....	55,259	25,594	115.9	12,965	5,882	41,461	18,946	--	--	834	766
Wisconsin .....	29,160	14,270	104.4	15,177	5,707	10,985	6,443	1,135	819	1,864	1,301
<b>West North Central ...</b>	<b>39,619</b>	<b>27,283</b>	<b>45.2</b>	<b>31,438</b>	<b>20,706</b>	<b>4,042</b>	<b>3,474</b>	<b>1,809</b>	<b>913</b>	<b>2,330</b>	<b>2,189</b>
Iowa .....	2,718	2,215	22.7	2,430	1,857	*	NM	196	154	93	204
Kansas .....	7,010	5,651	24.1	6,991	5,651	--	--	--	--	19	NM
Minnesota .....	16,406	9,269	77.0	12,074	5,150	1,528	1,747	1,085	745	1,719	1,626
Missouri .....	12,199	9,159	33.2	9,136	7,405	2,513	1,726	526	12	23	NM
Nebraska .....	544	531	2.6	542	528	--	NM	2	NM	--	--
North Dakota .....	480	347	38.1	NM	NM	--	--	--	--	477	342
South Dakota .....	261	110	136.8	261	110	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>623,498</b>	<b>458,210</b>	<b>36.1</b>	<b>455,614</b>	<b>351,592</b>	<b>139,068</b>	<b>88,935</b>	<b>1,432</b>	<b>NM</b>	<b>27,384</b>	<b>16,609</b>
Delaware .....	23,399	8,576	172.8	107	71	17,337	8,505	--	--	5,955	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	354,444	312,933	13.3	311,760	279,771	31,942	23,640	1,074	NM	9,667	8,456
Georgia .....	87,750	49,360	77.8	47,341	22,481	34,753	22,991	--	--	5,656	3,887
Maryland .....	15,090	4,704	220.8	--	--	13,683	3,943	237	NM	1,170	761
North Carolina .....	46,932	17,828	163.2	36,795	11,445	7,785	5,288	117	NM	2,236	NM
South Carolina .....	33,965	27,113	25.3	27,417	24,052	6,357	2,664	3	NM	187	397
Virginia .....	60,842	37,039	64.3	32,069	13,728	26,691	21,724	--	--	2,083	NM
West Virginia .....	1,075	657	63.7	125	45	520	182	--	--	430	431
<b>East South Central....</b>	<b>267,700</b>	<b>181,043</b>	<b>47.9</b>	<b>144,244</b>	<b>99,233</b>	<b>109,186</b>	<b>68,051</b>	<b>667</b>	<b>642</b>	<b>13,603</b>	<b>13,117</b>
Alabama .....	137,685	97,861	40.7	36,220	32,518	92,302	56,767	--	--	9,163	8,577
Kentucky .....	11,465	4,518	153.8	9,592	2,795	447	47	--	--	1,427	1,676
Mississippi .....	102,393	71,316	43.6	83,620	57,954	16,437	11,237	139	NM	2,196	NM
Tennessee .....	16,156	7,348	119.9	14,813	5,966	--	--	528	505	816	877
<b>West South Central....</b>	<b>967,711</b>	<b>853,203</b>	<b>13.4</b>	<b>220,899</b>	<b>201,900</b>	<b>456,552</b>	<b>362,914</b>	<b>2,453</b>	<b>2,389</b>	<b>287,806</b>	<b>285,999</b>
Arkansas .....	41,779	29,830	40.1	4,924	4,322	33,216	21,437	5	NM	3,634	4,067
Louisiana .....	176,366	178,380	-1.1	58,919	66,962	28,482	22,610	215	NM	88,749	88,597
Oklahoma .....	94,638	70,595	34.1	65,709	52,401	26,450	15,933	606	NM	1,873	NM
Texas .....	654,927	574,398	14.0	91,347	78,215	368,404	302,934	1,627	1,590	193,549	191,660
<b>Mountain .....</b>	<b>186,970</b>	<b>150,880</b>	<b>23.9</b>	<b>108,585</b>	<b>82,410</b>	<b>71,901</b>	<b>62,306</b>	<b>779</b>	<b>NM</b>	<b>5,704</b>	<b>NM</b>
Arizona .....	63,375	39,897	58.8	29,050	16,129	33,985	23,377	294	NM	45	NM
Colorado .....	25,056	25,716	-2.6	14,861	12,194	10,112	NM	4	NM	79	NM
Idaho .....	4,981	2,625	89.8	390	274	3,863	1,382	--	--	728	969
Montana .....	130	65	99.1	58	NM	71	NM	--	--	2	NM
Nevada .....	50,568	45,928	10.1	36,240	30,140	13,530	NM	198	NM	601	NM
New Mexico .....	22,524	20,761	8.5	13,925	12,486	8,305	NM	282	NM	12	NM
Utah .....	16,746	12,833	30.5	13,911	11,072	2,016	1,022	1	NM	818	NM
Wyoming .....	3,589	3,055	17.5	150	90	19	NM	--	--	3,420	2,954
<b>Pacific Contiguous .....</b>	<b>369,936</b>	<b>275,463</b>	<b>34.3</b>	<b>106,646</b>	<b>70,259</b>	<b>204,591</b>	<b>143,762</b>	<b>7,802</b>	<b>NM</b>	<b>50,897</b>	<b>NM</b>
California .....	319,257	249,319	28.1	84,010	63,052	179,505	127,739	7,146	NM	48,596	NM
Oregon .....	33,257	16,184	105.5	10,955	2,952	21,353	12,359	--	--	950	872
Washington .....	17,422	9,960	74.9	11,682	4,255	3,733	3,663	657	443	1,351	1,599
<b>Pacific Noncontiguous.....</b>	<b>14,271</b>	<b>13,687</b>	<b>4.3</b>	<b>13,877</b>	<b>13,410</b>	<b>--</b>	<b>--</b>	<b>9</b>	<b>NM</b>	<b>384</b>	<b>262</b>
Alaska .....	14,271	13,687	4.3	13,877	13,410	--	--	9	NM	384	262
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total.....</b>	<b>3,168,498</b>	<b>2,499,448</b>	<b>26.8</b>	<b>1,187,729</b>	<b>908,472</b>	<b>1,532,081</b>	<b>1,157,846</b>	<b>27,786</b>	<b>28,562</b>	<b>420,902</b>	<b>404,567</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England</b> .....	<b>4.18</b>	<b>3.91</b>	<b>6.9</b>	<b>3.88</b>	<b>3.68</b>	<b>4.49</b>	<b>4.00</b>
Connecticut .....	--	--	--	--	--	--	--
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	W	W	--	--	W	W
New Hampshire .....	3.88	3.68	5.4	3.88	3.68	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.49</b>	<b>2.72</b>	<b>-8.6</b>	<b>NM</b>	<b>NM</b>	<b>2.49</b>	<b>2.72</b>
