

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>Alabama</b> .....	<b>120,100</b>	<b>0</b>	<b>130,000</b>	<b>0</b>	<b>48,000</b>	<b>32,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Goodway Refining LLC									
Atmore .....	4,100	0	5,000	0	0	0	0	0	0
Hunt Refining Co									
Tuscaloosa .....	36,000	0	40,000	0	18,000	32,000	0	0	0
Shell Chemical LP									
Saraland .....	80,000	0	85,000	0	30,000	0	0	0	0
<b>Alaska</b> .....	<b>292,094</b>	<b>92,698</b>	<b>317,500</b>	<b>96,000</b>	<b>31,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Exploration Alaska Inc									
Prudhoe Bay .....	6,935	0	8,000	0	0	0	0	0	0
ConocoPhillips Alaska Inc									
Prudhoe Bay .....	15,000	0	16,000	0	0	0	0	0	0
Flint Hills Resources LP									
North Pole .....	127,459	92,698	139,000	96,000	5,500	0	0	0	0
Petro Star Inc									
North Pole .....	19,700	0	22,500	0	0	0	0	0	0
Valdez .....	55,000	0	60,000	0	0	0	0	0	0
Tesoro Alaska Petroleum Co									
Kenai .....	68,000	0	72,000	0	26,000	0	0	0	0
<b>Arkansas</b> .....	<b>90,500</b>	<b>0</b>	<b>92,700</b>	<b>0</b>	<b>48,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Lion Oil Co									
El Dorado .....	83,000	0	85,000	0	45,000	0	0	0	0
Martin Midstream Partners LP									
Smackover .....	7,500	0	7,700	0	3,500	0	0	0	0
<b>California</b> .....	<b>1,865,171</b>	<b>90,800</b>	<b>1,981,500</b>	<b>96,500</b>	<b>1,227,556</b>	<b>450,700</b>	<b>52,000</b>	<b>5,000</b>	<b>0</b>
Alon Bakersfield Operating Inc									
Bakersfield .....	0	0	0	0	0	0	0	0	0
BP West Coast Products LLC									
Los Angeles .....	240,000	0	266,000	0	140,000	67,100	0	0	0
ChevronUSA Inc									
El Segundo .....	276,000	0	290,500	0	169,100	77,600	0	0	0
Richmond .....	245,271	0	257,200	0	123,456	0	0	0	0
ConocoPhillips Company									
Rodeo .....	120,200	0	128,000	0	93,200	51,000	0	0	0
Wilmington .....	139,000	0	147,000	0	82,000	53,200	0	0	0
ExxonMobil Refining & Supply Co									
Torrance .....	149,500	0	155,800	0	102,300	53,000	0	0	0
Kern Oil & Refining Co									
Bakersfield .....	26,000	0	27,000	0	0	0	0	0	0
Lunday Thagard Co									
South Gate .....	8,500	0	10,000	0	7,000	0	0	0	0
Paramount Petroleum Corporation <sup>a</sup>									
Paramount .....	0	84,500	0	90,000	30,000	0	0	0	0

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State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Alabama</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,500</b>	<b>0</b>	<b>15,300</b>	<b>22,000</b>	<b>0</b>
Goodway Refining LLC								
Atmore .....	0	0	0	0	0	0	0	0
Hunt Refining Co								
Tuscaloosa .....	0	0	0	18,500	0	15,300	0	0
Shell Chemical LP								
Saraland .....	0	0	0	0	0	0	22,000	0
<b>Alaska</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,000</b>	<b>0</b>	<b>14,200</b>	<b>0</b>	<b>0</b>
BP Exploration Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
ConocoPhillips Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Flint Hills Resources LP								
North Pole .....	0	0	0	0	0	0	0	0
Petro Star Inc								
North Pole .....	0	0	0	0	0	0	0	0
Valdez .....	0	0	0	0	0	0	0	0
Tesoro Alaska Petroleum Co								
Kenai .....	0	0	0	13,000	0	14,200	0	0
<b>Arkansas</b> .....	<b>21,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,200</b>	<b>0</b>	<b>7,400</b>
Lion Oil Co								
El Dorado .....	21,000	0	0	0	0	15,200	0	7,400
Martin Midstream Partners LP								
Smackover .....	0	0	0	0	0	0	0	0
<b>California</b> .....	<b>716,300</b>	<b>13,400</b>	<b>191,500</b>	<b>293,000</b>	<b>0</b>	<b>213,800</b>	<b>216,700</b>	<b>66,000</b>
Alon Bakersfield Operating Inc								
Bakersfield .....	0	0	0	15,000	0	8,000	0	0
BP West Coast Products LLC								
Los Angeles .....	102,500	0	55,000	0	0	10,000	43,000	0
ChevronUSA Inc								
El Segundo .....	73,800	0	0	52,300	0	49,000	0	0
Richmond .....	90,000	0	0	103,400	0	71,300	0	66,000
ConocoPhillips Company								
Rodeo .....	0	0	0	62,000	0	0	34,000	0
Wilmington .....	51,600	0	27,500	0	0	0	36,200	0
ExxonMobil Refining & Supply Co								
Torrance .....	87,800	12,400	23,000	0	0	0	18,000	0
Kern Oil & Refining Co								
Bakersfield .....	0	0	0	0	0	2,500	3,300	0
Lunday Thagard Co								
South Gate .....	0	0	0	0	0	0	0	0
Paramount Petroleum Corporation <sup>a</sup>								
Paramount .....	0	0	0	0	0	0	12,000	0

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State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Alabama</b> .....	<b>33,000</b>	<b>0</b>	<b>2,500</b>	<b>8,000</b>	<b>22,000</b>	<b>0</b>	<b>32,500</b>	<b>0</b>
Goodway Refining LLC								
Atmore .....	0	0	0	0	0	0	0	0
Hunt Refining Co								
Tuscaloosa .....	11,000	0	2,500	0	22,000	0	10,500	0
Shell Chemical LP								
Saraland .....	22,000	0	0	8,000	0	0	22,000	0
<b>Alaska</b> .....	<b>13,000</b>	<b>0</b>	<b>0</b>	<b>11,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Exploration Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
ConocoPhillips Alaska Inc								
Prudhoe Bay .....	0	0	0	0	0	0	0	0
Flint Hills Resources LP								
North Pole .....	0	0	0	0	0	0	0	0
Petro Star Inc								
North Pole .....	0	0	0	0	0	0	0	0
Valdez .....	0	0	0	0	0	0	0	0
Tesoro Alaska Petroleum Co								
Kenai .....	13,000	0	0	11,500	0	0	0	0
<b>Arkansas</b> .....	<b>20,000</b>	<b>6,500</b>	<b>0</b>	<b>30,900</b>	<b>0</b>	<b>0</b>	<b>21,000</b>	<b>13,000</b>
Lion Oil Co								
El Dorado .....	20,000	6,500	0	30,900	0	0	21,000	8,000
Martin Midstream Partners LP								
Smackover .....	0	0	0	0	0	0	0	5,000
<b>California</b> .....	<b>443,600</b>	<b>228,300</b>	<b>196,100</b>	<b>335,200</b>	<b>120,500</b>	<b>0</b>	<b>711,200</b>	<b>55,700</b>
Alon Bakersfield Operating Inc								
Bakersfield .....	8,000	0	0	0	0	0	21,000	0
BP West Coast Products LLC								
Los Angeles .....	45,000	27,000	10,000	21,000	0	0	95,000	0
ChevronUSA Inc								
El Segundo .....	59,000	0	36,300	44,400	14,000	0	73,700	0
Richmond .....	57,600	64,800	96,000	64,800	0	0	65,000	34,000
ConocoPhillips Company								
Rodeo .....	27,500	0	0	32,000	0	0	0	0
Wilmington .....	50,800	0	12,900	32,000	0	0	55,000	0
ExxonMobil Refining & Supply Co								
Torrance .....	24,700	0	0	18,000	0	0	106,500	0
Kern Oil & Refining Co								
Bakersfield .....	5,000	0	0	0	9,000	0	0	0
Lunday Thagard Co								
South Gate .....	0	0	0	0	0	0	0	0
Paramount Petroleum Corporation <sup>a</sup>								
Paramount .....	15,000	0	8,500	13,000	0	0	0	0

