# Official Transcript of Proceedings

# **NUCLEAR REGULATORY COMMISSION**

Title: Public Meeting to Discuss 10 CFR Part 61:

Low-Level Radioactive Waste Regulatory

Management Issues

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	PUBLIC MEETING
5	TO DISCUSS 10 CFR PART 61:
6	LOW-LEVEL RADIOACTIVE WASTE
7	REGULATORY MANAGEMENT ISSUES
8	+ + + +
9	THURSDAY,
10	JULY 19, 2012
11	+ + + +
12	The public meeting was held at the
13	Bethesda North Marriott Hotel & Conference Center,
14	Salons G & H, at 8:00 a.m., CHIP CAMERON,
15	Facilitator,
16	presiding.
17	PANEL MEMBERS PRESENT:
18	CHIP CAMERON, Facilitator
19	Topic 1: Time of Compliance/Foreseeable Future:
20	MICK APTED, INTERA
21	PAUL BLACK, Neptune and Company
22	DAVE ESH, NRC/FSME
23	RUSTY LUNDBERG, State of Utah
24	TIM McCARTIN, NRC/NMSS

1	ROB RECHARD, Sandia National Laboratories*
2	LINDA SUTTORA, DOE/EM
3	Topic 2: Waste Acceptance Criteria:
4	BRAD BROUSSARD, State of Texas
5	JHON CARILLI, US DOE/NNSA/Nevada Site Office
6	CHRIS GROSSMAN, NRC/FSME
7	DAVID KOCHER, SENES Oak Ridge, Inc.
8	JOHN LePERE, WMG, Inc.
9	TOM MAGETTE, EnergySolutions
10	JOHN TAUXE, Neptune and Company
11	Topic 3: Public Policy:
12	RALPH ANDERSEN, Nuclear Energy Institute
13	LISA EDWARDS, EPRI
14	EARL FORDHAM, Low-Level Waste (LLW) Forum
15	ED MAHER, Health Physics Society*
16	ARJUN MAKHIJANI, Institute for Energy and
17	Environmental Research
18	JENNIFER OPILA, Conference of Radiation Control
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20	CHRISTOPHER THOMAS, HEAL Utah
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Т	PRESENT:
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3	OLEMEKU ALEDAN, NRC/FSME
4	GEORGE ALEXANDER, NRC/FSME
5	MIGUEL AZAR, Exelon Corporation*
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7	CYNTHIA BARR, NRC/FSME
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12	TED BUCKNER, Southeast Compact*
13	TISON CAMPBELL, NRC/OGC
14	LARRY CAMPER, NRC/FSME
15	MARK CARVER, Entergy*
16	S.Y. CHEN, ANL*
17	TOM CLEMENTS, Friends of the Earth*
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20	Team*
21	CARLOS CORREDER, US DOE
22	BILLY COX, EPRI
23	ABIGAIL CUTHBERTSON, DOE/NNSA/Office of Global Threat
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10 MIKE ELSEN, State of Washington Department of Health\*

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12 JUDY FAHYS, Salt Lake Tribune\*

13 JULIE FELICE\*

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17 NATHAN GARNER, State of Kentucky\*

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20 CHRISTINE GELLES, US DOE/EM

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15	SARAH HERNESS, Radwaste Monitor
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24	KATE ROUGHAN, QSA Global
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1	<u>PRESENT</u> (Continued):
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3	JANET SCHLUETER, NEI
4	JOHN SCHRAGE, Excelon Corporation*
5	DANIEL SCHULTHEISZ, US EPA
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20	MING ZHU, DOE/EM*
21	*Participating via telephone/webinar
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#### P-R-O-C-E-E-D-I-N-G-S

(8:11 a.m.)

## FACILITATOR OPENING COMMENTS

MR. CAMERON: If we could get everybody to come in and take their seats, we'll get started. Good morning, everyone.

(Whereupon, there was a chorus of "Good morning.")

MR. CAMERON: At least we know everybody is awake out here, right?

I wanted to welcome you to the public meeting on the development of an NRC rulemaking on the management of low-level radioactive waste. My name is Chip Cameron. And it's my pleasure to serve as your facilitator for today's meeting. And in that role, I'll try to help all of you to have a productive meeting today.

I just wanted to take a couple of minutes to talk about meeting process issues so that all of you will know what to expect today. And I wanted to tell you a little bit about the format for the meeting, just go over a couple of simple ground rules and give you an idea of what the agenda will be for today's meeting.

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In terms of format, the NRC is going to use a somewhat different format than has been used for our past meetings on this rulemaking. And we have three panels of experts today. And you can see our first panel is already up here. And we're going to go to them in a few minutes for introductions and discussion. But each panel will address a different issue, issues that the NRC felt were particularly critical for this rulemaking.

The first panel is going to be on time of compliance, second panel on waste acceptance criteria, and the third panel is on public policy issues related to this rulemaking.

The idea of the panels is to hopefully provide the NRC with a somewhat richer form of data than you usually get in other types of meetings where there are just individual comments going into the NRC And panels offer staff. an opportunity for a dialogue on the issues where each panelist not only gives their perspectives the issues under on discussion but, more importantly perhaps, they give their perspectives on what other people on the panel have said.

So the idea is to have a dialogue, to

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have a discussion. And each panel will have an NRC staff person at the table. Dave Esh is the NRC staff person for the time of compliance panel, who will tee up the issue forward for you.

Each panel also has been provided with a list of discussion questions on the topic. And the idea of the discussion questions is to stimulate discussion. We're not going to go rigidly through each question, but those will be put up on the screen for you. So you'll see those, and you'll know what they are.

And I'm going to have the panel. We're going to try to follow discussion threads so that we don't have a lot of unrelated monologues, what I call unrelated monologues. So I'm going to try to help the panel to follow those particular discussion threads.

In terms of ground rules, in terms of the panelists, when we get to the panel, I'm going to ask you to introduce yourself and to identify an issue that you think is particularly important on the topic that you're going to be discussing. And it could be one of the questions, one of the discussions questions, that had been provided, it could be a

modified version of that, or it could be something completely different. But I want to make sure that we discuss what is important to you. And we'll start building an agenda with those introductions that you give.

And, as I mentioned, we will try to follow the discussion threads. And in order to keep things organized, I think, even though there's only a few of you, if you want to talk, if you could just turn your name up like that? And that's also going to help get what I call a clean transcript.

We do have our court reporter, Kayla, with us. And if we manage the discussion through the name tents, we'll usually hopefully have only one person speaking at a time and Kayla will know who that is.

And, as I mentioned, Dave Esh is here for the first panel. Chris Grossman is going to be with the waste acceptance panel when they get up here. And we're going to be having the panel build their own agenda with the help of the questions that have been provided. But I am also periodically during the discussion going to go to Dave or Chris and say, "Is there anything that you need to know

that you haven't heard so far?"

The NRC is particularly concerned about the technical underpinnings on these topics, time of compliance, waste acceptance criteria. And there's not always a bright line between the technical underpinnings and what the NRC is calling the public policy issues. We have a public policy panel at the end of the day.

But I wanted to assure the panelists on the time of compliance and waste acceptance criteria panels that don't worry about straying or getting into what might be public policy issues. Let's have a discussion of what you think is important. And I will try to keep track of that so that the public policy panel, if they want to revisit those public policy issues that have been discussed in the first two panels, that's free game to go and talk to those particular issues. And I just wanted to make that clear to everybody.

Some issues that are brought up may not fit squarely into what the panel is talking about. So I'll just keep a list of those on a parking lot back there. And we'll come back and address those as necessary.

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Now, there are a lot of moving parts to this particular meeting, the three panels -- okay? -all of you in the audience. But we also have interested people coming in over the phone lines. And we also have people who are going to be joining us through a webinar. They're going to be looking at what's on the board online. They're going to be And after each panel, we're going to viewing this. have an opportunity for all of you in the audience, you on the phones, the internet to of questions of the panel, to make comments. And so we will be trying to get to all of you.

And I just have to apologize in advance as a facilitator to all of you because I know we are not going to be able to get to everybody, audience, phone, whatever, who has a question or comment that is already going to be pretty tight to just get everything in on each panel. So apologies for that.

And keep in mind that I think Larry Camper in a few minutes will be talking about this, but you will have the ability to submit comments to the NRC. So if you don't get your question in or comment today, at least there is a vehicle for doing that.

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I would ask all of the panelists to be crisp and economical with their discussion and also all of you in the audience and on the phones and crisp and economical, which means short I guess, but, you know, it's hard to do in these things. But we can try. We can try to do that.

We do have a lead-off speaker that going to is the Director of introduce who Environmental Division of Waste Management and Protection at the NRC. And that is Mr. Larry Camper right here. Larry is going to give you an overview of the process, the process for this rulemaking, so you understand where this fits into what the NRC is doing.

We'll give you an opportunity to have a few questions for Larry, but I want to limit that to process issues because we're going to get into the substantive issues with the panel. And Larry usually when you see anything written with his name on it, it has CEP after it. That's probably a conversation you can have with Larry at the bar tonight after the meeting is over. I know he'll be glad to discuss that.

I just want to thank you all for being

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here, thank you for joining us on the phones. Larry, I'll leave it to you to take over.

### NRC WELCOME & OVERVIEW/QUESTIONS

MR. CAMPER: Good morning. Can you hear me okay? Good? Sorry to have such distance between us first thing in the morning, but we'll try to close the gap during the day as it marches on. However, being behind the NRC shield may be a good thing because Dornsife told me he was in a bad mood today. So maybe the shield will help. It won't do a thing. Right, Bill?

Good morning. Thanks for being here. I should mention this is our third public meeting around the site-specific performance assessment rulemaking as well as a conversation about Part 61 in general, sometimes referred to as perhaps a comprehensive revision.

As I look out, I see a lot of friends and familiar faces, colleagues. Many of you have been in all of these meetings. Thank you again for being here. I see some new faces, which is always good.

I'll try to go through a few things just to kind of get everyone on the same level playing

field so at least we have a current body of knowledge to facilitate our discussion today.

Chip went through the format. I think it's a very good format. In the previous two meetings, we had sort of presentations by the staff with opportunities for general discussion and input by the public. This involves three panels of experts with dialogue, opportunities built in. So we look forward to the input. And we know it is going to be a very useful day and will help us as we proceed on Part 61.

In terms of the site-specific analysis rulemaking, we are conducting a limited effort to The idea here is to introduce amend 10 CFR Part 61. into Part 61 a requirement to conduct a site-specific performance assessment. And the approach we are using we believe is consistent with the 1995 policy statement issued by the Commission as probabilistic risk assessment for the record. And it grew out of SECY-10-08-0147, which grew out direction from the Commission back in 2005, actually, 2005-2006, to evaluate our regulatory structure with regards to the potential for disposal of quantities of depleted uranium, which actually grew

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out of a Commission direction following the LES adjudicatory proceedings. So the staff developed a paper, the 08-0147; did a technical analysis around the disposal of large quantities of depleted uranium; shared some options with the Commission; and then received direction from the Commission in the staff requirements memorandum associated with that 08-0147.

The staff did provide and published back in I think November-December of last year some proposed language. It wasn't a proposed rule. It was the staff's thinking about language that could become embodied within a proposed rule.

And within that language, we put it out as an opportunity to provide the public with additional input. And so, in doing that, it was very interesting because the staff's approach at that time included using a 20,000-year period of compliance within a two-tiered approach and then to evaluate beyond 20,000 years up to peak dose.

The 20,000-year number we felt had a very valid scientific basis. And we can answer that question further if you have an interest at this stage of the game. I won't belabor it now, but we thought it had a very valid scientific basis.

the Commission decided However, to provide the staff with some additional direction in January of this year. And, with that additional direction, as we will talk more about during the day, the 20,000-year proposed by the staff in its draft preliminary language went away. It was pretty clear the Commission was giving us some policy direction and wanted to pursue a different pathway. We'll talk about those directions in more detail today. So the 20,000 years went away. We're not going to discuss it anymore other than to just serve as background at this moment in time to get everybody thinking about how we got where we are.

Also in the staff's preliminary draft rule language, we did bring to bear in 61.42 a 500-millirem total effective dose equivalent limited to an intruder. Part 61 today has no limit dose limit for the intruder. It was contained within the draft environmental impact statement for Part 61 but did not make it to the final environmental impact statement. And the environmental impact statement at that time actually served as a regulatory impact analysis that we would refer to today.

There were some other changes that the

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staff imposed in that language. For example, there were some changes to the concept section in 61.7 as well as some other necessary conforming changes.

mentioned an additional Commission There were four assignments that direction. Commission gave us. You see those here. And the Commission asked us to specifically qo around stakeholder input these four specific directions. Those directions to seek were International flexibility to use the current Commission on Radiological Protection in ICRP dose methodologies that can be done today and is done via an amendment request to use a two-tiered approach or evaluate a two-tiered approach, tier 1 having a compliance period covering a reasonably foreseeable future and tier 2 a longer period based on site characteristics and peak dose designated to а receptor that is not viewed as being a priori; other words, it would be not across the board. Ιt would be on a site-specific basis considering sitespecific criteria.

Flexibility to establish site-specific waste acceptance criteria based on the results of the site's performance assessment and intruder

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assessment, that as a practical matter in the staff view introduces an "or" pathway within the Part 61 regulations, the possibility of an "or" pathway to use either the waste classification tables or a waste acceptance criteria approach and to seek a balance between the federal and state government in terms of alignment and flexibility. There was a desire to see alignment around the basic safety requirements that would be needed in a performance assessment as well as providing flexibility to the agreement states for implementation.

Ultimately, of course, that will play itself out in the compatibility assignment that gets associated with the rule that we'll publish next summer. And there's a process, of course, for doing that which is well-established.

This particular slide shows you the interactions that we have had thus far around this Part 61 effort. We did have a meeting in March following the WM symposium meeting, WM-12 in Phoenix. We thought that was a good opportunity because there were a lot of the practitioners who were attending that meeting. And it afforded an opportunity to draw upon that particular group of people.

There was the low-level waste spring forum meeting in San Francisco, which was a very fruitful discussion. We also provided a presentation at the CRCPD OAS annual meeting in Orlando, a good opportunity to communicate with our state colleagues, our fellow regulators in the states.

We had a public meeting on the 15th of May in Dallas, Texas. It was the second public meeting. We decided to have it in Texas because of the new facility, the WCS facility, in Andrews, Texas.

We also participated in the EPRI annual meeting in Tucson and provided a day-long workshop opportunity for the EPRI participants to provide input. That was a significant utility because these are the practitioners. These are the folks that are putting the waste in the cans every day. And so they obviously have a valuable perspective to provide.

Then last, but not least, is our third public meeting here today in Rockville as we try to wind down our interactions with the public at this moment in time around this particular rulemaking effort.

Some take-aways along the way from the

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meetings that we have had -- and this is information that I am providing in the basic sense. This is not any foregone conclusion or opinion by the staff, but it's what we have heard. So we are just playing back some of the key take-aways we have heard in these meetings.

There was a sense that there needs to be a Part 61 rulemaking crosswalk. And what that means as a practical matter is there were a lot of changes proposed in the staff's draft preliminary language. And, yet, you also got specific Commission direction to evaluate those four points that I shared with you a moment ago.

So the idea was, well, what survived? You had the specific direction to evaluate four of the things. Did the rest of it survive? And so what we did was to post on the website the language that was in the staff's preliminary draft language that did survive. For example, the 500-millirem intruder dose survived. The other changes that were being proposed by the staff did survive. We received no information or direction from the Commission that was contrary to the other contents and in the proposed staff language.

And then also it helps to facilitate a comparison between the existing Part 61 and the changes that may take place or are under consideration at least. There was a sense that there needed to be expanded coordination with the agreement states. We have been doing that.

We have had conference calls with the agreement states. Rusty Lundberg from the State of Utah, of course, is here today on the first panel. And so we have been interfacing more with our colleagues from the agreement states. And maybe during the course of the discussions today, some of the agreement states' views will be factored into the dialogue that we have here today.

There were several instances in both of the previous two public meetings and, actually, also in the meeting that we had last year in October in Albuquerque, which was dealing with the staff's ongoing work to update the branch technical position on concentration averaging, that there wasn't a need to pursue SECY-10-0165 at this time.

And, just to refresh everybody's memory, 10-0165 is a paper that dealt with the possible comprehensive revision to Part 61. And that paper

contained five options. The general sense that has come up several times is you don't need to do that. If one looks at current Commission direction to do the site-specific performance assessment rulemaking, if one looks at current Commission direction to risk-inform the waste classification tables, there is no need to do or consider any further a comprehensive revision to Part 61.

Some other things that came up were the suggestion that we may want to update the waste classification tables in 61.55 as part of rulemaking effort. extend We may want to duration of institutional controls from the current 100 years in Part 61 to 300 years as part of this rulemaking effort to revisit Part 20, appendix G, which is the requirement for the completion of the disposal low-level shipping manifest for There is an issue involving the so-called phantom four isotopes with carbon-14, tritium, tech-99, and iodine-129 that probably will end being up over-reported as а result of that existing requirement. And the idea here was again deal with that issue as part of this ongoing rulemaking effort.

GTCC, disposal of greater than Class C

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waste, I think most of you probably understand where in terms of the Department of Energy, developing its environmental currently impact statement around the disposal of greater than Class C waste, but there was a sense that this was opportunity to do something about developing that regulatory criteria as part of this rulemaking and then, last but not least, when it's low-activity waste disposal, that's known by many things, it below-regulatory concern, sometimes has been referred to; lower-end concentrations; low-activity waste, but the idea is there is an amount low-activity waste at the lower end of Class A, which has no floor that might be treated differently. perhaps this rulemaking is an opportunity to deal with that issue as well, which has bounced around for years.

In terms of other take-aways, there was some concern expressed by at least one or two stakeholders that the NRC is not consistent with current federal radiation guidance that's in Report 13 dated 1999. And it really accounts for how do you account for risk? Do you account for it in terms of health risk versus a dose-based approach?

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There was a preference for seeing the availability of draft rule text and guidance being together. We put out the draft language that I talked about before. And the issue is when we put out the language, if we put out the language, again, would guidance be available so that it could be looked at completely?

There was a sense by some that there needs to be a separate regulatory treatment for the disposal of depleted uranium having separate and distinct disposal criteria around depleted uranium.

And then there was also some interest expressed in conducting or considering the manner in which the Department of Energy conducts their performance assessments under their order 435.1.

And we were to have a DOE representative here. Oh, yes. Linda's here. Very good. So we have DOE on the panel. I was looking for Marty, Linda. And you'll do just fine. Thank you. We have DOE on our first panel. So we took that particular concern to heart. And we have had a lot of dialogue with our colleagues at DOE. We will continue to do so as we go through this process.

In terms of today's focus, Chip in his

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opening comments pointed out that the process today is to use three expert panels focused upon particular topics that the staff really needs input on as we proceed to finalize the rule.

Time of compliance for low-level waste facilities, clearly not a simple topic. Is it 1,000 vears? Is it 10,000 years? Is it performance-based following the language that was in the Commission direction in identifying a reasonably foreseeable future on a state-by-state basis? is the number? What is the number? Those are the three options that often get bantered about: years, which is consistent with the DOE approach; 10,000 years, which is discussed in our NUREG-1573, which is the performance assessment document it. low-level waste; or no number and let. be determined on a state basis but let it address the reasonably foreseeable future. We really do look for some valuable input on this particular question. It's a tough question.

Implementation of the waste acceptance criteria. We put together some questions. I think there are nine or ten questions around this topic.

It's easy to say "add an "or" pathway for waste

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acceptance criteria". The devil is in the details. So we hope to get some input around those details and what kind of language might be necessary in Part 61 if there were to be a provision for an alternate pathway involving a WAC or waste acceptance criteria.

Public policies issues related to Part 61 revisions. How much of this should be in the rule? How much of it should be in guidance? What about compatibility? How important is it that there be a consistent approach across the United States in the conduct of performance assessments? Yet, the minute you ask that question, you also have to think about compatibility, which is a terribly important part of our ingrained regulatory process. So we look forward to some input and some dialogue around those kinds of questions on this particular subject.

In terms of next steps for the rulemaking, we had put out an FRN that calls for completion of input of public comments by 31 July. We have been getting some public comments. And so we look forward to getting that.

We are obligated to develop our regulatory basis document by September the 30th. So that's just around the corner.

This is important. I think you'll want 1 to know this. We are going to publish again in 2 December the draft proposed rule language. The draft 3 proposed rule language will be out again in December. 5 But you will see the language again because there are a number of changes that have taken 6 place from what you saw before. The rulemaking 7 package is due to the Commission in July of 2013. 8 9 There will а public meeting following that information being provided to the Commission at that 10 11 time. In that public meeting, we'll be able to talk about the proposed rule language as well as 12 guidance that accompanies that proposed rule. 13 We also have the Commission direction 14 15 that is on our plate right now. Can you go to the next slide, Don? 16 THE 17 OPERATOR: Are ready for you 18 questions at this time 19 MR. CAMERON: We also have a Commission 20 MR. CAMPER: direction -- good? 21 22 MR. CAMERON: No. You're fine. I just wanted to tell our operator, Bridget, we're still 23 discussing things here in Rockville. I'll give you a 24

cue when we're going to go to the phones. Okay?

THE OPERATOR: Thank you.

MR. CAMPER: Okay. In terms of other Commission direction, one of the things that makes all of this very complicated is there are really a lot of moving parts going on at the same time. There are three other things I think that we will be mentioning so, again, we're all on the same sheet of music.

We do have direction from the Commission to budget for risk-informing the waste classification The staff has always taken that assignment tables. if Commission as the wanted to proceed risk-informing the waste classification tables. We are currently budgeted for that process to commence in F.Y. '15. We estimate that it will probably take three to four years to do that. And it will be quite challenging.

We also have an assignment that came out of the same assignment, which was part of the SRM from 08-0147, to determine the classification of depleted uranium. And that also would commence in the F.Y. '15 time frame as well as taking the risk-informing the waste classification tables. And

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clearly that will be complicated. It will be controversial. And, again, we think it will take three to four years.

The important thing is that the sitespecific rulemaking that we are working on today will ensure that depleted uranium is disposed of in a manner that is adequate to protect public health and safety, regardless of what class of waste it ends up It may remain Class A. I don't know about different. that. Ιt may be something But, regardless, we'll be disposing of this material in a manner that is adequate to protect public health and It is already happening and will certainly safety. happen even more so as a result of the rule that we are here today to discuss.

We have a charge to seek stakeholder input on the SECY-10-0165. Again, that's the comprehensive revision to Part 61, if you will. The document contained five options. And we still have a charge from the Commission to seek input around that document. We are obligated at the moment to get back to the Commission in December around what we are hearing from stakeholders on that particular SECY.

The last point I would make on this

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particular slide is that we are considering some further communication with the Commission in the near term. We have not decided yet just what that vehicle would be. Would we prepare a SECY that might summarize what we have been hearing at all of these public meetings so far? Might we do a Commissioners' assistants' briefing? Might we do some combination of the two?

The point is this is the third public meeting around this topic. We have heard a lot of information. The staff does have an interest in showing that the Commission is currently aware of what we have been hearing. So we are at the moment considering further communication with the Commission before too much longer.

Next slide, Don. Last slide. I'll entertain questions in a moment, but I do want to make one final point. And that is regarding the phantom four, the carbon-14, the tritium, the tech-99, and the iodine-129, that is being addressed as part of this rulemaking, we have taken a good hard look at this topic. And we have actually gotten some further communication from EPRI around the fact that this could probably be handled via guidance.

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There is a document, NUREG/BR-0204, rev. 2, dated 1998 that contains the information that is necessary to fill out the shipping manifest satisfy the requirements in Appendix G of Part 20. And if you look in that document, you will find that is specific information about those four there isotopes being accounted for in the manifest. We think that this can probably be handled best by guidance.

EPRI has already done some work around two of those isotopes, in particular, already. And so what we plan to do is hold a public workshop next year. We would like to get the concentration averaging BTP completed, which is due I think in October and then get this rule to the Commission in July. That would afford an opportunity, a good window of opportunity, to address this particular guidance document, this NUREG, and tackle this phantom four issue.

It is a challenging issue. And clearly it does impose a burden on the industry. I think it results in probably over-accounting for those four isotopes, which, of course, impacts the amount of material that can be disposed. And so we think it is

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worthwhile to have a workshop. And so we'll probably convene an expert panel type of workshop and provide an opportunity for the industry to work with us as we modify that guidance and tackle that particular problem.

So that's what I wanted to say to get us all thinking alike on the same sheet of music. I'll entertain any questions, Chip, that you might have.

MR. CAMERON: Okay. Let's see if there are questions on the process. And I'll bring this cordless to you. And please introduce yourself to us.

MR. GREEVES: Yes. John Greeves.

Larry, on slide 8, you told us you wanted comments on compatibility, but on slide 9, you told us you weren't going to identify what the compatibility level is on the December proposed rule language.

So I think we have enjoyed looking at the proposed language, but I would urge you to give us a sense of what the compatibility is, especially the performance objectives. I'm sure some of us -- you know, without that compatibility language, I'm not quite sure how our comments are going to be instructive. This is a process.

I would urge the Commission to consider 1 giving us insight as to what the compatibility level 2 is on any proposed ruling language that's put out. 3 MR. CAMPER: Yes. That's a good point, 5 John. It's really a process issue. I mean, welcome any comments you want to provide by the 31 6 July date or comments today, for that matter, about compatibility are fine. And certainly the staff will 8 review all of the information, and we'll take it into 9 consideration. And we'll certainly share it with the 10 group that 11 working is on this rule that ultimately -- there is a process that we have for 12 deciding what compatibility level will be assigned. 13 14 From process standpoint, 15 compatibility level will not be assigned by the time draft preliminary rule language 16 provide the because that's not consistent with the process. 17 18 But any comments about compatibility are 19 something we will share with the working group that will go about the process of deciding compatibility 20 being assigned. 21 22 MR. GREEVES: Thank you. 23 MR. CAMERON: Thank you. 24 MR. CAMPER: Thanks, John. Good point.

1	MR. CAMERON: Janet?
2	MS. SCHLUETER: Janet Schlueter, NEI.
3	Another process clarification. I apologize if you
4	stated this. I didn't pick up on it. The reg basis
5	development this September, is that actually a
6	document that would be put out for public comment at
7	that time?
8	MR. CAMPER: Regulatory basis, tech
9	basis documents are not put out for comment as a
10	matter of process. So it would not. We don't intend
11	to publish that for comment yet.
12	MS. SCHLUETER: Okay. I think
13	occasionally they are.
14	And then when you put your draft
15	proposed rulemaking out in December, is that simply
16	to give us, stakeholders, visibility of it or will we
17	
18	MR. CAMPER: No. We're going to afford
19	an opportunity for a 30-day public comment period.
20	MS. SCHLUETER: We will have a
21	MR. CAMPER: Let me just address that
22	because that is a great question. And I am glad you
23	asked it, Janet. The idea is because there will have
24	been substantial change in the language from what we

shared with the public previously, we think it is important to put it out there again, don't have to, but we think it is worthwhile to do so. We want to afford an opportunity for a 30-day public comment period.

Now, any time you do this, you run the risk of that. We have a schedule. And the Commission has been fairly adamant that it wants to see this proposed rule by July of next year.

Any time you put out preliminary draft language and you afford the opportunity for comment, you know, you have opened the door. You have. And that's okay because, on one hand, we want the public to see the information and we want the public to provide us with some comments.

You run the risk. You do. You run the risk of compromising your schedule somewhat. We hope that it doesn't do that, but there will be a 30-day public comment period.

MR. CAMERON: Okay. We're going to take two more here in the audience. And then we will test the phones out. Jennifer?

MS. OPILA: I'm Jennifer Opila with CRCPD. I'm going to tell you right now that we are

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going to wish for more than 30 days of comment period. I know you guys are on a tough schedule, but 30 days for the states is very hard for especially if you look at it from the perspective of CRCPD and OAS that has to actually go out to all of the states, try to gather the comments, try to put them all in one document, and give them to you so that they are useful to you. And so 30 days is not a lot of time to get that done. MR. CAMPER: I would not have expected that. (Laughter.) MR. CAMERON: Bill? MR. CAMPER: Yes. Thank you. We understand. That's where we'll start. Larry, I'm particularly DORNSIFE: Bill Dornsife, Waste interested in --Control Specialists -- particularly interested in the new approach on the phantom four. MR. CAMPER: On which one, sir? MR. DORNSIFE: Phantom four. MR. CAMPER: Okay. MR. DORNSIFE: And, you know, just to give you some real-life data, we have a manifest for

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waste that we are going to be disposing of in the near future that we found out from the original generator that it was an MDL measurement but was not reported on the manifest that went through the processor as MDL. So it appears on our manifest as a real piece of data. And it makes the waste Class C based on that phantom data, which I think is kind of outrageous.

a couple of questions. First of all, it would be nice if you know, you accelerate the process for dealing with those radionuclides because I think there are some fairly simple quick-term solutions, like when you do your waste audits, you could look at what utilities are using as MDLs and provide some more standards in terms of what they need to use because we have seen five orders of magnitude difference in MDLs from various utilities.

And also what are the options for grandfathering once the waste is disposed of? I think we want to make sure that we can make those inventories go away.

MR. CAMERON: And I'm going to put the phantom four in the parking lot, important issue Bill

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was raising that sorts of gets to process, but I 1 think we will have a discussion of that substantive 3 point sometime today. MR. CAMPER: Yes. Thank you, Chip. 5 I would only say, Bill, we will take this accelerated point under consideration. 6 7 MR. CAMERON: Bridget, let's there's anybody on the phones who has a process 8 9 question for Larry. 10 Thank you. Once again, THE OPERATOR: 11 on the phone lines if you have questions, please press \*1 on your touch-tone phone. Please remember 12 to record your name when prompted. 13 And, again, that's \*1 if you have questions or comments. 14 We will 15 just wait one moment here to see if you have a 16 response. Thank you. 17 We have a response from Jim Lieberman. Your line is open. 18 19 MR. CAMERON: Okay. Jim Lieberman. Jim? 20 21 MR. LIEBERMAN: Yes. So, Larry, as to 22 the compatibility issue, you mentioned the working 23 My question is, who owns the decision of group. compatibility: the working group or the Commission? 24

And if it is the Commission, is the staff going to provide a recommendation to the Commission on its views on compatibility?