New Jersey .....	W	4.19	W	--	--	W	4.19
New York .....	W	3.46	W	NM	NM	W	3.46
Pennsylvania .....	2.43	2.56	-5.1	--	--	2.43	2.56
<b>East North Central</b> .....	<b>2.34</b>	<b>2.30</b>	<b>1.7</b>	<b>2.47</b>	<b>2.44</b>	<b>2.10</b>	<b>1.99</b>
Illinois .....	1.91	1.71	11.7	2.11	2.07	1.89	1.67
Indiana .....	W	W	W	2.63	2.40	W	W
Michigan .....	W	W	W	2.92	2.82	W	W
Ohio .....	W	W	W	2.24	2.24	W	W
Wisconsin .....	2.30	2.49	-7.6	2.30	2.49	--	--
<b>West North Central</b> .....	<b>1.75</b>	<b>1.65</b>	<b>6.0</b>	<b>1.75</b>	<b>1.65</b>	<b>--</b>	<b>--</b>
Iowa .....	1.48	1.44	2.8	1.48	1.44	--	--
Kansas .....	1.86	1.75	6.3	1.86	1.75	--	--
Minnesota .....	2.09	1.87	11.8	2.09	1.87	--	--
Missouri .....	1.88	1.72	9.3	1.88	1.72	--	--
Nebraska .....	1.58	1.53	3.3	1.58	1.53	--	--
North Dakota .....	1.63	1.42	14.8	1.63	1.42	--	--
South Dakota .....	2.27	2.08	9.1	2.27	2.08	--	--
<b>South Atlantic</b> .....	<b>3.41</b>	<b>3.36</b>	<b>1.4</b>	<b>3.53</b>	<b>3.43</b>	<b>2.72</b>	<b>3.08</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	3.63	3.71	-2.2	3.58	3.68	4.45	3.99
Georgia .....	3.44	3.61	-4.7	3.44	3.61	--	--
Maryland .....	3.47	3.70	-6.2	--	--	3.47	3.70
North Carolina .....	3.86	3.59	7.5	3.87	3.60	3.53	3.41
South Carolina .....	W	W	W	4.10	3.64	W	W
Virginia .....	3.75	3.49	7.4	3.76	3.49	3.68	3.48
West Virginia .....	2.52	2.37	6.3	2.75	2.48	2.07	2.17
<b>East South Central</b> .....	<b>2.74</b>	<b>W</b>	<b>W</b>	<b>2.74</b>	<b>2.58</b>	<b>2.48</b>	<b>W</b>
Alabama .....	W	W	W	3.11	2.82	W	W
Kentucky .....	2.46	2.32	6.0	2.46	2.32	--	--
Mississippi .....	W	W	W	4.50	3.89	W	W
Tennessee .....	2.49	2.61	-4.6	2.49	2.61	--	--
<b>West South Central</b> .....	<b>1.95</b>	<b>1.85</b>	<b>5.6</b>	<b>2.09</b>	<b>1.92</b>	<b>1.81</b>	<b>1.77</b>
Arkansas .....	W	W	W	2.16	1.93	W	W
Louisiana .....	W	W	W	2.78	2.63	W	W
Oklahoma .....	W	W	W	1.92	1.74	W	W
Texas .....	1.85	1.79	3.4	2.04	1.90	1.73	1.72
<b>Mountain</b> .....	<b>1.85</b>	<b>1.85</b>	<b>-.3</b>	<b>1.87</b>	<b>1.89</b>	<b>1.45</b>	<b>1.45</b>
Arizona .....	1.97	1.97	.0	1.97	1.97	--	--
Colorado .....	W	W	W	1.87	1.71	W	W
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	NM	NM	W	W
Nevada .....	W	W	W	2.62	2.64	W	W
New Mexico .....	2.34	2.05	14.1	2.34	2.05	--	--
Utah .....	W	W	W	1.94	1.96	W	W
Wyoming .....	W	W	W	1.36	1.68	W	W
<b>Pacific</b> .....	<b>2.89</b>	<b>W</b>	<b>W</b>	<b>1.67</b>	<b>1.78</b>	<b>2.95</b>	<b>W</b>
California .....	3.35	2.99	12.0	--	--	3.35	2.99
Oregon .....	--	1.79	--	--	1.79	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	W	W	W	NM	NM	W	W
Hawaii .....	W	W	W	--	--	W	W
<b>U.S. Total</b> .....	<b>2.42</b>	<b>2.37</b>	<b>2.1</b>	<b>2.49</b>	<b>2.40</b>	<b>2.18</b>	<b>2.30</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2012	2011	Percent Change	2012	2011	2012	2011
<b>New England</b> .....	<b>W</b>	<b>3.65</b>	<b>W</b>	<b>3.96</b>	<b>3.48</b>	<b>W</b>	<b>3.72</b>
Connecticut .....	--	W	W	--	--	--	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	3.94	W	W	--	--	3.94	W
New Hampshire .....	3.96	3.48	13.8	3.96	3.48	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.60</b>	<b>2.69</b>	<b>-3.3</b>	<b>NM</b>	<b>4.16</b>	<b>2.60</b>	<b>2.69</b>
New Jersey .....	W	4.21	W	--	--	W	4.21
New York .....	W	3.21	W	NM	4.16	W	3.21
Pennsylvania .....	2.54	2.53	.4	--	--	2.54	2.53
<b>East North Central</b> .....	<b>2.38</b>	<b>2.24</b>	<b>6.0</b>	<b>2.50</b>	<b>2.39</b>	<b>2.14</b>	<b>1.96</b>
Illinois .....	1.94	1.71	13.5	2.11	2.07	1.92	1.67
Indiana .....	W	W	W	2.59	2.36	W	W
Michigan .....	W	W	W	2.92	2.70	W	W
Ohio .....	2.53	2.43	4.1	2.37	2.25	3.08	3.02
Wisconsin .....	2.27	2.45	-7.3	2.27	2.45	--	--
<b>West North Central</b> .....	<b>1.72</b>	<b>1.60</b>	<b>7.2</b>	<b>1.72</b>	<b>1.60</b>	<b>--</b>	<b>--</b>
Iowa .....	1.47	1.39	5.8	1.47	1.39	--	--
Kansas .....	1.82	1.71	6.4	1.82	1.71	--	--
Minnesota .....	1.94	1.90	2.1	1.94	1.90	--	--
Missouri .....	1.86	1.68	10.7	1.86	1.68	--	--
Nebraska .....	1.56	1.46	6.8	1.56	1.46	--	--
North Dakota .....	1.49	1.30	14.6	1.49	1.30	--	--
South Dakota .....	2.31	2.10	10.0	2.31	2.10	--	--
<b>South Atlantic</b> .....	<b>3.37</b>	<b>3.38</b>	<b>-.4</b>	<b>3.47</b>	<b>3.45</b>	<b>2.91</b>	<b>3.07</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	3.54	3.57	-.8	3.49	3.53	4.43	4.01
Georgia .....	3.53	3.76	-6.1	3.53	3.76	--	--
Maryland .....	3.53	3.64	-3.0	--	--	3.53	3.64
North Carolina .....	3.80	3.58	6.1	3.82	3.59	3.48	3.39
South Carolina .....	W	W	W	4.04	3.73	W	W
Virginia .....	3.73	3.46	7.8	3.73	3.43	3.74	3.60
West Virginia .....	2.49	2.39	4.2	2.64	2.50	2.21	2.19
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>2.70</b>	<b>2.56</b>	<b>W</b>	<b>W</b>
Alabama .....	W	W	W	2.99	2.74	W	W