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State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	Other/Gas Oil
<b>California</b>	<b>1,865,171</b>	<b>90,800</b>	<b>1,981,500</b>	<b>96,500</b>	<b>1,227,556</b>	<b>450,700</b>	<b>52,000</b>	<b>5,000</b>	<b>0</b>
San Joaquin Refining Co Inc Bakersfield	15,000	0	25,000	0	14,300	0	0	5,000	0
Santa Maria Refining Company Santa Maria	9,500	0	10,000	0	10,000	0	0	0	0
Shell Oil Products US Martinez	156,400	0	158,000	0	102,000	25,000	22,500	0	0
Tesoro Refining & Marketing Co Martinez	166,000	0	170,000	0	156,900	53,000	0	0	0
Wilmington	103,800	0	107,000	0	65,000	42,000	0	0	0
Valero Refining Co California Benicia	132,000	0	150,000	0	81,300	0	29,500	0	0
Wilmington Asphalt Plant	0	6,300	0	6,500	5,000	0	0	0	0
Wilmington Refinery	78,000	0	80,000	0	46,000	28,800	0	0	0
<b>Colorado</b>	<b>103,000</b>	<b>0</b>	<b>110,000</b>	<b>0</b>	<b>33,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Suncor Energy (USA) Inc Commerce City East	36,000	0	38,000	0	8,500	0	0	0	0
Commerce City West	67,000	0	72,000	0	25,000	0	0	0	0
<b>Delaware</b>	<b>182,200</b>	<b>0</b>	<b>190,200</b>	<b>0</b>	<b>104,600</b>	<b>0</b>	<b>54,500</b>	<b>0</b>	<b>0</b>
Delaware City Refining Co LLC Delaware City	182,200	0	190,200	0	104,600	0	54,500	0	0
<b>Georgia</b>	<b>0</b>	<b>28,000</b>	<b>0</b>	<b>32,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nustar Asphalt Refining LLC Savannah	0	28,000	0	32,000	0	0	0	0	0
<b>Hawaii</b>	<b>147,500</b>	<b>0</b>	<b>152,000</b>	<b>0</b>	<b>71,300</b>	<b>0</b>	<b>0</b>	<b>11,000</b>	<b>0</b>
ChevronUSA Inc Honolulu	54,000	0	57,000	0	31,300	0	0	0	0
Tesoro Hawaii Corp Ewa Beach	93,500	0	95,000	0	40,000	0	0	11,000	0
<b>Illinois</b>	<b>917,600</b>	<b>22,000</b>	<b>955,500</b>	<b>23,000</b>	<b>472,200</b>	<b>211,400</b>	<b>0</b>	<b>0</b>	<b>0</b>
ExxonMobil Refining & Supply Co Joliet	238,600	0	248,000	0	126,700	59,400	0	0	0
Marathon Petroleum Co LLC Robinson	206,000	0	215,000	0	71,500	29,000	0	0	0
PDV Midwest Refining LLC Lemont	167,000	0	170,500	0	75,000	40,000	0	0	0
WRB Refining LP Wood River	306,000	22,000	322,000	23,000	199,000	83,000	0	0	0
<b>Indiana</b>	<b>363,500</b>	<b>0</b>	<b>457,500</b>	<b>0</b>	<b>259,100</b>	<b>40,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP Products North America Inc Whiting	337,000	0	430,000	0	247,000	40,000	0	0	0
Countrysmark Cooperative Inc Mount Vernon	26,500	0	27,500	0	12,100	0	0	0	0

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	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>California</b>	<b>716,300</b>	<b>13,400</b>	<b>191,500</b>	<b>293,000</b>	<b>0</b>	<b>213,800</b>	<b>216,700</b>	<b>66,000</b>
San Joaquin Refining Co Inc								
Bakersfield	0	0	0	0	0	0	0	0
Santa Maria Refining Company								
Santa Maria	0	0	0	0	0	0	0	0
Shell Oil Products US								
Martinez	72,000	0	42,000	0	0	31,000	0	0
Tesoro Refining & Marketing Co								
Martinez	72,000	1,000	0	37,000	0	24,000	0	0
Wilmington	35,000	0	10,000	23,300	0	0	33,000	0
Valero Refining Co California								
Benicia	75,300	0	34,000	0	0	0	37,200	0
Wilmington Asphalt Plant	0	0	0	0	0	0	0	0
Wilmington Refinery	56,300	0	0	0	0	18,000	0	0
<b>Colorado</b>	<b>30,000</b>	<b>500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,900</b>	<b>0</b>	<b>0</b>
Suncor Energy (USA) Inc								
Commerce City East	9,000	500	0	0	0	11,000	0	0
Commerce City West	21,000	0	0	0	0	10,900	0	0
<b>Delaware</b>	<b>82,000</b>	<b>4,000</b>	<b>0</b>	<b>22,300</b>	<b>0</b>	<b>43,800</b>	<b>0</b>	<b>0</b>
Delaware City Refining Co LLC								
Delaware City	82,000	4,000	0	22,300	0	43,800	0	0
<b>Georgia</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nustar Asphalt Refining LLC								
Savannah	0	0	0	0	0	0	0	0
<b>Hawaii</b>	<b>22,000</b>	<b>0</b>	<b>2,000</b>	<b>18,000</b>	<b>0</b>	<b>13,000</b>	<b>0</b>	<b>0</b>
ChevronUSA Inc								
Honolulu	22,000	0	0	0	0	0	0	0
Tesoro Hawaii Corp								
Ewa Beach	0	0	2,000	18,000	0	13,000	0	0
<b>Illinois</b>	<b>323,800</b>	<b>3,000</b>	<b>0</b>	<b>86,500</b>	<b>0</b>	<b>211,400</b>	<b>51,000</b>	<b>0</b>
ExxonMobil Refining & Supply Co								
Joliet	99,300	0	0	0	0	52,600	0	0
Marathon Petroleum Co LLC								
Robinson	54,500	0	0	28,500	0	80,000	0	0
PDV Midwest Refining LLC								
Lemont	69,000	3,000	0	0	0	0	33,300	0
WRB Refining LP								
Wood River	101,000	0	0	58,000	0	78,800	17,700	0
<b>Indiana</b>	<b>183,600</b>	<b>7,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,500</b>	<b>66,000</b>	<b>0</b>
BP Products North America Inc								
Whiting	175,400	7,000	0	0	0	0	66,000	0
Countrymark Cooperative Inc								
Mount Vernon	8,200	200	0	0	0	6,500	0	0