MR. CAMPER: Well, Jim, the process is that a working group consisting of NRC staff and agreement state staff goes about assigning what compatibility is pertinent to. And it different compatibilities for different parts of the regulation. So the working group makes its recommendations that get embodied within the language that's proposed to the Commission, but the Commission ultimately decides what the compatibility level will be.

I don't envision the staff necessarily making recommendations about what we think the compatibility should be because the process is that the working group will determine.

And we interface with the working group. We have meetings with the working group. We have an executive steering committee that meets and oversees the process of this rule. We will certainly share our views, but the working group following the process will determine what compatibility level is assigned. Then the Commission will take it under

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consideration. But the Commission has the final 1 decision always. 3 MR. CAMERON: Okay. Thank you, Larry. And thanks, Jim. Bridget, is there anybody else? 5 THE OPERATOR: I'm showing no further questions. 6 MR. CAMERON: Okay. Well, let's go to 8 our panels, than. 9 MR. CAMPER: Great. 10 MR. CAMERON: Thank you, Larry. 11 MR. CAMPER: Thank you very much. And I look forward to your input today. Thank you. 12 TOPIC 1: TIME OF COMPLIANCE/FORESEEABLE FUTURE 13 14 MR. CAMERON: Okay. Our first panel is 15 going to address the issue of time of compliance. 16 And I'm going to ask each of them to introduce themselves and also to note any issues that they 17 think are issues that are critical to them. 18 19 And, are we going to put Don, 20 questions up? Okay. So, you see, these questions that were given to the panel to sort of 21 22 stimulate their thinking. But they're going to figure out what we want to talk about. 23

We are going to go for introductions and

get their ideas on this. And we're going to start 1 with Linda Suttora from the Department of Energy. And then we're just going to go this way on the panel. 5 We do have one of our panelists on the Rob Rechard. Rob, are you with us? 6 phone: MR. RECHARD: Yes, I am. Can you hear 8 me? 9 MR. CAMERON: Absolutely. 10 MR. RECHARD: Thank you. I am here. 11 MR. CAMERON: I'm sorry. Everybody was So we can 12 just blown out of the room on that one. 13 hear you. Good. We're going to go through the 14 people here in Washington. And then I'll go to you 15 for your introduction. Okay? 16 MR. RECHARD: Thank you. MR. CAMERON: All right. 17 Linda? MS. SUTTORA: Yes. Linda Suttora. 18 19 work at the U.S. Department of Energy in the Office of Environmental Management. My organization is the 20 responsible organization for overseeing DOE disposal 21 22 of waste at DOE sites. 23 The point that I want clarified with the 24 rulemaking with Part 61, if you're going to pick up a site-specific performance assessment concept in Part 61, I would like it to be very consistent with what DOE also uses so that we don't have this two system across the country continuing. And the concept is that PAis not a prediction, but it's reasonable expectation of whether we'll meet performance objectives in the future.

And it's a much broader issue. As you have seen with the WAC conversation this afternoon and other things, you use the PA for multiple purposes, not for one purpose. So it's not a prediction.

MR. CAMERON: Okay. And that just gives me an opportunity to say that as you have your discussion panel, if you could provide rationales for what your positions are, too, for example, on a consistency with DOE issue that we'll discuss, you might get into whether there are differences between the DOE regime and the NRC regime that would lead you to establish different standards.

Dave?

## INTRODUCTION

MR. ESH: Hi. David Esh. I'm with the Division of Waste Management and Environmental

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Protection. I'm а Senior Systems Performance Analyst. Basically my role on this panel is going to be one where I am mainly a listener. I will ask questions to kind of pull the string on things. this panel of experts is here to provide information.

A couple of my main functions are to write large portions of the regulatory basis document and the draft rule text. So this meeting will provide input to that.

I have to say I haven't started any revised rule language, but I have started the regulatory basis document. Because that data is coming fairly soon, it had to be started much earlier.

Nonetheless, this input from the panel I view as very important. And I hope the panel feels free to debate with one another. And the input will be factored in with the previous two meetings that we had equally. We are not going to bias the input by the panel compared to the other sources of input that we had.

I do want to thank all of the panelists for taking time out to come and share their views

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today. I know there is prep work involved in this sort of thing, too. You're not just showing up and talking. So that was important for me to note.

One of my main questions is kind of similar to Linda's in that I am always left with what is the role of performance assessment or technical analysis? How much should we be relying on that? Should requirements we use other types of limitations to achieve what we are trying to achieve? So if you think of existing current Part 61, it did not just rely on technical analysis. technical analysis component, but has it regulator-derived concentration limits as well

other requirements, such as disposal depth requirements.

So there were multiple things you can do to try to protect public health and safety. My main question is, how much should we be relying just on the technical analysis or should it be supplemented with other things, other more practical things, to deal with the uncertainties, especially with the disposal of long-lived waste?

MR. CAMERON: Thank you very much, David. Mick?

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MR. APTED: Mick Apted. I'm with a company called INTERA. I'm a bit of the joker on the deck I think perhaps today this morning because my real main focus has been in the areas of high-level waste and spent fuel disposal, background really in geochemistry, chemistry, engineered barriers, and sort of systems analysis, rolling all of that type of information into a sort of an overall how well the system meets compliance targets, possibly also part of being the joker in the deck.

I work very much internationally. I work for a number of both regulatory programs in Europe, in Asia as well, so have been exposed to their approaches in terms of how they're doing with low-level waste issues.

My particular maybe theme or key question today for myself will be this two-tiered approach. I am glad to see that. You see that as a rather common basis in many, many countries. I think that is a constructive forward-looking way to go about this.

I think there will be debates about what is short because short is different to a mechanical engineer versus a geochemist versus a farmer. So the

issue partly is where are these transitions and, the longer-term, what are the other type of metrics, perhaps other than dose, that we might be using to look at overall safety and eventually all programs, all regulators eventually, need to be able to address this issue of peak consequence, not necessarily peak dose but the common question that comes up that they will need to answer to general public stakeholders is okay. But what might be happening at very longer times in terms of what might be the peak impact of this type of disposal? Mick. MR. Thank you, CAMERON: And

Rusty, Rusty Lundberg?

MR. LUNDBERG: Thank you. Good morning. I am with the State of My name is Rusty Lundberg. Utah in the Department of Environmental Quality and the Director of the Division of Radiation Control.

I guess as we look at this in terms of my role as a regulator and obviously as one of the four states for a current low-level radioactive waste disposal facility outside the jurisdiction stewardship of the DOE-specific types of low-level radioactive waste.

I want to put this in kind of a context

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probably of three important factors from us, particularly, first of all, from the State of Utah and, maybe by extension, with some of the other side states.

So specifically for Utah would be the fact that we have in place a statutory provision that is well-known regarding the prohibition of the disposal of Class B and Class C waste. So we're uniquely restricted to Class A waste only. So in that context, what happens in terms of future changes in terms of the construct of waste classification has a real significance of importance to us, for one.

The second part would be in terms of two rules that have been put in place by our Radiation Control Board, one specifically addressing the disposal of depleted uranium, high concentrations of depleted uranium.

And second to that is somewhat of a companion rule. And that is certain criteria or triggers that are now in place in the State of Utah that would require additional performance assessments related to certain waste streams. So in the context of those administrative rules and then also the statutory prohibition, those three things are fairly

important for us as a state and a host for a currently operational waste disposal facility for low-level radioactive waste.

And then I guess the other part to this in terms of just being on this panel and knowing that three other states have an interest in cited states as well, that by extension, they're looking at so you have interests and concerns that are specific and unique to each of these cited states and, in addition, things that might be common or allow for flexibility to account for those unique measures.

So I think that there is a unique and a very complex balance that we face, both as individual states and then, secondly, as a group of hosted or cited states.

MR. CAMERON: Okay. Thank you. Thank you very much, Rusty. Tim McCartin?

MR. McCARTIN: Hello. I'm Tim McCartin from the NRC. I'm with the High-Level Waste Program. And, actually, I began my career at NRC in 1981 as the initial staff to develop a capability for doing performance assessment for geologic disposal at the Commission. And I have been doing it ever since.

I was the technical lead for development

of the regulations for Yucca Mountain and the technical lead for review of the Yucca Mountain, the DOE's Yucca Mountain, application with respect to compliance with the dose limits.

Along the way, I did have about four or five where Ι of the initial years was part performance assessment working group in NMSS that did low-level assessment. waste So Ι have some understanding of low-level waste.

important points for In terms of today, discussion Ι think in my mind from performance assessment person and from a regulator's setting regulations, the time of compliance should never be a way to censor useful information to both regulator making а decision the in and the stakeholders. However, let me be very clear. does do a peak dose calculation not mean you necessarily.

The time of compliance is a way of setting how you are going to use the information and in what context. And I believe at least a two-tiered approach in my mind makes sense that at a shorter period of time, you would do a dose assessment and compare it to a quantitative limit, but then at later

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times, you would look to see that you are at least aware of possible evolutions and, as some people have classified, is there some huge impact out there that we aren't aware of with the shorter compliance period calculation? And I think I would like to separate those two sources of information.

And I believe as you go out further in time, one must factor in the societal aspect of why you are doing this calculation, what it means, and what this information means. And I think, as anyone can attest to, if you're out in hundreds of thousands of years, it is highly questionable what a dose number out there means and what value you compare it to.

There is information you can get from a performance assessment, but I think you do that very carefully. Where that line is I guess my bias is that I think it is somewhere between 1 and 10,000 a year. So it is a reasonable time that would test the facility, be protective of future generations, and meaningful for doing those types of calculations. Beyond that, you are looking, is there something catastrophic out there that we're not aware of?

The only other thing I would like to

bring up, that it hit me when Larry was talking. And if there's one thing I learned through all of the development of the Yucca Mountain regulations is whenever a regulator uses terminology, it should be clear and it should be helpful to understand the safety decision.

And I will say there was terminology in our generic regulations. And may I just say substantially complete containment was used in the generic high-level waste rule. It seems like a good term.

We spent years trying to define it, never got to the resolution, never helped safety in any form. There are other things there. And, with all due respect to the Commission, "reasonably foreseeable future," I don't know that that means. I don't know how it would help safety. But I do know if it turned up in a regulation, you would spend years debating it. And I think it would have very little impact on safety.

And, at least from my experience, I would advise against those kinds of things. If you're going to use terminology, is it clear? How does it help you get to a safety decision? If it

doesn't, I would not use the terminology, but that's 1 3 MR. CAMERON: Okay. And I put that in the parking lot: clear terminology. And I think we 5 are going to get to the discussion of the specific phrase, which is "reasonably foreseeable future." 6 Okay. 8 MR. ESH: You mean we're not going to 9 define that today, Tim? 10 (Laughter.) 11 MR. CAMERON: Okay. MR. McCARTIN: You could give it 12 100 different definitions. 13 That sounded a little 14 MR. CAMERON: Okay. Thank you, David. 15 facetious. MR. BLACK: Paul Black with Neptune and 16 from about 1995-96 worked on performance 17 Company; 18 assessments initially for DOE and more recently 19 NRC-based. We have also worked on the EPA regs for 20 performance assessments. So we have got a long history with performance assessment and have taken up 21 22 some of these issues more recently with EPRI as well. 23 So another set of regulations that we

have done work under is CERCLA and RCRA. And I think

that there is some need to consider how different regulations approach issues and institutional control and compliance periods, how they address them and why somehow in the rad world we are doing things so differently. So I think that is worth some consideration.

When we talk about rads as we do at the moment, I think the two-tiered system is worthwhile, dose assessments. Tim and I met this morning. And I think he stole my thunder on all of that.

Dose assessments should not be done out to hundreds of thousands and millions of years into the future. They are meaningless that far out.

How that impacts at time of compliance I think that there are other factors that need to be brought in. I think time of compliance should be driven socioeconomically. I think that should be site-specific.

If we want some examples of what I mean by that, then look at southern New Mexico versus Nevada, for example, where the societies there have very different views on what they consider to be reasonable. So I think time of compliance is a sitespecific and socioeconomic issue. And so economics

needs to be brought into the equation.

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In terms of dealing with a two-tiered system, I am comfortable with the idea that a dose assessment is done for some period of time, probably not very long, partly because of socioeconomic issues. But, again, it's site-specific.

I think the issue of impacts -- and maybe I would rather call them perturbations to the system -- in the long-term future, that needs to be addressed. It needs to be understood. But what I would rather see is that we bring that into some form of decision analysis framework so that now we can evaluate dose on one side and balance that with what is going on in the long term in evaluating those perturbations and what do we think we want to do about them.

effect if you roll that into decision analysis and you bring essentially economics the whole equation, then make we can risk-informed decision that takes into account economics, environment, and society. And what that sounds like to me is dealing with life cycle analysis and sustainability analysis. And that's the type of thing that we should be doing in the PA industry.

MR. CAMERON: Thank you very much, Paul.

And just before we go to Rob for his introduction, just let me see if I am on the right track here. When you are talking about decision analysis and that brings in the socioeconomic, the environmental, societal, David, is that an example of one of the things when you talked about the role of performance assessment, other components, other methodologies that need to be looked at? Paul's example, is that a good example of the types of things you were thinking about?

MR. ESH: It is an example. It wasn't necessarily one that I was thinking of, partly because we are trying to look at this from a limited-scope rulemaking effort. And bringing in the socioeconomic and decision analysis view I think would be a bigger delta from the current regulation than what we were anticipating, not to say that it doesn't add value or you shouldn't. It would just be a bigger delta I think.

MR. CAMERON: Okay. But if the agreement states had flexibility, they might be able to --

MR. ESH: Right. I mean, you have to

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start talking about things like the validity of discount rates over very long periods of time. And all that sort of stuff starts coming into play when you want to apply those approaches.

Just like there are strong opinions about time of compliance, there are very strong opinions about the long-term economic analysis.

MR. CAMERON: Okay. All right. Well, we'll get into a discussion of this.

But let's go to our last final panelist:

Rob Rechard. Rob, could you just introduce us and
give us an idea of what a burning issue might be for
you?

MR. RECHARD: Thank you. Yes, I shall. Just as an introduction to me, I am a risk analyst at Sandia National Lab. I have worked on performance assessments for high-level waste since about 1988. First I was involved with the WIPP project, which has a 10,000-year time period. And then since 2000, I have been working on the proposed Yucca Mountain depository that had a million-year compliance period.

I have not worked in high-level waste, and I am not really supported by NRC. I obviously do not represent Sandia's view point on the time of

compliance, but what I bring to this discussion is a high-level waste perspective that has dealt with very long periods, compliance periods.

What do I think is the most important issue? I think, really, I am going to put it in quotes as the time of uncertainty, the treatment uncertainty. What I mean by that is how are we going to focus the calculation on the overall arching depths and depths. I want sort of to see how do we describe the strategy to be used for dealing with depths. And I will give the example of dealing with the climate change. What will be the focus?

I think that as we start looking at what is the treatment uncertainty of what we see that we want to be the focus of our analysis. This is an alternate way and perhaps more direct way to deal with the time of the compliance.

In a lot of ways when we talk about time of compliance, it is a way for the regulator to tell the licensee what is of regulatory interest to them. So if we do not use time of compliance, we need to go back to looking at what are the things that we want to focus on during the calculation.

Time of compliance tells you, well, are

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you going to deal with climate change, for instance. And if you do not have a date that is set, for instance, at a 2,000 years time period, then maybe another way to look at it is to say we want you to evaluate what you think are important climate changes that might occur.

I think that is an issue that I would think needs to be discussed to help a licensee know what to focus his analysis on because otherwise you have a whole slew of depths. What I mean by "depths," for the audience, is features, events, and processes that potentially can affect the depository. But we need to have those focused. We need to have guidance from the regulator to focus the areas that he or she is interested in on for the analysis so that stops.

That is all I have to say at the moment, but I look forward to a very interesting discussion.

MR. CAMERON: Okay. Thanks. Thanks, Rob. And if I am forgetful that you are on the phone, just holler. Okay? Get my attention during the discussion.

So I think all of you have put out some provocative great issues for discussion. And perhaps

the best place to start would be with the whole two-tiered system -- Mick expressed that pretty well -- and talk about that and the time period. That is going to lead us into consistency, obviously, I think with the Department of Energy.

I think that the role of performance assessment and what else should be looked at -- and Paul's mention of decision analysis and perhaps Rob's issue of how to deal with uncertainty, things like climate change, might all tie into one discussion topic.

And, Tim, balance of useful information for time of compliance, two different purposes, not necessarily peak dose, I think that that all is going to come into the discussion of the two-tiered system.

So why don't we start there? Mick, do you want to start us off on this?

# PANEL DISCUSSIONS

MR. APTED: I'll just start it off. And I think everyone will chime in. I think there is a lot of consistency perhaps already on the panel, listening to Linda's idea and advocacy of consistency.

It seems to me if we just sort of sliced

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the time, there's certainly an initial period and institutional control. And we can talk about that. We can talk about some subsequent period, maybe out to 1,000 years. I'm not sure I agree with Tim's idea of 10,000 years or some sort of dose.

I see the environmentalists' foreseeable future. As far as I have seen, that has come out of the Finnish regulations, where they were among the first to do a very early sort of multi-tier approach from dose to a flux. And then eventually at very long times, they talk about comparison against natural background, radiation, and so on, equivalent radiation that would be arising from the rocks that were removed to put the waste in. So, I mean, there are examples from other countries on this for both high-level and in this case particularly low-level waste as well.

The question, then, I have maybe to some of the other people would be after a dose initial period, what should be the approach of the metric or is it flux or what would be this longer-term analysis where we're looking at impacts, perturbations, to use Paul's phrase? And is there any sort of cutoff?

You might worry at very long times you

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start bringing in new scenarios. It is not just climate change. That is a worthwhile one, I think, to look at, but if you get up to hundreds of thousands of years, you might be looking at uplift or subsidence or deep incision by erosion or something. Is that where we want to go as we really extend very long time scales for the time of compliance?

MR. CAMERON: Okay. Thank you, Mick. I think that may be a useful framework to use for this discussion. I just want to be clear. In terms of a multi-tier, did you identify three tiers; in other words, the institutional control, the time of compliance, and then the longer-term period or did I

MR. APTED: I think the institutional control isn't -- there are no releases I think by definition during that time or there is agreement of some sort of containment within a facility for that period of 100 or I guess there now is a tendency more maybe to 300 years.

MR. ESH: I mean, there could be releases, but the assumption is that people are present, monitoring, and they can take --

MR. APTED: Action.

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MR. ESH: -- action to remediate if you did get a release during that time period.

MR. CAMERON: Okay. Let's use Mick's framework as a starting point and see if there is agreement on at least the basic framework. And the devil may be in the details on that, but let's go into that discussion. And he did talk about that longer period. What do you consider? How do you do that? Is there a cutoff, brought in the idea that Rob was concerned about climate change?

So let's start there and see where we go. Tim?

MR. McCARTIN: Yes. If we are just focusing on what would you do with this longer time frame, which is potentially on the order of hundreds of thousands of years, maybe longer, I would still go back to the idea of what are you going to use this information for? What are you trying to learn from a regulator? How might you use this information making your decision and describing how it's safe?

And I think, in part, I go back to, is there something out there that would have a significant impact on society in the future that, gee, everyone should know that this is a possibility?

And I think I could still see doing a dose calculation, but I would do it in a stylized way.

And I think the regulator should provide some idea of what kind of calculation you would do and what it would look like because if you are going out to those kinds of time frames, you are going through Ice Ages. You know, there is just a myriad of things. And detailed analyses of everything that might happen, I don't know how a regulator views that. You just have to make a safety decision that this is a reasonable thing to do.

I think there are calculations that one could explore in terms of, like I said, a stylized calculation that would give a sense of what might happen. And that's where I would I think -- when you start talking about these very long time frames, you need to do certain things.

MR. ESH: Is stylized calculation anything like substantially complete containment?

(Laughter.)

MR. McCARTIN: No, no. Stylized calculation in the sense that if you look at what we did in 10 CFR Part 63, we needed to go beyond 10,000 years. And there were certain things that were

specified by either EPA or ourselves in terms of here is what the calculation looks like. And I think if you're going to ask someone to go that far out in time with a calculation, you do have to provide constraints as a regulator. Otherwise it is like substantially complete containment. Everyone is going to have their own view of what needs to be in that calculation.

MR. CAMERON: Could you just restate -we are going to go to Dave and Rusty and Paul and
check in with Rob, but could you just state again the
significant impact test? In other words, you are
going to go to this longer period to see if there is
a significant impact in terms of what for the
regulator to consider in making the decision now?

MR. McCARTIN: Correct. And I think for me, I would say it is easiest to think of it in terms of a dose. But you are talking about doses that would be rather large, comparable to background doses presently in the U.S. at certain places, things of that -- if I was looking at a dose, you know, I would want to see that and how widespread is it.

MR. CAMERON: Okay.

MR. McCARTIN: I mean, is society making

large changes to their way of life because of this?

MR. CAMERON: Okay. Good. Thank you.

Thank you, Tim. Tim is focusing on that last period,
but anything in this framework that Mick originally
laid out is free game now. So let's just continue

MR. McCARTIN: Well, in that sense, if I could just talk to the first part, I would say why 10,000 years? I think from the viewpoint of -- and EPA articulated this when they did their generic standard for 10,000 years. It's a time period that developer encourages а to do some reasonable engineering and design that would help them. go beyond that, obviously what kind of engineering can you do and whether it is 10,000 years or a little bit shorter?

But I think the concept is you would want to have something that would encourage a developer to do a good design, rather than if it's too long, they just throw up their hands and "I can't do anything." And so I think there is a practical aspect of that. And for geologic systems, 1,000 years is awful short for a geologic system.

MR. CAMERON: Okay. So you are

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the discussion.

basically saying that the time of compliance period, 10,000 -- okay. Let's go to Dave and Rusty and Paul and then come back to see if Linda and Mick have anything. But we'll go to Rob also. Dave?

MR. ESH: Yes. Just first a comment based on what Tim was describing. I think that's fairly consistent or very consistent with the existing regulation, which uses a calculation to supply information to the decision-makers. And then it has some other things in place to try to mitigate the impact of uncertainties.

So using the regulatory-derived concentrations that are based on a stylized scenario is a way to mitigate the uncertainty associated with the societal changes and everything else.

In deriving those concentrations, NRC also looked at things like exposed waste scenarios. So what happens if the facility experiences high erosion that we didn't anticipate? There are stability requirements in the regulation to try to ensure that you do not have erosion, but when they derived the regulatory requirements, they considered that as part of the technical basis. So I think there is a lot of validity in that.

My question for Tim is the stylized scenario aspect, if we're moving forward in this approach to allow a site-specific analysis and site-specific intruder analysis, would you put that in the regulation or would you put that in guidance? You know, how much regulatory constraint would you put on the technical analysis is the bottom line question? I have to write regulatory language. And that would be useful input to know where you see that line should be drawn.

MR. McCARTIN: I would want to at least look at the types of low-level waste being disposed of and the hazards that one might see in the long term. And if they were significant enough, I would put it in the regulation versus putting it in the guidance. But I think you want to be -- if one truly wants that information you put in the regulation, quidance isn't that useful.

MR. CAMERON: Okay. Thanks. Rusty?
Then Paul.

MR. LUNDBERG: Yes. To kind of amplify this a little bit from our standpoint as a state regulator, I think that we are always very sensitive and more inclined to be aware of the public interest

and concerns and not to say that what we have just described does not do that, but we tend to be on the ground level more to where we hear that more often, we are expected by the public to account for things that, even though there is a long term and very high uncertainty in terms of what you want to do from a technical standpoint and foundation and moving from what you know technically and then going beyond with what we're talking about with such a long distant time horizon on the two-tiered approach and then to still maintain that public confidence, we always hear that if it's that uncertain, then you always err to being more conservative and being more protective.

And I understand that, well that is the question. How do you determine something and be able to be confident enough that you are doing and accomplishing that level of protection?

I think one thing that we have done as we have evaluated this, particularly in reference to disposal of concentrated depleted uranium waste stream sources, is the fact that you do have another factor here playing into that, that waste stream. And that is the in-growth of the daughter products.

As we have evaluated that specifically

and how that may impact our view of things, I think it does raise some significant concerns. And I think it defines better that time envelope of the first 10,000 years. There are significant changes in that particular waste stream and at least near-surface disposal in the concern for protection as you look at that in-growth within that 10,000-year time horizon. Beyond that, it continues and grows even more so.

So, even though the uncertainty of tying it to an exposure or dose specifically, you still raise those concerns in the public's view and as a regulated entity and one that wants to take those public interests and concerns into consideration and respect those. Ι think that they do significant play particularly. So my underscoring here is the fact that I think one way you would look at this from a more technical standpoint, at least focusing on depleted uranium, you look at in-growth.

MR. CAMERON: Okay. And I know that the public policy panel is going to directly address the whole idea of public confidence that you are bringing up. In other words, that is something that has to be plugged in when you set the regulations.

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And, Rusty, in terms of how your state 1 considered public confidence in terms of the initial 2 period, what did you arrive at? 3 MR. LUNDBERG: Yes. Our current rule 5 for depleted uranium addresses this in terms of a minimum requirement, 10,000 years. That would be 6 more of a quantitative analysis in that time horizon. Beyond that, you're looking at perhaps more of a 8 9 qualitative analysis beyond that. 10 But, again, that has been on the table 11 in discussions before. I think we have just put it 12 in rule to solidify again comments that we received and interests of all of those comments 13 14 MR. CAMERON: Okay. And just two other 15 questions, just to make sure we can see where you are compared to what has been said. 16 When you say, "quantitative analysis," is that equivalent to the 17 term "time of compliance"? 18 And when you think about what Tim said 19 about significant impact, is that something that fits 20 within your qualitative analysis? 21 22 LUNDBERG: I think to a certain the extent, it does, but, again, because of 23 difficulty here and the complexities, you still want, 24

the public expects answers in the same level of confidence in the near horizon as it does in the long-term horizon. And, as we try to address that, relying upon what you see in that shorter time horizon, particularly for things -- and, again, I'm focusing on depleted uranium as an example here.

I think that is one way in which you can look at a waste stream-specific and then be concerned about a longer time horizon because you do know some things about that in terms of its technical aspects of in-growth again.

MR. CAMERON: Okay. Thank you. And Paul?

MR. BLACK: We've been around a lot. I'll try and track back some. I'll try and track The idea of having a dose back to some things. metric beyond the time of compliance, I understand what Tim says. If you put stylized scenarios out there, one of the issues that I have with a lot of what we do comes back to the idea of I don't know if you guys do but I do sometimes go to a party, go to a bunch of friends and acquaintances. Ask me what do I do for a living? And when you try to explain this, it isn't easy. And a lot of it isn't easy because we

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haven't made it easy. We have convoluted the whole process far too much.

And we can get to trying to something that you could explain when you're out with a group or friends or acquaintances. Then maybe we have more chance. So trying to explain to somebody that I am doing a dose assessment for DU at Clive two million years into the future, where does that sit with the public, really? What sense does that make? I don't see that it makes any sense at all.

I think that you can potentially explain that, you know, we have disposed of a bunch of DUs, got some other radionuclides in there, and we're looking at what is going on into the long distant future, what impacts that might have. It's going to dispose over time. How is that going to happen? Maybe you can look at concentrations. I could imagine going that far if you want to quantify something.

In terms of the idea of quantification
-- and this goes back to something Tim said in his
introduction about terminology that we use. So there
is some regulation that says that I am going to do a
quantitative analysis up until 10,000 years. And

then it's going to be qualitative after that with simulations.

So it's not qualitative. It's quantitative. And I think we need to be clear when we write a regulation or a guidance exactly what we're doing. I don't think -- and Tim's concern was talking about the foreseeable future. We haven't defined it. I think we need to get away from using terms like "qualitative" as well when we're actually trying to make a decision. We actually need to start explaining how we are going to quantify this and make that decision.

So the two-tier approach. We're going to a lot of different things here. The two-tier approach, I'll go back again to we're looking at perturbations, major ones. I think we can do a dose assessment for some period of time.

I think there are other guidance-related documents out there that talk about dealing with dose assessments for maybe a few hundred years. I think that is probably reasonable. It is hard to project out what society is going to be doing beyond that. Technology is undoubtedly going to change. Probably many of you have kids as well. How often do you

explain to them that when you were in college, I couldn't call home because I didn't have a cell phone?

Technology has changed so rapidly in the last decade to think that it won't change a lot more in the near future I think makes no sense. Ιt clearly is going to change. And we need to allow for that and not be thinking that we should be doing these types of analyses that have economic, environment, and social basis. We shouldn't be doing them out for longer than a few hundred years other than looking major perturbations, at major perturbations for somewhere like Clive.

Lake Bonneville might come back. For Los Alamos, maybe we have got erosion that exposes the waste on those mesa cliff faces. And Yucca Mountain, maybe you've got volcanism to consider. For each of our sites, there are different considerations where there are major perturbations.

So can talk about those now we perturbations and what the consequences are probably without spending a massive amount of money extremely detailed faith in the transport and dose modeling. It's not needed. What we need to know is

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a general understanding of what the consequences are what do to do about then we want those Is there anything we want to do about consequences. consequences? Well, that's decision.

Explain what is going on and try to address that with your group of stakeholders. This should be a stakeholder involvement problem. And decide this is what is going on, what do we want to do about it? Do we want to pay for it now? Do we want to trust future generations to deal with this?