Kentucky .....	2.44	2.30	6.1	2.44	2.30	--	--
Mississippi .....	W	W	W	4.36	3.87	W	W
Tennessee .....	2.67	2.67	.0	2.67	2.67	--	--
<b>West South Central</b> .....	<b>2.07</b>	<b>1.87</b>	<b>10.8</b>	<b>2.06</b>	<b>1.90</b>	<b>2.07</b>	<b>1.83</b>
Arkansas .....	W	W	W	2.06	1.82	W	W
Louisiana .....	W	W	W	2.71	2.61	W	W
Oklahoma .....	W	W	W	2.00	1.72	W	W
Texas .....	2.02	1.84	9.8	1.98	1.90	2.05	1.80
<b>Mountain</b> .....	<b>1.82</b>	<b>W</b>	<b>W</b>	<b>1.87</b>	<b>1.80</b>	<b>1.37</b>	<b>W</b>
Arizona .....	2.04	1.92	6.2	2.04	1.92	--	--
Colorado .....	W	W	W	1.85	1.69	W	W
Idaho .....	--	--	--	--	--	--	--
Montana .....	1.27	W	W	1.63	1.58	1.26	W
Nevada .....	W	W	W	2.67	2.59	W	W
New Mexico .....	2.24	2.00	12.0	2.24	2.00	--	--
Utah .....	W	W	W	1.96	1.85	W	W
Wyoming .....	W	W	W	1.42	1.49	W	W
<b>Pacific</b> .....	<b>2.40</b>	<b>2.32</b>	<b>3.3</b>	<b>1.87</b>	<b>1.79</b>	<b>2.67</b>	<b>2.53</b>
California .....	3.41	W	W	--	--	3.41	W
Oregon .....	1.89	1.81	4.4	1.89	1.81	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	W	W	W	1.67	1.62	W	W
Hawaii .....	W	W	W	--	--	W	W
<b>U.S. Total</b> .....	<b>2.40</b>	<b>2.34</b>	<b>2.6</b>	<b>2.43</b>	<b>2.36</b>	<b>2.32</b>	<b>2.28</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England</b> .....	<b>23.72</b>	<b>20.34</b>	<b>16.6</b>	<b>24.33</b>	<b>24.11</b>	<b>23.57</b>	<b>19.94</b>
Connecticut.....	W	W	W	NM	NM	W	W
Maine.....	W	W	W	NM	NM	W	W
Massachusetts.....	24.31	23.91	1.7	NM	NM	24.33	23.83
New Hampshire.....	W	W	W	NM	NM	W	W
Rhode Island.....	W	W	W	NM	NM	W	W
Vermont.....	24.40	NM	--	NM	NM	--	--
<b>Middle Atlantic</b> .....	<b>23.92</b>	<b>21.84</b>	<b>9.5</b>	<b>23.20</b>	<b>23.55</b>	<b>24.02</b>	<b>21.68</b>
New Jersey.....	24.67	23.95	3.0	NM	NM	24.61	24.24
New York.....	24.21	19.95	21.4	22.97	23.61	24.65	19.17
Pennsylvania.....	23.57	23.58	.0	NM	NM	23.57	23.58
<b>East North Central</b> .....	<b>24.41</b>	<b>W</b>	<b>W</b>	<b>24.19</b>	<b>24.26</b>	<b>25.57</b>	<b>W</b>
Illinois.....	25.02	W	W	24.75	25.09	25.06	W
Indiana.....	W	W	W	24.27	23.80	W	W
Michigan.....	W	W	W	23.96	24.42	W	W
Ohio.....	W	24.24	W	24.22	24.32	W	23.36
Wisconsin.....	24.56	W	W	24.56	24.41	--	W
<b>West North Central</b> .....	<b>24.11</b>	<b>24.43</b>	<b>-1.3</b>	<b>24.11</b>	<b>24.42</b>	<b>25.74</b>	<b>NM</b>
Iowa.....	W	W	W	23.76	24.67	W	W
Kansas.....	23.95	24.15	-0.8	23.95	24.15	--	--
Minnesota.....	W	W	W	25.35	23.14	W	W
Missouri.....	23.83	23.98	-0.6	23.83	23.98	--	--
Nebraska.....	24.01	24.25	-1.0	24.01	24.25	--	--
North Dakota.....	25.66	25.50	.6	25.66	25.50	--	--
South Dakota.....	W	W	W	NM	25.87	W	W
<b>South Atlantic</b> .....	<b>23.29</b>	<b>18.89</b>	<b>23.3</b>	<b>23.11</b>	<b>18.63</b>	<b>23.95</b>	<b>23.03</b>
Delaware.....	W	W	W	NM	NM	W	W
District of Columbia.....	W	--	W	--	--	W	--
Florida.....	24.12	18.35	31.4	24.06	18.31	24.68	23.53
Georgia.....	W	24.88	W	25.15	24.88	W	--
Maryland.....	23.57	23.36	.9	NM	NM	23.57	23.37
North Carolina.....	W	W	W	24.03	23.75	W	W
South Carolina.....	24.66	22.12	11.5	24.66	22.12	--	--
Virginia.....	19.31	18.36	5.2	NM	17.90	25.10	21.39
West Virginia.....	23.96	26.61	-10.0	23.96	25.77	--	28.79
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>24.05</b>	<b>24.04</b>	<b>W</b>	<b>W</b>
Alabama.....	W	W	W	23.78	24.16	W	W
Kentucky.....	24.46	23.99	2.0	24.46	23.99	--	--
Mississippi.....	23.97	NM	--	NM	NM	--	--
Tennessee.....	23.61	23.91	-1.3	23.61	23.91	--	--
<b>West South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>24.60</b>	<b>22.32</b>	<b>W</b>	<b>W</b>
Arkansas.....	W	W	W	--	NM	W	W
Louisiana.....	W	W	W	NM	22.78	W	W
Oklahoma.....	23.62	NM	--	NM	NM	--	--
Texas.....	W	22.94	W	24.92	21.71	W	23.53
<b>Mountain</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>25.33</b>	<b>26.49</b>	<b>W</b>	<b>W</b>
Arizona.....	25.22	26.95	-6.4	25.22	26.95	--	--
Colorado.....	23.76	23.01	3.3	23.76	23.01	--	--
Idaho.....	25.86	NM	--	NM	NM	--	--
Montana.....	W	W	W	NM	NM	W	W
Nevada.....	W	W	W	26.51	26.25	W	W
New Mexico.....	W	28.26	W	NM	28.26	W	--
Utah.....	W	W	W	25.51	25.26	W	W
Wyoming.....	24.14	26.66	-9.5	24.14	26.66	--	--
<b>Pacific</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>24.15</b>	<b>20.89</b>	<b>W</b>	<b>W</b>
California.....	W	NM	W	26.09	NM	W	NM
Oregon.....	26.07	25.29	3.1	NM	25.29	--	--
Washington.....	W	W	W	NM	NM	W	W
Alaska.....	25.74	25.12	2.5	25.74	25.12	--	--
Hawaii.....	W	W	W	23.94	20.35	W	W
<b>U.S. Total</b> .....	<b>24.22</b>	<b>20.60</b>	<b>17.6</b>	<b>24.04</b>	<b>20.37</b>	<b>24.98</b>	<b>21.41</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2012	2011	Percent Change	2012	2011	2012	2011