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	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>California</b>	<b>443,600</b>	<b>228,300</b>	<b>196,100</b>	<b>335,200</b>	<b>120,500</b>	<b>0</b>	<b>711,200</b>	<b>55,700</b>
San Joaquin Refining Co Inc Bakersfield	0	0	0	0	3,000	0	0	0
Santa Maria Refining Company Santa Maria	0	0	0	0	0	0	0	0
Shell Oil Products US Martinez	27,500	50,000	0	0	49,000	0	81,500	0
Tesoro Refining & Marketing Co Martinez	27,000	43,300	0	40,000	18,500	0	69,500	0
Wilmington	34,500	0	17,000	10,000	22,000	0	38,000	0
Valero Refining Co California Benicia	30,000	43,200	15,400	15,000	5,000	0	39,000	21,700
Wilmington Asphalt Plant	0	0	0	0	0	0	0	0
Wilmington Refinery	32,000	0	0	45,000	0	0	67,000	0
<b>Colorado</b>	<b>21,900</b>	<b>0</b>	<b>12,100</b>	<b>21,000</b>	<b>0</b>	<b>0</b>	<b>30,000</b>	<b>0</b>
Suncor Energy (USA) Inc Commerce City East	11,000	0	0	0	0	0	0	0
Commerce City West	10,900	0	12,100	21,000	0	0	30,000	0
<b>Delaware</b>	<b>50,000</b>	<b>32,000</b>	<b>16,500</b>	<b>27,000</b>	<b>30,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Delaware City Refining Co LLC Delaware City	50,000	32,000	16,500	27,000	30,000	0	0	0
<b>Georgia</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Nustar Asphalt Refining LLC Savannah	0	0	0	0	0	0	0	0
<b>Hawaii</b>	<b>13,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,500</b>
ChevronUSA Inc Honolulu	0	0	0	0	0	0	0	3,500
Tesoro Hawaii Corp Ewa Beach	13,000	0	0	0	0	0	0	0
<b>Illinois</b>	<b>418,300</b>	<b>121,500</b>	<b>66,250</b>	<b>292,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
ExxonMobil Refining & Supply Co Joliet	169,100	0	0	85,100	0	0	0	0
Marathon Petroleum Co LLC Robinson	66,500	41,500	0	79,000	0	0	0	0
PDV Midwest Refining LLC Lemont	99,400	0	13,000	82,000	0	0	0	0
WRB Refining LP Wood River	83,300	80,000	53,250	46,000	0	0	0	0
<b>Indiana</b>	<b>82,000</b>	<b>6,500</b>	<b>54,500</b>	<b>134,700</b>	<b>0</b>	<b>0</b>	<b>103,100</b>	<b>0</b>
BP Products North America Inc Whiting	72,000	0	54,500	123,700	0	0	103,100	0
Countrymark Cooperative Inc Mount Vernon	10,000	6,500	0	11,000	0	0	0	0

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	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Kansas</b>	<b>339,200</b>	<b>0</b>	<b>347,500</b>	<b>0</b>	<b>147,500</b>	<b>66,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Coffeyville Resources Rfg & Mktg Coffeyville	115,700	0	120,000	0	46,000	25,000	0	0	0
Frontier El Dorado Refining Co El Dorado	138,000	0	140,000	0	64,000	19,000	0	0	0
NCRA McPherson	85,500	0	87,500	0	37,500	22,000	0	0	0
<b>Kentucky</b>	<b>233,000</b>	<b>5,500</b>	<b>253,000</b>	<b>6,300</b>	<b>119,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Continental Refining Company LLC Somerset (Formerly Somerset Energy Refining LLC)	0	5,500	0	6,300	0	0	0	0	0
Marathon Petroleum Co LLC Catlettsburg	233,000	0	253,000	0	119,000	0	0	0	0
<b>Louisiana</b>	<b>3,191,020</b>	<b>55,000</b>	<b>3,347,855</b>	<b>56,000</b>	<b>1,687,400</b>	<b>542,700</b>	<b>0</b>	<b>0</b>	<b>10,600</b>
Alon Refining Krotz Springs Inc Krotz Springs	80,000	0	83,000	0	36,200	0	0	0	0
Calcasieu Refining Co Lake Charles	78,000	0	80,000	0	30,000	0	0	0	0
Calumet Lubricants Co LP Cotton Valley	13,020	0	14,000	0	0	0	0	0	0
Princeton	8,300	0	8,655	0	7,000	0	0	0	0
Calumet Shreveport LLC Shreveport	57,000	0	60,000	0	28,000	0	0	0	0
Chalmette Refining LLC Chalmette	192,500	0	195,000	0	116,700	30,000	0	0	0
Citgo Petroleum Corp Lake Charles	427,800	0	440,000	0	230,000	110,000	0	0	0
ConocoPhillips Company Belle Chasse	247,000	0	260,000	0	92,000	27,000	0	0	0
Westlake	239,400	0	252,000	0	132,000	60,000	0	0	10,600
Excel Paralubes Westlake	0	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge	502,500	0	523,200	0	246,100	123,500	0	0	0
Marathon Petroleum Co LLC Garyville	490,000	0	518,000	0	268,000	87,000	0	0	0
Motiva Enterprises LLC Convent	235,000	0	255,000	0	119,400	0	0	0	0
Norco	233,500	0	250,000	0	95,000	28,200	0	0	0
Pelican Refining Company LLC Lake Charles	0	0	0	0	12,000	0	0	0	0
Placid Refining Co Port Allen	57,000	0	59,000	0	27,000	0	0	0	0
Shell Oil Products US Saint Rose (Formerly Shell Chemical LP)	0	55,000	0	56,000	28,000	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Kansas</b> .....	<b>102,000</b>	<b>500</b>	<b>0</b>	<b>38,500</b>	<b>0</b>	<b>57,500</b>	<b>23,500</b>	<b>0</b>
Coffeyville Resources Rfg & Mktg Coffeyville .....	36,000	0	0	0	0	26,000	0	0
Frontier El Dorado Refining Co El Dorado .....	42,000	0	0	0	0	7,500	23,500	0
NCRA McPherson .....	24,000	500	0	38,500	0	24,000	0	0
<b>Kentucky</b> .....	<b>104,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,500</b>	<b>32,000</b>	<b>13,000</b>
Continental Refining Company LLC Somerset .....	0	0	0	0	0	0	1,000	0
(Formerly Somerset Energy Refining LLC)								
Marathon Petroleum Co LLC Catlettsburg .....	104,000	0	0	0	0	21,500	31,000	13,000
<b>Louisiana</b> .....	<b>1,164,400</b>	<b>5,500</b>	<b>27,000</b>	<b>255,800</b>	<b>52,000</b>	<b>435,900</b>	<b>149,600</b>	<b>67,500</b>
Alon Refining Krotz Springs Inc Krotz Springs .....	34,000	0	0	0	0	0	13,000	0
Calcasieu Refining Co Lake Charles .....	0	0	0	0	0	0	0	0
Calumet Lubricants Co LP Cotton Valley .....	0	0	0	0	0	0	0	0
Princeton .....	0	0	0	0	0	0	0	0
Calumet Shreveport LLC Shreveport .....	0	0	0	0	0	12,000	0	0
Chalmette Refining LLC Chalmette .....	75,600	0	0	0	0	18,500	0	0
Citgo Petroleum Corp Lake Charles .....	145,000	3,000	0	45,800	0	58,000	52,000	0
ConocoPhillips Company Belle Chasse .....	102,000	2,000	0	0	0	0	44,600	0
Westlake .....	50,000	0	0	0	0	38,400	0	0
Excel Paralubes Westlake .....	0	0	0	41,000	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge .....	243,000	0	27,000	0	0	78,000	0	0
Marathon Petroleum Co LLC Garyville .....	141,000	0	0	93,000	0	120,500	0	34,500
Motiva Enterprises LLC Convent .....	92,000	0	0	0	52,000	0	40,000	0
Norco .....	118,800	0	0	38,000	0	40,000	0	0
Pelican Refining Company LLC Lake Charles .....	0	0	0	0	0	0	0	0
Placid Refining Co Port Allen .....	25,000	500	0	0	0	11,000	0	11,000
Shell Oil Products US Saint Rose .....	0	0	0	0	0	0	0	0
(Formerly Shell Chemical LP)								