I mean, Dave mentioned in response to what I said earlier this idea of this brings discounting factors into play, discount rates into play. Yes, it does. But those discount rates need to be thought of along the same lines of what climate change policy looks like now.

I mean, at the moment, our country has decided to not put an awful lot of resources into addressing climate change. That's because essentially mathematically they have put a high discount rate on this. And what they have said is, instead of dealing with it now, we are willing to let people deal with it 10 years from now or 50 years

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from now, when we know more.

This isn't that black and white. I realize some things are happening now. But it is a matter of when do you want to actually put all of your resources into solving a problem? Do we think we should solve every aspect of this problem now? There are intergenerational equity issues that are really related to what sort of discount rate you want to use? That is what it really boils down to.

If you use a very high discount rate from a policy perspective, what you are really saying is we are going to push most of this decision off 10 years, 50 years, 100 years, maybe 1,000 years. If you use a very small discount rate, you are saying we're going to treat everybody equally over time. If you use zero, you are treating everybody equally over time. We don't do that as a society. We have never done it. I don't think we ever will.

I think that we will trust future generations to be able to deal with some issues better than we do, partly because technology will change. Society will change. We need to give them the chance to deal with that. We can deal with some of it but not all of it. Don't expect us to --

CAMERON: Okay. MR. Very, very, very, very articulate on these. Just one question for you to make sure on how this ties in with other things that are being said. When you raised the public confidence issue in the context of you need to be able to explain this and it doesn't seem like a bunch mumbo-jumbo, so to speak, because you credibility there, are you saying that the time that you would use the dose assessment, this initial period would be much shorter than the 10,000 years? And what do you think about the other factors? Tim said, 10,000 years is good because that would encourage the developer to design a good system? I think you have heard other factors.

How do you consider those types of things and just confirm that the initial period that you are talking about would be a much shorter period than we have heard from some of the others?

MR. BLACK: I think the issue is that where you do a dose assessment. And, actually, you asked earlier if Mick was suggesting that we have three tiers, instead of two. I think, really, the issue is, how do you evaluate the system into the future? I think the dose assessment if that is what

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the time of compliance refers to should be quite short.

How you evaluate other issues could go out to dealing with climate change and what you think the impacts of it are. But there is also an issue there of it is a societal decision of do we care. Is it something we want to take care of? Do we want to actually address it by doing something about it now? That is the engineering perspective that you can bring in at that point, no matter what perturbation that you are talking about? Do you want to address that from an engineering perspective now?

If you structure all of this in terms of essentially what I would call a decision analysis -other people might call it different things -some ways, this is risk and liability management into future or cost-benefit the call it а you can Whatever you want to call it, it analysis. putting a structure together on things that this industry has been thinking about for a long time.

You can read a lot of guidance from a lot of different organizations. There are a lot of really good thoughts out there. And we tend to -- again, in a meeting like this, we are talking about

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haven't before Ι seen that allows you to pull all of together and evaluate it holistically integrated fashion. If you look at some environmental programs, that is happening. is happening at EPA in the world of sustainability. is happening in climate change. But it is not happening here, where we are still focused a lot I think on fate and transport modeling and calculating concentrations in doses, instead of maybe looking at a bigger picture of how do we deal with the decision context here?

The decision context goes beyond PA and time of compliance. The decision context is also one of -- I mean, we're disposing of radioactive waste or nuclear waste. Why? Where does that come from? I mean, the harder we make it to dispose of radioactive waste, what we are really saying is we do not want industries that are creating radioactive waste. So that is a big issue here.

There are different industries that we could consider from this perspective. There are nuclear weapons. Well, there might be a lot of us

who don't want them. But we have legacy waste still 1 that has to be dealt with. There are nuclear power There is nuclear medicine. We need disposal plants. options if we want any of those. 5 So if we make this difficult to dispose of waste, in effect, what we are saying in a decision 6 context is we don't want that industries. really where we are as a society? 8 9 MR. CAMERON: Okay. And we're building on what each other is saying here. 10 And Paul 11 taking us to another level. And I want to get the input of all of you based on what he said and also 12 want to see what Linda has to say in terms of the 13 14 consistency issue. 15 Let me ask. Rob, maybe it is a good 16 time to go to you, Rob, to see what your comment has been on the dialogue so far. And I keep looking at 17 the ceiling like you are up there somewhere, but --18 19 MR. RECHARD: Thank you. 20 MR. CAMERON: Okay. Thank you for letting me 21 MR. RECHARD: 22 join in. 23 You covered many, many topics. And so 24 it is going to be hard to go over them and get my

points across. But one of the things that was mentioned as we started this off is, is a two-tiered system good or a three-tiered system good?

I think that we have seen what the European community has done. And they have approached it this way. The United States tried that approach initially with Yucca Mountain in the sense that we were going to have a 10,000-year calculation and then do a quantitative calculation, but it was going to be in EIS space. That was changed in the remand.

I think that that is something that we need to be aware of in the United States, as opposed to what is going on in Europe in the sense that as a society, we often do not want to have as much a negotiated approach to the disposal of waste as the Europeans and the Asians might be more comfortable with. And so while they are able to have a two-tiered approach that is much more qualitative in the second tier, often in the United States we have a much more contentious approach to looking at these issues. And it becomes much more difficult to look at having a very preformed second tier that is just wide open and does not have much quidance.

I think that when we were dealing with Yucca Mountain, it was very helpful to have the regulator decide what he was interested in that second tier. And that is what we have sort of pushed toward calling the stylized calculation.

It became a way for the regulator to say, "I am interested in these aspects." He said, "I am interested in this aspect for seismic. I do not expect you to look at faults that are away from the repository that might cause a fat path. I only want you to look at what is going to happen at the repository itself." Those were the kinds of things that I think helped focus the licensees' efforts and, yet, are realistically look at how we deal with this issue in the United States and that we want to have a quantitative work and some information provided in a legal setting so that people are aware of it, as opposed to having a negotiated approach.

One of the things that the Blue Ribbon Commission on High-Level Waste recommended is to have a more negotiated approach to all aspects of the deciding and not only what are some of the issues that are going to be discussed, what are going to be some of the concerns?

However, in all of those cases, there is going to be a desire to have consistency because the public is going to look to the regulator, in this case the NRC, to say, "Well, what are the basics that we need to deal with?"

things that There are many we. can negotiate, but what are sort of the fundamentals that we are going to deal with. And I think that that is where we, the American public, would be a little bit more comfortable with having some consistency across the country in terms of low-level waste. And they might very well accept a two-tiered system, but they would want -- I would imagine that the approach that we have been working through with high-level waste can guide the thinking in the low-level waste area. People are much more comfortable with a stylized calculation in this latest period.

So I would sort of push a two-tiered system. I also recommend that from the experience of the high-level waste community, that you are going to need stylized calculations. It is going to have to be much more quantitative than maybe Paul is indicating. I think that that is more of what the American society expects from its regulators. And so

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I think that that is something that we are going to have to deal with.

I think that when you start dealing with stylized calculations, you have the opportunity to say, "What am I going to deal with? How am I going to deal with erosion? What do I want to look for with an erosion issue?"

And the issue that I mentioned earlier, "How do you want to have the licensee look at climate change?" And that is the kind of guidance that you can put into the regulation.

Now, I think Dave had a very good point. What belongs in the regulation? And what belongs in the guidance? And it is important that the regulation have some specific guidelines. I think that the NRC was very good in the high-level waste regulation to give those parameters in the regulation in relationship to seismic, volcanism, climate, corrosion of materials.

And I would not categorize it as over-prescriptive, but I would say that they were very good at defining the boundaries of what they were really looking at. They were not interested in a fault far away from the repository that caused a

fat path. They mostly wanted to evaluate what was going on in the repository. That was where they limited their regulatory language.

And so, Dave, if you wanted to say, well, these stylized calculations, I think it is important that you put boundaries on the calculations in the regulation itself. You can then become much more lax to provide some options in your guidance document as to how you might want to look at that, some of these issues.

But I think that from the experience of high-level waste, it was very helpful with putting some boundaries on that stylized calculation.

MR. CAMERON: Okay. Thank you. Thank you, Rob, for touching on all of those points. And we're going to go to Mick Apted in a minute to talk. I think he's probably going to talk to some of the things that you mentioned as well as what the other panelists mentioned.

We're going to go to Linda and Dave Esh before we do that. Then we'll come back to Tim McCartin. But you used the term "negotiated approach." I checked with Paul Black offline here that the negotiated approach would be an idea,

concept that captures what he was talking about should be done after that fairly short dose assessment period. And, Paul, let me come back to you. If I didn't characterize that correctly, let me know.

And we keep hearing the term, the phrase "stylized." And maybe when we get to Dave Esh, maybe, Dave, you could put that in terms that even a facilitator can understand. Okay. Thank you.

(Laughter.)

MR. CAMERON: Linda?

MS. SUTTORA: Yes. I had put my tent up before, but Paul actually stated almost every point I had. So I'm not going to say anything now. Thank you, Paul.

MR. ESH: I had a follow-up for Paul or for all the panel. So do you think there would be value in the Commission establishing a policy on intergenerational equity or transgenerational equity?

Because it seems to me we're talking about low-level waste, but we also have high-level waste. We have management of mill tailings. We have decommissioning sites. And if there was some sort of policy associated with that or some sort of process

that you were using, just speaking off the top of my head, I don't see why it should be limited to low-level waste. That seems like something that would generically apply to any of those sorts of decisions. So I just wanted to hear your thoughts on that.

Then I have another comment.

MR. CAMERON: Okay. We'll come back to that. I just want to go to Mick on what we have been talking about before that. And Tim has a comment. And then let's go back to that question and then go to this other agenda item, which I think we have been talking about also, but just to put a finer point on Dave's issue of the role of performance assessment, what other types of analyses consideration should go into making these decisions.

MR. ESH: Yes. And as we go, I would just add that the general thought is we have talked about uncertainty. I think Rusty brought it up. the public is concerned with that. And we have kind of beat around the bush here. But should you run headlong into uncertainty or should you think about, "Well, what work ways to around the are my uncertainty?"

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That's kind of what I am left with is I think this boils down to in low-level waste, our experience has been the short-lived radioactivity has been managed very well and very successfully. And then the current Part 61 that we have, when it was developed, the regulator derived concentrations for the long-lived components that are limited so that you don't get into these issues about long-term uncertainty.

Well, if you aren't going to set some sort of limits around those long-lived concentrations, then you naturally step into this problem about uncertainty. So that is the kind of discussion/debate we have been having, how you deal with this long-term uncertainty. Well, maybe there are different ways to deal with the long-term uncertainty.

MR. CAMERON: Okay.

MR. ESH: So that's something I really want to hear from the panel on.

MR. CAMERON: That's very good. Let's hear from Mick and then from Tim, who has had his tent up. And then let's go back to that issue of how you deal with uncertainty and also the issue of

should the Commission have a policy statement or intergenerational equity?

I would be interested in hearing what Rusty has to think about that because keep in mind that all of this Rusty raised the point of the Commission needs to be very mindful of how whatever it does in this area, what impact that is going to have on existing state regulations on the disposal of low-level waste.

Mick?

MR. APTED: I'll try to be concise. First I'll pick up some of the things that Rusty and maybe Paul said. In my experience, again a very different society than the U.S., my idea of the public's concern is generally a couple of generations into the future, really how is it going to be constructed, are dirt piles going to be blowing in my back yard. You have some radiologic risk aspects of it, but that's what the institutional control I think period is partly to overcome in terms of what people's major concerns are.

I mean, I think Paul's comment, I've never run into anybody worried about doses out to a million years and so on coming from low-level waste.

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I mean, that brings me to the second point.

It seems in some ways if we could sort of separate out the depleted uranium arguments and concerns, it is a very unusual type of waste form leading to a very different type of behavior.

In this country, I mean, in 300 years, B waste looks like A waste. In 1,000 years, A waste looks like dirt. You know, maybe 98 percent of the activity is gone. And this even replies to the depleted uranium. The dose or the consequence of hazard that represents, even to the million years, is one-tenth of the ore that it came from.

We are going to be getting into regulation of this kind of hazard. It leads to should we be cleaning up existing natural radiation?

So I think it is a slippery slope looking at those kinds of concerns on something that really isn't that hazardous compared to a lot of existing radiologic hazards in the world.

The last thing on Paul's is I guess watch out what we wish for. You are obviously advocating the revolution. And that is a good thing to be talking about. But sometimes guillotines are brought out and so on. And heads will roll and so

on.

So I think it is a wonderful thing to explore, but it is really a terra incognita type of thing in terms of what would be other implications of that as we start to overturn or a real new paradigm in regulatory approaches.

MR. CAMERON: And wait until you hear his colleague on the next panel talking about revolution when John gets up there.

Tim?

MR. McCARTIN: Yes. And I guess in terms of -- and I heard Paul make the statement. He might not have meant it this way, but we're being hard on the industry.

From an NRC's perspective, we want to make a good safety decision. And the information we need to make that decision we will ask for.

This is low-level waste. And, similar to what Mick was saying, you know, you are not doing a lot of effort to doing a very long-term assessment because most of this is short-lived, should die off very quickly. This is easy to do.

Now, if you have so much long-lived stuff that there is a lot of stuff going on, hundreds

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of thousands of years, well, I think we want to know that. And we need to see that.

But if you have quantities that are comparable to what other countries are disposing as in high-level waste repositories and we're doing a near-surface disposal here, well, I think the regulator needs to see what that means.

I always translate it to a dose assessment. And I recognize yes, what does it mean? I mean, the dose doesn't mean anything, but it gives you a measure how worried should I be.

And I recognize what people are going to be like and what other things, but it is a way to -if you are going to give me a concentration, you tell
me, "Oh, five picocuries per cubic meter," is that a
problem? I'm going to turn it into dose. That's
when I'm going to find out his problem.

So the dose is just a convenient way to look at it in relationship to not only limits in the short term, but in the long term, you can compare it to other things that go on throughout the world, the U.S., et cetera. But I think in terms of where this is needed, I would say in most cases, if you go out longing, this is not a hard assessment because you

have a lot of short-lived material. It only comes into play when you have large quantities of long-lived material.

And I think it is appropriate for the regulator and the stakeholders to have their eyes wide open. What does this mean to do that assessment?

MR. CAMERON: Okay. And, Dave, you want to put something out before I go to Paul?

MR. ESH: Yes. Well, just to follow up right on to what Tim said so it is in context, that is the problem and why we were trying to do these changes to the regulation as we are dealing with a very specific problem of potential disposal of large quantities of long-lived waste. So that's why we're here discussing it.

I agree with you in the traditional sense: normal problem, short-lived activity dominates. The long-lived activity is small. But that isn't the context necessarily.

The other issue -- and it is probably not for this panel discussion. Maybe it's for the public policy discussion. But many international programs I have -- or at least maybe not many but

some have waste classification systems that I would argue are much smarter than the system that we have because they break the material into bins that allow them to set regulatory requirements appropriate for each of those bins. system, mix short and In our we long-lived together. And then it creates challenges in developing regulatory requirements. So I'll just put that out there. have thoughts on it, I would be happy to hear them. MR. CAMERON: Okay. And I made a note We do have our public policy panelists in of that. the room. So we'll make sure we get their input on so-called "smart" waste classification systems. I want to give Paul a chance to --If I could just jump in MS. SUTTORA: for a second? MR. CAMERON: Okay. Go ahead. Linda? Linda Suttora. MS. SUTTORA: Just for context, what DOE does is does the long-term -- in fact, our guidance recommends going out to peak, which has not been recommended by this panel. But for the purposes of

just understanding the system, gathering information,

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if it is a weirdly huge dose, way out in the future, then we want to know, even though there are huge uncertainties associated with that and the error bar is going to be massive, it gives us just an idea of, gee, do we want to bury it a little bit deeper? Do we want to have a different kind of engineered barrier? Do we want to have a different kind of cap that we play in? It's just information gathering. We don't intend it to be used for a regulatory concept or meeting performance objectives exactly but just for context.

Thank you.

MR. CAMERON: In terms of since we have you now, listening to the conversation I'm not sure how inconsistent some of the things that were said are with what you describe as the DOE approach. But from what you have heard, what would you have to say about consistency with DOE from some of the things you have heard from the other panelists?

MS. SUTTORA: Well, it seems to be generally flowing towards consistency with DOE. Now, we had commissioned the -- and I'll never get the name right -- NAPA. I'm not even going to try to make the -- National Academy of Public Administrators

I think. Back in '97, we commissioned a report from them to say, what should we look for and time frames for time of compliance?

And they looked at the socioeconomics and the intergenerational equity. And they said our shorter-term should not be more than a couple of generations, which is a couple of hundred years.

We chose to be more conservative and look at 1,000 years and then also to -- we typically do like a hard core calculation, 1,000 years, 10, 20, peak, just to see what is happening. But we use 1,000 years as our time of compliance.

And, aqain, that was to be more conservative than what NAPA recommended. So that is I'm hearing. A couple of hundred really what probably is the right number before you get into the uncertainties become so large that it doesn't make sense and we don't know what future generations are going to be like.

So 1,000 years is about right. And then again, it seems like everybody is going in the right direction of not trying to make a time of compliance out beyond that.

I understand the 10,000 years with the

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DU, although at some point, the hazard is not the It is actually the chemical, more of a RCRA hazard, rather than a rad hazard, but that is further out I think in the 40,000-year time frame or so. MR. CAMERON: Okay. MS. SUTTORA: But anyway --MR. CAMERON: That's very helpful. Thank you. And we're going to go to Paul and Rusty. And, Rob, we're going to come back to you after we hear from Paul and Rusty. Okay? MR. RECHARD: Thank you. MR. CAMERON: All right. Paul? MR. BLACK: Okay. I'll try this. So I'll address one thing you said about going out to peak dose. That is actually one of my concerns about doing dose assessment that far out into the future is we have started using this term "peak dose" as if dose is meaningful out there. Ι problem have some with that, especially for something like DU when we are talking about an analysis out beyond two million years.

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rather start talking about peak activity, instead of

peak dose.

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Do you want to do those sorts of calculations? I'm quite comfortable that they are done. I just think talking about peak dose doesn't make sense. Peak activity, fine.

But, anyway, moving back to a few other things and mixed reference to a revolution, I'll quite happily back off of revolution and just say, "Yeah. We should have a shorter compliance period."

I mean, that seems like end of story to me, but we've got enough justification from it. There's enough other guidance. Linda just referenced NAPA. There are others as well. ICRP, they talk about the few hundred years for dose assessment. And if time of compliance is tied to the amount of time for which we are willing to do a dose assessment, it should be relatively short.

So let's go from there to consistency across regulations. Two somewhat different issues.

One is we are disposing of radioactive waste in this country, low-level radioactive waste, under two completely different sets of regulations. Why?

What sense does that really make if you're trying to explain to the public that if this is defense-generated waste, then I am going to

dispose of it under these regulations. And if it is other generated waste, it is going to be a different set of regulations.

And, yet, the receptors are all the same. The environment is the same. Why do we have two sets of regulations? And I realize that is a much more challenging issue from the perspective of change that we might want to effect into the future. We have two organizations. We have two different sets of regulations. But from the public perception perspective, I think that is probably confusing.

I think in general another consistency issue is let's talk about CERCLA and RCRA a little bit. They don't regulate radioactive waste, but they don't have times of compliance anything like this. And they don't have half-lives. Admittedly, they don't have in-growth either, which creates a problem in some cases. But, really, they are disposing of things that, at least through transport mechanisms, can get worse over time in some situations, no reason why they cannot.

But what are their times of compliance or institutional control periods that they look at?

They're a heck of a lot shorter than we're looking at

here, especially when we talk about time frames like 10,000 years.

And, yet, we have sites like Los Alamos and Hanford on the DOE side that are trying to merge two sets of regulations that are so different because their sites fall under DOE and RCRA or DOE and CERCLA. And that becomes just a huge challenge.

How do you actually reconcile all of this? You can do the fate and transport modeling and then attach a regulation on the back end, but you are talking to the public again. How are you explaining what you are doing? Why do I have a time of compliance or whatever name you want to put on it for RCRA of 30 years and I'm going to talk about 1,000 years or 10,000 years for DOE?

Well, part of the reason there is an unfortunate perception that I think that has been created over the last 50 years that radioactivity is bad. Well, quite honestly, mercury is bad. Arsenic is bad. And radioactivity is bad as But is it really worse to the point that we well. have times of compliance that are SO different? That is not necessarily an argument that we should be dropping to 30 years. Maybe it is an

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that CERCLA should be changing 1 and increasing. The inconsistency is a problem. 2 And I find with some of what we do with 3 4 thoughts -- well, you asked about intergenerational 5 equity. I think that's where I was supposed to go. Right? 6 7 (Laughter.) 8 MR. CAMERON: I think you needed to 9 respond to the revolution. MR. BLACK: Well, I responded. 10 11 MR. CAMERON: You did. I don't want to fall on a 12 BLACK: sword here. A thousand years is short. And shorter 13 might be better, and that ends that discussion. 14 15 MR. CAMERON: Okay. Well, that's --MR. 16 BLACK: Dave asked about intergenerational equity in policy. And I think that 17 would be a really good thing to do. 18 Sorry. 19 CAMERON: I quess the transcript should capture that there were groans from certain 20 21 people on the panel. 22 (Laughter.) the 23 MR. asked BLACK: Hey, Dave I think that at the end of the day, it is 24 question.

a waste of time in a sense that you are going to get a lot of views from a lot of different people. And it covers the whole gamut. At the end of the day, I think that if you start tying intergenerational equity to the idea of how you deal with discounting to effect policy on what you are doing with this and other things, low-level waste and high-level waste probably come out in different places, they should.

But I think it is a reasonable thing to approach. And policy doesn't mean you have to put numbers in there. I think ultimately what we need is an approach to addressing the problems we are dealing with that deal with more than just the technical issue. And that's what PAs currently do is they address the technical issue.

And you can look at plenty of guidance from OMB. You can go back to the White House in 2001 that basically said it's time to add value judgments to science-based decisions. And I think that's what we need to be doing.

MR. CAMERON: So the last part that you put in -- and this is a question for Dave Esh also, but I want to make sure we get Rusty on this thread we're on and hear from Rob. We started about ten

minutes late. So we are going to keep going for ten minutes or so here. But if anybody wants to put their two cents in on intergenerational equity issue, that would be fine.

Paul, the last thing you said in the context of intergenerational equity, you were suggesting that there might be a broader policy, a better policy on performance assessment perhaps and what other things should be considered in comparison addition performance or in to performance assessment? Because that's what I want to ask Dave Esh about.

Well, our discussion here is MR. BLACK: performance assessment. So I quess it applies here. But, I mean, in thinking about this over the last -since being asked to be on this panel and talking to other people, Roger Sykes at some point said intergenerational something to about me issues. And, again, the challenge is in dealing with them.

But what he said was we are unique in how far out into the future that we have to think about our problem. So there are very few other --well, what he was thinking is there are not really

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any other cases where we think this far into the future. And, as I research more, there is actually one. And it is fairly obviously if you stop and think about it. It's climate change. They're doing a lot more on this than we are.

I think that is worth looking at to see what is going on there. That doesn't mean there is full agreement there. There certainly isn't. And this is probably why we have got governments across the world that are taking very different approaches to dealing with climate change.

But I think it is worth taking a look at what is going on in another area where they are trying to deal with these issues and get some information from them and see how it impacts our also very long-term decision-making.

MR. CAMERON: Okay. Thank you.

We're going to go to Rusty. And then we're going to go to Rob and then to Dave and then see if we have any final comments. And then I think we'll take a break. And then we'll come back and hear from the audience and the phones. Rusty?

MR. LUNDBERG: Thank you, Chip. I'll honor your initial desire that we be crisp here and

kind of concise.

I think as we look at all of this together, I think what Paul just said for me, I don't think that there is much a disconnect as maybe being expressed in terms of having more of a certainty built into what we know in terms of science and some of the technical aspects of this, but I will say that in-growth is one of the significant factors that we are arguing with. That is one of the realities of this.

enough information and, as Paul said, you need to add value to the scientific foundation that you are working from, I think what we're really talking about in my mind is that you're supplying the policy-makers with at least enough certainty that, even though it's a very long time horizon, at least they do want to step up and say that that amount of time is important enough. Even though it is beyond two generations, we want to be able to say the following or make the following policy decision about such a long-term concern.

And I think that to me if you look at it from that standpoint, there is less of a disconnect

of having to try to decide something technically and does it work in this framework of intergenerational equity and those things. You were supplying the policy-makers and those decision-makers with at least the perspective and the view so that they can formulate that, that policy.

MR. CAMERON: Okay. Thanks. Thanks,

MR. CAMERON: Okay. Thanks. Thanks, Rusty, from a policy-maker also.

Rob, do you have some comment for us on the most recent discussion?

MR. RECHARD: Well, I had one question that I thought was interesting, the classification of waste. I think that that was something that Dave threw out on the table that was causing probably some trouble for him.

And I think that I will just remind the panel and the audience that, really, the classification of waste is a way for the United States to manage its waste. Lots of times it does not have the connection to its hazard that is often related to how we want to manage it.

The United States has a lot of radioactive waste. And so we have lots of different categories. A lot of other countries have a lot

less. And so they are able to have a lot less categories.

I would agree with Dave's assessment that we have sort of ended up with a classification system for managing our waste that is difficult. And I think that where it comes out to make that change, we would have to involve a lot of the states because we have sort of made a very strong demarcation as to what is controlled by the states and/or at least is allowed to be controlled by the states, what the federal government maintains control over, which is high-level waste and greater than Class C waste.

And so that becomes a very big issue, very large issue. That is why probably we haven't been able to move into a much more -- maybe a more rational approach to managing our waste.

Dave asked a little bit about intergenerational equity. I think that, for the longest time, radiation disposal, radiation had to deal with intergenerational equity. In all of the other fields, we have not had to deal with it.

I think that Paul brought up a good point that climate is the first time that another area of issues in the world has started to have to

deal with this intergenerational equity issue. And I think that it is just the name of the game in what we do with radiation that we are the ones that have dealt with intergenerational equity problems for the longest time. I think that the RCRA and CERCLA have been able to avoid that issue. Maybe as time goes on with this, society will be moving into looking at more consistency across those issues.

Dave's final thing was, how do I deal with uncertainty? I think that we sort of talk about that really using a stylized calculation, that that is how we deal with these open-ended calculations in the future, is really doing stylized calculations. In that case, the regulator is telling the licensee what he is interested in. That's all I have to say.

MR. CAMERON: Thank you. Thank you very much, Rob.

And, Dave, let's wind down with you at this point. And then we'll get to the break time. But go ahead.

MR. ESH: Yes. On the issue of the different requirements I think that Paul raised or maybe Linda spoke to, I think that we have to acknowledge that -- and he said, well, what's the

difference? You're doing an analysis for each, same 1 receptors, et cetera. We have different regulators 3 -- okay? -- and different regulatory programs. We have an agreement state program that 5 if used an approach identical to DOE basically DOE headquarters I would describe -- and, 6 Linda, correct me if I am wrong. They use their expertise for all of the performance assessments and 8 9 analyses that come in. And they decide when you need to do something else based on what you are seeing 10 11 after 1,000 years. Correct? You look at those results --12 13 SUTTORA: The headquarters doesn't 14 make the decision. We accept the recommendation from 15 the field offices. 16 MR. ESH: Okay. All right. 17 MS. SUTTORA: We do a yea or nay. MR. ESH: But ultimately you have --18 19 MS. SUTTORA: We have --There is an entity that has a 20 MR. ESH: decision-making power --21 22 MS. SUTTORA: Yes. MR. ESH: -- to ensure consistency in 23 24 that process.

MS. SUTTORA: Yes, absolutely.

MR. ESH: So what we would need if we were going to do that is the requirement in that second time frame would have to be written such that it would ensure that consistency within our agreement state program.

That's not to say it can't be done, but based on my experience with how things work in terms of regulations and agreement state programs, it would be exceedingly difficult because the path of least resistance is always found whenever you try those sorts of things. That would be the difference I would state or not to say that it can't be overcome, but it is a challenge that I would just put out there.

wanted to circle back, then, something I think that maybe Tim had said and was said earlier in the panel. I mean, the performance assessment is not a prediction of exactly what is going happen. Ιt is а tool to inform to And sometimes the decisions are decision-makers. hard. And you cannot make a hard decision easy sometimes, even though they may want it to be.

We should ensure -- I think the standard

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should be that whatever we require, it should ensure information with the interested transparency of stakeholders. And I think Tim was maybe the one who said it should be long enough to ensure that you do effective designs or smart designs. And in these problems, the issue is not short-lived component. It's the

long-lived component. So how do you put requirements down that ensure effective design for the long-lived component? That is the main issue from my viewpoint.

That can be achieved a lot of different It can be achieved with analysis or other But I think the panel has done a good job of discussing all the inputs that go into that sort of decision. And we'll take the input and factor it in when we develop the regulatory basis and the draft rule language.

MR. CAMERON: Okay. Thank you. Thank you very much, Dave.

Any burning last issues anybody wants to talk about? Mick?

MR. APTED: Just two things. think there is probably not much disagreement, really, here. I mean, it's half a dozen of one.

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mean, the very consistency I think is really what I 1 have heard for the most part. The second thing is -- and I don't know 3 where it will come up, maybe a whole other meeting --5 I am a little disappointed we didn't get into the human intrusion because it seems to me the human 6 7 intrusion stylized thing tends to drive a issues in low-level 8 these waste and time of 9 compliance. But, anyway, that's a regret. 10 MR. CAMERON: Okay. 11 MR. BLACK: Maybe we can get into that one when we ask questions of the next group. 12 13 MR. APTED: Okay. I think there are 14 MR. CAMERON: Yes. 15 going to be plenty of opportunities for that. MR. APTED: All right. 16 So I would just thank the 17 MR. CAMERON: I mean, you did a great job. And you're not 18 19 done yet. So we'll hold the applause. Okay? We're going to take a 15-minute break. 20 Say come back at 10:45. I have 10:38 on my watch or 21 22 Sorry. And then we'll go to the public and the phones. 23 24 (Whereupon, the foregoing matter

off the record at 10:29 a.m. and went back on the record at 10:54 a.m.)