<b>New England</b> .....	<b>22.46</b>	<b>17.44</b>	<b>28.8</b>	<b>23.82</b>	<b>22.01</b>	<b>22.12</b>	<b>17.03</b>
Connecticut.....	W	W	W	NM	21.83	W	W
Maine.....	W	W	W	NM	NM	W	W
Massachusetts.....	23.67	19.04	24.3	NM	22.25	23.63	18.71
New Hampshire.....	W	W	W	23.91	21.74	W	W
Rhode Island.....	W	W	W	NM	22.13	W	W
Vermont.....	23.86	21.76	9.7	NM	21.76	--	--
<b>Middle Atlantic</b> .....	<b>21.77</b>	<b>18.89</b>	<b>15.2</b>	<b>20.00</b>	<b>17.25</b>	<b>22.89</b>	<b>20.00</b>
New Jersey.....	23.96	17.17	39.5	NM	16.09	23.93	19.88
New York.....	21.25	18.15	17.1	19.96	18.12	22.53	18.18
Pennsylvania.....	23.44	22.31	5.1	NM	NM	23.44	22.31
<b>East North Central</b> .....	<b>23.56</b>	<b>W</b>	<b>W</b>	<b>23.29</b>	<b>21.48</b>	<b>24.84</b>	<b>W</b>
Illinois.....	24.63	23.06	6.8	24.19	22.07	24.82	23.60
Indiana.....	W	W	W	23.73	21.03	W	W
Michigan.....	W	W	W	23.04	21.37	W	W
Ohio.....	W	21.56	W	23.21	21.69	W	20.92
Wisconsin.....	W	W	W	22.56	21.56	W	W
<b>West North Central</b> .....	<b>23.52</b>	<b>W</b>	<b>W</b>	<b>23.51</b>	<b>22.19</b>	<b>24.44</b>	<b>W</b>
Iowa.....	W	W	W	23.45	22.48	W	W
Kansas.....	23.34	21.80	7.1	23.34	21.80	--	--
Minnesota.....	W	W	W	24.43	22.23	W	W
Missouri.....	23.38	21.61	8.2	23.38	21.61	--	--
Nebraska.....	23.02	22.58	1.9	23.02	22.58	--	--
North Dakota.....	23.93	22.60	5.9	23.93	22.60	--	--
South Dakota.....	W	W	W	24.74	24.33	W	W
<b>South Atlantic</b> .....	<b>23.43</b>	<b>18.09</b>	<b>29.5</b>	<b>23.37</b>	<b>17.85</b>	<b>23.75</b>	<b>20.63</b>
Delaware.....	W	21.43	W	NM	NM	W	21.43
District of Columbia.....	W	W	W	--	--	W	W
Florida.....	23.33	17.61	32.5	23.26	17.53	24.26	20.22
Georgia.....	24.75	W	W	24.75	21.96	24.30	W
Maryland.....	23.27	20.10	15.8	NM	21.46	23.27	20.05
North Carolina.....	23.52	21.15	11.2	23.52	21.15	23.51	NM
South Carolina.....	W	19.73	W	22.33	19.73	W	--
Virginia.....	22.71	16.94	34.1	22.04	16.55	23.98	20.43
West Virginia.....	W	W	W	23.92	22.22	W	W
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>23.33</b>	<b>19.54</b>	<b>W</b>	<b>W</b>
Alabama.....	W	W	W	23.44	21.89	W	W
Kentucky.....	23.45	22.77	3.0	23.45	22.77	--	--
Mississippi.....	22.64	11.93	89.8	22.64	11.93	--	--
Tennessee.....	23.02	20.26	13.6	23.02	20.26	--	--
<b>West South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>23.53</b>	<b>18.09</b>	<b>W</b>	<b>W</b>
Arkansas.....	W	W	W	23.13	16.22	W	W
Louisiana.....	W	W	W	24.09	12.33	W	W
Oklahoma.....	24.92	NM	--	24.92	NM	--	--
Texas.....	23.27	21.46	8.4	23.74	21.12	22.96	22.04
<b>Mountain</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>24.17</b>	<b>23.09</b>	<b>W</b>	<b>W</b>
Arizona.....	25.42	23.57	7.8	25.42	23.57	--	--
Colorado.....	W	21.03	W	22.75	21.03	W	--
Idaho.....	25.06	NM	--	NM	NM	--	--
Montana.....	W	W	W	NM	NM	W	W
Nevada.....	W	W	W	25.10	22.26	W	W
New Mexico.....	W	24.65	W	25.60	24.65	W	--
Utah.....	W	W	W	23.27	23.09	W	W
Wyoming.....	22.08	22.79	-3.1	22.08	22.79	--	--
<b>Pacific</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>22.75</b>	<b>18.90</b>	<b>W</b>	<b>W</b>
California.....	W	W	W	25.79	21.86	W	W
Oregon.....	26.07	25.29	3.1	NM	25.29	--	--
Washington.....	W	W	W	26.64	24.46	W	W
Alaska.....	24.48	21.69	12.9	24.48	21.69	--	--
Hawaii.....	W	W	W	22.46	18.47	W	W
<b>U.S. Total</b> .....	<b>22.95</b>	<b>18.88</b>	<b>21.6</b>	<b>22.79</b>	<b>18.76</b>	<b>23.60</b>	<b>19.30</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	W	W	W	--	--	W	W
New Jersey .....	--	--	--	--	--	--	--
New York .....	W	W	W	--	--	W	W
Pennsylvania .....	--	--	--	--	--	--	--
<b>East North Central</b> .....	1.49	W	W	NM	1.71	--	W
Illinois .....	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	1.49	W	W	NM	NM	--	W
Ohio .....	--	--	--	--	--	--	--
Wisconsin .....	--	1.67	--	--	1.67	--	--
<b>West North Central</b> .....	--	.51	--	--	.51	--	--
Iowa .....	--	.51	--	--	.51	--	--
Kansas .....	--	--	--	--	--	--	--
Minnesota .....	--	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	2.59	4.42	-41.4	2.59	4.42	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.59	4.42	-41.4	2.59	4.42	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	1.82	.49	271.4	1.82	.49	--	--
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	1.82	.49	271.4	1.82	.49	--	--
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	W	W	W	1.65	3.37	W	W
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	1.65	3.37	-51.0	1.65	3.37	--	--
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	W	W	W	--	--	W	W
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	1.55	2.65	-41.5	--	--	1.55	2.65
California .....	1.55	2.65	-41.5	--	--	1.55	2.65
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	1.85	2.98	-37.9	1.97	3.31	1.15	1.87

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."



**Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2012	2011	Percent Change	2012	2011	2012	2011
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	W	W	W	--	--	W	W
New Jersey .....	--	--	--	--	--	--	--
New York .....	W	W	W	--	--	W	W
Pennsylvania .....	--	--	--	--	--	--	--
<b>East North Central</b> .....	W	W	W	1.65	1.67	W	W
Illinois .....	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	W	W	W	NM	NM	W	W
Ohio .....	--	--	--	--	--	--	--
Wisconsin .....	1.67	1.64	1.8	1.67	1.64	--	--
<b>West North Central</b> .....	--	1.40	--	--	1.40	--	--
Iowa .....	--	.51	--	--	.51	--	--
Kansas .....	--	1.76	--	--	1.76	--	--
Minnesota .....	--	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	2.63	4.23	-37.8	2.63	4.23	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.63	4.23	-37.8	2.63	4.23	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	1.84	.59	211.9	1.84	.59	--	--
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	1.84	.59	211.9	1.84	.59	--	--
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	W	W	W	1.84	3.25	W	W
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	1.84	3.25	-43.4	1.84	3.25	--	--
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	W	W	W	--	--	W	W
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	1.99	2.65	-24.9	--	--	1.99	2.65
California .....	1.99	2.65	-24.9	--	--	1.99	2.65
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	1.88	2.87	-34.5	2.05	3.14	1.21	1.74

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Apr 2012	Apr 2011	Percent Change	Apr 2012	Apr 2011	Apr 2012	Apr 2011
<b>New England</b> .....	<b>2.46</b>	<b>4.75</b>	<b>-48.3</b>	<b>2.69</b>	<b>5.12</b>	<b>2.45</b>	<b>4.75</b>
Connecticut.....	2.47	4.84	-49.0	NM	NM	2.47	4.84
Maine.....	W	W	W	--	--	W	W
Massachusetts .....	2.41	4.68	-48.5	2.70	5.17	2.40	4.67
New Hampshire .....	W	W	W	NM	--	W	W
Rhode Island.....	2.55	4.82	-47.1	--	--	2.55	4.82
Vermont.....	3.24	9.26	-65.0	3.24	9.26	--	--
<b>Middle Atlantic</b> .....	<b>2.62</b>	<b>5.06</b>	<b>-48.3</b>	<b>2.62</b>	<b>4.96</b>	<b>2.61</b>	<b>5.07</b>
New Jersey.....	2.74	4.93	-44.4	--	--	2.74	4.93
New York.....	2.82	5.33	-47.1	2.62	4.96	2.88	5.46
Pennsylvania.....	2.33	4.78	-51.3	NM	NM	2.33	4.78
<b>East North Central</b> .....	<b>2.41</b>	<b>4.83</b>	<b>-50.2</b>	<b>2.41</b>	<b>4.85</b>	<b>2.41</b>	<b>4.82</b>
Illinois.....	2.52	4.84	-47.9	3.38	6.54	2.49	4.73
Indiana.....	2.33	4.57	-49.0	2.26	4.50	3.09	4.69
Michigan.....	2.46	4.97	-50.5	2.41	4.90	2.48	4.97
Ohio.....	2.24	4.71	-52.4	2.19	4.34	2.25	4.73
Wisconsin.....	2.49	5.35	-53.5	2.77	5.86	2.23	4.79
<b>West North Central</b> .....	<b>2.73</b>	<b>5.41</b>	<b>-49.5</b>	<b>2.82</b>	<b>5.46</b>	<b>2.33</b>	<b>5.16</b>
Iowa.....	W	W	W	3.52	6.49	W	W
Kansas.....	2.58	4.78	-46.0	2.58	4.78	--	--
Minnesota.....	W	W	W	2.96	6.34	W	W
Missouri.....	W	W	W	2.55	5.22	W	W
Nebraska.....	3.73	W	W	3.73	7.72	--	W
North Dakota.....	2.71	NM	--	NM	NM	--	--
South Dakota.....	2.72	NM	--	2.72	NM	--	--
<b>South Atlantic</b> .....	<b>3.95</b>	<b>5.53</b>	<b>-28.6</b>	<b>4.05</b>	<b>5.70</b>	<b>3.65</b>	<b>4.81</b>
Delaware.....	W	W	W	NM	NM	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida.....	4.34	5.78	-24.9	4.51	5.90	2.71	4.70
Georgia.....	4.48	4.73	-5.3	2.51	4.65	6.74	4.81
Maryland.....	W	5.23	W	--	--	W	5.23
North Carolina.....	W	W	W	3.75	6.34	W	W
South Carolina.....	2.87	W	W	2.83	4.36	2.97	W
Virginia.....	W	W	W	2.58	5.25	W	W
West Virginia.....	2.53	4.64	-45.5	NM	NM	2.60	4.37
<b>East South Central</b> .....	<b>2.27</b>	<b>4.62</b>	<b>-50.9</b>	<b>2.26</b>	<b>4.60</b>	<b>2.27</b>	<b>4.65</b>
Alabama.....	2.36	4.66	-49.4	2.50	4.64	2.30	4.68
Kentucky.....	W	W	W	2.40	6.85	W	W
Mississippi.....	W	W	W	2.18	4.45	W	W
Tennessee.....	2.06	4.40	-53.2	2.06	4.40	--	--
<b>West South Central</b> .....	<b>2.22</b>	<b>4.48</b>	<b>-50.3</b>	<b>2.29</b>	<b>4.55</b>	<b>2.19</b>	<b>4.44</b>
Arkansas.....	2.27	4.61	-50.8	2.49	5.10	2.21	4.45
Louisiana.....	2.22	4.43	-49.9	2.24	4.46	2.17	4.31
Oklahoma.....	2.23	4.62	-51.7	2.31	4.73	2.08	4.34
Texas.....	2.22	4.46	-50.2	2.28	4.51	2.20	4.45
<b>Mountain</b> .....	<b>2.84</b>	<b>5.01</b>	<b>-43.3</b>	<b>2.91</b>	<b>5.28</b>	<b>2.68</b>	<b>4.64</b>
Arizona.....	2.77	5.33	-48.0	2.99	6.21	2.48	4.42
Colorado.....	3.77	5.10	-26.1	3.89	5.40	3.50	4.90
Idaho.....	W	W	W	3.28	NM	W	W
Montana.....	W	W	W	NM	NM	W	W
Nevada.....	2.73	4.80	-43.1	2.72	4.92	2.78	4.51
New Mexico.....	W	W	W	2.71	5.07	W	W
Utah.....	W	W	W	2.30	4.38	W	W
Wyoming.....	W	W	W	NM	NM	W	W
<b>Pacific</b> .....	<b>2.84</b>	<b>4.91</b>	<b>-42.3</b>	<b>3.40</b>	<b>5.16</b>	<b>2.53</b>	<b>4.74</b>
California.....	2.79	4.85	-42.5	3.28	5.07	2.55	4.72
Oregon.....	W	W	W	6.60	5.61	W	W
Washington.....	W	W	W	3.20	7.14	W	W
Alaska.....	4.17	5.19	-19.7	4.17	5.19	--	--
Hawaii.....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>2.78</b>	<b>4.93</b>	<b>-43.6</b>	<b>3.10</b>	<b>5.19</b>	<b>2.52</b>	<b>4.71</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through April 2012 and 2011**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2012	2011	Percent Change	2012	2011	2012	2011
<b>New England</b> .....	<b>3.35</b>	<b>5.89</b>	<b>-43.2</b>	<b>3.66</b>	<b>7.17</b>	<b>3.35</b>	<b>5.88</b>
Connecticut .....	3.38	5.98	-43.5	3.13	NM	3.39	5.98
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	3.17	5.89	-46.2	3.39	7.60	3.17	5.87
New Hampshire .....	W	W	W	7.49	7.59	W	W
Rhode Island .....	3.66	5.99	-38.9	--	--	3.66	5.99
Vermont .....	3.86	5.55	-30.5	3.86	5.55	--	--
<b>Middle Atlantic</b> .....	<b>3.37</b>	<b>5.81</b>	<b>-42.0</b>	<b>3.97</b>	<b>6.26</b>	<b>3.30</b>	<b>5.74</b>
New Jersey .....	3.46	5.80	-40.3	--	--	3.46	5.80
New York .....	3.81	6.16	-38.1	3.97	6.26	3.76	6.12
Pennsylvania .....	2.87	5.33	-46.2	NM	NM	2.87	5.33
<b>East North Central</b> .....	<b>2.78</b>	<b>4.79</b>	<b>-42.0</b>	<b>2.78</b>	<b>4.82</b>	<b>2.78</b>	<b>4.78</b>
Illinois .....	2.82	4.86	-42.0	3.42	9.26	2.80	4.71
Indiana .....	2.74	4.61	-40.6	2.69	4.54	2.92	4.72
Michigan .....	2.80	4.87	-42.5	2.59	5.12	2.85	4.86
Ohio .....	2.66	4.70	-43.4	2.58	4.59	2.69	4.74
Wisconsin .....	3.00	5.11	-41.3	3.26	5.59	2.65	4.69