**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Kansas</b> .....	<b>122,000</b>	<b>22,000</b>	<b>19,000</b>	<b>127,200</b>	<b>27,000</b>	<b>0</b>	<b>50,000</b>	<b>0</b>
Coffeyville Resources Rfg & Mktg Coffeyville .....	36,000	22,000	9,000	30,000	27,000	0	0	0
Frontier El Dorado Refining Co El Dorado .....	48,000	0	10,000	54,000	0	0	50,000	0
NCRA McPherson .....	38,000	0	0	43,200	0	0	0	0
<b>Kentucky</b> .....	<b>54,300</b>	<b>0</b>	<b>31,000</b>	<b>77,500</b>	<b>0</b>	<b>0</b>	<b>107,000</b>	<b>0</b>
Continental Refining Company LLC Somerset .....	1,300	0	0	0	0	0	0	0
(Formerly Somerset Energy Refining LLC)								
Marathon Petroleum Co LLC Catlettsburg .....	53,000	0	31,000	77,500	0	0	107,000	0
<b>Louisiana</b> .....	<b>684,500</b>	<b>633,500</b>	<b>220,500</b>	<b>826,100</b>	<b>58,000</b>	<b>12,500</b>	<b>318,900</b>	<b>124,500</b>
Alon Refining Krotz Springs Inc Krotz Springs .....	14,000	18,000	0	0	0	0	0	0
Calcasieu Refining Co Lake Charles .....	0	0	0	0	0	0	0	0
Calumet Lubricants Co LP Cotton Valley .....	6,200	0	0	0	0	0	0	0
Princeton .....	0	0	0	0	0	0	0	0
Calumet Shreveport LLC Shreveport .....	16,000	0	0	0	14,000	0	21,100	1,200
Chalmette Refining LLC Chalmette .....	22,000	44,000	0	30,000	0	0	64,800	0
Citgo Petroleum Corp Lake Charles .....	127,000	77,000	63,800	100,000	0	0	0	0
ConocoPhillips Company Belle Chasse .....	48,300	53,000	0	70,100	0	0	0	0
Westlake .....	50,000	38,500	24,000	55,000	0	12,500	49,000	0
Excel Paralubes Westlake .....	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baton Rouge .....	78,000	136,000	0	176,000	0	0	0	123,300
Marathon Petroleum Co LLC Garyville .....	100,500	110,000	64,500	141,000	0	0	106,000	0
Motiva Enterprises LLC Convent .....	98,000	0	39,800	70,000	0	0	40,000	0
Norco .....	38,500	77,000	0	70,000	0	0	0	0
Pelican Refining Company LLC Lake Charles .....	0	0	0	0	0	0	0	0
Placid Refining Co Port Allen .....	11,000	20,000	0	19,000	0	0	0	0
Shell Oil Products US Saint Rose .....	0	0	0	0	0	0	0	0
(Formerly Shell Chemical LP)								