MR. CAMERON: Okay, everybody. We're going to get started. Just a few administrative announcements before we go to the audience, including the phone or internet audience. We did ask them to turn the temperature up.

(Applause.)

MR. CAMERON: And the people on the phones are having a little trouble hearing. So for the panelists now and future panels, just make sure you get the microphone closer to you.

And out at the table, there is a menu for the restaurant in here. I am talking about lunch now. We have an hour set aside for lunch. And I won't laugh when I say this, but the restaurant here said that they will get you served in four to seven minutes. I don't know what it is. I guess you get an apple.

And there is a menu for the restaurant out there. And on the back of it, there's a list of restaurants around here that you can go to. If you go to somewhere like McDonald's, for example, and you bring the food back, you have to eat it on the patio

because if it's eaten inside, it interferes with the four to seven-minute time. But that's a joke anyway.

# FACILITATED PUBLIC DISCUSSIONS

MR. CAMERON: Okay. We are going to start here in Rockville with the audience in terms of questions for the panel, observations so we can have a discussion. And then we are going to go to the people on the phones. And I'll try to mix it up so that we just don't go to the phones at the end. But we're going to start here.

I think I'm going to go to Billy Cox and then Tom Magette and Jhon Carilli. Did you want to go first? Okay. Well, we're going to have Jhon go first. Okay. We're going to have a mediation here about who goes first. Okay. And, Jhon, if you could just introduce yourself? Yes. Why don't you go here?

MR. CARILLI: Yes. My name is Jhon Carilli. I'm with the Department of Energy Off-Site Office. One of the things that I would like to say -- there are only a couple of points that I want to make.

I agree with and fully support Paul Black on his issue about making the time of

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compliance shorter. Now, at DOE, we use 1,000 years.

And that's okay. I don't have a problem with 1,000 years, but I do have a major problem going beyond that time frame.

Am I not close enough? Oh, I'm sorry.

Can everyone hear me? Oh, now you can. Well, let me start over again.

(Laughter.)

MR. CARILLI: No. I support Paul Black on going for a time of compliance that's shorter. And 1,000 years I think is the right time frame, mainly because that is what DOE uses and has been using for quite some time.

But the problem with going in longer and longer time periods is you have got to take into consideration a lot more things like climate change. If you go into millions of years, you have got to take into account continental drift, I think. Nevada might actually be beach-front property.

And when you start talking about those things, one of the times I was talking about it, we were expecting a little bit more rain and stuff like that. And my regulator just didn't believe me. And I'm not talking about the regulator in the State of

Nevada. I'm talking about the low-level waste review group, some of these peers of mine that I work with. They just absolutely laughed.

So when you start talking about these things into longer and longer time frames, people simply won't believe you. And that is the reason why I would really support a shorter time frame.

There is a question that Dave Esh brought up regarding policy-making and should we extend it to all radwaste. What I find interesting is the longest half-life radioisotope that we have out there is a low-level waste. And what is even more interesting about it, if you look at the current tables, it's a class A low-level waste. So when you are making a decision on low-level waste, you are impacting all of the radwaste that is out there.

Then I had a comment on peak versus dose and peak activity and dose activity. I agree with Dr. Black on that issue, too. When you start talking millions of years from now, you know, people are looking at this, as dose, as, "Hey, that's a real number we've got to be worried about." And then he talked about activity and stuff.

The fact is that a lot of our waste is

buried underground. And a lot of that activity or dose that would be coming out is attenuated.

And so when you are talking about the long, long, long half-life of radioisotopes, I think the one that you are really worried about is what is getting out of the ground, which in some cases might be radon.

So those are my only comments on this.

MR. CAMERON: Okay. Thank you. Thank you very much, Jhon.

We're going to go to Billy Cox and then Tom Magette, Diane D'Arrigo, and Bill Dornsife, Lisa Edwards.

MR. COX: Billy Cox with EPRI, Electric Power Research Institute. I guess I kind of agree with -- I think Mick makes a very important point that we really need to make a distinction here between low-level waste as we know it and depleted uranium because they really are two different animals.

And in our analysis, when we look at low-level waste, we see peak doses for generic wet sites in the 400, maybe 450-millirem range that all occur within the institutional control period. In

fact, the peaks occur within active institutional control periods.

And then when we look at dry sites, we see a peak dose of less than a millirem out at 1,000 years. So why are we debating this? As Mick said, the doses are insignificant. And it seems like for time of compliance, beyond 1,000 years is almost absurd when you look at the actual risk and the doses that folks get.

I would make one other comment that when we start getting out into these really long compliance periods, I mean, people aren't going to be living there anyway because the glacier is going to be back.

I said when we start getting out into these ridiculously long time periods, people aren't going to be living there anyway because the glacier is going to be back.

MR. CAMERON: Okay. Thanks, Billy. And I just want to note for the panel that some people are going to be coming up. And they are just going to be giving comments. If you want to say anything in response, that's fine. Some people may be coming up and asking you questions your perspective on

something. So it's sort of informal here. 1 2 MR. APTED: Chip? MR. CAMERON: Yes, Mick? 3 MR. APTED: The first speaker I think 5 was Jhon. MR. CAMERON: Yes. And we've got to get 6 7 the mikes close. All right. 8 MR. APTED: So I see the 9 point of things greater than 1,000 years in terms of human time scale. People won't believe you. 10 My 11 worry if we do it less than 1,000 years, people may And I think once you lose that trust 12 not trust us. in the system, especially of our regulator, it's game 13 14 over. 15 So I think that's why we are looking at these longer periods of time because some people, not 16 all people, will be concerned there. But there will 17 18 be some people who will ask these what if questions. 19 And I think the regulator needs to turn to the implementer and say, "What about those questions that 20 will come up? 21 22 MR. CAMERON: Thanks, Mick. And let's go to Tom, Tom Magette. And, Lee from Dominion, I 23 24 know you want to make a comment. So I have you on

the list. Tom Magette?

MR. MAGETTE: Hi. My name is Tom Magette with EnergySolutions. First of all, I would like to compliment the panel. I don't know that I've ever sat and listened to a panel discussion that made me work quite that hard ever in my life. I thought I wouldn't have to work until the panel that I was sitting on. So that was a bit of a surprise.

But I have a question for the panel, which, of course, will be preceded by a preamble, -- (Laughter.)

MR. MAGETTE: -- to no one's surprise.

I am intrigued by Paul's suggestion that we need some sort of structure for the long-term decision. If you accept, which it sounds like most of the panel, if not all of the panel, does, a two-tiered approach, which I certainly concur with, and there is a longer period out to something, how we describe that is I think still a subject for debate, but if it's not a dose -- and I'm intrigued by the prospect that it wouldn't be a dose, but there still has to be some sort of structure.

My question is, what might that structure be -- that's the first part of the question

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-- if it's not dose? And I agree that the dose is not necessarily meaningful, but it's hard for me to envision a circumstance where a result is handed to a decision-maker without some metric because then she will turn to someone on her staff and say, "What does this activity mean?"

And there will be something constructed is my fear. And without some sort of guidance, there would be a wide, possibly unhelpful spectrum of what might be constructed.

However, on the other hand, I agree also that this notion of spending a lot of time and money on fate and transport for something that's really pretty fictitious seems not to be a good approach. And if the only reason we're doing it is because we think someone has to have it and it's no good, so we'll hold our noses and do it I find a little bit unhelpful as a scientist, almost offensive.

So the second part of the question is, can that be done? Is there ever going to be a decision made without some sort of I'll say dose metric? I'd like, actually, to hear each of the panelists give their opinion because I like to be pragmatic. And it would be nice for us to pursue a

structure that is qualitative, to use a word you don't like, Paul. 3 I don't know how you get there and if it's possible. And if it's not possible, I would 5 like to see us waste as little time as possible proving it's not possible if it's possible. 6 MR. CAMERON: Does everybody understand what Tom means by "structure"? 8 9 MR. MAGETTE: Some construct that says, "Here is what might happen at the end of this second 10 11 time period. And here is why it is meaningful." But there were phrases used among panelists like "broad 12 social implications." 13 14 mean, you discussed this in 15 detail. I think you probably all have an idea of what you might talk about in lieu of a dose. 16 17 So my question really is, does it matter at the end of the day? Could we ever put something 18 19 either in in statement req or even а considerations that would accompany a reg or even in 20 a guidance document that would really be useful and, 21 22 if not, let us then hold our noses, construct our stylized scenario, and move on to something else? 23

MR. CAMERON:

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Let me ask Paul to start

the description. You gave a description, Paul, of how this could be done, what would be considered, would it be possible to -- and I'm going to ask Rusty, a state regulator, also on this. Would it be possible to write something down in a regulation or a reg guide or the supplementary information to the rule that gives people an idea about what should be done and what the implications are?

MR. BLACK: I think writing something into a regulation, probably not. I think having a regulation that talks about metrics that we need to achieve within some time frame is possibly probably reasonable, but to me regulation should be simple and straightforward and say, "This is the job. This is what you need to get done." Guidance should then explain a process for how to do it. And I think in quidance here, we could deal with this.

I think there is plenty of work that has been done for other types of problems that deal with complex decision-making, complex environmental problems, and set up decision structures to try to deal with those problems.

And, really, it comes back a little bit to things that OMB published back in the '90s and,

much to my surprise, the 2001 White House published as talk about adding value judgments to science-based What we're talking about is building decisions. decision analysis structures to do that. "Decision analysis" might be my term. Like I said, the terminology is different depending on which groups you go to, but it's basically let's focus on what decisions we are trying to make here and build the decision models that we need to support that. Now, a part of that decision model should be a dose assessment for some period of time. I think the period of time should be determined site specifically because I think it is a socioeconomic issue. But that part of it would be built in as And then you would also build in the parts of well. perturbations or major perturbations later on and try to address that. MR. CAMERON: Okay. That is my view that can be MR. BLACK: There are structures out there that can be used to do it.

I think one other piece on that

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think it is a big stakeholder involvement issue. And so to build these decision structures needs to involve the different stakeholders that are interested in the problem.

MR. CAMERON: Okay. Thank you.

Does anybody else want to comment on that? Rusty, do you want to give us your view?

MR. LUNDBERG: Just quickly on that as well. I think it does raise the difficulty when you look at the potential of trying to memorialize something like this as complex, as difficult, and as uncertain in a rule, but that doesn't mean that it couldn't be done. It just takes a great deal of effort to get to that point. I'm not sure that we have enough information maybe to build upon that right now.

But the point I really want to make, though, is that I think, though, that there can be some semblance of a construct, to kind of answer your question, Tom, on this. And that is that you can provide enough of the considerations that are important for a decision-maker by outlining those.

For example, for a near-surface disposal, you would obviously want to inform them

that the surface topography is subject to a lot of changes. Climate has been one of those that has been raised. You have other erosional or natural forces that come into play for surface concerns or near-surface concerns.

So I think that you can at least frame that as a construct for them to be aware of. It doesn't maybe actually say, "Here is A. Here is B. Here is C," but I think you can put together the kind of information or construct of considerations that are important.

MR. CAMERON: Okay. Thanks, Rusty.

Tim? And then we're going to go to Diane D'Arrigo after that.

MR. McCARTIN: Yes. For the long term,

I think there is some information that can be
calculated to help you understand the nature and the
extent of the hazard. Whether there is an actual
number, I am not necessarily in favor of that.

The closest I can think of what we did in high-level waste, at one time we have quantitative subsystem requirements to inform how barriers were behaving in the high-level waste repository. We removed all of those quantitative limits and asked

for calculations to be done to give us the information that would inform us.

It was our subjective decision does that constitute local barriers? We defended it based on what we saw. And I think, in a similar way, you might not necessarily have a particular limit here, but what kind of information could be calculated to inform you of the nature of the hazard in a reasonable calculation?

Obviously you are not going to look at continental drift. I mean, there are a gazillion things that could happen, but think you I calculation constrain the and do something reasonable. And you're looking at something that I think you could at least inform people that we would be looking for a significance in societal disruption that would be considered today very significant, as would be an issue that we would want to understand more about.

MR. CAMERON: Okay. Thank you, Tim.

Linda, before we get Diane up, you have a comment? Go ahead.

MS. SUTTORA: Yes. I just wanted to give another DOE example. And it's not a low-level

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waste disposal facility. It's a CERCLA disposal facility. And we are putting, of course, some low-level waste into that facility.

When we are talking site-specific determinations, one of the considerations is the site and the hydrogeology. We have this facility that is being placed over a non-potable water system, a very, very slow-moving groundwater system. I can't remember why it's non-potable, but I think it's high-salinity over bedrock. And when you have that situation, how many calculations do you want to do?

And that's where the decision-making framework is helpful because with CERCLA, you do that. You decide ahead of time what is important. Well, fate and transport of the contaminants. Well, we don't have any fate and transport of contaminants to a potable water supply. So unless you're looking at millennia, you're getting to the bedrock.

And so those are the kinds of constructs you look at under CERCLA. And there is no reason why we can't start drifting into putting them into this facility, these kinds of facilities.

MR. CAMERON: Thank you.

Diane?

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MS. D'ARRIGO: I'm Diane D'Arrigo with Nuclear Information and Resource Service. The whole 10 CFR 61 regulation is being rewritten, as I understand. I don't really know how to request something that the public would like be incorporated. I'm looking at Dave because he is the guy who has got to do the actual writing.

But what we want -- and I've worked with members of the public around these proposed facilities and facilities for decades -- is a goal of isolating the waste, not clever calculations, totally justifiable by some means, that may mean higher amounts of radioactivity may legally leak out from these sites.

DOE's risk-based classification is real interesting, but how verifiable or enforceable is it? Who gets to ever really understand that? The people at DOE who do the calculations. And then that has not been something that has been real transparent or clear or understandable to those of us tracking that. And now to suggest that the Nuclear Regulatory Commission would go ahead and adopt something like that is distressing.

I would like to have a better

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understanding of how those calculations are enforced or verified and enforced. There are so many assumptions built in.

It was mentioned earlier -- okay. We're talking about 10 CFR 61.55, the A, B, C classifications. Yes, Class A has every radionuclide in the book in it. And, yet, it only requires 100 years of institutional control. I know you have got another way of saying it as 100 years is the minimal institutional control required.

So I am not clear on what extending the 100 to 300 is going to mean. Does that mean that the same things that were said about it can meet 100 years will be said that now it can meet 300 years? And there are still going to be 25 millirems.

And then that's being changed to some other number because 10 CFR 20 is changing. So 10 CFR 20. And then there is a recommendation here to adopt the latest international recommendations for dose calculations, that there are new ways that we are going to assess dose and the updating, the updating. And every time it has been updated before the allowable concentrations to the public, the majority of the radionuclides has gone up.

So when the public looks at that and they say, "Oh, okay. It might be a different number of millirems because now it's effective dose-equivalent, but the number of the amount of strontium that's allowed" -- or maybe I'm not picking the right isotope, but for more than half of the isotopes, the allowable concentrations that may be released go up.

So updating doesn't necessarily mean progress from the perspective of us receptors. And, really, we should call us people and animals. Being called receptors is dehumanizing. And I would suggest that that be corrected in the documents. It is just very dehumanizing.

on the long-term responsibility, the intergenerational, we know that the Native Americans have a tradition of protecting the Earth for the next seven generations. And these radionuclides are hazardous much longer, some of them, than the seven generations. So that would be at least a minimal thing that we ought to be doing.

A lot of this discussion is very frustrating because talking about how to truncate the

regulations because it is not reasonable to go out that many years, but you are creating. You are allowing the licensing of radionuclides that last that long. And that is not considered part of the discussion.

Yet, there is the possibility of producing less of those radionuclides that we do have no ability to manage into the long term. And that needs to be factored in.

MR. CAMERON: Thank you. Thank you very much, Diane.

Linda, did you want to say something here?

MS. SUTTORA: Yes. Sure. In response, I just want to let you know that when we have a disposal facility, we have state regulators. They monitor around our facilities, and they monitor around our sites. And, as far as I know, most of that information is put on publicly available web pages and in annual reports. So that anybody has access to the data that they have received.

So it's not that we put these facilities in and then we're doing it behind closed doors. It's a very open process with our state regulators, even

though the actual facility is self-regulated in how we manage that one little facility, but all the land around it is being regulated, both by DOE and by the state regulators.

close And when we the facility, it becomes a CERCLA site. So then it's the state and EPA and primarily EPA as the regulator for CERCLA. But the way the construct of these regulatory agreements is, it's both usually the state and EPA.

So when DOE closes a facility, we put a cover on it. It doesn't go away. We watch it forever.

And just before you talk, I just want to tell you when we do the 100-year institutional controls, what we're seeing is not that we're only going to control the facility for 100 years. It's the fact that we're going to make an assumption for our calculational purposes that something happens and we no longer are sitting there. So we're saying that, for at least a time period of 100 years or 300 years or whatever it becomes for NRC's regulatory purposes, that is just an assumption we use. It's not anybody saying that's all we're going to be there for. It's just we had to come up with a number that

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said when you're doing your calculations, this is what you do.

So it has no validity other than we're trying to come up with a number of what we think. But since we think this government is going to be around another few hundred years, it is a good idea to say that we are going to maintain it and we are going to be checking for potholes or whatever on the top of the facility.

And one other thing was the ICRP dose calculations. That's just how the international community does these calculations of dose. And it's just as technologies get better and as computer modeling gets better, there are just improvements to be made. It doesn't increase or decrease anybody's dose. It's just how we calculate it. And it doesn't impact safety. It is what is incorporated into that dose calculation.

MS. D'ARRIGO: On the last point, what it does do is it could increase people's legal dose because it is increasing in 10 CFR 20, appendix B when the new standards were adopted and in the transport regs. The allowable concentrations went up. So that legalizes a higher dose to people or a

higher release into the waterways or into the air. 1 And so it does make a difference. update is changing the dose So the number. Instead of saying it's however many 5 millirems the old millirem definition, the millirems effective dose-equivalent might be a lower 6 7 number of millirems, but the amount of radioactivity to which people can be exposed or that may 8 9 released from the facility goes up. Thank you. Thank you, 10 MR. CAMERON: 11 Diane. Let's hear from Bill Dornsife and Lisa 12 Edwards. And then let's go to the phones. And then 13 we'll come back to those of you in the room. 14 15 might be a little bit late for lunch, but I want to 16 make sure that we hear from as many of you as Bill Dornsife? 17 possible. DORNSIFE: 18 MR. Bill Dornsife, Waste Control Specialists. I enjoyed the mostly esoteric 19 discussion you all had this morning. All you needed 20 was a member of the clergy to talk about the moral 21 22 issues of what you talked about. 23 MR. CAMERON: Ι thought that was

Magette.

(Laughter.)

MR. CAMERON: No, I'm sorry.

MR. DORNSIFE: Maybe Chip could have done that.

any of the questions that we are struggling over. To me I think, at least for our site, it's fairly simple in terms of dealing with these issues. First of all, whether you want time of compliance, which I don't like, by the way, because compliance implies comparing measured data with regulatory requirements -- I like period of performance better.

But, anyway, you know, for our site, it doesn't matter because if you look at the various exposure scenarios that you have to look at from the entire spectrum of performance assessment -- we're not just talking now groundwater dose. We're talking about other kinds of exposure for the worker exposure, which is a performance assessment. For the accident exposure, for the intruder exposure, that is a function of the concentration of the waste.

And the intruder scenario is the only one that considers a decayed source term. The issue becomes how long should you decay it. I mean, if you

have engineered barriers like we have and the critical radionuclide is cesium, can you take credit for the reinforced concrete? If you can, cesium all goes away and it's not a scenario for the drawer.

But the real important thing there -and I've heard nobody mention it -- is the
assumptions you make for that intruder scenario. I
mean, that is the key for a concentration-based
scenario.

pathway, it is an inventory issue. And, you know, again, for our site, when you are looking at the air or groundwater pathway, all you ever see is the phantom four. And the phantom four is really not the manifest phantom four because the phantom four is chlorine-36 has crept in, which is not a class driver. So it never shows up in the manifest, but it is probably there. And it should be maybe considered of how you would estimate that.

That's the only thing that shows up. So we don't care what period of performance is. What we're concerned about is the peak dose and how that gets implemented into inventory levels.

And nobody mentioned that. You know,

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one of the key parts of the original performance assessment NRC guidance was you take these peak doses and convert them into inventory limits. And the problem is how you do that, you know, how you discount for very long peak doses, how you discount and how you essentially -- you know, what assumptions you use to develop an inventory limit.

You know, in our case, we think some unreasonable assumptions were made. And we're kind of stuck right now with what we feel aren't reasonable inventory limits that really don't make a whole lot of sense.

Another thing I quickly want to talk about is nobody mentioned probabilistic risk assessment. You know, Larry said it just came from the PRA, originally from the PRA. You know, it's birthless in PRA, but, you know, is the regulation or the guidance going to contain anything regarding the need to do a probabilistic risk assessment?

And, you know, I think that is kind of a two-edged sword because once you get in the probabilistic assessments, you have a whole bunch of additional arguments over what probability you put on the various scenarios.

Who is going to agree on that? The public doesn't understand probabilistic risk assessments. And if you just probabilistic assessments, what is the compliance requirement? Ninety-five percent confidence level? What is it?

Finally, I think one of the things that requlation, at least the draft regulation, addressed need consider was the to characteristic changes. One of the reasons we feel so confident about our site and probabilistic risk assessment is the fact that we were required to look for 50,000 years into the future for changes in site characteristics.

Let's face it. Changes in site characteristics are going to be what drives your long-term PA probably more than anything. If you have erosion, if you have increases in rainfall, we had to assume double the rainfall in our PA.

However, we have no guidance of how to use that double rainfall in terms of establishing limits, inventory limits, or otherwise. So I think the issues are really -- to me, it's how you address peak doses, how they get implemented as inventory limits. You know, a lot of this other stuff is

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really not important.

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MR. CAMERON: Thank you. Thank you, Bill. I would love to have a colloquy on these issues. So let's do it quickly.

MR. ESH: This is Dave from NRC. On the probabilistic issue, Bill, yes, the guidance will provide information on probabilistic analyses. Our approaches have always been not necessarily in low-level waste because the regulations are dated, but in some of the other programs that we work on and do similar types of analyses, that the licensee can do the type of analyses that they see fit that demonstrates that they meet the requirements.

if they want to do conservative deterministic analyses, they can do conservative deterministic analyses. Ιf they want do probabilistic analyses, they can do that. So basically we don't say that you have to do one sort of approach.

If you do have a lot of uncertainties, though, there are definitely advantages to considering a probabilistic approach because of some of the complex interactions that occur among those uncertainties in the models that can occur depending

how you built your models, of course.

And then the metric that we use when people do probabilistic analysis is usually the peak of the mean output as the metric that we consider.

MR. CAMERON: All right. Thanks. Thanks, Dave.

Yes, Paul?

MR. BLACK: Yes. I agree with Dave largely. There are real benefits to doing a probabilistic analysis. And part of what Dave is alluding to is the way we can perform sensitivity analyses. Sensitivity analyses on a deterministic model are often performed one variable at a time. It's about all you can do.

In a probabilistic analysis, you can look at it all simultaneously. It is a huge advantage. That is apart from the benefits of building probabilistic analyses into decision analysis structures that we are talking about in general here anyway.

I will go further, though. When DOE and NRC are talking about peak of the means, that to me is a strange metric to be using. I understand, at least I think I understand, where it came from. And

the idea really is to protect people in the worst year at some point in the future. That means we are ignoring all other years. Why? I have never really understood that. It seems to me that we should be looking at what is going on over the course of time.

And one PA that we worked on at the Nevada test site in looking at various types of scenarios by which somebody could get exposed, well, if you think about the Nevada test site in some other locations that we have in our country for disposal of waste, we're talking about places where nobody has ever lived. There has never been anybody out there.

And so if you try to evaluate scenarios out into the future, in some of those years, if you want to simulate out into the future possible populations, some of those years there is zero dose. If all we look at is peak of the means, we never take any credit for anything like that. We essentially treat peak of the means the same as we do at Savannah River, the same as we do at Nevada test site. How does that make sense, really? I really struggle with it.

The population differences are so vast.

And if you go back to why we have a lot of these

facilities where they are, they are essentially decisions that our government made a long time ago that we are going to put these facilities where there are no people. And, yet, somehow we evaluate these as if there are going to be people there every year into the future and a lot of them. To me we would be better off with a different metric than that.

MR. CAMERON: Okay. Thanks.

Let's go to Lisa Edwards and check in with people on the phone. And then we have about six others here in the audience. I think we need to stop at noon. That puts us about a half-hour, 20 minutes behind, but we'll just have to live with that.

Go ahead.

MS. EDWARDS: Lisa Edwards with Electrical Power Research Institute. I really have two main points to make. The first related to the period of performance or time of compliance.

When EPRI looks at the inventory that exists now in the low-level waste disposal sites, 90 percent of the activity that is being disposed of comes from commercial nuclear power plants. And at 500 years after site closure, the remaining activity is grossly dominated by carbon-14 and TRU, which are

basically going to be at that, whatever level they're at, for a very long period of time. And they're both, in both cases, with carbon-14 and the TRUs, at about 10 percent of the Class A limits. This is looking at the entire inventory.

So when I think about how this might play out in a regulatory space, I think, hmmm, at 500 years, all your short-liveds are gone. This is with everything except for depleted uranium, right? if you double that time period, you get to 1,000 years, it matches what the DOE has. There is some uniformity there, which Ι think builds public confidence when the same hazard is managed in a very similar way.

And when I hear things like 10,000 years and 20,000 years for a period of compliance, I think it confuses the public. I think somebody said they don't believe you that you can project out to there. I agree with that.

And on a technical level, it is offensive to me because you can't calculate a dose at that time period because you don't know human activities. You don't know topography of the land, the pathways that are going to be there, et cetera.

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But I will go back to the original point. If the hazard -- the time of compliance should be based upon the hazard that is present. The bulk of the hazard here is coming from the nuclear power plants. And after five years, you are down to carbon-14 and TRUs, which are at 10 percent of the Class A limits. Therefore, I think a 1,000-year period of compliance is appropriate.

Now, DU may be a special case. And if it is a special case, then, rather than change all the rules to match this one single waste stream, let's have a set of rules that governs the general waste stream and makes special requirements if that waste stream has a particular set of characteristics that makes it very different than the rest of the waste being disposed of.

The second point that I would like to make is on intergenerational -- intragenerational -- I think it is actually intergenerational equity. We hear those terms come up a lot.

The thing that confuses me about it a little bit is in those discussions, it appears to me that we ignore the fact that there are intergenerational equity issues present, whether

disposal takes place or not.

So when we look at the disposal environment and what the impact of disposing of a certain waste stream might be for this generation versus whether another generation will be exposed 1,000 years from now or 500 years from now, that is part of the argument.

But the other half of the argument is if you don't dispose of that waste. It isn't that that waste is no longer being generated or doesn't present a hazard in another environment. It does.

And we have kind of embraced that concept with Abby and with the sources that it is better to have it in a disposal environment for future generations.

So when EPRI does work, we look for the beneficial use of electricity. And the public is our ultimate stakeholder. And, consistent with NRC policy, we think disposal is the very best venue. So regulations that promote safe disposal, a greater amount of safe disposal of activity we think is in the better interest of the public, both for this generation and for future generations.

MR. CAMERON: Thank you. Thank you very

much, Lisa.

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# Quick comment?

MR. LUNDBERG: Yes, just quick. Lisa, just so you know, that was my very point when I started is that we do have a separate rule addressing DU in Utah for that very reason that you are bringing up.

MR. CAMERON: Okay. Thank you, Rob.

Bridget, we are going to try to get a couple of people on that are on the phones. Can you give us the first one?

THE OPERATOR: If you would like to ask a question, please press \*1.

MR. CAMERON: Bridget has changed.

(Laughter.)

(Pause.)

MR. CAMERON: Okay. Let's come back here to Rockville. And we're going to go to, I guess it's, Lee Thomasson and then Arjun. And we have Dave Kocher back there and Dan and Christopher.

So let's get all of you on, starting with Lee. Okay. All right. Thank you, Lee. And there will be other opportunities throughout the afternoon. So Arjun?

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DR. MAKHIJANI: No surprise, I'm going to be a little contrarian. Arjun Makhijani.

I don't think two periods of performance are necessary. I don't think two periods of performance are necessary. This problem has arisen from what has just been discussed as trying to fit depleted uranium into, large amounts of depleted uranium into, a rule that was explicitly meant to exclude large amounts of depleted uranium when it was created.

And it's not the only waste that has that characteristic. You know, of course, as has just been mentioned, transuranic waste has very long-lived characteristics in carbon-14.

And I think if we can't calculate doses for the periods to which these wastes will remain risky in the future, then I know we have existing waste to deal with. But I don't support a repository because I think it's a good thing. I support a repository because it is less dangerous than leaving it forever on site.

For the same reason, I don't endorse creating more waste. You said, are we going to do without nuclear power? And I think we should. I

don't think the idea of intergenerational equity that we can leave it to technological progress in the future as a sound one. Technological retrogression can also happen. And history demonstrates that technological retrogression happens. And then what?

So I would suggest a golden rule. We should not treat future generations to any lower standard than we treat ourselves, which means we have to calculate a dose. If you can't calculate a dose, tough. We should revisit it.

If we're going to do depleted uranium, you know, you can assume very low erosion. And, you know, we did it for the WCS site. And you can come up with a very low dose. You can assume higher erosion within the range of erosion parameters that are there for the WCS site and come up with doses of hundreds of rem for the site, all with same reasonable parameters.

And if that is the range, then we should take the worst case. I don't disagree with this idea of, you know, notional. But I would recommend that it should be a worst case calculation with upper limit reasonable parameters. And if you are coming out in la-la land for doses, hundreds of rem, you

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can't do that. And we already know we come out with hundreds of rem with depleted uranium. So we can't be doing shallow land barrier.