<b>West North Central</b> .....	<b>3.55</b>	<b>5.50</b>	<b>-35.4</b>	<b>3.64</b>	<b>5.52</b>	<b>2.86</b>	<b>5.37</b>
Iowa .....	W	W	W	4.00	6.58	W	W
Kansas .....	2.99	4.95	-39.6	2.99	4.95	--	--
Minnesota .....	W	W	W	4.20	6.02	W	W
Missouri .....	W	W	W	3.20	5.20	W	W
Nebraska .....	5.90	W	W	5.90	7.51	--	W
North Dakota .....	2.77	NM	--	NM	NM	--	--
South Dakota .....	2.94	5.17	-43.1	2.94	5.17	--	--
<b>South Atlantic</b> .....	<b>4.05</b>	<b>5.65</b>	<b>-28.4</b>	<b>4.27</b>	<b>5.77</b>	<b>3.33</b>	<b>5.21</b>
Delaware .....	W	W	W	NM	NM	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	4.55	5.78	-21.3	4.71	5.89	2.95	4.50
Georgia .....	3.48	4.97	-30.0	2.91	4.71	4.25	5.22
Maryland .....	2.61	6.05	-56.9	--	--	2.61	6.05
North Carolina .....	W	W	W	4.12	7.01	W	W
South Carolina .....	W	W	W	3.14	4.59	W	W
Virginia .....	3.18	5.96	-46.6	3.11	6.05	3.27	5.90
West Virginia .....	3.08	4.88	-36.9	2.61	5.21	3.19	4.80
<b>East South Central</b> .....	<b>2.68</b>	<b>4.63</b>	<b>-42.1</b>	<b>2.70</b>	<b>4.60</b>	<b>2.66</b>	<b>4.67</b>
Alabama .....	W	4.66	W	2.86	4.59	W	4.70
Kentucky .....	W	W	W	2.98	7.16	W	W
Mississippi .....	W	W	W	2.62	4.46	W	W
Tennessee .....	2.54	4.79	-47.0	2.54	4.79	--	--
<b>West South Central</b> .....	<b>2.63</b>	<b>4.47</b>	<b>-41.2</b>	<b>2.74</b>	<b>4.56</b>	<b>2.58</b>	<b>4.43</b>
Arkansas .....	2.65	4.62	-42.6	2.98	5.42	2.60	4.46
Louisiana .....	2.60	4.43	-41.3	2.63	4.49	2.53	4.26
Oklahoma .....	2.75	4.65	-40.9	2.89	4.68	2.40	4.56
Texas .....	2.61	4.44	-41.2	2.70	4.48	2.59	4.43
<b>Mountain</b> .....	<b>3.28</b>	<b>5.05</b>	<b>-35.1</b>	<b>3.36</b>	<b>5.36</b>	<b>3.15</b>	<b>4.65</b>
Arizona .....	3.11	5.19	-40.1	3.37	6.31	2.88	4.43
Colorado .....	4.05	5.12	-20.9	4.02	5.26	4.11	5.00
Idaho .....	W	W	W	6.04	5.88	W	W
Montana .....	W	W	W	NM	NM	W	W
Nevada .....	3.34	5.10	-34.5	3.39	5.41	3.21	4.47
New Mexico .....	W	W	W	3.10	5.06	W	W
Utah .....	W	W	W	2.80	4.32	W	W
Wyoming .....	W	W	W	3.65	5.86	W	W
<b>Pacific</b> .....	<b>3.27</b>	<b>4.73</b>	<b>-31.0</b>	<b>3.67</b>	<b>5.04</b>	<b>3.02</b>	<b>4.56</b>
California .....	3.26	4.67	-30.2	3.65	4.96	3.07	4.53
Oregon .....	W	W	W	2.93	4.75	W	W
Washington .....	W	W	W	3.49	6.66	W	W
Alaska .....	4.54	4.98	-8.8	4.54	4.98	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>3.21</b>	<b>5.09</b>	<b>-36.9</b>	<b>3.54</b>	<b>5.25</b>	<b>2.96</b>	<b>4.97</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, April 2012**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England.....</b>	<b>112</b>	<b>1.6</b>	<b>8.9</b>	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--
Maine .....	3	.6	6.9	--	--	--	--	--	--
Massachusetts.....	56	.8	10.1	--	--	--	--	--	--
New Hampshire.....	53	2.4	7.7	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic.....</b>	<b>2,457</b>	<b>2.8</b>	<b>11.3</b>	<b>25</b>	<b>.3</b>	<b>5.6</b>	--	--	--
New Jersey.....	60	1.6	8.4	--	--	--	--	--	--
New York.....	63	1.8	9.2	6	.4	5.5	--	--	--
Pennsylvania.....	2,334	2.9	11.4	19	.3	5.7	--	--	--
<b>East North Central.....</b>	<b>6,425</b>	<b>3.0</b>	<b>9.4</b>	<b>6,715</b>	<b>.2</b>	<b>4.9</b>	--	--	--
Illinois .....	403	2.9	10.4	4,033	.2	4.8	--	--	--
Indiana .....	2,305	2.6	9.4	362	.2	5.3	--	--	--
Michigan .....	284	1.7	8.7	1,095	.3	5.1	--	--	--
Ohio .....	3,223	3.5	9.4	95	.2	5.1	--	--	--
Wisconsin.....	209	1.7	7.3	1,131	.3	4.9	--	--	--
<b>West North Central.....</b>	<b>205</b>	<b>3.2</b>	<b>8.6</b>	<b>7,660</b>	<b>.3</b>	<b>5.0</b>	<b>1,460</b>	<b>.8</b>	<b>10.5</b>
Iowa .....	55	3.5	8.0	1,819	.3	5.0	--	--	--
Kansas.....	21	3.3	14.3	1,188	.3	5.0	--	--	--
Minnesota.....	7	2.2	10.6	706	.4	6.0	--	--	--
Missouri .....	123	3.2	7.8	2,744	.2	4.9	--	--	--
Nebraska.....	--	--	--	998	.3	4.8	--	--	--
North Dakota.....	--	--	--	127	.4	4.7	1,460	.8	10.5
South Dakota.....	--	--	--	78	.4	5.5	--	--	--
<b>South Atlantic.....</b>	<b>8,454</b>	<b>1.8</b>	<b>10.4</b>	<b>998</b>	<b>.3</b>	<b>4.6</b>	--	--	--
Delaware .....	14	.9	9.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	1,538	2.2	9.3	--	--	--	--	--	--
Georgia.....	990	1.2	9.6	977	.3	4.6	--	--	--
Maryland.....	319	1.6	11.4	--	--	--	--	--	--
North Carolina.....	1,586	1.2	10.5	--	--	--	--	--	--
South Carolina.....	1,172	1.6	9.2	--	--	--	--	--	--
Virginia.....	543	1.1	10.7	--	--	--	--	--	--
West Virginia.....	2,293	2.6	11.8	21	.2	4.7	--	--	--
<b>East South Central.....</b>	<b>5,292</b>	<b>2.3</b>	<b>10.2</b>	<b>1,598</b>	<b>.2</b>	<b>5.1</b>	<b>141</b>	<b>.4</b>	<b>15.2</b>
Alabama .....	1,096	1.6	10.5	842	.2	5.1	--	--	--
Kentucky.....	3,112	2.8	10.5	34	.2	5.1	--	--	--
Mississippi.....	351	1.0	9.6	28	.2	5.7	141	.4	15.2
Tennessee.....	733	1.9	8.6	694	.2	5.0	--	--	--
<b>West South Central.....</b>	<b>50</b>	<b>1.1</b>	<b>26.0</b>	<b>7,489</b>	<b>.3</b>	<b>5.1</b>	<b>2,696</b>	<b>1.0</b>	<b>15.6</b>
Arkansas.....	11	2.2	10.6	1,205	.3	5.3	--	--	--
Louisiana.....	--	--	--	833	.3	5.0	199	.7	15.2
Oklahoma.....	39	.8	30.4	1,216	.3	5.0	--	--	--
Texas.....	--	--	--	4,235	.3	5.0	2,497	1.0	15.7
<b>Mountain.....</b>	<b>2,410</b>	<b>.6</b>	<b>13.5</b>	<b>5,116</b>	<b>.5</b>	<b>9.0</b>	<b>18</b>	<b>.9</b>	<b>13.8</b>
Arizona.....	678	.6	10.6	1,146	.7	10.9	--	--	--
Colorado.....	272	.5	11.4	1,284	.3	5.6	--	--	--
Idaho .....	15	2.2	10.6	1	.3	5.7	--	--	--
Montana .....	--	--	--	435	.7	9.1	18	.9	13.8
Nevada .....	84	.4	10.1	138	.4	8.0	--	--	--
New Mexico.....	356	.7	22.3	440	.8	23.6	--	--	--
Utah.....	967	.5	13.3	32	1.1	8.9	--	--	--
Wyoming.....	38	2.2	10.6	1,641	.5	6.6	--	--	--
<b>Pacific Contiguous.....</b>	<b>108</b>	<b>.6</b>	<b>10.8</b>	<b>139</b>	<b>.3</b>	<b>8.5</b>	--	--	--
California.....	108	.6	10.8	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	139	.3	8.5	--	--	--
<b>Pacific Noncontiguous.....</b>	<b>69</b>	<b>.7</b>	<b>8.3</b>	<b>68</b>	<b>.3</b>	<b>5.7</b>	--	--	--
Alaska.....	--	--	--	68	.3	5.7	--	--	--
Hawaii.....	69	.7	8.3	--	--	--	--	--	--
<b>U.S. Total.....</b>	<b>25,582</b>	<b>2.2</b>	<b>10.4</b>	<b>29,808</b>	<b>.3</b>	<b>5.7</b>	<b>4,314</b>	<b>.9</b>	<b>13.9</b>

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding.  
Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, April 2012**

(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>53</b>	<b>2.4</b>	<b>7.7</b>	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	53	2.4	7.7	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2</b>	<b>1.8</b>	<b>9.2</b>	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	2	1.8	9.2	--	--	--	--	--	--
Pennsylvania .....	--	--	--	--	--	--	--	--	--
<b>East North Central</b> .....	<b>5,062</b>	<b>3.1</b>	<b>9.4</b>	<b>2,703</b>	<b>.3</b>	<b>5.1</b>	--	--	--
Illinois .....	159	3.3	12.2	246	.2	5.0	--	--	--
Indiana .....	2,009	2.6	9.1	265	.2	5.3	--	--	--
Michigan .....	257	1.7	8.6	1,086	.3	5.1	--	--	--
Ohio .....	2,500	3.7	9.6	--	--	--	--	--	--
Wisconsin.....	137	1.7	7.2	1,106	.3	4.9	--	--	--
<b>West North Central</b> .....	<b>137</b>	<b>3.2</b>	<b>8.8</b>	<b>7,423</b>	<b>.3</b>	<b>5.0</b>	<b>1,460</b>	<b>.8</b>	<b>10.5</b>
Iowa .....	3	3.5	8.0	1,680	.3	5.0	--	--	--
Kansas .....	21	3.3	14.3	1,188	.3	5.0	--	--	--
Minnesota.....	1	2.2	10.6	645	.4	6.0	--	--	--
Missouri .....	113	3.2	7.8	2,744	.2	4.9	--	--	--
Nebraska.....	--	--	--	977	.3	4.8	--	--	--
North Dakota.....	--	--	--	111	.4	4.7	1,460	.8	10.5
South Dakota.....	--	--	--	78	.4	5.5	--	--	--
<b>South Atlantic</b> .....	<b>6,862</b>	<b>1.7</b>	<b>10.2</b>	<b>998</b>	<b>.3</b>	<b>4.6</b>	--	--	--
Delaware .....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	1,436	2.3	9.2	--	--	--	--	--	--
Georgia.....	926	1.2	9.6	977	.3	4.6	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	1,468	1.2	10.5	--	--	--	--	--	--
South Carolina.....	1,153	1.6	9.2	--	--	--	--	--	--
Virginia.....	354	1.1	11.0	--	--	--	--	--	--
West Virginia.....	1,524	2.2	11.7	21	.2	4.7	--	--	--
<b>East South Central</b> .....	<b>5,043</b>	<b>2.4</b>	<b>10.3</b>	<b>1,598</b>	<b>.2</b>	<b>5.1</b>	--	--	--
Alabama .....	1,054	1.6	10.6	842	.2	5.1	--	--	--
Kentucky .....	3,112	2.8	10.5	34	.2	5.1	--	--	--
Mississippi .....	289	.6	9.8	28	.2	5.7	--	--	--
Tennessee.....	587	2.2	8.9	694	.2	5.0	--	--	--
<b>West South Central</b> .....	<b>*</b>	<b>.5</b>	<b>9.6</b>	<b>4,340</b>	<b>.3</b>	<b>5.1</b>	<b>751</b>	<b>1.0</b>	<b>12.0</b>
Arkansas.....	--	--	--	958	.3	5.3	--	--	--
Louisiana.....	--	--	--	190	.3	5.3	198	.7	15.2
Oklahoma.....	*	.5	9.6	1,167	.3	5.0	--	--	--
Texas.....	--	--	--	2,025	.3	5.0	552	1.2	10.8
<b>Mountain</b> .....	<b>2,319</b>	<b>.6</b>	<b>13.6</b>	<b>4,593</b>	<b>.5</b>	<b>9.0</b>	<b>18</b>	<b>.9</b>	<b>13.8</b>
Arizona.....	678	.6	10.6	1,115	.7	10.9	--	--	--
Colorado.....	254	.5	11.3	1,284	.3	5.6	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--
Montana .....	--	--	--	--	--	--	18	.9	13.8
Nevada .....	84	.4	10.1	108	.4	8.3	--	--	--
New Mexico.....	356	.7	22.3	440	.8	23.6	--	--	--
Utah.....	948	.6	13.4	32	1.1	8.9	--	--	--
Wyoming.....	--	--	--	1,614	.5	6.6	--	--	--
<b>Pacific Contiguous</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
California .....	--	--	--	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>.3</b>	<b>5.7</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	--	--	--	8	.3	5.7	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>19,478</b>	<b>2.1</b>	<b>10.3</b>	<b>21,662</b>	<b>.3</b>	<b>5.9</b>	<b>2,229</b>	<b>.9</b>	<b>11.0</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, April 2012**

(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	52	.8	10.0	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--
Maine .....	1	.6	6.9	--	--	--	--	--	--
Massachusetts.....	51	.8	10.1	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	2,384	2.8	11.3	6	.4	5.5	--	--	--
New Jersey.....	60	1.6	8.4	--	--	--	--	--	--
New York.....	36	1.8	9.2	6	.4	5.5	--	--	--
Pennsylvania.....	2,287	2.9	11.4	--	--	--	--	--	--
<b>East North Central</b> .....	979	2.6	9.4	3,930	.2	4.8	--	--	--
Illinois .....	73	1.3	8.8	3,738	.2	4.8	--	--	--
Indiana .....	278	3.0	11.1	97	.2	5.3	--	--	--
Michigan .....	1	1.7	8.7	--	--	--	--	--	--
Ohio .....	628	2.5	8.7	95	.2	5.1	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
<b>West North Central</b> .....	--	--	--	--	--	--	--	--	--
Iowa .....	--	--	--	--	--	--	--	--	--
Kansas .....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	1,267	2.6	11.4	--	--	--	--	--	--
Delaware .....	14	.9	9.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	74	1.3	11.3	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	293	1.5	10.6	--	--	--	--	--	--
North Carolina.....	76	1.2	10.5	--	--	--	--	--	--
South Carolina.....	11	1.6	9.3	--	--	--	--	--	--
Virginia.....	52	1.0	10.5	--	--	--	--	--	--
West Virginia.....	746	3.4	11.9	--	--	--	--	--	--
<b>East South Central</b> .....	69	2.7	8.9	--	--	--	141	.4	15.2
Alabama .....	7	1.6	10.5	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	62	2.9	8.7	--	--	--	141	.4	15.2
Tennessee.....	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	39	.8	30.5	3,114	.3	5.1	1,945	1.0	17.0
Arkansas.....	--	--	--	247	.3	5.4	--	--	--
Louisiana.....	--	--	--	643	.3	4.8	--	--	--
Oklahoma.....	39	.8	30.5	14	.2	4.5	--	--	--
Texas.....	--	--	--	2,210	.3	5.1	1,945	1.0	17.0
<b>Mountain</b> .....	18	.5	11.6	492	.6	8.8	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	18	.5	11.6	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--
Montana .....	--	--	--	435	.7	9.1	--	--	--
Nevada .....	--	--	--	30	.4	6.6	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	27	.4	6.6	--	--	--