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Louisiana</b>	<b>3,191,020</b>	<b>55,000</b>	<b>3,347,855</b>	<b>56,000</b>	<b>1,687,400</b>	<b>542,700</b>	<b>0</b>	<b>0</b>	<b>10,600</b>
Valero Energy Corporation Meraux .....	125,000	0	140,000	0	60,000	0	0	0	0
(Formerly Murphy Oil USA Inc) Valero Refining New Orleans LLC Norco .....	205,000	0	210,000	0	160,000	77,000	0	0	0
<b>Michigan</b>	<b>106,000</b>	<b>0</b>	<b>114,000</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Marathon Petroleum Co LLC Detroit .....	106,000	0	114,000	0	55,000	0	0	0	0
<b>Minnesota</b>	<b>351,200</b>	<b>0</b>	<b>404,500</b>	<b>0</b>	<b>218,500</b>	<b>67,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
Flint Hills Resources LP Saint Paul .....	277,200	0	320,000	0	175,000	67,000	0	0	0
St Paul Park Refining Co LLC Saint Paul .....	74,000	0	84,500	0	43,500	0	0	0	0
<b>Mississippi</b>	<b>364,000</b>	<b>0</b>	<b>397,500</b>	<b>0</b>	<b>338,875</b>	<b>105,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
ChevronUSA Inc Pascagoula .....	330,000	0	360,000	0	314,000	105,000	0	0	0
Ergon Refining Inc Vicksburg .....	23,000	0	25,000	0	18,000	0	0	0	0
Hunt Southland Refining Co Sandersville .....	11,000	0	12,500	0	6,875	0	0	0	0
<b>Montana</b>	<b>187,600</b>	<b>0</b>	<b>196,400</b>	<b>0</b>	<b>99,300</b>	<b>36,700</b>	<b>10,400</b>	<b>0</b>	<b>0</b>
Cenex Harvest States Coop Laurel .....	59,600	0	61,100	0	29,000	15,000	0	0	0
ConocoPhillips Company Billings .....	58,000	0	62,600	0	36,400	21,700	0	0	0
ExxonMobil Refining & Supply Co Billings .....	60,000	0	62,200	0	28,900	0	10,400	0	0
Montana Refining Co Great Falls .....	10,000	0	10,500	0	5,000	0	0	0	0
<b>Nevada</b>	<b>2,000</b>	<b>0</b>	<b>5,000</b>	<b>0</b>	<b>5,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp Ely .....	2,000	0	5,000	0	5,000	0	0	0	0
<b>New Jersey</b>	<b>398,000</b>	<b>150,000</b>	<b>417,000</b>	<b>158,000</b>	<b>244,000</b>	<b>27,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
ChevronUSA Inc Perth Amboy .....	0	80,000	0	83,000	47,000	0	0	0	0
ConocoPhillips Company Linden .....	238,000	0	251,000	0	75,000	0	0	0	0
Hess Corporation Port Reading .....	0	0	0	0	0	0	0	0	0
Nustar Asphalt Refining LLC Paulsboro .....	0	70,000	0	75,000	32,000	0	0	0	0
Paulsboro Refining Co LLC Paulsboro .....	160,000	0	166,000	0	90,000	27,000	0	0	0
<b>New Mexico</b>	<b>126,100</b>	<b>16,800</b>	<b>138,000</b>	<b>18,107</b>	<b>29,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Navajo Refining Co LLC Artesia .....	105,000	0	115,000	0	29,600	0	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Louisiana</b> .....	<b>1,164,400</b>	<b>5,500</b>	<b>27,000</b>	<b>255,800</b>	<b>52,000</b>	<b>435,900</b>	<b>149,600</b>	<b>67,500</b>
Valero Energy Corporation								
Meraux .....	38,000	0	0	38,000	0	32,000	0	22,000
(Formerly Murphy Oil USA Inc)								
Valero Refining New Orleans LLC								
Norco .....	100,000	0	0	0	0	27,500	0	0
<b>Michigan</b> .....	<b>32,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,500</b>	<b>0</b>	<b>0</b>
Marathon Petroleum Co LLC								
Detroit .....	32,500	0	0	0	0	21,500	0	0
<b>Minnesota</b> .....	<b>115,500</b>	<b>0</b>	<b>50,000</b>	<b>0</b>	<b>0</b>	<b>36,000</b>	<b>33,300</b>	<b>0</b>
Flint Hills Resources LP								
Saint Paul .....	87,000	0	50,000	0	0	36,000	13,800	0
St Paul Park Refining Co LLC								
Saint Paul .....	28,500	0	0	0	0	0	19,500	0
<b>Mississippi</b> .....	<b>88,000</b>	<b>0</b>	<b>0</b>	<b>74,000</b>	<b>0</b>	<b>61,600</b>	<b>34,000</b>	<b>0</b>
ChevronUSA Inc								
Pascagoula .....	88,000	0	0	74,000	0	61,600	34,000	0
Ergon Refining Inc								
Vicksburg .....	0	0	0	0	0	0	0	0
Hunt Southland Refining Co								
Sandersville .....	0	0	0	0	0	0	0	0
<b>Montana</b> .....	<b>60,000</b>	<b>990</b>	<b>6,200</b>	<b>0</b>	<b>0</b>	<b>12,000</b>	<b>27,050</b>	<b>0</b>
Genex Harvest States Coop								
Laurel .....	16,500	0	0	0	0	12,000	0	0
ConocoPhillips Company								
Billings .....	21,500	990	0	0	0	0	13,550	0
ExxonMobil Refining & Supply Co								
Billings .....	19,000	0	6,200	0	0	0	12,500	0
Montana Refining Co								
Great Falls .....	3,000	0	0	0	0	0	1,000	0
<b>Nevada</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp								
Ely .....	0	0	0	0	0	0	0	0
<b>New Jersey</b> .....	<b>270,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64,000</b>	<b>0</b>	<b>20,000</b>
ChevronUSA Inc								
Perth Amboy .....	0	0	0	0	0	0	0	0
ConocoPhillips Company								
Linden .....	145,000	0	0	0	0	32,000	0	20,000
Hess Corporation								
Port Reading .....	70,000	0	0	0	0	0	0	0
Nustar Asphalt Refining LLC								
Paulsboro .....	0	0	0	0	0	0	0	0
Paulsboro Refining Co LLC								
Paulsboro .....	55,000	0	0	0	0	32,000	0	0
<b>New Mexico</b> .....	<b>41,500</b>	<b>3,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,000</b>	<b>12,300</b>	<b>0</b>
Navajo Refining Co LLC								
Artesia .....	27,000	0	0	0	0	24,000	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Louisiana</b>	<b>684,500</b>	<b>633,500</b>	<b>220,500</b>	<b>826,100</b>	<b>58,000</b>	<b>12,500</b>	<b>318,900</b>	<b>124,500</b>
Valero Energy Corporation Meraux (Formerly Murphy Oil USA Inc)	40,000	0	16,400	45,000	0	0	14,000	0
Valero Refining New Orleans LLC Norco	35,000	60,000	12,000	50,000	44,000	0	24,000	0
<b>Michigan</b>	<b>33,000</b>	<b>0</b>	<b>7,000</b>	<b>30,500</b>	<b>0</b>	<b>0</b>	<b>35,000</b>	<b>0</b>
Marathon Petroleum Co LLC Detroit	33,000	0	7,000	30,500	0	0	35,000	0
<b>Minnesota</b>	<b>68,300</b>	<b>47,700</b>	<b>51,000</b>	<b>82,500</b>	<b>7,000</b>	<b>0</b>	<b>144,500</b>	<b>0</b>
Flint Hills Resources LP Saint Paul	47,800	47,700	43,500	60,000	7,000	0	115,000	0
St Paul Park Refining Co LLC Saint Paul	20,500	0	7,500	22,500	0	0	29,500	0
<b>Mississippi</b>	<b>57,300</b>	<b>0</b>	<b>30,000</b>	<b>37,200</b>	<b>0</b>	<b>0</b>	<b>100,000</b>	<b>70,800</b>
ChevronUSA Inc Pascagoula	57,300	0	30,000	35,000	0	0	100,000	50,000
Ergon Refining Inc Vicksburg	0	0	0	2,200	0	0	0	20,800
Hunt Southland Refining Co Sandersville	0	0	0	0	0	0	0	0
<b>Montana</b>	<b>44,550</b>	<b>25,200</b>	<b>13,400</b>	<b>41,400</b>	<b>24,000</b>	<b>0</b>	<b>49,260</b>	<b>7,900</b>
Cenex Harvest States Coop Laurel	16,000	0	0	0	24,000	0	20,000	0
ConocoPhillips Company Billings	13,550	6,000	5,800	29,400	0	0	25,760	0
ExxonMobil Refining & Supply Co Billings	13,900	19,200	6,600	10,000	0	0	0	7,900
Montana Refining Co Great Falls	1,100	0	1,000	2,000	0	0	3,500	0
<b>Nevada</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Foreland Refining Corp Ely	0	0	0	0	0	0	0	0
<b>New Jersey</b>	<b>129,500</b>	<b>64,000</b>	<b>29,100</b>	<b>154,000</b>	<b>17,500</b>	<b>0</b>	<b>0</b>	<b>18,000</b>
ChevronUSA Inc Perth Amboy	0	0	0	0	0	0	0	0
ConocoPhillips Company Linden	97,500	0	0	108,000	17,500	0	0	0
Hess Corporation Port Reading	0	27,000	0	0	0	0	0	18,000
Nustar Asphalt Refining LLC Paulsboro	0	0	0	0	0	0	0	0
Paulsboro Refining Co LLC Paulsboro	32,000	37,000	29,100	46,000	0	0	0	0
<b>New Mexico</b>	<b>48,600</b>	<b>0</b>	<b>12,000</b>	<b>47,000</b>	<b>0</b>	<b>0</b>	<b>51,000</b>	<b>0</b>
Navajo Refining Co LLC Artesia	36,000	0	12,000	41,000	0	0	51,000	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>New Mexico</b>	<b>126,100</b>	<b>16,800</b>	<b>138,000</b>	<b>18,107</b>	<b>29,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Western Refining Southwest Inc									
Bloomfield	0	16,800	0	18,107	0	0	0	0	0
Gallup	21,100	0	23,000	0	0	0	0	0	0
<b>North Dakota</b>	<b>60,000</b>	<b>0</b>	<b>62,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Tesoro West Coast									
Mandan	60,000	0	62,000	0	0	0	0	0	0
<b>Ohio</b>	<b>528,000</b>	<b>0</b>	<b>591,500</b>	<b>0</b>	<b>158,500</b>	<b>58,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP-Husky Refining LLC									
Toledo	135,000	0	160,000	0	71,500	35,000	0	0	0
Lima Refining Company									
Lima	155,000	0	170,000	0	52,000	23,000	0	0	0
Marathon Petroleum Co LLC									
Canton	78,000	0	86,500	0	35,000	0	0	0	0
Toledo Refining Co LLC									
Toledo (Formerly Sunoco Inc)	160,000	0	175,000	0	0	0	0	0	0
<b>Oklahoma</b>	<b>508,700</b>	<b>12,000</b>	<b>542,688</b>	<b>14,000</b>	<b>208,612</b>	<b>37,776</b>	<b>0</b>	<b>0</b>	<b>0</b>
ConocoPhillips Company									
Ponca City	198,400	0	215,188	0	87,612	26,776	0	0	0
Holly Refining & Marketing Co									
Tulsa East	70,300	0	75,500	0	27,000	0	0	0	0
Tulsa West	85,000	0	90,000	0	32,000	11,000	0	0	0
Valero Refining Co Oklahoma									
Ardmore	85,000	0	87,000	0	32,000	0	0	0	0
Ventura Refining & Transmission LLC									
Thomas	0	12,000	0	14,000	0	0	0	0	0
Wynnewood Refining Co									
Wynnewood	70,000	0	75,000	0	30,000	0	0	0	0
<b>Pennsylvania</b>	<b>410,000</b>	<b>0</b>	<b>435,500</b>	<b>0</b>	<b>203,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
American Refining Group Inc									
Bradford	10,000	0	10,500	0	0	0	0	0	0
Sunoco Inc (R&M)									
Philadelphia	335,000	0	355,000	0	163,200	0	0	0	0
United Refining Co									
Warren	65,000	0	70,000	0	40,000	0	0	0	0
<b>Tennessee</b>	<b>180,000</b>	<b>0</b>	<b>190,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Premcor Refining Group Inc									
Memphis	180,000	0	190,000	0	0	0	0	0	0
<b>Texas</b>	<b>4,656,406</b>	<b>105,089</b>	<b>5,030,400</b>	<b>115,000</b>	<b>2,446,200</b>	<b>778,080</b>	<b>42,000</b>	<b>0</b>	<b>0</b>
AlonUSA Energy Inc									
Big Spring	67,000	0	70,000	0	24,000	0	0	0	0
BP Products North America Inc									
Texas City	400,780	0	475,000	0	237,000	33,000	0	0	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>New Mexico</b>	<b>41,500</b>	<b>3,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,000</b>	<b>12,300</b>	<b>0</b>
Western Refining Southwest Inc								
Bloomfield	6,000	500	0	0	0	0	5,000	0
Gallup	8,500	3,000	0	0	0	0	7,300	0
<b>North Dakota</b>	<b>27,000</b>	<b>3,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,500</b>	<b>0</b>
Tesoro West Coast								
Mandan	27,000	3,600	0	0	0	0	12,500	0
<b>Ohio</b>	<b>200,000</b>	<b>0</b>	<b>45,000</b>	<b>57,000</b>	<b>0</b>	<b>21,500</b>	<b>146,000</b>	<b>0</b>
BP-Husky Refining LLC								
Toledo	55,000	0	0	31,000	0	0	43,000	0
Lima Refining Company								
Lima	40,000	0	0	26,000	0	0	55,000	0
Marathon Petroleum Co LLC								
Canton	26,000	0	0	0	0	21,500	0	0
Toledo Refining Co LLC								
Toledo (Formerly Sunoco Inc)	79,000	0	45,000	0	0	0	48,000	0
<b>Oklahoma</b>	<b>145,001</b>	<b>2,200</b>	<b>30,000</b>	<b>0</b>	<b>0</b>	<b>61,000</b>	<b>77,373</b>	<b>4,850</b>
ConocoPhillips Company								
Ponca City	69,801	0	0	0	0	0	53,373	0
Holly Refining & Marketing Co								
Tulsa East	24,200	2,200	0	0	0	22,000	0	0
Tulsa West	0	0	0	0	0	0	24,000	0
Valero Refining Co Oklahoma								
Ardmore	30,000	0	14,000	0	0	20,500	0	0
Ventura Refining & Transmission LLC								
Thomas	0	0	0	0	0	0	0	0
Wynnewood Refining Co								
Wynnewood	21,000	0	16,000	0	0	18,500	0	4,850
<b>Pennsylvania</b>	<b>163,500</b>	<b>1,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>102,200</b>	<b>0</b>
American Refining Group Inc								
Bradford	0	0	0	0	0	0	2,200	0
Sunoco Inc (R&M)								
Philadelphia	138,500	0	0	0	0	0	86,000	0
United Refining Co								
Warren	25,000	1,000	0	0	0	0	14,000	0
<b>Tennessee</b>	<b>70,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36,000</b>	<b>0</b>	<b>0</b>
Premcor Refining Group Inc								
Memphis	70,000	0	0	0	0	36,000	0	0
<b>Texas</b>	<b>1,803,405</b>	<b>33,000</b>	<b>229,200</b>	<b>211,500</b>	<b>70,000</b>	<b>805,200</b>	<b>191,690</b>	<b>165,500</b>
AlonUSA Energy Inc								
Big Spring	25,000	0	0	0	0	21,000	0	10,000
BP Products North America Inc								
Texas City	182,000	8,000	55,000	0	70,000	63,000	75,000	17,000