The DOE does more than 1,000 years, but what does DOE do with those calculations? Well, you look at the Hanford site and what DOE has done in its waste management EIS. And it calculated that groundwater contamination from plutonium would be hundreds of times to the drinking water limit and carbon-14 would be hundreds of times of the drinking water limit. And that was the peak dose. And it's still going to dump those wastes in the 200 area.

So it did this calculation. It came up with the result that should have been an acceptable model not only to the DOE but to its supervisor supposedly, the State of Washington and the EPA. And the State of Washington hasn't said anything much, even though the groundwater belongs to it. It is because there are \$2 billion that go to Hanford every year. It is very difficult to make that decision. And what we're doing is saying we are going to benefit ourselves. And that's the ethos of today. We're going to benefit ourselves and dump our future generations.

This has to become completely unacceptable. We have got to stop doing things in which we say it is okay to benefit ourselves and we are going to leave it to great technology and technological progress because we have iPhones today and we had land lines 30 years ago. This seems to me to be extremely shortsighted and selfish thinking that we ought to get rid of. And it's a central part of our environmental social justice problems.

(Laughter.)

MR. CAMERON: Thank you, Arjun.

Let's hear from Dave. And then we'll go over to Dan. Dave Kocher?

David Kocher, MR. KOCHER: SENES Ridge. interested in the little bit I was discussion earlier this morning about the institutional control period. I quess to me institutional control period is an essential part of the multiple-barrier concept, which I believe has not I think that is still bedrock yet been banished. So be a little careful about principle number one. extending it way out in time.

A practical result of extending the period, institutional control period, to 300 years

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would be you could put all of the cobalt-60 in the world into a shallow trench, highly concentrated. I am not sure that is a good idea. So just be mindful of this. Another point was this whole time period. How long should we try to regulate something?

A way to look at this -- and I don't know exactly where it gets you -- is imagine we're sitting here today and somebody put something in the ground X years ago. What would we accept from what they did in the past? Would we be willing to say that before the year 1500 we didn't care what they did? I'm not sure that's a great way to look at it.

I tend to favor because we are using performance assessment and periods of performance as a tool for decision-making, I tend to favor a bit longer times. I opposed the DOE 1,000 years. I mean, I lost that fight, but I have lost many fights.

We need performance periods that are sufficiently long to encourage good sites and good designs. And my concern was that 1,000 years may not do the job. I could be wrong.

On the intergenerational equity, I had a private discussion with David Esh because I am not totally up to date here. I think that the IAEA's

Waste Safety Convention basically forbids us from saying, you know, beyond 500 years, we don't care. And I think we signed that. And so I think we've got to be careful about some things that we are legally obligated to do.

MR. CAMERON: Okay. Thank you, David.
And David?

MR. ESH: Yes. In the joint convention on the safety of spent fuel management and the safety of radioactive waste management, which the U.S. did sign, the two relevant articles, I would note, say -- this is article 6 -- "Strive to avoid actions whose reasonably foreseeable repercussions on future generations are greater than those accepted for the present generation." And the other one is number 7, "Attempt to prevent undue burdens from being placed on the generations of the future."

So, you know, it is taking what is in the literature called more of a weak anthropocentric approach, but there are other groups that take a strong approach, so like the OECD had a committee on radioactive waste, where they basically took a strong approach. They said, not that you should strive to protect and that sort of thing, but basically you

should use the same safety requirements that you are putting on the current generation on the future generation.

So like on the numbers for time of compliance or period of performance, there is a diversity of views on the intergenerational equity issue.

MR. CAMERON: Thanks, Dave, for that clarification.

And Tim?

MR. McCARTIN: Just one perspective on that same thought is, regardless of what compliance period or period of performance is set -- and let's just, for sake of argument, say it's 10,000 years. If you look longer and you see something at 11,000 years, you are going to look at it a lot differently than the impact you might see, that same impact if it occurs at, say, a million years.

And I think as you look, that is the part that is difficult for the whole subject. As you look out further in time, you have to weigh the fact that this is getting at these time scales when you are talking a million years. That is a very long time.

And also just from the standpoint, was raised, when you look back, yes, you would like to think people 20 years ago didn't do something in your back yard that really impacted you. going back. Well, did the pilgrims do something that really -- and, as you go back further and further in time, you expect less from the people further back. And think that's part of the whole intergenerational equity thing that I think you can't get upset at what the pilgrims might have done. Maybe what someone did 20 years likewise, I think 50,000 years from now I doubt if they're debating, boy, we're really upset with what people did 50,000 years ago. And how you weigh that, in what the best

approach is, it is complicated.

MR. CAMERON: Okay. Thanks, Tim.

Let's qo to Dan Shrum and then Christopher Thomas. And then we're going to break for lunch. Dan?

Hi. My name is Dan Shrum. MR. SHRUM: I'm with EnergySolutions. Before I get on compliance period, something was just mentioned that have got to address. Taking the worst

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scenario, just so you know, one in four people will get food poisoning this year. And probably one in four or five will be in an automobile accident. So based off those two statistics, you can't leave this room and you can't go get lunch. Okay? Well, that's just silly.

So taking the worst case scenario isn't going to get us anyplace. It can be evaluated. It can be looked at probabilistically. But just accepting the worst case scenario means we will never leave this room. And I would like to leave at some point, and I am really hungry.

Things were discussed. But one point that we kept hearing as we were listening in the back is this concept of an engineered system in geologic time. Mick brought it up, and Tim brought it up. My only point on the time of compliance, period of compliance, whatever that may be, is there is that balance between how going to weigh are we engineered system and our belief as a group on how long that engineered system will last and these geologic time frames that we are also discussing.

Our concern is if we focus and have a really long time of compliance, we can't prove to you

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or to anybody that our systems, our engineered systems, will last that long. So we have got a problem there.

Now, if we say, "I am only going to look at it as long as I believe my engineered system will work," then we have got this other issue that we're not looking at it in a holistic approach. We're not capturing a peak concentration. I'm not going to ever say "peak dose" because Paul looks at me dirty when I do that. So that is the balance. I believe that's what Dave will have to address.

How do we combine those two? Where do those two things cross? A reasonable time where we trust our engineered systems and we can convince the public of that. And let's look out. And if those happen to fail or if these things happen, what is the worst thing that is going to happen if those systems fail and somewhere in there -- and if it's 1,000 years, that's a good time frame. If it's something other than that, I think we can live with that.

But in the original paper that was written, this was discussed. Let's not lose sight of the fact that we have got to get those two things to cross. And then no one will be happy, but we can

deal with it next.

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MR. CAMERON: Okay. Thanks, Dan.

And Christopher?

MR. THOMAS: Just to make a couple of brief points because I am going to be on a panel later this afternoon. I just wanted to say that I am completely comfortable with a long period of compliance for a waste stream that has a long period of hazard. I mean, it just makes sense.

I have been totally opposed to the notion that the Commission now wants to impose a reasonable time frame on a hazard with an unreasonable risk, time frame of risk.

So the second thing is I am totally comfortable with the intruder scenario. I think that as long as you have got a near-surface disposal facility, there is a sort of a risk of intrusion and that calculating a dose to that intruder gives a thumbnail sketch to policy-makers and decision-makers, what kinds of risk could be faced at what kinds of times with what kinds of wastes that you're dealing with. And there is some conservatism to that, but I think there should be conservatism talking about protecting the we're

health.

The last comment I wanted to make is to address something that Paul Black said, where he talked about maybe we should have a decision-making framework that weighs risks with benefits. The reason I don't think you can do that with nuclear power and nuclear waste in this country is that for the most part, the benefits and the risks are totally asymmetric.

In other words, the people that are enjoying the benefits of nuclear power are, in fact, usually not in the long term facing the risks of the nuclear waste because you have got Nevada that has been targeted for high-level waste, no commercial nuclear power plants; Utah taking most of the country's low-level nuclear power commercial waste, no commercial nuclear power plants.

So until those two things are put back together, the risks and the benefits, and they are no longer asymmetric, I don't think you can really have that calculation.

MR. CAMERON: Okay. Thank you very much, Christopher. And thank all of you who commented. And let's see if we can be back at 5 to

1:00 and really keep it to an hour.

And a hand of applause for our panelists because I think they did a great job.

(Applause.)

(Whereupon, a luncheon recess was taken at 11:57 a.m.)

### AFTERNOON SESSION

MR. CAMERON: On the record. Okay. We're going to start with Waste Acceptance Criteria panel. And obviously we're waiting for John. But I think maybe we'll start our introductions and identification of significant issues.

(Off the record comments.)

All right. We do not have anybody on the phone for this panel. So all our panelists are here. And it's the Waste Acceptance Criteria panel. And like Time of Compliance, we have some issues that we gave them, some questions for consideration.

And there are the panel names and their affiliations, they're going to introduce themselves. But here are the questions. And as I told the first panel we're going to try to build an agenda on what issues are important to you. So introduce yourself

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and say "I think this is the most important issue."

And it could be one of those issues. If you want it can be something completely different. It can be a modified one.

But I think all of you as we saw with the Time of Compliance panel you'll all have some issue that you think we should -- that's important to address. Let's start with Brad.

Brad.

MR. BROUSSARD: Thanks, Chip. My name is Brad Broussard. I'm a Senior Health Physicist with Texas Commission on Environmental Quality. And I would like to thank the NRC for allowing me to participate in this panel and even more so thank them for not placing me on this morning's panel.

(Laughter.)

In Texas, what we've done as far as waste acceptance criteria is during the development of the license for the disposal site we had put conditions in there that related to waste acceptance. In addition, there's a statutory requirement that the State of Texas develop waste acceptance criteria for the disposal site. So recently we've expanded that and incorporated it into the license.

1	I think and I know this may have come up
2	in previous discussions about removal of the waste
3	classification tables in lieu of doing site-specific
4	assessment and development of waste acceptance
5	criteria. I'm not sure that I support that. And
6	that's not really one of the questions or topics, but
7	it may be something that is open for discussion.
8	MR. CAMERON: Okay. And, John, we've
9	just started. So that issue is it may not be an
10	either or proposition. There may be some room to
11	have waste classification tables and waste acceptance
12	criteria.
13	MR. BROUSSARD: Right.
14	MR. CAMERON: Okay. Good. And Chris
15	is our NRC resource.
16	Chris.
17	MR. GROSSMAN: Thank you, Chip. I'd
18	like to reiterate the comments that Dave Esh made
19	this morning. We want to thank all the panelists for
20	your participation and the members of the public who
21	are here. I think you're greatly going to help our
22	effort.
23	I am working with Dave and others on

developing the regulatory basis. And my piece of the

puzzle is the waste flexibility for site-specific waste acceptance criteria.

those who maybe aren't quite Part 61 currently has what I'll call generic waste acceptance criteria through 61.55 and 61.56. 61.55 is the waste classification system and that sets the acceptable concentrations for waste to And then 61.56 and other requirements be disposed. set to minimum technical requirements that sites must meet for safe disposal. The rule also allows a case-by-case exemption for other waste classification systems in 61.58.

And the Commission then has directed the staff in developing the rule to consider allowing flexibility to develop site-specific waste acceptance criteria based on the performance assessment and the intruder assessment. And they asked the staff to go out and seek or directed the staff to go out and seek stakeholder feedback and provide pros and cons for this approach.

So my interests in this effort are I have a few questions I think that kind of topped my list is (1) why should NRC provide flexibility. What regulatory problem are we trying to solve by adding

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this to the rule?

Then (2) and this is related is what are the advantages and disadvantages of the flexibility.

Three is how much flexibility should NRC provide for a site. Should there be minimum technical requirements that sites can go beyond or should the sites be able to set it?

And then the fourth one which will be mostly in terms of developing the rule language once we get through the regulatory basis is how to specify that flexibility. What's the appropriate level particularly in terms of what needs to be in regulation versus what needs to be in guidance? I think I said enough there.

MR. CAMERON: And, Chris, just so I make sure that I have that in terms of the flexibility would be provided by including waste acceptance criteria. Or can you just explain it?

MR. Grossman: The flexibility is how much flexibility should sites have in specifying and setting up waste acceptance criteria waste acceptance criteria. Should there be things that the rules specifies or should it be very general performance-based and let the sites determine what

those criteria are?

MR. CAMERON: All right. Thank you.

And I just want to remind everybody for our people on the phones if you could just make sure that you pull the microphone close to speak. And this is Dave Kocher.

MR. KOCHER: My name is David Kocher from SENES Oak Ridge. I have to confess right up front that I've been out of the waste business for more than ten years now. But I do have some institutional memory and knowledge of how we got into this mess in the first place which may or may not be useful.

A little about my personal experience. I worked at Oak Ridge National Lab for about 30 years and for the last ten years or so I was a member of performance assessment teams that did the PAs at two sites at Savannah River, the Z area and the E area, and two facilities in Oak Ridge, SAWSA (phonetic) 6 which was built and a central waste disposal facility which was just a piece of paper.

During that period I was also the Oak Ridge representative to the Performance Assessment Task Team, the PATT, which was an EM construct. We

were a little mini think tank that provided some input and guidance on performance assessment issues to DOE.

And I do think we had a considerable amount of influence in the development of Order 435.1. I think a lot of the ideas that we generated from their way into that as something that I think we can be quite proud of.

I think the devil is always in the details. But I think DOE basically had the right idea about the way they went about using intruder dose assessments as a basis for decision and sort of the flexibility and the site specificity that they had which I think is basically a good thing.

I also had the honor and I say this honestly of participating in the workshop in Salt Lake City back in 2009 on the DU issue. And I got a lot more out of that than I think I imparted to anyone else. I certainly came away from that workshop -- Since DU is on the table today, I came away from that workshop pretty firmly convinced that DU is a different breed of cat. You may attach the low level waste to it, but it certainly doesn't look like a duck or quack like a duck or walk like a duck.

It's something else.

And I don't think it would be totally out of bounds for NRC to consider the possible benefits of an entirely different set of rules for disposing of that stuff outside of Part 61. Because, remember, Part 61 is not a rule-making for low level waste disposal. It's a rule-making for near-surface disposal of radioactive waste.

Something else I would say about what I've done is in some of the packets of information that I read coming to this meeting, there was a discussion of the IAEA waste classification system and the advantages that it has over what we have in the U.S. And, of course, I could talk all afternoon because I've written and talked about this before about the problems of our classification system. But I would ask NRC not to overlook NCRP Report 139 on risk-based classification of radioactive and hazardous chemical waste. I'm proud to say that I wrote of that.

For purposes of this discussion, that report makes two essential points. Point one is what is the purpose of an intruder dose assessment at the end of the day. Stripped away of all the details and

all of the complexities, the basic function of such an analysis is to determine what waste is acceptable for near-surface disposal and what waste is not. That's the basic function of this thing.

Ιt has very little to do with calculating real doses to real people. You don't necessarily expect that these scenarios are going to happen at some time in the future. But it rational way of deciding what has to go repository or some intermediate facility and what is accepted for burial. And that's the function of the intruder analysis.

The other things that bedrock principle and NRCP 139 which I fully understand the NRC doesn't want to touch with a ten-foot pole is that any rational system of waste disposal has an exempt class of waste. And enough said about that. I perfectly understand why NRC can't do this.

Burning issues on my table here I mentioned DU already. That requires some really good thought. And I guess I would emphasize that the whole business of determining waste acceptance criteria based on intruder dose assessments is not a hard problem. It's a not a hard problem. So don't

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make it too hard.

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There are sensible scenarios. Every site will have a credible scenario of some kind. Even if the scenario is somebody comes in later and tries to put a waste disposal facility there because it's a good site, it's not a hard problem.

MR. CAMERON: Okay. I put that down as the agenda item. Also possible agenda item is the entirely new set of rules for depleted uranium rather than trying to fold that into this and make it more complicated.

John, please introduce yourself to us.

John from MR. LePERE: LePere WMG Incorporated. WMG is a nuclear engineering firm. was founded basically on a software application that commercial utilities and some government utilities use to classify and manifest their waste. But we do package designs and we assist with radiological consulting. So it's a fairly wide breadth of services that we provide.

I guess what I bring to the table and not much else is about 30 years of practical nuts-and-bolts experience. I guess Larry referred to me earlier today as a practitioner. I'm the guy that

helps people, helps our clients, get waste in the ground in a compliant fashion. That's what our company is about and that's what I know.

What I would like to see out of this and I also really appreciate the opportunity to be on this panel particularly sitting next to this guy is the opportunity to influence what goes on. I came into the business right around the time Part 61 was going into force. So I've kind of had the opportunity to grow up with it and see the good and the bad and the ugly.

And I really appreciate the opportunity to influence what changes get made. And what I'd like to see coming out of this is that we take a much better approach at recognizing and taking credit for the improvements in technology particularly in disposal that have occurred over the years. We've got a huge database of information to work with that wasn't necessarily available when Part 61 was first implemented. So I think we need to make use of that and have better risk-informed disposal.

MR. CAMERON: And from the standpoint perspective of a practitioner and tied to the better use of technology, is there an issue that you would

like the panel to explore that's related to that practical aspect that would be in the rule or not in the rule?

MR. LePERE: I think some good strides were made with the changes that are being drafted to the branch technical position and I think the next obvious extension to that would be whatever changes we might put in Part 61 that start taking a better recognition of the improvement in technology.

I mean the way we dispose of waste now as opposed to the way we disposed of waste 30 years ago when I started is just drastically different.

And we need to take credit for all of the technology that we use.

MR. CAMERON: Okay. Thanks, John. And I guess what I put it to the panel on that discussion would be what would you build into the rule that would recognize the use of better technology.

Thank you, John. Let's go to Tom Magette.

Thank you, Chip. MR. MAGETTE: Tom Magette. I'm with Energy Solutions. We low level radioactive waste operate two of the disposal sites this country. We also do in

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decommissioning, packaging, processing of radwaste, transportation. So we're involved from the generation to the disposal of radioactive waste and have been for many years.

I would say that I am in favor of a system that allows you to generate waste acceptance criteria derived from a performance assessment. And as to the first bullet on the slide, the reason why I would favor that is because it is the single best thing that the Commission could do to truly risk inform this portion of its regulations.

I think it's also inextricably linked to the other three points that are included in the SRM that the Commission issued in January on this point. I think if you're going to have a PA-driven WAC then you have to have some known period of compliance in order to evaluate it against. So I certainly would favor two-tiered approach that would also acknowledge that it's worth having а farther-outreaching period of performance as well.

I would disagree with the points that were made this morning. I think if you're going to have a period of compliance whether it might be driven by site-specific features or not is largely

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irrelevant. That is extremely relevant to other issues, but not necessarily period of compliance. Because I think if you have an unspecified period of compliance then you don't have a period of compliance.

So I think you need a number. We've talked a lot about the number this morning. I think 1,000 years is a good number, but that was a different panel. So I won't really go into that.

I think that you have to deal with all four of those questions at the same time. I think if you're going to a PA-driven WAC then you should be doing a performance assessment that's based on the latest science. I think having a PA that allows you to use more current ICRP recommendations than what are currently contained in Part 61 which is the first point that the Commission raised in the SRM is also important.

And, finally as to the last point about the compatibility category, I think that the safety fundamentals that the Commission keyed on is important. I would suggest that as the Commission said back in the LES proceedings that in many ways really kicked all of this off that at the end of the

day the most important thing for judging human health and safety are the performance objectives, Subpart C. And so if you're going to compare something with these performance objectives then you have to be able to do that in some sort of consistent, reliable way.

And so if the performance objectives are the ultimate measure of safety clearly, that's a safety fundamental. If what you're going to comparing with the performance objectives comes from the WAC that were generated by your PA, then that is equally important as a safety fundamental.

So it really is important to do that the same way everywhere which argues for a relatively high level of agreement state compatibility. I think those are also all very important. All four of those steps, as I said, linked and they're all an important part of the process.

A lot of other factors have come up across the course of these public meetings as Larry described this morning. Some I think are important and relevant. But none are more important than those four that are named in that SRM.

Another point that has come up is this notion of other rule-makings and what you might do

next. I would submit that if this rule-making is done properly then there should be no more need for another rule- making relative to Part 61.

You don't need a separate rule-making to look at uranium anymore than you do a chlorine. You don't need a separate rule-making to look at updating the waste classifications tables because the waste classification tables are generic. They're based on a hypothetical waste stream at a generic hypothetical site.

If you have a site-specific analysis to look at the optimum loading at any given site, then having a new and improved version of the old, used generic thing doesn't really serve you any purpose. So I don't see any reason to have another rule-making after this one to accomplish some of those objectives which at the time they were written in various SRMs were unarguably valid.

And I would say one more thing as to that last point. In so doing I would like to quote from the Commission's Principles of Good Regulation which I'm sure most of the people in the room are familiar with, the fifth one being reliability which says and I quote "Regulation should be based on the

available knowledge from best research and operational experience. Systems interactions, technological uncertainties and the diversity of licensees and regulatory activities must all be taken into account so that risks are maintained at acceptably low level. Once established, regulation should be perceived to be reliable and unjustifiably in a state of transition."

If you finish this rule-making and on the next day come out and say, "Now we're going to start on the next one," I can't think of anything that would more accurately represent an acceptable state of transition. Simply nothing will happen in response to this rule-making if every stakeholder believes it's only step A because they will want to know what step B is.

MR. CAMERON: Okay. Thank you.

MR. MAGETTE: Thank you.

MR. CAMERON: Thank you, Tom. And, Chris, just let me make sure that your statement, your issue, about flexibility really is the same issue that Tom identified in terms of the first issue on the questions.

And if, Don, you can put the questions

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up for us. Okay. Good.

Jhon Carilli.

(Off the record comments.)

MR. CARILLI: Yes. My name is Jhon CARILLI. I am the -- I work with the Department of Energy. I operate the Nevada National Security Site low level waste disposal facility. It's a regional facility for the Department of Energy.

I think I need to mention that we do have a waste acceptance criteria that is based upon a performance assessment. And it's not hard to develop such a program. I'm sorry. I mean it's not easy to develop such a program.

It works very well. But it's also not prohibitively hard to develop such a program. When you dispose of waste using a PA system, there's a lot that goes into that that makes that work including stakeholder involvement and participation.

The other thing that I'd like to mention

-- I just lost my train of thought. But anyhow we
actually use a PA-developed WAC system. Yes, I know
what I wanted to mention. Tom took all the wind out
of my sail. So it's just going to just a rerun of
what was said earlier.

With the PA system that looks at all the risks, that makes the risk assessment, there is an advantage to having that flexibility. And in the way that I'm looking at it is then you don't have to -- Several people proposed having a separate rule-making for depleted uranium.

However, if you have a PA system, you run it through your modeling. You run it through your WAC. You run it through all those other documents that you make. And it can either go your facility or it can't go in your facility. there wouldn't be a need for another rule-making or a separate rule-making for depleted uranium. though it doesn't look like or act like regular low level waste when you run it through the PA system, you can find out whether or not you can shallow land So I think that's one big, huge bury it or not. advantage to having a site- specific waste acceptance program.

MR. CAMERON: Okay. And I think we're going to -- And I'm going to obviously let you --

MR. CARILLI: You're going to cut me off.

MR. CAMERON: -- go on. But I think

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we're starting, all of us, all of you, are starting to answer some of the questions now. And the first issue that seems to me that we're going to go to is that why should NRC provide flexibility. And you're beginning to answer that question which is good. And I think when we get to that first question let's go to you to talk about why provide flexibility.

But is that the big issue for you too is that first one up there which is "Why should NRC specify flexibility"? And you tied together beautifully the separate rule-making issue which will flow I think out of the why provide flexibility. And I think what I heard from you and Tom is that if you have the flexibility there that flexibility will allow for the consideration of any type of waste and you don't need a separate rule-making.

But with that go ahead, John.

MR. CARILLI: Well, let me answer part of a question you asked or maybe a whole question that you asked. When I look at the tables that the NRC uses, I have to let you know that I don't operate under that table. I operate under DOE 435.1. And when I look at the tables and I look at what I could do, I see there's huge advantages. So the only

system I've ever really known is a PA system that drives your site- specific waste acceptance criteria.

I have not lived in the commercial world where they have to decide whether or not it's a Class A, Class B or Class C or Greater Than Class C. And I really like the DOE method of doing things because it gives -- you do look at specifically what that waste stream is going to do and how -- is it going to meet your performance assessment or not. I'm sorry. Not performance assessment. Performance objectives or not. Actually, I'm done.

And on that last MR. CAMERON: Okay. it fits into the discussion, are there differences between the environment, not natural environment, but the environment that DOE operates in from the environment that NRC agreement licensees operate in that would lead you to treat the waste acceptance criteria differently. We'll see if that makes any sense at all.

And John.

MR. TAUXE: I'm John Tauxe. I'm with Neptune and Company. An environmental engineer. And I guess what I would -- Well, first, I'm really happy to be on the panel here.

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And what I bring to this is another kind of nuts and bolts experience. I don't have waste handling experience and that sort of thing. But the experience I have is nuts and bolts of performance assessment and of the many sites around the country I guess I've been involved in in perhaps one-third or one-half of them.

Got my start with the team that David Kocher and I were on at Oak Ridge working on performance assessment there. And then when I joined Neptune we had been getting into other ones. And Neptune turned me from being just a hydrogeologist modeler who enjoyed modeling for modeling sake to understanding why this is being done which is ultimately decision making. Modeling feeding into risk assessment feeding into decision making. That was good. It gave me a reason for being.

But in all this performance assessment work I've gotten into a lot of the intimate details of how a lot of different sites work. And what's fascinating to me is that maybe going into a site you think "Oh, I have a pretty good idea of how this thing is going to be. It's sort of like this other site. So let's start with that."

And then as you build it out and you learn more and more about a site they are all so different. And all different they have vulnerabilities, different strengths. And I that fascinating and I find that very important in this context that sites are so different that you really have to -- I mean the idea of a generic analysis is almost useless. And it could be sort of a guideline of the things you might look at. doesn't apply to any of the sites.

So the idea of having the generic analysis being a basis for regulation that I find perhaps less than useful because it doesn't apply to any of the sites. And so it doesn't really help in a lot of decision making at a lot of the sites.

I'm all about site-specific performance assessment. I don't say that because performance assessment is what I do and I want to do more of it. The reason I do performance assessment is that I believe that it really is a good approach for analyzing how the various sites work and ultimately for making intelligent decisions about (1) where waste could go that alternative of where different things could go and (2) for a given site what it can

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and cannot accept.

And those two things, there's a balance of stuff. And you have a sample of waste that really doesn't have the same fate at all the different sites except maybe in some very limited sense like the driller intruder. But even the driller intruder doesn't apply everywhere. There are sites where that is just a nonsensical scenario.

Anyway, I bring a perspective of seeing the sites as all very different entities and requiring different analyses. And they would all have very waste acceptance criteria.

So if there's something that's going to be uniform across the system, it has to be at the level of process, how one might go about determining waste acceptance criteria or something like that. But to come up with allowable concentrations of waste that could go here or there or there and make that the same across all sites flies in the face of reality of how these sites behave. Thank you.

MR. CAMERON: Okay. Thank you. And I think that ties into the first issue up there, too. So I think that we should start with that and the way that Chris formulated it is why provide flexibility

to develop site-specific waste acceptance criteria, how much flexibility and how to incorporate that into regulation perhaps.

And we've heard from a number of you on that particular issue. And I thought a moment ago to see what John has to say. But I thought maybe we could start that discussion again and hear your same thoughts on that. Maybe start with Brad and I think that your comment about maybe you should still have waste classification tables you might tell us how that might fit into a flexible scheme.

And I guess I haven't heard anybody say that we shouldn't specify flexibility yet. But if you have any caveats on that please offer that at the same time.

And, Jhon, did you want to talk about the issue or did you want to say something before we get started?

MR. CARILLI: I can wait.

MR. CAMERON: Great. Brad.

MR. BROUSSARD: Based on what I'm hearing, it sounds like there's consensus at least from everything I've heard about allowing flexibility and development of WAC. And I guess to address the

question of how much flexibility in my opinion I think you should allow enough flexibility to get you to the point where you're still meeting performance objectives and staying within the waste classification tables as they exist now with the exception of DU which is a different issue.

MR. CAMERON: Okay. And everybody remember that last part in terms of how much flexibility, too.

Yes, let me add to that. MR. BROUSSARD: I believe the approach that I would suggest is just that for general language in the rule allows flexibility based on site-specific performance assessments, site-specific characteristics.

MR. CAMERON: Okay. Let's go to Tom and Jhon.

Tom.

MR. MAGETTE: As to the amount of flexibility, I think ideally, Chris, you could say, you could throw away things like 61.56 or 61.52. But in theory we're still in this limited scope, this ever-expanding limited scope, rule-making. I think if you start tearing up Part 61 too much you really are beyond the bounds of anything that looks limited.

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And maybe we already are.

But I also don't think you have to do that. I don't think anybody is talking about changing whether or not we dispose of waste that are going to generate combustible gas or change the amount of liquid that we dispose of. I don't think anybody in the industry really wants to do that nor are we proposing that that's important.

In theory, you don't need that if you have a performance assessment that looks at the actual waste stream and the way you're disposing of it. But it's not really important and it's not necessary. So I would say don't spend a whole lot of time on that.

As to specifically how you would incorporate this into the rule, I would refer you to a letter I wrote the Commission last June in which I gave you a line- by-line markup of Section 61.2, 61.7, 61.12 and 61.55 that shows how I would suggest you do it. I understand that's important for you when you get down to it that you have to do something.

But I think what you define waste acceptance criteria in 61.2 and then talk about how

you would apply it and then have a specific callout in .55 in terms of what I would suggest is that it's an either or in terms of comparisons with the tables. That's what I'm talking about. And it's a fairly limited change. And you don't have to get into some of these other things that we talk about. That's how I would see it.