<b>Pacific Contiguous</b> .....	53	.8	10.8	131	.3	8.8	--	--	--
California.....	53	.8	10.8	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	131	.3	8.8	--	--	--
<b>Pacific Noncontiguous</b> .....	63	.7	8.3	13	.3	5.7	--	--	--
Alaska.....	--	--	--	13	.3	5.7	--	--	--
Hawaii.....	63	.7	8.3	--	--	--	--	--	--
<b>U.S. Total</b> .....	4,924	2.6	10.9	7,685	.3	5.2	2,085	.9	16.9

Notes: • See Glossary for definitions. • Values are preliminary. • Totals may not equal sum of components because of independent rounding.  
Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, April 2012**

(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2</b>	<b>2.7</b>	<b>11.3</b>	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	*	1.8	9.2	--	--	--	--	--	--
Pennsylvania.....	2	2.9	11.7	--	--	--	--	--	--
<b>East North Central</b> .....	<b>35</b>	<b>1.9</b>	<b>9.3</b>	--	--	--	--	--	--
Illinois .....	1	3.3	9.7	--	--	--	--	--	--
Indiana .....	11	2.6	9.4	--	--	--	--	--	--
Michigan .....	18	1.3	9.9	--	--	--	--	--	--
Ohio .....	--	--	--	--	--	--	--	--	--
Wisconsin.....	5	1.7	7.2	--	--	--	--	--	--
<b>West North Central</b> .....	<b>21</b>	<b>3.4</b>	<b>8.1</b>	--	--	--	--	--	--
Iowa .....	18	3.5	8.0	--	--	--	--	--	--
Kansas .....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri .....	3	2.9	8.8	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>6</b>	<b>1.2</b>	<b>10.6</b>	--	--	--	--	--	--
Delaware .....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	3	1.2	10.5	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia .....	3	1.1	10.7	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
<b>East South Central</b> .....	<b>4</b>	<b>1.9</b>	<b>8.6</b>	--	--	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--
Kentucky .....	--	--	--	--	--	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--
Tennessee.....	4	1.9	8.6	--	--	--	--	--	--
<b>West South Central</b> .....	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--
Montana .....	--	--	--	--	--	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	--	--	--	--	--	--	--	--	--
California .....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	<b>47</b>	<b>.3</b>	<b>5.7</b>	--	--	--
Alaska .....	--	--	--	47	.3	5.7	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>67</b>	<b>2.3</b>	<b>9.1</b>	<b>47</b>	<b>.3</b>	<b>5.7</b>	--	--	--

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • See Glossary for definitions. • Values are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, April 2012**

(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	7	.8	9.2	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--
Maine .....	2	.6	6.9	--	--	--	--	--	--
Massachusetts.....	5	.8	10.1	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	70	2.4	10.9	19	.3	5.7	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	24	1.8	9.2	--	--	--	--	--	--
Pennsylvania.....	45	2.7	11.8	19	.3	5.7	--	--	--
<b>East North Central</b> .....	349	3.0	9.2	83	.4	5.9	--	--	--
Illinois .....	170	3.3	9.7	49	.6	6.4	--	--	--
Indiana .....	7	2.6	9.4	--	--	--	--	--	--
Michigan .....	9	1.7	8.7	10	.3	5.2	--	--	--
Ohio .....	95	3.6	9.7	--	--	--	--	--	--
Wisconsin.....	67	1.8	7.5	24	.3	5.2	--	--	--
<b>West North Central</b> .....	47	3.3	8.3	238	.3	5.0	--	--	--
Iowa .....	34	3.5	8.0	139	.2	4.6	--	--	--
Kansas .....	--	--	--	--	--	--	--	--	--
Minnesota.....	6	2.2	10.6	61	.4	6.0	--	--	--
Missouri .....	8	3.2	7.8	--	--	--	--	--	--
Nebraska.....	--	--	--	21	.3	4.8	--	--	--
North Dakota.....	--	--	--	16	.4	4.7	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	320	1.4	11.3	--	--	--	--	--	--
Delaware .....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	28	2.2	9.3	--	--	--	--	--	--
Georgia.....	63	1.1	10.6	--	--	--	--	--	--
Maryland.....	26	2.4	22.9	--	--	--	--	--	--
North Carolina.....	38	1.2	10.5	--	--	--	--	--	--
South Carolina.....	9	1.0	8.4	--	--	--	--	--	--
Virginia.....	134	1.3	10.0	--	--	--	--	--	--
West Virginia.....	22	1.1	11.9	--	--	--	--	--	--
<b>East South Central</b> .....	177	1.1	7.7	--	--	--	--	--	--
Alabama .....	35	1.4	8.8	--	--	--	--	--	--
Kentucky .....	--	--	--	--	--	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--
Tennessee.....	142	1.0	7.5	--	--	--	--	--	--
<b>West South Central</b> .....	11	2.2	10.6	36	.3	5.0	*	.7	15.2
Arkansas.....	11	2.2	10.6	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	*	.7	15.2
Oklahoma.....	--	--	--	36	.3	5.0	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	72	1.7	10.2	31	.7	10.7	--	--	--
Arizona.....	--	--	--	30	.7	10.8	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho .....	15	2.2	10.6	1	.3	5.7	--	--	--
Montana .....	--	--	--	--	--	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	19	.3	9.1	--	--	--	--	--	--
Wyoming.....	38	2.2	10.6	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	54	.4	10.7	8	.4	4.4	--	--	--
California .....	54	.4	10.7	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	8	.4	4.4	--	--	--
<b>Pacific Noncontiguous</b> .....	6	.7	8.3	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--
Hawaii.....	6	.7	8.3	--	--	--	--	--	--
<b>U.S. Total</b> .....	1,113	2.0	9.7	414	.4	5.6	*	.7	15.2

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*".)

Notes: • See Glossary for definitions. • Values are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."