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>New Mexico</b>	<b>48,600</b>	<b>0</b>	<b>12,000</b>	<b>47,000</b>	<b>0</b>	<b>0</b>	<b>51,000</b>	<b>0</b>
Western Refining Southwest Inc								
Bloomfield	5,000	0	0	3,000	0	0	0	0
Gallup	7,600	0	0	3,000	0	0	0	0
<b>North Dakota</b>	<b>13,600</b>	<b>4,300</b>	<b>0</b>	<b>17,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Tesoro West Coast								
Mandan	13,600	4,300	0	17,000	0	0	0	0
<b>Ohio</b>	<b>170,500</b>	<b>100,000</b>	<b>43,500</b>	<b>78,500</b>	<b>0</b>	<b>0</b>	<b>74,000</b>	<b>0</b>
BP-Husky Refining LLC								
Toledo	40,000	0	0	20,500	0	0	47,000	0
Lima Refining Company								
Lima	63,000	35,000	0	36,000	0	0	0	0
Marathon Petroleum Co LLC								
Canton	28,000	0	13,500	22,000	0	0	27,000	0
Toledo Refining Co LLC								
Toledo (Formerly Sunoco Inc)	39,500	65,000	30,000	0	0	0	0	0
<b>Oklahoma</b>	<b>144,873</b>	<b>73,282</b>	<b>18,500</b>	<b>120,981</b>	<b>33,040</b>	<b>0</b>	<b>58,338</b>	<b>35,548</b>
ConocoPhillips Company								
Ponca City	53,373	47,282	18,500	31,981	33,040	0	23,888	13,948
Holly Refining & Marketing Co								
Tulsa East	22,000	26,000	0	40,000	0	0	0	0
Tulsa West	28,000	0	0	0	0	0	0	21,600
Valero Refining Co Oklahoma								
Ardmore	27,000	0	0	32,000	0	0	34,450	0
Ventura Refining & Transmission LLC								
Thomas	0	0	0	0	0	0	0	0
Wynnewood Refining Co								
Wynnewood	14,500	0	0	17,000	0	0	0	0
<b>Pennsylvania</b>	<b>115,600</b>	<b>70,000</b>	<b>5,000</b>	<b>17,000</b>	<b>163,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
American Refining Group Inc								
Bradford	3,600	0	0	0	0	0	0	0
Sunoco Inc (R&M)								
Philadelphia	88,000	65,000	0	0	163,000	0	0	0
United Refining Co								
Warren	24,000	5,000	5,000	17,000	0	0	0	0
<b>Tennessee</b>	<b>52,000</b>	<b>39,000</b>	<b>0</b>	<b>58,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Premcor Refining Group Inc								
Memphis	52,000	39,000	0	58,600	0	0	0	0
<b>Texas</b>	<b>1,254,220</b>	<b>931,100</b>	<b>605,200</b>	<b>1,161,630</b>	<b>61,000</b>	<b>233,500</b>	<b>965,040</b>	<b>163,300</b>
AlonUSA Energy Inc								
Big Spring	25,500	0	5,000	23,000	0	0	6,500	0
BP Products North America Inc								
Texas City	114,000	56,500	79,000	55,000	0	0	105,000	41,000

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Texas</b> .....	<b>4,656,406</b>	<b>105,089</b>	<b>5,030,400</b>	<b>115,000</b>	<b>2,446,200</b>	<b>778,080</b>	<b>42,000</b>	<b>0</b>	<b>0</b>
Citgo Refining & Chemical Inc Corpus Christi .....	163,000	0	165,000	0	85,300	46,000	0	0	0
ConocoPhillips Company Sweeny .....	247,000	0	260,000	0	132,100	78,700	0	0	0
Deer Park Refining LTD Partnership Deer Park .....	327,000	0	340,000	0	180,000	89,300	0	0	0
Delek Refining LTD Tyler .....	60,000	0	65,000	0	15,000	6,500	0	0	0
Equistar Chemicals LP Channelview .....	0	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baytown .....	560,500	0	584,000	0	297,000	54,000	42,000	0	0
Beaumont .....	344,500	0	359,100	0	148,800	48,000	0	0	0
Flint Hills Resources LP Corpus Christi .....	284,172	0	288,000	0	87,500	14,400	0	0	0
Houston Refining LP Houston .....	273,433	0	302,300	0	202,000	97,500	0	0	0
Lazarus Energy LLC Nixon .....	0	9,589	0	10,000	0	0	0	0	0
Marathon Petroleum Co LLC Texas City .....	80,000	0	83,500	0	0	0	0	0	0
Motiva Enterprises LLC Port Arthur .....	285,000	0	300,000	0	147,000	59,500	0	0	0
Nustar Refining LLC San Antonio .....	14,021	0	15,000	0	0	0	0	0	0
(Formerly Age Refining Inc)									
Pasadena Refining Systems Inc Pasadena .....	100,000	0	106,500	0	38,000	0	0	0	0
Premcor Refining Group Inc Port Arthur .....	290,000	0	415,000	0	219,000	99,700	0	0	0
South Hampton Resources Inc Silsbee .....	0	0	0	0	0	0	0	0	0
Total Petrochemicals Inc Port Arthur .....	130,000	95,500	140,000	105,000	114,000	52,600	0	0	0
Trigeant LTD Corpus Christi .....	0	0	0	0	29,000	0	0	0	0
Valero Energy Corporation Sunray .....	156,000	0	160,000	0	50,000	0	0	0	0
Three Rivers .....	93,000	0	95,000	0	35,000	0	0	0	0
Valero Refining Co Texas LP Corpus Christi .....	200,000	0	205,000	0	97,000	17,000	0	0	0
Houston .....	88,000	0	90,000	0	38,000	0	0	0	0
Texas City .....	225,000	0	233,000	0	142,500	53,500	0	0	0
Western Refining Company LP El Paso .....	122,000	0	125,000	0	48,000	0	0	0	0
WRB Refining LP Borger .....	146,000	0	154,000	0	80,000	28,380	0	0	0