MR. CAMERON: Okay. And since we don't have the benefit of what you suggested in order to see if we can get some reaction in terms of the how-to, is there a conceptual nugget that you can give us that sums up the how-to so that people can try to respond to that?

MR. MAGETTE: Yes. I mean most of the references like 61.2 is just a definition. What is the waste acceptance criteria? You have to have some definition of that.

But the key is going to come in 55. And I think the fundamental key is that you have an alternative to using the tables which is as John Tauxe described something that's driven by a site-specific analysis. And that would then, as I said before, whatever you're talking about, whether it's the chlorine or tech-99 or some of these isotopes

that have been problematic for a variety of reasons, whatever it is, you're looking at not just concentration but also loading, another topic that came out this morning and another topic that gets a lot of discussion when you go to ACRS. But the site loading would then be something that you would evaluate as part of the PA.

And so that's structurally I think the nugget. The key is that you have an alternative to the concentrations that are given in the tables.

MR. CAMERON: But the tables would still stay. And I guess a question in terms of what Brad said and for all of you at some point is why do you still need the tables? I mean would utility to the tables give you if you provide for the flexibility to do WAC based on the PA?

MR. MAGETTE: The tables are important for a couple of reasons. I mean one is they would establish some sort of benchmark of acceptability at any given site anywhere based on that generic analysis that was originally done.

Another element is that I think you would say since that is a minimum acceptable criteria that you wouldn't have a PA drive numbers that would

you wouldn't look for 1 lower. So racheting from another perspective. And then the third thing that's important there is that Class C limit in the tables 5 which defines a difference between state and compact responsibility and federal responsibility. 6 Would they still be useful in an every day sense? Not so much in my view. 8 But would they 9 still have a function and a reason to be in the regulation? 10 Yes. MR. CAMERON: Okay. 11 just quickly, is that 12 Brad, same type of reasoning that you were thinking of 13 about why the classification tables should be kept? 14 15 MR. BROUSSARD: Yes. thank you for explaining that 16 further for me. 17 18 MR. CAMERON: Okay. Let's go to Jhon Carilli. 19 MR. CARILLI: I told Tom that I want to 20 use this one because I think Tom's going to be using 21 22 that one a lot just because he's Tom. I don't understand all 23 MR. CAMERON: these references to this. 24

MR. CARILLI: I like Tom a lot. Let's just put it that way. I don't want to put him on the hot spot or something.

Hey, the Department of Energy has enjoyed the flexibility of a performance-driven site-specific WAC. One of the things, let me get to the first question which is keep the tables or not keep the tables or whatever. I think you should keep the tables. I really do. I honestly believe you should keep the tables.

But then I also think that you should allow a site- specific waste acceptance and PA and all that other information that goes along with that and allow the disposal facility to make that decision. So you know keep the tables or do a site-specific waste acceptance criteria which I am going to call WAC from now on because it's easier to say.

Even when I have my site-specific waste acceptance criteria, there's a table in there that is very useful to me. And it's called the threshold limits. It's the Table E-1. I don't know how many people are familiar with our waste acceptance criteria.

But what happens is if you look in that

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table and your waste is below those limits that are listed in that table, it's pretty much a shoo-in that waste is very easy to dispose out at the Nevada National Security Site which I will probably make a mistake and call it the NTS because we called it that for a very long time. But if you're below those limits, you're automatically -- your waste is very easy to get into the disposal facility.

If you approach those limits or even exceed those limits, what that really tells us is we have to take a very careful look at this. Often times, we do what's called a special analysis to make sure that we analyze that waste, we add it to the inventory that's already there, theoretically add it to the inventory that's already there, and make sure that it either meets the performance objective or doesn't meet it. If it doesn't, then we have to do something different about that. And so that's a very enjoyable situation.

Another thing that DOE -- And I have to say I enjoy this situation by the way. Another situation that DOE has is we don't have classes of waste. We don't have Class A, Class B, Class C. We only have high level waste. We have transuranic

waste. And we have low level waste. And that's everything. GTCC is a low level waste. And so when we get these waste streams even though they may be a Class B if it was disposed at an NRC-regulated facility, we look at it and it's a low level waste. And we have to analyze it against those different thresholds that I told you about or whether or not it meets our waste acceptance criteria.

That's a very, very enjoyable situation to be in because you're not ham -- Maybe I shouldn't use that word -- you're not hamstrung because the license is for a Class A facility only. We are a low level waste disposal facility and -- Am I talking loud enough? You keep holding your ear.

MR. CAMERON: No.

MR. CARILLI: Okay. I can't hear my own voice. So that's the reason why I'm asking that.

But we're a low level disposal facility and that's what we do. You have a low level waste. If it meets our acceptance criteria, you can send it to the NNSS.

Another thing about a WAC is the PA is not the only thing that impacts a WAC. With the Department of Energy, there are a huge number of

documents that impact the WAC. For example, we have the PA. Everyone knows what that is. We have what's called a composite analysis. And then we have a maintenance plan and a closure plan and a monitoring plan that goes into it.

We also have something that's called the -- And all of that makes up what's called the disposal authorization statement. But there's also things that impact it like we're a nuclear facility. So we have a documented safety analysis that goes into it. We have nuclear criticality that goes into the waste acceptance criteria. We have all of these little documents and that's to name just a few of them. I mean that's not an inclusive list.

An impact to any one of those documents impacts all the others. If your documented safety analysis says you can't take X, all of a sudden your waste acceptance criteria is impacted. Your PA is impacted. Every one of those documents are all impacted.

I have the fortunate situation that I have a team that looks at waste being sent to the NNSS and they assess how all these things are going to be impacted. I know countries that have only one

person that does all that. Fortunately, the one person I know that does that is one of the brightest men I've ever met in my life.

So there's a lot of things that go into it. It's not easy, but it's not overly, powerly, prohibitively difficult. It can work.

And it works quite well out at my facility in that when we analyzed whether or not we could take depleted uranium the answer was yes, we could. When we analyzed whether we could take a sealed source that had a substantial amount of activity on it the answer was yes, we could. That's the flexibility you get from a site-specific WAC.

MR. CAMERON: Okay. Thanks, Jhon. That's something for people to consider. And before we go to John and John, let me just check in with Chris to see if there's something you want to put in front of the panel that people could address.

And I just want to make a note, Don, what Jhon said about these other documents like the documented safety analysis. Is there an analogy to that in the commercial world? And, if not, should there be?

Chris.

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MR. GROSSMAN: I can let the state and the disposal facilities talk to that as well. But I think in general the international community has an approach that's called the safety case approach which includes the assessment. And I think in general though we don't use the terminology in the United States we generally have a similar kind of construct your license in the U.S. where application essentially becomes a safety case that includes your performance assessment and probably in the future an intruder assessment as well as other lines defense. The institutional control requirements are another example of making that safety case. are others as well.

The question I had maybe to expand on this flexibility; are there degrees of flexibility. And I heard Tom talk a little bit about the 61.56 waste characteristic requirements and not having any objection to keeping those. I know that for Jhon CARILLI the DOE has also some minimum kind of -- They're not prescriptive, but maybe less than risk-informed requirements that are written into DOE 435.1 about types of characteristics that are precluded regardless of what you can demonstrate in your PA.

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If panelists want to talk about their views on those kind of requirements, that maybe some minimum technical requirements, that we may need to we mentioned in a few previous meetings things like are there criticality kind requirements. Or should we structure the WAC in such a way that we specify the types of considerations that may need to be included in a site-specific WAC, but maybe don't get to the certain level of detail of are addressed and leave that those licensees to demonstrate.

Along those lines, another area would be with the institutional control period. Currently, 61.59 requires that we assume that it doesn't last longer than 100 years. We've had comments at these public meetings about extending that possibly.

And if you move to a site-specific WAC, the tables are tied. That assumption is built into the tables. But for a site-specific WAC, it wouldn't necessarily have to be. You could allow flexibility on that as well. And I just want to gauge people's thinking on how flexible we should be in that regard and if we should stick with 100 years. Or if we need to consider others, leave it up to sites to justify

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and then provide financial assurance for. Those are the sorts of questions that we're dealing with.

MR. CAMERON: Okay. Thanks, Chris.

In addition to the discussion we're having around flexibility, the first question up there, and John and John, you had your tents up. Do you want to say something about that? But if you want to add anything on the amount of flexibility. And Chris gave an example about the institutional control period. If you do site-specific of WAC, how do you deal with the institutional control period?

But, with that, go ahead, John.

MR. TAUXE: I'm all about flexibility, probably to the point where I might get thrown out of the room. But as far as the 100 year thing for taking credit for institutional controls I think that is a site-specific criterion. Some sites are much more likely to hang on to institutional controls more than others.

Some have been lost already since the beginning of all this in 1943. Some sites have been lost and some of them are actually on DOE reservations, for example, and have still been lost.

In a practical sense, 100 years is

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something maybe to shoot for. But in some sites it's not going to make it that long. And in other sites it might be maintained much longer.

And then what might get me thrown out of the room is saying the ultimate flexibility is forget the classification in tables. Waste waste classification at all is irrelevant from the point of view of the ultimate performance assessment. if you can accept DU at NNSS and you can run it through your performance assessment or maybe a site could accept some what is currently known transuranic waste or even high level waste, yes, there have been agreements about things that should be in geologic disposal and all that. But from a performance assessment, you know, philosophical point of view, put whatever you want in there, see what the resulting risk is and if it's acceptable you go with it.

There's a lot of danger in doing that though. And I'll admit that because not all performance assessments are constructed to the same degree of quality I'll say. And it is possible to game the system. And so we have to have some kind of controls to protect against that. And maybe that's a

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place where guidance or I don't know about regulation can interject the degree to which performance assessment must work to ensure that the system isn't gamed or that things are getting through the cracks the way they shouldn't be.

When it comes to something like the classification tables in Part 61, I see that they have a purpose. That they are generic I think makes them less than useful. Perhaps there would be another way to construct them in a process sort of way. And then maybe each site would have its own table for perspective generators to consult.

I guess in a way that's what the WAC is. So if the WACs can be built -- And actually I like John's example of there are some minimal levels. If your waste meets this thing which is sort of like the minimal table thing, then, sure, we can accept it. No problem.

If it's above that, then we need to analyze it individually. And from a philosophical point of view, I would say, "You can analyze everything individually." But then that simply isn't practical on the ground for generators and for waste managers. It just really gets in the way of getting

worked on.

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So somewhere in between there's probably a lot of waste that could just be accepted without further analysis. And then there's the questionable stuff. Well, we have this particular strontium generator or something like here. Where can that go? What can we do with that? That piece may require a specific sort of analysis.

MR. CAMERON: You would still see -- Based on what you just said, there would be a utility to the tables to do the type of sorting out that John mentioned.

The tables in some form. TAUXE: I'm not sure that I like the tables having the numbers in them that they have now or numbers that based on any analysis that then the That kind of goes against the regulation in time. idea that the regulation should be able to last a long time. Because then as we come up with better ways of arriving at those numbers or better information to feed into the process, then numbers would change and you would have to go back and revise the regulation.

MR. CAMERON: Okay.

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If there is some way we can 1 MR. TAUXE: do a process that would produce the table. 2 3 MR. So process tables new CAMERON: idea. 5 John, why don't you go ahead and then we'll go to Tom and John. 6 7 MR. LePERE: I guess maybe this is the area where I do actually bring some value to the 8 9 I'm going to take us for a little trip down When Part 61 was implemented, we were 10 memory lane. 11 also looking at the concept of a variety of compacts all over the country. 12 And two things were going on. Disposal 13 14 facilities were getting waste that was grossly 15 unacceptable for disposal. And the compacts were being formulated. So NRC needed to get some control 16 in place and they had no idea where the facilities 17 18 could end up. 19 So they had to come up -- and please 20

So they had to come up -- and please anybody correct me if I'm misremembering -- with a set of rules that could be applied that could give the generators the ability to say "I've got this and that can go in the ground." "And I've got this and it can't go in the ground."

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That's where I think that we're at. that's what I started with in terms of recognizing the in technology, in analysis, advances in packaging, in transportation and in disposal. I'm exactly in agreement with you that having tables gives me as the generator the ability to say It's an acceptable Class A waste. "I've got this. It's a Class C waste," It's a Class B waste. whatever the case may be. "This is what I've got and I know it can go in the ground here, here or here."

It doesn't mean that this other thing that I've got that's a little bit different I can call Tom or call you and say, "What do you think? Can you take it?" Well, then you're only evaluating specific unique packages for acceptability for disposal as opposed to me having to call you every time I want to ship to you because that's not practical. That's not going to happen at least from a commercial site.

In a DOE facility, that's what you're about. You look at every waste you generate. You look at whether or not you can put it in the ground. I understand that. But that's very, very focused. Whereas, you've got 100 some commercial reactors

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calling Tom up every day and saying, "Hey, can you take this?"

So I think it is a combination of both.

I think it's retention of the tables in some way,
shape or form that sets a minimum acceptable standard
for waste so that I can look at my waste and I can
say, "Yes, I can send it."

And then beyond that provide that flexibility so that you're putting it in a concrete overpack and you're burying it 600 feet below the ground and putting three Sherman tanks on top of it. Whatever the case may be, you can take something that's unique, different, more problematic, but it will meet your standard. It will meet performance assessment.

And you will still provide protection to the general public because ultimately that's what we're about. I mean the concept of sealed sources. You can deal with significantly higher activities and sealed sources for a certain nuclides because they are a sealed source, because you provided that isolation.

The same concept is happening in disposal facilities now. And I think that we need to

MR. CAMERON: And, John, since we have you talking right now on this sort of a leading question, in our discussion I put down how the rule recognized the advances in technology. Is using the site-specific waste acceptance criteria based on performance assessment going to inherently build in

MR. LePERE: I believe that it is because they will do a performance assessment based on how they do business at their facility at any given point in time.

MR. CAMERON: Okay.

the consideration of new technologies?

MR. LePERE: And take credit for the additional controls and barriers that go into place.

MR. CAMERON: Thank you.

Tom and then we'll go to Jhon and Tom.

MR. MAGETTE: I would agree with just that last point. That's exactly right. And that also goes to Chris' flexibility question. You would account for those disposal techniques in your PA. So you wouldn't have to go back and rethink what was originally considered in terms of developing the tables.

I think the tables that would be -- The WAC would go further than what you just said though, John, because I do think you didn't have a table that would be your WAC. And it wouldn't necessarily be that clean of a lookup table. Part 61.55, tables are not always that clean of a lookup table, too. They don't call me. They call Bret Rogers or one of the ten people that works for him. So we have a lot of people that get calls every day of the week. And the reason a lot of waste streams don't require a call every day of the week is not because they did so It's because they've been analyzed and cleanly. there's a scream there coming from a given power plant.

There's a lot that goes into determining whether or not it satisfies the tables which is why we have the BTP and why Christian and Jim have been working so hard on updating the BTP. I think you would have something comparable to that.

What we also proposed back in June is that it would be reviewed every five years. So you would have something that would be in place. You would some level of consistency to it, but it would certainly be subject to review and updating.

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As to some of the other flexibility questions, in terms of criticality, I don't know how far you want to go down that path vis à vis Part 70. And we already deal with that, but we deal with it in a different construct than Part 61. So I don't think we necessarily need to change that.

In terms of the period of institutional control, we've said that we think 100 years is something that could reasonably be extended. I think there is some pretty strong technical rationale for 300 years. That strikes me as something that maybe is more site dependent and the notion that that could be a lower compatibility category sounds reasonable.

If the government entity is the one that's going to inherit that responsibility, then maybe it is something that should be up to an agreement state to determine if they want to apply that level of flexibility. So maybe it comes down to a revision to 61.59 that takes that into account. That would give some flexibility, but it would require those government agencies, not just the NRC, to weigh in and say, "Yes, we accept that burden that comes with that flexibility." That seems to me a reasonable approach.

I don't think the longer institutional control period is unreasonable. I don't think we've lost any commercial low level waste disposal sites. Even if you look at DOE, you may not have properly characterized what you have on sites. I think you probably lost a lot of waste on production sites. That's another FSME problem altogether, but those are disposal sites.

And also mind you of institutional controls, you know, maintaining control. Now if you want to say that's maintaining inventory as well, suppose you could. And that might then I different level of importance that might different question. But institutional control has to do more with access. So we're not I don't believe talking about a Pit 9 kind of question here where once upon a time people were dumping stuff trench and they forgot what it was or maybe they didn't even care and didn't maintain records.

We certainly maintain a lot of records and I'm sure the other disposal sites do as well. So maintaining records in this day and age is simply a different matter than it was in the 50s or 60s or 70s or even in the early 80s when this regulation was

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written. So I don't think there's a problem with extending the period of institutional control. But here again others could weigh in on that.

Another part of the flexibility that's important is that if things do change when you're up to ICRP 133 or 303, then you're not rewriting a rule. You're not all getting together at the Bethesda North Marriott to talk about rewriting the rule. You could take that into account in the PA. And then you would satisfied quidelines have your own for good regulation in terms of being able to account for advances in science and research without having to rewrite a rule which I think would be a significant both for the Commission and advantage for licensees and for the disposers. I think that's another important point about a flexibility.

The other thing about the review going back to the comment about reviewing a PA and making sure you have some, not just some but a high level of confidence in terms of what you're generating is that it does place a burden on the agreement states. And maybe that's something that should be thought more about. I think it's something that should be thought more about.

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Yet the NRC has the ability under its agreement state program to do reviews that it's asked to by the states. And that's controversial because of the relationship that the Commission has with the agreement states. But you could increase that level of formality. You wouldn't have to change anything in your rules. But that would be something that I could see being addressed in the statements consideration for a rule like this. Ιt more affirmatively acknowledges not only can we do this but we do have this resource. And we don't expect replicate agreement state to what Chris Grossman and Chris McKenney and all those guys do. We'll weigh in and make ourselves available to do those reviews.

That would be something I believe that would be a reasonable way to accomplish the review. It would be a reasonable way to apply technical consistency to the reviews. It would be a reasonable way to increase public confidence in the quality of the reviews. It would be a good way to remove an unnecessary burden from the states for doing those reviews.

MR. CAMERON: Okay. Thank you, Tom.

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And I noted on the parking lot the idea of giving -the possibility of giving flexibility to agreement
states to establish a longer institutional control
time. Because I think our public policy panel might
want to address that.

And I'm not picking on Tom here in what I'm going to say next which is you're all hearing people giving their opinions around the table. And it's great to agree if you agree with them and support that. But if something is said that you don't agree with I think it's important to the NRC to hear that you don't agree with something and provide the reason obviously why you don't agree with that.

Jhon and then we'll go to David.

MR. CARILLI: Thank you. Let me address your question about opinion as being expressed at the table. I don't really feel I'm expressing opinion. I feel I'm expressing what I actually do. I am actually living site-specific PA. And I have to tell you. It's a lot of fun.

MR. CAMERON: Listen. That's a really good point about opinion and fact. Okay.

MR. CARILLI: And I wasn't trying to jab or anything. Just so you know that.

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MR. CAMERON: Good.

MR. CARILLI: We talk about flexibility. One of the things that a site-specific PA allows our facility to do at the Department of Energy is we analyze, for example, a thorium waste stream that actually belonged to DOE. And it was a resource and they decided maybe we should bury it.

We did a site-specific PA on that and found out that if we buried it at a certain depth it's going to blow the PA. Or I'm sorry. It's going to blow the performance objectives. I apologize for that. It's going to blow the performance objectives.

So what we did is we dug it deeper. Theoretically, we analyzed it and found out that burying it deeper was the answer. And so we did. And we have other waste that's on top of that waste right now and it just helps satisfy all of those conditions of our performance objectives.

Regarding flexibility and institutional control, I like what Linda said earlier in the day that institutional control of 100 years was a number. Don't get too caught up in that number. We had to decide what would happen in case things fell apart.

In my case, we did a probabilistic

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analysis on whether or not institutional controls should be 100 years, a 1,000 years or whatever. And probabilistically, again probabilistically, it came out that we could probably operate our facility as the Department of Energy for 250 years. And then we started working with the rest of that which is going to be active institutional control and what's going to be passive institutional control.

But I really wouldn't get too caught up in that number. I don't really think it matters that much. Could be wrong. Probably am. But that's what I'm going to say.

A lot of people -- I was reading the transcripts from the last meeting and I remember someone saying or at least this is how I interpreted it that a site- specific WAC is difficult to understand and maybe our regulator won't be able to operate it properly and stuff like that.

I'm going to have to say I don't believe that at all either. Although we have a lot of initials following in our names like Ph.D. and D.E. P. And stuff like that, C.E.P., I'm sorry, Larry. I didn't mean to mess that up. We have all these things on there that follow our names.

1	You're going to find out that our
2	stakeholders are just as sophisticated as we are.
3	And even though we eat, drink and breath this stuff,
4	our stakeholders probably do the same thing, too.
5	And we should not discount their ability to
6	understand what we write down.
7	We are finding our stakeholders
8	understand our WAC completely. In fact, if we kind
9	of try and bend the rules which we have never tried
10	to do, but if we try and bend the rules, our
11	stakeholders are all over us, including our
12	regulators.
13	We have stakeholder involvement when we
14	develop our waste acceptance criteria. I enjoy a
15	very, very wonderful world when it comes to this
16	system.
17	Now, John, you were talking about and I
18	mean John How do you say your last name?
19	MR. LePERE: LePere.
20	MR. CARILLI: LePere. I apologize. I
21	pronounce it differently. But I apologize.
22	MR. LePERE: Most people do.
23	MR. CARILLI: And I would be wrong like
24	you pronounce Jhon the way I spell it Jhon. But you

asked about people giving calls to us. We still get those calls. We still get these calls "Can you take this?" And the answer -- You know, we get a lot of those calls.

I told you that we are able to take a sealed source. What I didn't tell you was it took a year to be able to take that sealed source. And it wasn't so much that it was technically not able to be buried out at the NNSS. It was our stakeholders' involvement. They wanted to understand what was the impact of that including our regulator. And so we went and we started analyzing this waste stream that we were taking from one of our generators.

The generator got frustrated. But in the end the stakeholders bought into the concept, bought into our site-specific performance assessment, bought into the fact that it met our waste acceptance criteria and said, "Okay. We're no longer worried about this." Now that generator is able to send us more types of that waste without much problem with it.

The WAC. The WAC is not something that you can develop and then use it as a doorstop. The WAC is a living document. It is being developed all

the time. Our waste acceptance criteria is now in revision 9.1 which probably means it went through about 15 different iterations to get to the point where it is now. So you can't have it just sitting there being idle. It is constantly being worked on.

And then Tom brought up the fact about the PA review that they think that it should be reviewed every five years. We originally wrote our PA and we were talking about maybe not reviewed every five years, but maybe even revised every five years. It turns out sometimes it was required and sometimes it wasn't.

However, with the Department of Energy, we look at our PA every year. And we have to justify that the assumptions in that performance assessment are still valid. And we send it to our peer review which is our regulator, the Low Level Waste Federal Review Group and they all look at the PA. We give it to other people to look it over and make sure that it makes sense. If it doesn't make sense, they send us back questions and we say, "Yes, this is how we would answer that question and it's still valid."

Our manager buys into it. I have to convince my manager that the performance assessment

is still valid. And I learned from a co-worker that if you can't explain something to somebody so that they can understand it that means you don't understand it.

And from that point on I am able to talk to my manager. And if I can explain it so that he can understand it -- not saying my manager is less intelligent or anything -- and signs off on it, that means I understand my PA as well. And that means my community and my stakeholder is going to understand it, too.

I believe that's all the points I had down on my paper. So I'm empty at this moment.

MR. CAMERON: Okay. Thank you, Jhon. And we're going to go to David now. And, Chris, I want you to be thinking about what else you might need to hear from people because we are close to the time when we're going to take a break and then come back and allow the audience involves on this. But, David, go ahead.

MR. KOCHER: A couple of quick comments, one on the matter of the institutional control period. I spoke to this at the microphone this morning.

I guess if I were the NRC I would not change this unless there were an evident need to do so. If it ain't broke, don't fix it. You'd have to demonstrate to me that there's a serious impediment to waste disposal that 100 years is a serious barrier to disposing of waste in order to change that.

Anybody here live in Spring Valley?

MR. CAMERON: This is in the District of Columbia.

MR. KOCHER: Yes. That's less than a hundred year problem. Of course, it's a different situation. It's arsenic in the soil due to a chemical weapons operation in World War I. I'm a native of Bethesda by the way.

The other point is I want to just say a little bit more about what I see as an advantage of the Department of Energy system about the site-specific analysis and as distinct from the Table 1-Table 2. Table 1-Table 2 focuses on acceptability of waste on a package-by-package basis. And that doesn't always have in clear view what the totality of the site is going to look like at the end of the day when you close it.

The real advantage of the DOE system is

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that it basically sets its WAC based on what the intruder is going to see when he arrives on the site sometime in the future. You can account for things like uncontaminated soil between trenches and the different locations that things are. It encourages a site- specific waste acceptance system based on the totality of disposals of the site as opposed to a package-by- package basis.

Ι mean the good about the news package-by-package basis is at the end of the day you're probably quite conservative in the amount -you probably actually put into the ground a lot less than you could if you wanted to. But I still see it advantage in the DOE system that essentially assess what the site looks like when a hypothetical intruder shows up later on. And I think that's a real advantage.

MR. CAMERON: Okay. Thanks, Dave.

Chris, any further questions for the panel and then we'll see if we get response to that and hear what else people have to say before 2:30 p.m.

MR. GROSSMAN: Yes. I think one Tom may have touched on was the BTP and characterization of

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the waste. I'd like to hear the panel's thoughts on does anything need to be specified in the regulation regarding waste characterization.

How would you envision that being handled under a site-specific WAC? The BTP may not apply because it's somewhat tied to the waste classification system. And so would sites need to develop their own BTP for their waste acceptance criteria? I'd just like to hear the states and the panelists' thoughts on that.

MR. CAMERON: Okay.

Let's go to John. And, John, put on the table whatever you were going to say and if you have anything to add on that last question about waste characterization.

MR. TAUXE: Okay. Yes, first, Dave mentioned that one of the good things about having a package-by- package thing is that you end up with less waste in the site than maybe you could have. But that's a two- edged sword.

Something that one has to recognize is that waste disposal sites don't grow on trees and they're very hard to come by. And if you consider them a national resource in that we have a bunch of

waste that has to get dealt with. Irrespective of whether we agree with how that waste was produced or whether we should produce more, there's plenty that has to find a home even just today.

So there's а limited resources out Citing a new site is very difficult. And I there. just say all that that I think we should try to make as efficient use of the sites that we have as we can. And so we really don't want to underutilize them. In the sense of efficiency, you want to use them at their maximum capacity so that you don't have to try to open more and contaminate more land than you would otherwise have to.

Anyway, so as far as waste characteristics and characterization, there is the obvious stuff like there should be quality assurance behind it and proper labeling and criticality is an issue and those things. And I don't have any argument with any of that. I don't have any argument with any of this.

But as far as other characterization, I guess from a performance assessment point of view if there are characteristics of the waste that could be taken advantage of in developing a performance

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assessment, some kind of treatment or something that has it in a certain form that would be less likely to leech out or something like that, something that would be useful in a performance assessment, that would be something good to have characterized.

And another sort of side issue of this was brought up this morning with respect to the NUREG brochure 0204 which defines how you are to report on a manifest the phantom four radionuclides that are identified in 10 CFR 20 and the lower limits of detection and that sort of thing. And I think that deserves some more attention.

I'd like to see that brochure completely rewritten partly because it's very poorly written just from a writer's standpoint. But also it should be revised to provide some sort of guidance about how one might report lower levels of detection more properly so that in the same name of efficiency of the site we're not filling up sites with phantom radionuclides so we know actually what is in the site.

And that comes into waste characterization in a way. So I think that's a part that's been missing here is how to deal with those

particular radionuclides and that particular NUREG. 1 MR. CAMERON: Okay. Thanks, John. We're going to go to Tom and Jhon and 3 over to John LePere. And I think that's going to 5 take us to the end of the panel certainly given --Given that I have the MR. MAGETTE: 6 7 microphone in front of me now. I beat you to it. 8 MR. CAMERON: But I'm including Jhon in 9 that, too. 10 MR. CARILLI: Oh really. 11 MR. CAMERON: I mean you're not alone. It's going to take the 12 MR. MAGETTE: just have to 13 the afternoon if we 14 listening to Jhon tell us how happy he is doing his job which frankly I find a little bit hard to believe 15 that you could be that happy if you made Abbey wait a 16 year to dispose of one of her sources. But that's 17 another matter altogether. 18 19 As to Chris' question, I think you may recall at the BTP workshop about a year and a half 20 ago there were comments made that we don't need the 21 22 BTP, that this is a waste of time. We should just do away with the BTP. I don't think that was really the 23

prevailing wisdom of the day.

But there were quite a few comments that said, "That may not be true today, but it may become true if you do have a site-specific revision to Part 61." But you need that clarification today to be able to implement what's in the tables.

Like I said a while ago, the tables are not as much of a look-up as people think they are because there's not very much homogeneity in any of those waste streams. So you need some approach.

But if you're specifically accounting for the disposal methods and the packages and looking at the site inventory and then looking at the site disposal system as opposed to the package, I do think probably the BTP is not applicable in the context of the PA- driven WAC. I would say you don't need it.

MR. CAMERON: Okay. Now that's a pretty clear statement on that.

Jhon and then we'll go to John.

MR. CARILLI: I have a couple of comments on some things. I really can't talk about the BTP because I don't live in that world. But I do live in a world that has a lot of flexibility to it. And you asked earlier how much flexibility she could give and I have to say I can't go as far as John

Tauxe went because you'd throw us out of the room. But I am in total agreement with that that we give as much flexibility as possible because you'll find out that -- I believe you'll find out that it's cheaper to operate that way for the disposal facility. Let them make the decisions and so on and so forth.

And I don't really know what's going on in the commercial world. But in my world we're burying a lot of legacy waste. And at first when you started burying the legacy waste you got the stuff that was really easy. You cherry-picked out the easy stuff.

Well, right now, we're getting to the point where it's getting harder and harder. We're getting those very difficult waste streams. I had a waste stream that was proposed to me that if I didn't have the EPA helping me I had no solution to that. Absolutely no solution. Fortunately, the EPA was working with DOE in solving that problem.

As far as the maximum capacity of burying waste and I agree with John is that we should look at our waste facilities whether they're commercial or DOE as assets, resources, because there are so few of them. And when you look at them that

way you treat them a whole lot differently.

The best way to use a facility to its maximum capacity in my opinion is a site-specific WAC and a performance assessment because then you could say "Okay. Here's what our performance objective is. When we are fully closed and turn it over to whoever, legacy management or the states or whoever is going to run those, that you are at that performance objective for the 1,000 years compliance or the 10,000 year compliance or whatever so that you use your facility to the best way that it can be used.

If you have this facility and you wind up closing it and you only use 50 percent of the capacity, you've got a problem. You've really wasted a lot of money. You've wasted a lot of people's time. So you should use your facility to its maximum extent. And I believe the PA and the site-specific waste acceptance criteria you would do that.

MR. CAMERON: Okay. Thank you. Thank you, Jhon.

And John.

MR. LePERE: Okay. My first impulse was to disagree with Tom, but then I thought about it a little bit. Actually, the BTP provides a mechanism

right now to do individual performance assessments on a container-by- container basis.

Now I will agree as I said after I thought about it that if you've got the ability to do that at the site then that's fine. But right now it's providing at least primarily on the commercial side generators with a means to get rid of waste that might not otherwise be acceptable for disposal and it's allowing us to maximize loading on containers so that we are utilizing the facility to the extent that we practically can.

So I think it is a useful tool right now. You may be right. It may -- If we go to a full performance assessment on a site-by-site basis, it may become unnecessarily at some point in the future. But I do think it's a useful tool right now.

MR. CAMERON: And I just want the record to show that Tom Magette agrees with what John was saying.

Okay. Well, great discussion. And we're going to have some more discussion when we come back from the break when we hear from the audience and the people on the phone. So let's come back at 2:45 p.m. I have 2:27 p.m. So that gives you a

little bit over 15 minutes. Off the record.

(Whereupon, the proceedings went off the record at 2:28 p.m. and resumed at 2:47 p.m.)

MR. CAMERON: Okay. Welcome back. We're going to go to the audience and the phones and the Internet.

Okay, welcome back. We did say that we were going to have questions that might have been posed through the webinar. And we do have one, and I want to take care of it now. And it may be -- I'm not sure it's for the NRC attorneys or whomever, but at least we can -- pardon me?

(Off mic comment.)

MR. CAMERON: Oh, okay, Chris can take this one. Let me read it. Waste is defined by Section 61.55 as in effect January 26, 1983 -- oops, I'm starting -- okay.

Low-Level Radioactive Waste Policy Amendments Act 1985 makes states either by themselves or in cooperation with other states responsible for providing disposal for low-level radioactive waste generated within the state that contains Class A, B, or C radioactive waste as defined by Section 61.55. How does -- can you scroll it up a little bit, Don,

the gray part.

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PARTICIPANT: It's in the blue.

MR. CAMERON: Oh.

PARTICIPANT: Yes, I was wondering why you were doing that.

(Laughter.)

PARTICIPANT: He's doing it the hard way.

PARTICIPANT: It's in the blue part.

MR. CAMERON: Okay. I should quit while I'm ahead. Okay. How does changing 61.55 affect the statutory responsibility? Can a compact disposal facility establish a WAC that precludes the disposal of a specific waste stream that a state is responsible for providing disposal for?

Chris, any comment?

MR. GROSSMAN: Can we go back to that, Don, actually, so I can -- if I need to.

My understanding is that the Policy Act ties to the classification table of a certain date, so even if we allow the flexibility for site-specific WAC, the state -- the dividing line between state responsibility and federal responsibility would remain. And I think even -- and I'm not proposing that the Commission is talking about doing this, even

if we strip the table out of the rule, that division 1 would still be tied to the tables on that date, so they would still exist somewhere out there in terms 3 of defining state and federal responsibility. 5 MR. CAMERON: Okay. Does that -- do you think that takes care of it? 6 MR. GROSSMAN: I believe so, yes. 8 MR. CAMERON: Okay. 9 MR. KOCHER: That's a problem, that's a real problem. 10 11 MR. CAMERON: Well, let's hold on. Let's not everybody talk at once here. You heard the 12 explanation from Chris. David, do you have something 13 14 on that? 15 MR. KOCHER: Yes, that's a legal hurdle. I mean, in principle the law would have to be changed 16 to allow the Class C limit to be a very fuzzy line. 17 18 MR. CAMERON: Okay. And let's go to Lisa 19 Edwards, and then we're going to go to Tyson from the Office of General Counsel. 20 MS. EDWARDS: Kind of a different take on 21 22 this question is let's say somebody developed a Class A low-level waste site, and licensed it but said they 23 24 only wanted dry active waste, so any resins or wet

wastes that were still defined as Class A waste they wanted to prohibit, could that be done in this sitespecific waste?

MR. CAMERON: Okay, we're going to go to -- Tyson, introduce yourself.

MR. CAMPBELL: My name is Tyson Campbell. I'm an attorney with the Office of the General Counsel. What Chris said is correct. The Low-Level Radioactive Waste Policy Amendments Act of 1985 assigns responsibility for waste disposal based upon the tables as they existed in January of 1983. And it's very clear in the Act that that is how you assign responsibility. Any changes the NRC makes to the tables today would not change the statute. In order for that to happen, you'd have to go to Congress.

MR. CAMERON: Okay, so I'll leave it to all of you to think about what the implications of that are. And thank you out there whoever posed that question, and I would just say that written comments are being accepted on this. And if you differ with the explanations that were offered, please write in to the NRC. Larry, did you want to say anything?

MR. CAMPER: Thank you, Chip. I just

wanted to clarify that under this particular rule making that we're discussing there is no modification of the classification tables. Rather, there is the --supposedly including an "or" pathway, and this rule making does not address modifying the waste classification tables. Okay? What's under discussion is the possibility of adding an "or" pathway to Part 61.

MR. CAMERON: An optional pathway --

MR. CAMPER: An optional pathway for disposal by meeting a Waste Acceptance Criteria based upon a site- specific form of assessment. However, this is a good example of what I was alluding to in my comments this morning as to the degree which the staff will have to be very explicit and clear in the language that brings that provision into being.

MR. CAMERON: Okay, thanks. Chris, you're done, right? Or did you have something else? Okay. Bridget, are you with us? Do we have an operator on the phone? I thought I'd see if anybody on the phones wanted to talk before we came back to the audience.

OPERATOR: This is the operator. One moment, we do have someone queuing up.

MR. CAMERON: Okay.

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OPERATOR: If you queued up to ask a 1 question your line is now open. 2 MR. KLEBE: Okay, so are you ready for me to ask? 5 MR. CAMERON: Welcome, we can hear you. You're going to have speak up a little bit, and 6 please introduce yourself. MR. KLEBE: Okay. Hi, Chip, this is Mike 8 9 Klebe, State of Illinois. 10 MR. CAMERON: Hi, Mike. 11 KLEBE: I was the one that put in that webinar question. 12 MR. CAMERON: Oh, good. 13 MR. KLEBE: And the reason I asked about 14 15 the waste classification system is because I thought I was hearing some discussion earlier about maybe 16 But you didn't address the second 17 changing that. 18 question I had, and that is whether or not compact 19 facility could create a Waste Acceptance Criteria that precluded a specific waste stream that the state 20 was responsible for providing disposal for. 21 22 MR. CAMERON: Thanks, Mike. Yes, that was the second question, and the important question. 23 Chris? 24

MR. GROSSMAN: Obviously, there's a lot
of details to be worked out on how the final rule
will come out, but I could envision if a site went
down the site-specific waste acceptance path,
depending on the quality of the site and so forth
there could be a limit set up that's more restrictive
than the current classification tables.
MR. CAMERON: Okay. Mike, does that
answer your question?
MR. KLEBE: It answers the question. I
don't necessarily like the answer.
(Laughter.)
MR. CAMERON: Right, right, that's a
different story all together.
MR. KLEBE: But, I mean, states have the
statutory responsibility to provide for the disposal
of low- level radioactive waste generated within
their states, so to me it seems like you have to make
sure that a developed which there are compact
facilities in the United States can't have a Waste
Acceptance Criteria that's going to those waste
streams.
MR. CAMERON: I think that this is going

to be food for thought for the NRC staff, including

the Office of General Counsel staff, so it's good that you put it on the table. And if you want to elaborate on it in a comment on this particular stage of development of the rule making, I think that that would be useful for the NRC to think about all of the implications of this.

And we do have a couple of other panelists who are going to talk -- respond to this, and one is Dave Kocher. We'll go to Dave, and then we'll go to Tom Magette. Dave.

MR. KOCHER: Yes. An issue I'd like to raise that hasn't come up with about this alternative to the Table I and Table II concerns the 100 nanocuries per gram for transuranics.

I understand completely that the term "transuranic waste" has no meaning in the world of NRC, but I think you're going to have to tread, because of all the precedents with WIPP and the enabling legislation for that facility, you're going to have to tread very carefully to allow routine disposals of greater than 100 nanocuries per gram at your sites. That's a thorny issue that I really think you've got to be careful about.

MR. CAMERON: Okay. Thanks, Dave. Tom?

MR. MAGETTE: Thanks, Chip. I was just going to say that I think one way to address the point that Chris made would be to write into the regulation that because the tables as they exist provide a baseline, a generic baseline that's been demonstrated to be safe at any site, that you couldn't be more restrictive than those tables. That would be something that you could address in the regulation, so that would address the comment.

MR. CAMERON: Okay, and Dave.

MR. ESH: Yes. I just want to add to that you have to understand what goes into that the -generating the table values. And the table values are built on specific assumptions and specific conditions. That doesn't mean when you do a sitespecific analysis that it's going to result in all higher values. Some could go up, some could go down. It depends on the specific conditions and analyses. So, whereas, you'll hear it's commonly stated, which then it seems to get some belief of truth behind it that it's based on a humid site; therefore, it's very conservative. Well, the part that is deriving the waste classification tables is an intruder assessment isn't including the pathway. that water It's

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including the resuspension of soil, inhalation, some other pathways that tend to be much larger at an arid site than they are at a humid site. So, I would just caution people from reading too much into the explicit numbers in the table, and thinking that when you move to the site-specific analysis approach, or this WAC approach, that it's going to always make things better. It very well may not.

MR. CAMERON: Okay. Thank you, Dave, and thanks, Mike. Quick addition, Tom?

MR. MAGETTE: Yes, just to what Dave said, none of which I disagree with. As a matter of fact, we're doing a PA or have done a PA right now which has nuclides that show up as being more restrictive than the tables. So, it's certainly -- now, that's a PA that's under review, so my comment was a step that I think the NRC could take which would address the comment. But what you've stated hypothetically, David, is undoubtedly true, because we have that exact result ourselves at Clive.

MR. CAMERON: Okay. Operator, do we have anybody else?

OPERATOR: Yes, our next caller is Jim Lieberman. That line is now open.

MR. LIEBERMAN: Okay. I have a comment as
to considering the WAC approach versus the current
table approach. I think NRC should give consideration
to how the NRC evaluates waste incident to
reprocessing where it does not rely on the
concentration values in the table, but rather does a
performance assessment to determine whether the
performance objectives of Part 61 are met, protecting
the public health and safety.
MR. CAMERON: Thanks, Jim. People were
nodding their heads in agreement about considering
that, so thank you for that comment. Operator,
anybody else?
OPERATOR: At this time I have no
additional questions in the queue.
MR. CAMERON: Okay, great. Thank you very
much. We're going to go back here to Rockville, and
we're going to hear from Billy Cox.
MR. COX: Billy Cox, Electric Power
Research Institute. I guess I would go to Chris'
initial question of why provide for flexibility? And
it kind of comes down to something that David said,
although I think that we have a slightly different

perspective on it. Storage -- disposal is preferred

over storage. And a lot of people are having to store B&C waste right now.

And, quite honestly, with the inventory issues at WCS, the storage problem isn't going to go away any time soon. We could conceivably have licensees that if things don't change, we could have licensees that are storing waste for four years. So, there is a disposal problem. So, why provide flexibility? You took my notes away, Chip.

MR. CAMERON: You mean you can actually read this?

MR. COX: I flipped it back on you, yes. Why provide flexibility? Yes, the 61 tables were designed for a generic site. They grew out of a four regional assessment and kind of region conglomerated into one, but we have sites in this country that some of those nuclides don't matter. You could not even use those in а site-specific performance assessment because they don't matter. You know, the ones that David talked about that are inhalation hazards from an intruder standpoint do matter, but mobile nuclides in a dry site don't really matter, so there is a reason to provide flexibility.

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I'm not convinced that doing totally away with the tables would be the right thing to do. In the interest of providing stability for the folks -- from а business perspective, generators. They need some rules to play by, some minimum rules to play by, so they need something to start with. You need to be able to decide whether you can dispose of it, or whether you can classify it. And if all you had was site-specific performance assessments you'd kind of be -- although much safer, you'd kind of be in the same situation that you were in before we had 61, whereas you had to find out who could take what you generated. You wouldn't have any limits to work against any more, so that could pose a problem. So, I think there are some reasons for minimal rules.

The other reason why I think that we need to provide flexibility, I think it comes down to the charge of risk-informing the regulations. It's -- I can't say that I agree with Tom as yet, if we do these four things. I think that Part 61 still needs work to truly risk-inform it, because until we move away from deterministic intruder scenarios and add probability, it's not risk-informed. And until we use

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newer dose factors in the tables with respect to the
folks that count curies, until you apply all the
parameters in the performance assessment and
appropriate dose factor that's based on the most
updated and recent science, it's not truly
risk-informed.
So, I think we have a bit of work to do
here and I think we have a lot of issues. I'm not
sure how it will all wash out in the end, but I do
think that site-specific performance assessments are
not a bad idea. I shudder to think that they could be
more restrictive than the tables, and I don't think
that we should do away with the tables. And I guess,
ultimately, I think the tables should be updated with
newer dose factors. And we have a lot of research to
support those thoughts.
MR. CAMERON: Okay. Thanks, Billy. We
have a number of people who want to comment. And I'm
going to get
MR. GROSSMAN: Chip. I'm sorry, I don't
mean to interrupt.
MR. CAMERON: Go ahead.

example, I think, of why I asked the question about

MR. GROSSMAN: Actually, this is a great

why we should do this. And as folks make their written comments to the NRC, if there are data sets like that about waste that is being stored instead of disposal, that's information I'd like to bring to the Commission in the rule making package. So, to the extent that you can provide that data to us, that would be helpful, I think.

MR. CAMERON: And let's do this now before we go to others, but let's here Jhon, you wanted to respond to something that Billy said, and then we're put a question on the table for all of you.

MR. CARILLI: Actually, it's not so much a response to what Billy said, it's more of agreement with what Billy has said. If the Department of Energy -- now, this is an opinion, and it's the gospel according to Jhon Carilli, but if the Department of Energy was restricted to the tables, I'm not sure that some of the facilities that we have would be able to be closed like Rocky Flats and Fernald. They might have had to move all that waste somewhere else and store it. But because of the flexibility of the site-specific PA, and Waste Acceptance Criteria, I believe that really benefitted the Department of

Energy in reaching its clean up goals as much as it 1 has to this point. MR. CAMERON: Okay. Thanks, Jhon. The one 3 question that -- Diane D'Arrigo had a question about 5 -- and I'm going to ask if Chris or someone might summarize this because we had a discussion of it. 6 7 What are the advantages of using site-specific waste 8 9 MS. D'ARRIGO: I wanted to know what's the practical advantage for having an alternative to 10 11 10 CFR 61.55. MR. CAMERON: Chris, do you want to try 12 to take a crack at just summarizing what you heard, 13 what you think? 14 15 MR. GROSSMAN: Well, based on the comments we've heard at the meetings and so forth, I 16 think we're looking at things like, as John Tauxe 17 18 suggested, resource utilization. If you look at these 19 facilities as resources, you may be able to increase the capacity of waste that's disposed of in them, use 20 them more effectively. 21 22 Tom hit on the risk-informed performance based. The Commission has had a longstanding policy 23 24 on moving in that direction, so looking at bringing more of the risk information to these analyses instead of relying on generic analysis I'd say would be the two main points that I've heard. And if I've missed, I need to pore over the transcripts of these meetings in more detail, but if I've missed anything, people are welcome to --

MR. CAMERON: Okay. There's always an opportunity to talk to people after the meeting, also, so if we can shed more light on this for Diane, please do so. Let's move through all the people who want to talk at this point. Ralph, did you to talk on this specific point? Okay. Let's get you on and then we'll go back to the lineup, so to speak.

MR. ANDERSEN: In regard to Diane's question, I'd suggest also that reliance on a sitespecific analysis allows one to ultimately have a more optimal site in regards to site selection, selection of design features, selection of disposal methodology and so forth. I mean, this is the issue we ran into in considering deep geologic repository, is the more you rely on a site-specific evaluation the more you move away from the implied generic assumptions that are associated with the waste classification table. And it really does serve as an

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impediment, not a fatal flaw but just an impediment to properly crediting the specific features of the site design and the site selection, and so forth. So, there is very definitely a safety benefit to using a site-specific assessment. And one of your Commissioners can articulate that much better than I can.

MR. CAMERON: Okay. Thanks, Ralph. Mick.

MR. APTED: I'm next?

MR. CAMERON: Yes, please.

MR. APTED: We're going to really change the -- Mick Apted with INTERA. This morning our panel got a little bit beat up, maybe quite rightly, about semantics, and terms, and people's preference for how things should be stated. But I think words are important in certain concepts, so this is my gripe or my semantical question really built off what Ralph just said.

You keep saying "site-specific" whatever, characteristics and so on. To me, a site is the topography, it's the rocks, it's geohydrology. And there's multiple barriers, the engineered part of it. And there's the human system. They all are degrading and changing over time. Really what you

1	mean is concept-specific in terms of these waste
2	acceptance characteristics, not site-specific. I
3	think the rest of the world would look at that and
4	say oh, they're talking about the rocks, and what
5	about the barriers or the other things that would be
6	part of that disposal system? So, again, it's more of
7	a semantical gripe, but I my own preference, as I
8	said, site- specific, that's too narrow a
9	terminology, in my view.
10	MR. CAMERON: Thank you, Mick. And David?
11	MR. KOCHER: How about facility-specific?
12	That's what we're doing.
13	(Off microphone comment.)
14	MR. KOCHER: No, a facility is a
15	structure as well as what people are doing, because
16	you can have different types of facilities at the
17	same site. This is not unheard of.
18	MR. CAMERON: Okay. Thanks, David. Ed
19	Regnier.
20	MR. REGNIER: I think the first webinar
21	question addressed the point I wanted to raise.
22	MR. CAMERON: Okay. And, Lisa, do you
23	want you can use this if you want.
24	MS. EDWARDS: So, my comment is just for

the panel, in general. I was kind of hoping that I would hear the conversation moves towards what kind of guidance the NRC could provide to a site that wanted to do a site- specific performance assessment. So, for instance, if a new -- a compact was going to consider building a new site, the NRC may have quidance that says here are the five scenarios, or the 10 intruder scenarios that should be considered. And here's the criteria you could use to determine if those scenarios are applicable or not applicable to your site. Or maybe someone in the past has said that two meters cover and stability was equal to 300 years, or five meters of cover stability was equal to 500 years of isolation. But there is no quidance for what does a concrete barrier you, orwhat does some other kind of engineered barrier like the RIP-RAP, or however you say that, I can never get that. What is that worth? Depending upon how many inches or feet you have of each. And I think for there to be some uniformity in terms of how those different things are considered, the NRC could provide quidance that way. And I would have liked to have heard the panel comment on that.

MR. COX: This is Billy Cox again from

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EPRI. I did have one thing that I -- one correction that I wanted to make, at least I think it's a correction from a comment on the panel.

The Part 61 tables established concentrations for an area that would be excavated by an inadvertent intruder. It was the branch technical position that took it to the container level.

MR. CAMERON: Okay. Thanks, Billy. And on the point of guidance, I think Larry indicated that there's going to be a whole meeting on the development of guidance. But, John, do you want to add something in regard to what Lisa said?

MR. TAUXE: Yes, I can address that. I think that would be good to have that kind of guidance. And, actually, most of that already exists in NRC's performance assessment methodology, NUREG-1573 I believe it is. Now, that was in 2000. That's already sounding old, you know, but it's all quite still relevant. And tune into the workshop that's happening in late August on features, events, and processes, and conceptual site models, and that's where you start. If you've got a site or a potential site and you want to start building a performance assessment for it, you start out with learning about

the features, events, processes, and I would add human scenarios for that site. And then turn that into a conceptual model, and if you are still looking okay, then start building that into a computer model, something like that. So that could, perhaps, be part of the guidance that might accompany 61, or NRC could take the performance assessment methodology and maybe dust it off a little bit, or maybe they don't really need to, just say -- point to that and say we still like this. This would be our guidance for how you might go about doing that, if you want to make a site-specific or whatever new terminology we might come up with, a specific PA.

MR. CAMERON: Okay.

MR. TAUXE: Ι would endorse that methodology. I think that's good. And interesting is that, for example, State of Texas has a very similar document that's been sitting in draft form for many years, and is an excellent starting point. But I quess as long as it's draft it's not enforceable, so I encourage you guys to go ahead and get --

MR. BROUSSARD: Yes. I think it pretty much mirrors 1573 for the most part. And I think it

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was intention for it to remain draft for this very purpose. But it's still a useful document.

MR. CAMERON: Okay. Chris, comment on

this and then we're going to go to Linda Suttora.

MR. GROSSMAN: I think any time that you а performance-based regulation the move toward quidance becomes critical to insure uniformity of application. And it's something that we had begun working on under the previous iteration of this rule making, updating performance assessment methodology, modernizing it is the terminology we've been using to include things like effects analysis modern orscenario analysis techniques.

We've also been taking a look at the intruder assessment because that was to be kind of a new requirement in Part 61, and will likely continue forward based on the Commission's direction. They included that as one of the items, so there will be guidance on that, and we'll be developing that, and talking with the public about that guidance.

MR. CAMERON: John, quick comment?

MR. TAUXE: Yes, just I'd add quickly, I forgot to address that, and Lisa mentioned oh, maybe you could have a list of intruders to choose from. If

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it's an extensive list then that's possible, but I would argue against deciding ahead of time what intruders might apply here, or there, or everywhere because sites are different enough that one site's intruder is another site's no never mind.

MR. CAMERON: Okay. We're going to go
Earl Fordham and then John Greeves, and Bill
Dornsife, and then Christopher. Earl, do you want to
come up here, whatever your choice.

Fordham, MR. FORDHAM: Earl State Washington. Thank you for discussing the acceptance criteria. Having been a site inspector for 12 years, I get to live and breathe it a lot, so I've got some ideas here for you. As far as Chris, the one thing I haven't heard too much other -- topic other than from Tom was compatibility. The Agreement States are going to want to have maximum flexibility there. That's not to say that you won't end up with a couple of Cat A's and maybe a Cat B type thing.

I can't really envision any transboundary issues with waste. You're either going to send something there, or you're going to send something there, or something there. It's not like it's going to go from there, to there, to there where

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it has to be equivalent.

So, the institutional controls, I think the rule right now is something to the effect of does not exceed 100 years. I would keep that "does not exceed" in there, and then you can figure out whatever X is going to be. And, Tom, maybe you ought to get 300 years past Rusty. No way and shape can I get 300 years past the Hanford stakeholders. They're lucky if we're going to get 30 years.

ICRP methodology, wholeheartedly. You know, when we started our PA back in '96 I think it was, very first thing we did was call the NRC and get permission to use the 60 Series and 70 Series. By all means, figure out how to put it in rule and give them the max flexibility.

The catch there is don't make them go back and tweak it every five years, every time ICRP comes out with something different. Now, if they're going to tweak the main document substantially, whatever that methodology is used in, then go ahead and bring it up to date, but every time they come out with a new methodology, don't make them go back and do it because it doesn't change that much. And dose conversion factors are not changing substantially any

more.

Tables versus performance objectives. I think you heard a lot of it. The history that I've got there is when we did the Trojan reactor vessel we didn't use the tables at all. We went back and looked at the tables after we looked at the four performance objectives and said yes, we met them. The tables are good for about 95 percent of the waste streams out there. You've got some others in there that are not going to make it very well in the tables, so you have to revert back, so give them the flexibility to do both.

I see the sited states, and I haven't talked to any of them, so I may be getting out on a limb that's going to get cut off here, but the main idea there is, I think what they're talking about is that they'll update the numbers in the table, and then put it out. The problem I still see, though, is that from experience as a site inspector, history tells me where a very marginal percentage of the Class A limit with the waste that is coming in. And I can't speak for Clive or WCS or anything, but even Class B, very small percentage. Which is kind of interesting because Department of Energy right across

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the -- just down the road from me a couple of miles can take Class B unstabilized cesium and put it straight into the ground uncontainerized, so that makes it -- I really want their PA. So, that really helps.

The scenarios idea I think is critical. You know, come up with what is going to be there. You know, we went through an Environmental Statement, our state it's called CEPA, national would be called NEPA, and the public told us what kind of actual scenarios to look at. So, involve your stakeholders in this regard. And I go back to the mighty issue of state compatibility with the NRC. Keep it flexible. Thanks, Chris.

MR. CAMERON: Thanks, Earl. And I think our next panel is going to get into that in more detail. Linda, did you have a comment?

MS. SUTTORA: Yes, actually I did. I wanted to encourage that going towards a WAC basis for accepting waste at a facility does not preclude all the other things that go along with it. The way that DOE does it is not only do you have the performance assessment which helps you establish your WAC, but then we have this very carefully defined

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improvement program. continuous So, maintenance program that -- and the monitoring program which feed -- it's a feedback loop. So, you might be very comfortable with your WAC, but we have continuous research that goes on about the site about the hydro geology, and if new information becomes available based on that research it may modify your WAC, and it might be the screws down and say you know what, you probably shouldn't be disposing of that kind of waste any more in that facility, and you should fix it. And either move that waste around, or not add new of that any more. It might modify it. Now, I haven't seen it happen but it doesn't preclude that from happening.

But I just want to say that it's not just the WAC, and it's not just the PA, but there is the PA maintenance, there's a composite analysis, and that is to take into account all the other sources nearby and continuously do research on that. And then there's the monitoring program where you're continuously monitoring underneath the waste. And if get hits, then you might have you to something. You might have to add some new groundwater barrier walls, or whatever it is. We -- DOE doesn't

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just throw the waste in there and then just watch it.

It's a very seriously confined program of watching and carefully monitoring how you place the waste and tracking that. Thanks.

MR. CAMERON: Thank you, Linda. And that's the type of thing that John was also talking about with safety analysis and all that stuff.

MR. CAMERON: Do you, and, Tom, you want to say something.

MR. CARILLI: Yes, very, very short for me. I don't know what Tom is going to say, but I know what I'm going to say.

MR. CAMERON: Go ahead.

MR. CARILLI: You know, we were talking about institutional controls, and the gentleman from the State of Washington came up. And during the break Ed Regnier and I were talking about institutional control, so if I steal your wind out of your sail please forgive me. But one of the things -- you know, I told you that 300 years, 100 years, it doesn't really matter to me and stuff like that, because we're doing this period of compliance at 1,000 years, so whether you have active institutional control for 100 years, and 900 of passive, or 300

active and 700 of passive, it still requires a 1 compliance period. But there's even more to that, is that we have to live according to DOE Order 50 5 sorry, I almost said the old number, 458.1, which says that DOE is going to own this facility as long 6 as we're a country, and a wonderful country at that. But DOE is going to own this facility -- I met that 8 9 sincerely, guys. I've been to other countries, okay. But DOE is going to own this facility in perpetuity, 10 11 or until we are able to release it according to that Order 458.1. So, that's why I really wasn't all that 12 concerned with 100 years or 300 years. DOE is going 13 14 to own it for a long time. 15 MR. CAMERON: Great. And, Tom, if could just refrain from doing a travel log because 16 you've been stirred on by Jhon 17 MR. MAGETTE: I think it's a wonderful 18 19 country, too. Let me just get that out. MR. CAMERON: Okay, you want to get that 20 21 out. 22 MR. MAGETTE: I don't want to be trumped in patriotism here. 23

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MR. CAMERON: Okay.

MR. MAGETTE: I would like to respond to a couple of things. One is this notion of scenarios and guidance. As I'm often prone to say, there's quidance and then there's quidance. The BTP is a part of every license of every low-level waste disposal site in this country. The BTP is а license restriction. You may have a problem that, Mr. NRC, as guidance, but it's not treated like guidance. I wouldn't want to see the same thing with scenarios, and if it's truly a -- I like the idea of a checklist like John described. I like the idea of some guidance there for uniformity. I just think you need to be is, very clear that it in fact, a checklist; otherwise, you'll be applying it everywhere no matter what. It's just the way things evolve, so that's a cautionary note.

And I'd like to comment on transboundary impacts. I think if you have four cited regions, three of which liberally allow exported waste outside of their compacts to other disposal sites, and one of which, the newest of which has the ability to allow that even though they haven't really dealt with that in a lot of detail yet, and you have generators in all 50 states, and you have at least two sites that

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are willing to take any imported waste from any other compact region, I think you have transboundary impacts. So, I would respectfully disagree that there's not a decision there, or an alternative there that kicks into the Commission's Agreement State compatibility categories in terms of transboundary impact.

So, the thing that we've been talking about most on this panel in terms of an alternative for a pay driven WAC, I think would have to be a high level of compatibility. And I think that would be consistent with the direction the Commission gave, because I think, as I said before, that ties to the performance objectives which are currently a very restrictive compatibility category, then it would have to be the same.