**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Texas</b> .....	<b>1,803,405</b>	<b>33,000</b>	<b>229,200</b>	<b>211,500</b>	<b>70,000</b>	<b>805,200</b>	<b>191,690</b>	<b>165,500</b>
Citgo Refining & Chemical Inc Corpus Christi .....	84,500	0	0	0	0	51,500	0	0
ConocoPhillips Company Sweeny .....	107,700	12,000	0	0	0	37,500	0	0
Deer Park Refining LTD Partnership Deer Park .....	70,000	5,000	0	60,000	0	45,000	24,500	0
Delek Refining LTD Tyler .....	20,250	0	0	0	0	13,000	4,500	0
Equistar Chemicals LP Channelview .....	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baytown .....	215,000	8,000	29,000	0	0	123,500	0	47,000
Beaumont .....	117,700	0	65,000	0	0	146,000	0	0
Flint Hills Resources LP Corpus Christi .....	104,700	0	14,200	0	0	0	0	0
Houston Refining LP Houston .....	105,000	0	0	0	0	0	0	0
Lazarus Energy LLC Nixon .....	0	0	0	0	0	0	0	0
Marathon Petroleum Co LLC Texas City .....	58,500	0	0	0	0	0	11,000	0
Motiva Enterprises LLC Port Arthur .....	90,000	0	0	0	0	48,000	0	0
Nustar Refining LLC San Antonio .....	0	0	0	0	0	0	6,000	0
(Formerly Age Refining Inc)								
Pasadena Refining Systems Inc Pasadena .....	56,000	0	0	0	0	23,000	0	0
Premcor Refining Group Inc Port Arthur .....	75,000	0	0	45,000	0	55,000	0	0
South Hampton Resources Inc Silsbee .....	0	0	0	0	0	2,000	0	0
Total Petrochemicals Inc Port Arthur .....	80,000	0	0	0	0	39,600	0	15,500
Trigeant LTD Corpus Christi .....	0	0	0	0	0	0	0	0
Valero Energy Corporation Sunray .....	55,555	0	0	27,000	0	29,000	18,000	14,500
Three Rivers .....	24,500	0	0	30,000	0	23,000	11,000	10,000
Valero Refining Co Texas LP Corpus Christi .....	93,000	0	0	49,500	0	39,000	10,000	0
Houston .....	67,000	0	66,000	0	0	0	0	18,000
Texas City .....	83,500	0	0	0	0	18,100	0	33,500
Western Refining Company LP El Paso .....	32,500	0	0	0	0	28,000	0	0
WRB Refining LP Borger .....	56,000	0	0	0	0	0	31,690	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Texas .....</b>	<b>1,254,220</b>	<b>931,100</b>	<b>605,200</b>	<b>1,161,630</b>	<b>61,000</b>	<b>233,500</b>	<b>965,040</b>	<b>163,300</b>
Citgo Refining & Chemical Inc Corpus Christi .....	52,800	34,000	0	80,500	0	0	70,000	0
ConocoPhillips Company Sweeny .....	67,300	8,700	0	135,600	0	0	107,000	0
Deer Park Refining LTD Partnership Deer Park .....	75,000	42,000	40,000	0	45,000	49,500	80,000	43,000
Delek Refining LTD Tyler .....	20,000	13,000	0	20,000	0	0	0	0
Equistar Chemicals LP Channelview .....	0	0	0	0	0	0	0	0
ExxonMobil Refining & Supply Co Baytown .....	155,500	196,000	132,700	138,000	0	0	117,000	40,000
Beaumont .....	159,800	25,000	51,000	36,300	0	0	0	23,600
Flint Hills Resources LP Corpus Christi .....	82,600	45,000	52,500	64,000	0	0	53,000	0
Houston Refining LP Houston .....	55,500	76,000	43,500	91,100	0	0	114,500	5,200
Lazarus Energy LLC Nixon .....	0	0	0	0	0	0	0	0
Marathon Petroleum Co LLC Texas City .....	0	0	0	0	0	0	0	0
Motiva Enterprises LLC Port Arthur .....	48,000	67,000	42,000	93,000	0	0	74,000	0
Nustar Refining LLC San Antonio .....	6,000	0	0	6,000	0	0	0	0
(Formerly Age Refining Inc)								
Pasadena Refining Systems Inc Pasadena .....	28,000	34,000	0	0	16,000	0	0	0
Premcor Refining Group Inc Port Arthur .....	50,000	84,000	33,000	104,000	0	0	62,000	0
South Hampton Resources Inc Silsbee .....	7,000	0	0	0	0	0	0	4,000
Total Petrochemicals Inc Port Arthur .....	55,500	51,600	31,000	70,000	0	0	53,200	0
Trigeant LTD Corpus Christi .....	0	0	0	0	0	0	0	0
Valero Energy Corporation Sunray .....	43,000	39,600	0	45,000	0	0	0	0
Three Rivers .....	24,000	0	11,000	22,000	0	0	17,000	0
Valero Refining Co Texas LP Corpus Christi .....	64,000	60,000	11,000	55,000	0	74,000	28,000	0
Houston .....	9,000	30,300	14,000	0	0	0	0	0
Texas City .....	19,000	61,500	36,000	52,000	0	110,000	0	6,500
Western Refining Company LP El Paso .....	27,500	6,900	15,000	35,000	0	0	0	0
WRB Refining LP Borger .....	65,220	0	8,500	36,130	0	0	77,840	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
<b>Utah</b> .....	<b>167,200</b>	<b>0</b>	<b>176,400</b>	<b>0</b>	<b>32,500</b>	<b>8,500</b>	<b>0</b>	<b>0</b>	<b>0</b>
Big West Oil Co North Salt Lake .....	29,400	0	30,000	0	0	0	0	0	0
ChevronUSA Inc Salt Lake City .....	45,000	0	49,000	0	27,500	8,500	0	0	0
Holly Refining & Marketing Co Woods Cross .....	25,050	0	26,400	0	0	0	0	0	0
Silver Eagle Refining Woods Cross .....	10,250	0	11,000	0	5,000	0	0	0	0
Tesoro West Coast Salt Lake City .....	57,500	0	60,000	0	0	0	0	0	0
<b>Washington</b> .....	<b>630,700</b>	<b>0</b>	<b>657,500</b>	<b>0</b>	<b>286,800</b>	<b>83,300</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP West Coast Products LLC Ferndale .....	225,000	0	234,000	0	106,000	58,000	0	0	0
ConocoPhillips Company Ferndale .....	100,000	0	107,500	0	48,800	0	0	0	0
Shell Oil Products US Anacortes .....	145,000	0	149,000	0	65,800	25,300	0	0	0
Tesoro West Coast Anacortes .....	120,000	0	125,000	0	47,000	0	0	0	0
US Oil & Refining Co Tacoma .....	40,700	0	42,000	0	19,200	0	0	0	0
<b>West Virginia</b> .....	<b>20,000</b>	<b>0</b>	<b>22,000</b>	<b>0</b>	<b>8,600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Ergon West Virginia Inc Newell .....	20,000	0	22,000	0	8,600	0	0	0	0
<b>Wisconsin</b> .....	<b>38,000</b>	<b>0</b>	<b>45,000</b>	<b>0</b>	<b>20,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Calumet Lubricants Co LP Superior .....	38,000	0	45,000	0	20,500	0	0	0	0
(Formerly Murphy Oil USA Inc)									
<b>Wyoming</b> .....	<b>165,500</b>	<b>0</b>	<b>184,800</b>	<b>0</b>	<b>74,300</b>	<b>33,700</b>	<b>0</b>	<b>0</b>	<b>0</b>
Frontier Refining Inc Cheyenne .....	47,000	0	52,000	0	28,000	13,700	0	0	0
Garco Energy LLC Douglas .....	3,000	0	4,500	0	3,500	0	0	0	0
Little America Refining Co Evansville .....	24,500	0	25,500	0	0	0	0	0	0
Silver Eagle Refining Evanston .....	3,000	0	3,300	0	0	0	0	0	0
Sinclair Wyoming Refining Co Sinclair .....	74,000	0	85,000	0	41,000	20,000	0	0	0
Wyoming Refining Co New Castle .....	14,000	0	14,500	0	1,800	0	0	0	0
<b>U.S. Total</b> .....	<b>16,744,291</b>	<b>577,887</b>	<b>17,945,443</b>	<b>614,907</b>	<b>8,679,643</b>	<b>2,577,856</b>	<b>158,900</b>	<b>16,000</b>	<b>10,600</b>

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
<b>Utah</b> .....	<b>57,400</b>	<b>3,000</b>	<b>0</b>	<b>8,000</b>	<b>0</b>	<b>0</b>	<b>37,300</b>	<b>6,000</b>
Big West Oil Co North Salt Lake .....	11,500	0	0	0	0	0	7,300	0
ChevronUSA Inc Salt Lake City .....	14,000	0	0	0	0	0	8,000	0
Holly Refining & Marketing Co Woods Cross .....	8,900	0	0	8,000	0	0	8,400	6,000
Silver Eagle Refining Woods Cross .....	0	0	0	0	0	0	2,200	0
Tesoro West Coast Salt Lake City .....	23,000	3,000	0	0	0	0	11,400	0
<b>Washington</b> .....	<b>146,000</b>	<b>3,000</b>	<b>0</b>	<b>65,000</b>	<b>0</b>	<b>108,400</b>	<b>40,100</b>	<b>24,300</b>
BP West Coast Products LLC Ferndale .....	0	0	0	65,000	0	65,000	0	0
ConocoPhillips Company Ferndale .....	36,100	0	0	0	0	17,400	0	0
Shell Oil Products US Anacortes .....	57,900	0	0	0	0	0	33,300	0
Tesoro West Coast Anacortes .....	52,000	3,000	0	0	0	26,000	0	24,300
US Oil & Refining Co Tacoma .....	0	0	0	0	0	0	6,800	0
<b>West Virginia</b> .....	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,950</b>	<b>0</b>	<b>0</b>
Ergon West Virginia Inc Newell .....	0	0	0	0	0	3,950	0	0
<b>Wisconsin</b> .....	<b>11,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,000</b>	<b>0</b>	<b>0</b>
Calumet Lubricants Co LP Superior .....	11,000	0	0	0	0	8,000	0	0
(Formerly Murphy Oil USA Inc)								
<b>Wyoming</b> .....	<b>52,606</b>	<b>500</b>	<b>15,600</b>	<b>0</b>	<b>0</b>	<b>14,700</b>	<b>19,350</b>	<b>0</b>
Frontier Refining Inc Cheyenne .....	12,800	0	0	0	0	9,200	0	0
Garco Energy LLC Douglas .....	0	0	0	0	0	0	0	0
Little America Refining Co Evansville .....	11,000	500	0	0	0	5,500	0	0
Silver Eagle Refining Evanston .....	0	0	0	0	0	0	2,150	0
Sinclair Wyoming Refining Co Sinclair .....	21,806	0	15,600	0	0	0	14,000	0
Wyoming Refining Co New Castle .....	7,000	0	0	0	0	0	3,200	0
<b>U.S. Total</b> .....	<b>6,032,512</b>	<b>84,890</b>	<b>596,500</b>	<b>1,161,100</b>	<b>122,000</b>	<b>2,347,850</b>	<b>1,293,963</b>	<b>374,550</b>

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**  
(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
<b>Utah</b> .....	<b>44,100</b>	<b>8,500</b>	<b>2,900</b>	<b>41,700</b>	<b>28,800</b>	<b>0</b>	<b>0</b>	<b>7,200</b>
Big West Oil Co North Salt Lake .....	8,900	0	0	9,500	0	0	0	0
ChevronUSA Inc Salt Lake City .....	8,300	0	0	13,300	18,000	0	0	7,200
Holly Refining & Marketing Co Woods Cross .....	12,500	0	2,900	0	10,800	0	0	0
Silver Eagle Refining Woods Cross .....	3,000	500	0	3,500	0	0	0	0
Tesoro West Coast Salt Lake City .....	11,400	8,000	0	15,400	0	0	0	0
<b>Washington</b> .....	<b>174,300</b>	<b>88,200</b>	<b>31,000</b>	<b>137,700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
BP West Coast Products LLC Ferndale .....	74,000	0	12,000	36,000	0	0	0	0
ConocoPhillips Company Ferndale .....	18,200	20,000	0	27,000	0	0	0	0
Shell Oil Products US Anacortes .....	33,500	35,700	19,000	40,700	0	0	0	0
Tesoro West Coast Anacortes .....	39,200	32,500	0	26,300	0	0	0	0
US Oil & Refining Co Tacoma .....	9,400	0	0	7,700	0	0	0	0
<b>West Virginia</b> .....	<b>4,300</b>	<b>0</b>	<b>0</b>	<b>8,000</b>	<b>0</b>	<b>0</b>	<b>6,300</b>	<b>0</b>
Ergon West Virginia Inc Newell .....	4,300	0	0	8,000	0	0	6,300	0
<b>Wisconsin</b> .....	<b>11,000</b>	<b>7,500</b>	<b>7,700</b>	<b>6,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Calumet Lubricants Co LP Superior .....	11,000	7,500	7,700	6,500	0	0	0	0
(Formerly Murphy Oil USA Inc)								
<b>Wyoming</b> .....	<b>39,250</b>	<b>10,000</b>	<b>15,000</b>	<b>50,000</b>	<b>0</b>	<b>0</b>	<b>20,000</b>	<b>0</b>
Frontier Refining Inc Cheyenne .....	10,000	10,000	0	17,500	0	0	0	0
Garco Energy LLC Douglas .....	0	0	0	0	0	0	0	0
Little America Refining Co Evansville .....	7,200	0	0	10,500	0	0	0	0
Silver Eagle Refining Evanston .....	3,250	0	0	0	0	0	0	0
Sinclair Wyoming Refining Co Sinclair .....	15,500	0	15,000	16,000	0	0	20,000	0
Wyoming Refining Co New Castle .....	3,300	0	0	6,000	0	0	0	0
<b>U.S. Total</b> .....	<b>4,360,593</b>	<b>2,519,082</b>	<b>1,489,750</b>	<b>3,981,411</b>	<b>591,840</b>	<b>246,000</b>	<b>2,877,138</b>	<b>499,448</b>

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Atmospheric Crude Oil Distillation Capacity				Downstream Charge Capacity				
	Barrels per Calendar Day		Barrels per Stream Day		Vacuum Distillation	Thermal Cracking			Other/Gas Oil
	Operating	Idle	Operating	Idle		Delayed Coking	Fluid Coking	Visbreaking	
Virgin Islands .....	350,000	150,000	365,000	160,000	225,000	62,000	0	40,000	0
Hovensa LLC Kingshill .....	350,000	150,000	365,000	160,000	225,000	62,000	0	40,000	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Catalytic Cracking		Catalytic Hydrocracking			Catalytic Reforming		Fuels Solvent Deasphalting
	Fresh	Recycled	Distillate	Gas Oil	Residual	Low Pressure	High Pressure	
Virgin Islands .....	149,000	0	0	0	0	84,000	23,000	0
Hovensa LLC Kingshill .....	149,000	0	0	0	0	84,000	23,000	0

**Table 3. Capacity of Operable Petroleum Refineries by State as of January 1, 2012**

(Barrels per Stream Day, Except Where Noted)

State/Refiner/Location	Downstream Charge Capacity							
	Desulfurization (incl. Catalytic Hydrotreating)							
	Naphtha/ Reformer Feed	Gasoline	Kerosene/ Jet Fuel	Diesel Fuel	Other Distillate	Residual	Heavy Gas Oil	Other
Virgin Islands .....	107,000	50,000	65,000	65,000	37,000	0	140,000	39,000
Hovensa LLC Kingshill .....	107,000	50,000	65,000	65,000	37,000	0	140,000	39,000

<sup>a</sup>

Operations at Paramount Petroleum Corp's Paramount and Long Beach refineries have been combined. Long Beach is being used for storage only.

Note: Refer to Table 5 for corporate ownership information. Some names of previously independent companies have been preserved by acquiring companies.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."