MR. CAMERON: Okay, thanks, Tom. We're going to go to John Greeves, and Bill Dornsife, and Christopher Thomas. And then we're going to get our next panel up. And, John, do you want to use that mic?

MR. GREEVES: I just want to include something you actually didn't have in your questions. The panel this morning did a good job of time at

compliance. But as Chris and Dave know, the regulators, the premium is -- we're looking for something, we have to have safety. It needs to be implementable.

Unfortunately, you go too far in these implement things and you're not able to them properly. And it also needs to be clear, whichever So, the part you're working on. --Ι like this morning's panel in the sense that Ι sensed alignment about the two tier system. Generally, I don't see any debate about that in the room. The Commission, in fact, sent that down. I read it as they said look for a two tier system. And I think this helps you for the WAC, because you really are going to have to come up with some inventory limits. That's what you're stretching for.

And I look at the two tiers as a system. Some people are looking at Tier One in isolation. They're not in isolation, it's a system. You've got to look at actually both of them. Tier One, once you set a time of compliance, is going to take care of the workhorse. Lisa said it this morning, after 500 years the real risk is pretty much reduced. You've got the long lived nuclides. So, Tier One, call it

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1,000 years, people know how to do that assessment and how to come up with a WAC for that. It's going to take care of a lot of the -- a vast majority of the risk. But as Rusty Lundberg told us this morning, you still have to look at these long lived nuclides, and that's the system, the Tier Two captures what Rusty is worried about. You've got address this long lived issue, and it's got uncertainties, as Tim McCartin talked about it, others talked about it this morning. They're very large. You can do those calculations, but you need to have a method. I think the rule has to say something about how to put together that Tier Two methodology. And one approach is a stylized analysis.

Tim McCartin knows it well. He did it for high-level waste. I think it can be done for low-level waste, but you need that second tier to address the long lived nuclides, DU, Tech-99, iodine, chlorine-36. You need a stylized approach to do that. You need to make sure society in these very long times is protected from catastrophic events. And I think there's a way to do that, but the way to do it, with unbounded you don't want to come up an speculation of scenarios to do that.

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frames. I think you guys can do this in Part 61, 3 but product, again, has to be, obviously, safe. Knit 5 these two tiers together, because that's where you get the safety for the short-term and the long-term, 6 7 has to be clear enough so it can be understood by lots of people, and it has to be implementable. So, 8 9 that's my appeal. I think these are actually topics that are going to fall to the policy panel of how 10 11 they're going to use what you talked about, what the first panel talked about, and put enough of it in a 12 13 regulation to actually be safe, clear, and 14 implementable. So, I'll stop there. 15 MR. CAMERON: Thank you very much, John. And let's have Bill Dornsife. Bill, do you still --16 17 do you want to talk to us? 18 MR. DORNSIFE: That rhetorical was 19 question, right? MR. CAMERON: Right. And then we'll go to 20 Christopher Thomas. 21 Dornsife, 22 MR. DORNSIFE: Bill Waste Control Specialist. You know, I think this WAC panel, 23 24 although they did good job addressing а

societal disruption out in these long period time

flexibility issue, I don't see -- I think looking on the flip side of Mike Klebe's comment, I don't see any site operator wanting to do a site-specific waste acceptance criteria that reduces what they can take. And, obviously, the system is in place and everybody agrees we're not going to change the law. You know, a state isn't going to say okay, site operator, we'll retract our state law and let you take anything you want based on your performance assessment. So, I don't see why we're even discussing this issue. You know, it's dead on arrival. Okay? It just can't be implemented. It has no use.

I think one of the things Lisa said is -- I think would be very helpful is to have -- just look at the issue of intruder barriers. Intruder barriers can deal with this 100-year institutional control issue. If you can say okay, if I have an intruder barrier with this much reinforced concrete, and it's stable for three to five hundred years, I driller don't have to worry about а intruder You know, a driller won't drill through scenario. there, and that's something you can do. That would be more helpful than changing the 100 years, because that's one of the lynchpins in Part 61.

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Lastly, I am totally confused now about DU. I mean, we're saying we're going to develop a new rule for DU. What is this rule going to do about DU or not? Is it going to address DU, and how are we going to address DU?

MR. CAMERON: Thanks, Bill. Thank you very much. And, Christopher, let's hear from you, and then we are getting a little short on time so after Christopher we're going to bring the other panel up, and put their names up there, too.

MR. THOMAS: Thanks. Just want to briefly address two concerns I have with the WAC approach. I think the first is that the State of Utah has banned B&C waste. And this WAC approach seems to squarely open the door for waste streams that the state legislature has banned, so I think that that should be addressed head on. And, obviously, from perspective we would never want to see that state ban eroded or sidestepped in any way. And our thousands of supporters, I think, and probably most of the State of Utah feels pretty strongly about that.

The second thing is that the WAC approach bothers me because it seems to be really driven by the needs of the moment. In other words,

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Jhon talks about how much he loves his job, and I think that's great. And he says well, there's a waste stream and our WAC says maybe we couldn't accept it, or it's over the limit, but then gee whiz, we do some analysis and it looks like actually it could come here.

That bothers me a lot. I think it erodes public confidence in the process in a way that just having a firm limit that you can look at in a table and say well, is it above the limit or is it below the limit? I think that's more verifiable and creates more trust in some ways than this other approach, which seems more -- too flexible, if I can say that.

MR. CAMERON: Thank you, Christopher. And
MR. CARILLI: I'm going to need to
respond to that.

MR. CAMERON: Go ahead.

MR. CARILLI: Okay. Yes, I absolutely have to respond to that, Christopher. We have found -- now, about Utah banning B&C waste, not even going to touch that, not even going to come close to that. But about the WAC lacking trust of the stakeholders, I have found it's exactly the opposite. They are involved with it. They are involved with our waste

streams. And I never said that it -- we have a table that's called the threshold table, and if you have a waste that comes in and it's below that, it's pretty much in. But we assess that in our PA, as well. It is assessed.

When you approach those limits we need to take a closer look at that. It didn't say that it's above or below. If we find something that's above after doing our PA analysis, it's not coming there. It's flat out not coming there. But if we look at it and we say okay, what is going on, and we analyze the system that we have to make sure that we're not busting those performance objectives; in other words, going above those performance objectives, then that waste is acceptable to come to that site for disposal. But it's not -- that table is not if you're above this, you can't come here. That table is there to make sure that we take a real good look to make sure that our performance objectives are always being met.

And, again, our stakeholders are involved in looking at our waste streams. We have -- our regulator actually said on the panel when they submit a waste for disposal out at the Nevada NNSS,

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okay? When they submit that, we actually have three regulators from the State of Nevada that sit on that panel and review that waste stream to make sure that we're doing what we're saying we're doing. Okay? So, stakeholder involvement is not diminished by the WAC, it's enhanced. It's improved. We get their involvement on it.

MR. CAMERON: Okay, thanks Jhon. Linda?

MS. SUTTORA: Yes, just little clarification. Sometimes in our WACs we have waste form, so we even have like the size of the piece of waste going into the facility. And sometimes it's just a little bit bigger than we put in our WAC, like larger piece of contaminated equipment than we anticipated, so there's no more rad in it, but it's just different looking than we had ever anticipated when we wrote our WAC. So, it's just bigger and it doesn't impact the performance objective. So, it's not -- when he was talking about all that stuff before, he was talking about it's just different than we had in the WAC, so we had to analyze it and make sure it didn't blow the performance objectives. If it blows the performance objectives, it doesn't go.

MR. MAGETTE: Chip, while you're reaching

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for the microphone, if I could just say one last
thing to preserve my record of always getting the
last word in when Bill talks. I think that goes to
that comment goes to part of what I was saying
earlier, which I don't it's another reason not to
have a follow-on rule. I mean, why do you have a rule
that was to address depleted uranium so that you can
then have another rule to address depleted uranium.
But what the intent was going back to the very
beginning of this process, the site-specific
assessment rule making was to require a site-specific
performance assessment to look at waste streams that
might otherwise have somehow not been adequately
addressed in the development of the tables. I don't
see anything about what's been talked about today
that would not accomplish that objective, so I think
that's what's being done about DU. And it makes
complete and perfect sense.
MR. CAMERON: So, you and Dornsife are in
agreement?
MR. MAGETTE: As always.
MR. CAMERON: Okay. I think that's a
fitting note to end on.

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(Off microphone comment.)

MR. CAMERON: Okay, go ahead. Please introduce yourself.

MR. JANATI: Rich Janati, Pennsylvania. How resource intensive is it? Is it practical? I guess, the reason I'm asking is that for commercial waste disposal facility, and the number of waste streams, and number of shipments. How practical is it to consider this option?

MR. CARILLI: Okay. I assume when you were asking, if you could ask Jhon Carilli that, you're not talking John Tauxe or John --

MR. JANATI: No, I'm asking --

MR. CARILLI: Okay, that's how resource intensive. I will have to say that I have the benefit of a lot of resources at my hand. Okay? But we're accepting waste from a lot of different sources, and we're not only accepting waste that has, let's say -- I want to avoid one of the phantom four. Cesium, I don't think that's one of the phantom four. We're not only taking waste that has cesium, we may have waste that has cobalt in it. We may have waste that has all kinds of stuff. We have mixed waste that we're taking, all of the things, so we're a really unusual facility.

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I think the smaller the -- your waste isotopes that you're taking in, the less resources you might need. But in my case, I have a lot of resources. I have an entire audit team that looks at that. I have a nuclear criticality team that looks at that. I have a PA team which is an excellent team, and so on and so forth. Who else do I have? And then we NDEP, our stakeholders that are sitting on that team. I'm trying to figure who else, don't want to miss anyone. Oh, yes, we have our disposal -- our documented safety analysis team that's on there, so it's a big team. It's not a decision -- I mean, we would fill -- if we took these tables and doubled them and put them together we would fill that table with just the people that look at the waste stream.

And I want you to understand, it's not just the big ones that look like they're approaching our threshold limits, it's every single waste stream. Even if that waste stream has a slight change in it, for example, as Linda brought up, the size was different than what we were expecting. It is re-reviewed by that entire team.

MR. CAMERON: Okay. Thank you, Jhon. I think that gives you good answer to that. And let me

-- let's give our panel -- a great panel.

# (Applause.)

MR. CAMERON: And we're going to bring the Public Policy Panel up now. And just let me remind everybody that there are evaluation forms out on the desk outside to evaluate what you think about the NRC meeting. Hopefully, that will improve our process. And they're called feedback forms, but they're evaluation forms. And you can sit wherever you want. Well, I guess you sit where your name tags are.

Take a break to go to the restroom, walk around, come back in about five minutes. Okay? And we'll get started.

(Whereupon, the proceedings went off the record at 3:46:32 p.m., and went back on the record at 3:51:07 p.m.)

MR. CAMERON: Okay, great. Lisa is back, Ralph is back, we're ready to go. And we just need to -- can you tell him to go back in the audience please, Lisa. Thank you.

MS. EDWARDS: You, obviously, haven't supervised Billy.

MR. CAMERON: All right. We'll do the

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same thing as the other panels. Please introduce yourself, and if you have a critically -- what you think is an important issue, we'll build the agenda from there. And, Don, can you put the -- here's the -- yes, those are the topics, and we've been talking around a lot of these issues or directly to them in terms of public confidence. And there's one bullet on here about when you look at the waste acceptance criteria, site- specific, when you look at doing impact what's the on public acceptance, credibility, public confidence? We have talked a little bit about compatibility. That's up there. There are some other things here in terms of after the NRC does this rule making, or before the rule making is done there might be some needed support to the Agreement States from the NRC to go out there and be there in terms of a public forum. But, again, what's an important issue to you, and it can be one of these, modification or whatever. And I think I'll just start with Lisa.

MS. EDWARDS: Thanks, Chip. Really glad to be here, and all the participation. I am Lisa Edwards. I'm the Manager -- I manage chemistry, low-level waste radiation management in the

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Radiological Environmental Protection Programs at the Electric Power Research Institute. I might say EPRI in the future.

I've been with EPRI for six years.

Before that, I was at commercial nuclear power plants

for about 18 years, so that means I bring with me a

lot of hands on experience with waste generation,

handling, and disposal.

As an aside, I am also a private citizen in a community with neighbors, and a state and fellow citizens that I care about. I'm a mother of four, and hopefully one of those four children will produce a grandchild for me in the reasonably foreseeable future.

# (Laughter.)

MS. EDWARDS: That is a very --

MR. CAMERON: Well, you can be sure that this rule making will still be going on.

# (Laughter.)

MS. EDWARDS: I don't know. At the rate my kids are going, it could be longer. So, kind of all those different hats inform my perspectives. And when I thought about this panel and being on the Public Policy, normally I would be more on a science

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kind of driven panel. But from a public policy standpoint, my first approach is it needs to be safe. These are the values that I use to guide a response to any issue that might come up.

Second is, our research at EPRI, consider the public our final stakeholders, and our mission is to do research related to the beneficial use of electricity. In our view, like I said before, consistent with the NRC policy, is that as long as it is safe, a regulation or a regulatory structure that facilitates disposal is preferable. We think that is benefit for the public. better Maintaining unnecessary or increasing unnecessary or technically unjustified burdens related to disposal does not increase the benefit to the public.

site-specific And waste performance criteria or waste acceptance criteria that's sitespecific. The benefit I believe that comes from that is that the science -- the public is able to benefit from the last science, so right now our structure goes back to ICRP2. That's an outdated science, and it does not provide the public with the best benefit. And it may in some cases say that the higher activity results in the same dose. The dose is what

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impacting the public, so it's appropriate for the public to benefit from that new science.

Likewise, if the new science says if you want to meet that dose objective you need to have less activity, the public should benefit from that, as well. And I think the public benefits from a sitecriteria specific waste acceptance maximizes the use of the asset. And I think enough people talked about that, I don't have to elaborate on it greatly. But there is a limit to the amount of disposal space currently available. No one is rushing to the chalkboards to design a new or license a new disposal facility, so it is in the best interest of our society to maximize the use of that asset. And if a waste acceptance criteria that's specific to that site allows a better use, then that's a benefit to the public.

MR. CAMERON: Great, thank you. Thank you very much, Lisa. And we'll go to Christopher.

MR. THOMAS: My name is Christopher Thomas. I'm the Executive Director of HEAL Utah. We're a non-profit public interest advocacy organization. We've been around 10 years. We have thousands of supporters across the State of Utah, and

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I just want to start out by listing some of my top concerns. And then we'll have a discussion that flows from that, but one of the things that's risen to the top of my list of concerns today is that people keep saying well, there's a limited number of disposal sites; therefore, we should maximize the use of those sites.

Well, if you think about it, that runs directly contrary to the idea of the Low-Level Waste Policy Act passed by Congress, where basically governors came to the federal government and they said we're becoming the dumping ground for the whole country. We don't think that's fair. So, then there was a policy framework put in place that said, you know, there should be an equitable policy. So, I agree with Lisa that whatever we come up with should be safe, but I think it should also be fair.

And the thing that -- my top concern is that this whole agenda of creating the WAC option seems to be designed to get around Utah's statutorily enacted ban on hotter Class B and C waste. I think that's a huge problem, and it's something that I haven't heard very many people really talk about or address.

And if the NRC is basically going to adopt a position or a policy that says it's -- we don't want to see additional sites creates; therefore, we want to take the waste streams that are out there and put them in the sites that exist, then maybe we need to have that conversation, and have it more directly than doing it through this regulatory proceeding.

So, let just that's now an overarching concern, but let me talk about some other concerns about the WAC approach as I see it. I think it puts too much of the nuke waste disposal decision in the hands of the company that stands to benefit from receiving from the waste and disposing of it. And I think that modern PAs are incredibly complex. I have some exposure to Neptune and the analysis they did for EnergySolutions on large amounts of depleted uranium. And as I understand it, you know, there's thousands of variables, they're changing parameters. Some of the variables different linked together, and they're changing together in certain ways. That's a really difficult thing to get a handle on, and to try to review and say yes, everything was done correctly. So, I think if you're

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going to do that kind of analysis, there's some benefit to doing, one, that's watched by lots of smart people who can all look at it and say yes, we've got pretty good confidence that it was done the right way, rather than doing it at many different sites.

I think another thing that I don't want to see happen is that the WAC -- basically, any time a waste stream arrives that doesn't seem to fit the prior limits, then the analysis is redone in a way that says actually, you can go over this threshold of this concentration and, actually, it still does meet the performance objective. I just don't think that's a good way to set these kinds of limits and policies, because it seems too driven by the needs of the moment rather than good public policy.

I think some have said at least previously that the classification system that we have now is overly conservative. And, honestly, I don't think that's a problem. I think it's great. I think conservatism should be a goal of the public policy, and I think it's one that instills trust and public confidence in the process, so I don't see relaxing conservatism as a problem.

I guess as we talk about this, I'd love to hear maybe NEI or EPRI talk about kind of what is the goal with this proposed change in the rules. I mean, is it to allow easier licensing and opening of additional disposal sites, or is it really to try to -- I mean, I guess what I'm hearing over and over again is that it's really not to do that. The goal is really to take the existing sites like Utah and put more waste in there that can't currently go in there. So, I guess if that's the answer, I guess that's the answer, and one that we certainly have a big problem with.

And I guess, also -- I mean, I re-looked at NRC's mission last night, and as I read it, it had to do with protecting the public and the environment. So, from that perspective I think a more conservative approach would be just as agreeable to the NRC as a less conservative approach. If the goal is safety, then I think it's great and appropriate to have a more conservative standard because it does instill more public confidence and trust.

And I think it's just -- it's really important that anything that be done out of the context of this rule making preserve the ability of

host states like Utah to limit what kinds of waste come in there. I think if you basically have a situation where the NRC rule supersedes what Utah's done and makes the state takes waste that otherwise it would not have taken; boy, I just think that sets a precedent where no other state is going to want to open a disposal site because they'll say well, gee, look what happened over here. Utah took all the --you know, like 98 percent of the commercial nuclear low-level waste for all these years. They didn't want to take these two classes, and suddenly they were forced to, so safer not to open any disposal site at all. I mean, I think that's a really important policy consideration that has ramifications for a long time. And I'll leave my comments there.

MR. CAMERON: Okay. Just let me ask you one question, Christopher, to clarify this; is that I think a lot of your comments go to the public confidence item, and whether the site-specific waste acceptance criteria really promotes public confidence. And you're talking about a conservative approach, sort of juxtaposing that to the WAC. And I just want to make sure, can you tell us what type of conservative -- what is a conservative approach to

you? Is that the -- just the existing waste classification tables or what?

MR. THOMAS: Well, for instance, I think looking at a time of compliance commensurate with the hazard of the waste that you're looking at is a conservative approach, and a good approach. And I would see any approach that would say well, yes, we got depleted uranium. It's dangerous over millions of years but we're only going to look at it for 300 years. I would say that's not conservative.

I think that one of the challenges -one of the concerns I have with these WACs is that
you can just play with these assumptions, and refine
them and refine them until you can kind of show that
the system or the waste stream meets the performance
objectives. So, I don't know, that just -- that
doesn't seem like a good way to build public trust
and confidence.

MR. CAMERON: Okay. And the reason I ask, that's good you put that out there because I think people on the panel may want to respond and say that well, the waste acceptance criteria really can be conservative, or viewed as conservative, and could promote public confidence. So, I think they need to

know what the comparison is there.

And I should note that we do have one member of the panel who is on the phone. Ed Maher, are you on the phone?

MR. MAHER: Yes, I am.

MR. CAMERON: Okay, good. We're going to get to you in a few minutes for your introduction.

Okay? I'm glad you're there. And let's go to Earl,

Earl Fordham.

MR. FORDHAM: Good afternoon. My name is Earl Fordham. I'm the Regional Director for the Washington State Department of Health Office of Radiation Protection. I oversee our waste management folks that license the disposal site at U.S. Ecology. We've had several opportunities over the last several years to get out in front of the public and try to, as you say, build public trust and confidence. Some have been successful, some of them haven't been quite as successful as we would like.

More recently, we've been involved, or I have been in the revision that the NRC is doing on the Branch Technical Position, and there are changes coming out in that document, also, that we're probably going to ask the NRC when we actually get

the final to come on out and hold a public meeting in the local area. The reason for that is primarily we're already looking at some of the increases in sealed sources that are going to be allowed there, the idea of cesium. They're going to increase, so we'll probably be sending maybe Larry, or somebody a letter saying when this thing comes out, please come out and help us out here.

One of the things that we would like to do in that regard, too, is instead of being kind of what we look at as perhaps behind the eight ball. You know, what we did there is we were behind the eight ball on several public concerns, is to get out before rule making starts and actually start -- when you go out and do -- I suspect the federal government does the same thing that states do in the environmental CEPA actions is they go out to the public to scope out their ideas.

I would say the NRC has done a great job here in helping us out, the sited states in scoping this out but I don't know how much we've done as far as getting out to the public. Obviously, our task by our state constitution is health and safety, and we treat that was our number one priority. However, that

sometimes does not include getting the public there, so that's why it's good to hear some of these public concerns issues.

One of them that we're definitely out in front of right now, and it's really showing some fruitfulness here is for you that all remember Fukushima, the tsunami debris is washing ashore on the western United States, and we have already been out there. I mean, this is an idea that maybe others can learn from, is that if you're out there in front of the game you build public trust and confidence, and they're more willing to go along with you on this and help you out in doing this. We routinely get calls.

Very quickly to kind of close here is that we did go out and when we did our Trojan Reactor Vessel disposal 10 years ago, but we were accused since we were coming out after-the-fact of doing what they called D&D, we decided and defended instead of getting out in front.

MR. CAMERON: Okay. Thank you, Earl. And Ralph.

MR. ANDERSEN: My name is Ralph Andersen.

I'm the Senior Director for Radiation Safety and

Environmental Protection at the Nuclear Energy Institute. By profession, I'm a health physicist and that usually sets my mind set for looking at some of these issues. I'd just like to offer three points and then I'd like to just make kind of a general comment.

Our perspective is that the NRC should pursue a rule making to produce a more risk-informed and performance-based regulation. Our thinking goes back to the strategic review done by the NRC, and the the rule would benefit from such idea that activity. We suggest that the rule making effort, however, should be aligned with the envisioned Part 20 rule making that will be undertaken by the NRC. And we also think that it should be aligned with the overall effort by the agency to improve risk-informed and performance-based aspects of regulation that are articulated in the report issued by the task group chaired by Chairman Apostolakis.

I would mention that doing such an alignment would have the effect of this rule making being undertaken over a much more extended time frame than the very abbreviated time frame that seems to be envisioned.

To a certain extent, I think the tail is

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wagging the dog. In our view, this isn't about the site in Utah exclusively, nor is this about solving the depleted uranium issue. It's really a much larger undertaking to simply produce a risk-informed and performance based regulation.

The Commission believes in its that undertaking that kind of effort enhances protection of public health and safety. We agree with that. That's why we are so supportive of has the effect of optimizing this. Ιt also balancing cost and safety benefit. And we believe that that's a very essential part of responsible regulation.

The second point I would make is that I really think the process should better integrate the states as partners in the process. In our view, and we've said this in a number of forums, state agencies aren't stakeholders. State agencies are co-regulators. They are not members of the public, and I think their role should be substantially different than being treated as a stakeholder.

I was struck by some of the comments this morning in which it appears that the states want to request more time for review and comment. Other

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rule makings that I'm familiar with that will have to be implemented by the states, the states were integrated on the front end of the process so they really weren't hostage to time periods, so I would hardly endorse that they be involved particularly in this area because it's actually the states that are licensing and regulating low-level waste disposal facilities, and they bring a tremendous expertise and experience to the issue to make sure that we end up not only with an effective rule for insuring safety, but a rule that can actually be implemented.

Thirdly, I would make the point that we think that this process should emphasize flexibility and implementation. In terms of compatibility issues, certainly the rule would have an absolute standard, the performance objectives which falls under Compatibility Category A, but we think in terms of describing a method for demonstrating compliance with the standard, that's where the NRC should describe a method that is acceptable, that the NRC should also methods allow that other can be proposed approved. We think that's the necessary flexibility.

And then finally in terms of acceptance criteria we think it's appropriate to maintain a

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waste classification table that establishes generic criteria, but at the same time we think that the concept that is in 61.58 that allows submittal of other options and other criteria to be made even somewhat more flexible, and basically empower the be able to utilize waste states to acceptance criteria as the alternative to those values in the waste classification table. I'll comment that there's an analog to that in license termination in which there are generic criteria that are called screening criteria, but then licensees are certainly welcome to use MARSSIM, I don't want to go through the acronym, site-specific acceptance criteria develop terminating license. This has been used effectively and successfully. Thank you.

MR. CAMERON: Thanks, Ralph. And Arjun.

DR. MAKHIJANI: Thank you, glad to be here. My name is Arjun Makhijani. I'm President of the Institute for Energy and Environmental Research. I've been doing work on -- technical work on waste issues and waste classification issues for a lot of years. I believe it was my expert testimony before the NRC in the LES licensing case that brought the issue of depleted uranium to the fore when the NRC

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agreed with us that it wasn't -- it was low-level waste but that it needed some kind of determination for what was going to happen to large quantities of depleted uranium during the New Mexico uranium enrichment licensing case.

I think the idea of changing 10 CFR 61 to accommodate depleted uranium is wrong. We've -- or long-lived wastes in large quantities like depleted uranium where there's recycled uranium from Department of Energy facilities, the kind that was headed to Utah last year or the year before, or similar kinds of waste.

The existing rule is -- well, you know, the classification system isn't very satisfactory, but the existing rule would be greatly degraded by providing a parallel way to dispose of waste in the tables that are there. I think you're not remedying a problem, you're just creating a new problem.

I'll give you two examples of -- I have almost no confidence in the way official performance assessments are done, not because they're always wrong, they're not, but because I have not been able to get absurd results attended to, including those pointed out under oath and testimony, even though

they have stood uncontradicted for many years. And I have come across these same kinds of problems in performance assessments of various kinds.

In the Utah case, the NRC said that a certain document that was at the foundation licensing of that site was technically sound, and I testified that there were results like disposing of more uranium than the weight of the earth per gram of Utah soil, and that has stood there for eight years. I wrote to Utah. I called this to the attention in forums like this, in the corridors with an NRC Commissioner, under oath as expert testimony, again today. And I've been promised again today that I'll get a response. Now, you've got a founding licensing document that's a performance assessment that's got -- maybe I do my arithmetic wrong, but no, is not wrong. I did not do it wrong. I have checked it many times, and it stood uncontradicted for eight years. There'd be more plutonium than was ever made that's proposed to be disposed of in a gram of Texas soil, not in WCS. This was a DOE facility.

Now, if I'm the only one who is pointing these things out and can't get them remedied, how are we going to have -- what is the basis of saying that

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do risk-informed assessments? Ι think we Christopher's idea, Christopher Thomas' idea that we should have -- we have had one proceeding. It was a pretty good proceeding. It resulted in a rule. certain dose limits, we've got acceptance criteria in the form of concentration limits, and we find that the rule has certain gaps, some of which in regard to depleted uranium were accepted, acknowledged in the Environmental Impact Statement. We're leaving this gap because we don't anticipate depleted uranium to be disposed of in large quantities. And that situation has changed.

think depleted uranium needs to be disposed of in deep facilities. There's no mystery about this. These proceedings in fact, are, unnecessary. It's been shown by Sandia studies and a number -- all the official studies that have been done, except the one that was put on the table in this proceeding some time back which assumed zero under erosion, showed that reasonable assumptions you're going to get doses of hundreds of rem, hundreds of rem, not millirem at peak times, and peak times are 9,000 years, 10,000 years, 20,000 years, 30,000 years, within the realm of what we've

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been talking about here, not one million years. And we're still talking about it.

The National Academy of Sciences has said that apart from nomenclature, depleted uranium is like transuranic waste, more than 100 nanocuries per gram, and should be treated like that. And we have -- we're still sitting talking about it even though the right answer for depleted uranium disposal is in a deep geologic repository just like transuranic waste.

You could argue that transuranic waste should also be disposed of in shallow land burial. Are we going to revisit that? And say if we have reprocessing -- I'm afraid that that's where we're headed. That we have reprocessing, and we have a lot of plutonium contaminated waste, that we're going to dispose of several hundred nanocuries per gram of plutonium.

I believe that the exception for depleted uranium which is very exemplary that was created in the 1980s was created not because the concentration of depleted uranium is a problem, which it is, but because the total quantity that we're talking about really creates the large dose. Because

when you have a very large amount of uranium that would be exposed through erosion or in a humid area, obviously, you'll get large doses in water, you're going to have a problem.

think a separate rule talking about we don't have uranium, we don't have radium, we don't have thorium-230, we don't have thorium-232, there's a whole lot of radionuclides that need to be disposed of in large amounts because, unfortunately, they were taken out of the ground for whatever reason, and they need to be disposed of. And I think the -- for me, the performance assessment that needs to be done has already been done. And the fact that talking about performance assessment relation to depleted uranium and other radionuclides like depleted uranium is simply a way of getting around the rule.

Let me talk about science-based a little bit. I've said this before. I want to say it in this forum. There's nothing different in regard to the more recent ICRP than ICRP2 in the essential ways that ICRP2, we have organ doses today. I would hate to see the organ dose element of Subpart C in 10 CFR 61 abandoned. Organ doses are actually the foundation

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of effective dose. You can't calculate effective dose equivalent without organ doses. There's absolutely nothing modern to say we're going to assign the various organs of the body a certain weighting factor and calculate an effective dose. In fact, weighting factors introduce an element of -- another element of uncertainty in how this is implemented because weighting factors have changed a lot over the years. You know, we don't agree on how much the lung should be, and how much the breast should be, and how much the gonads should be, and so on. We keep changing these things around.

MR. CAMERON: And, Arjun, I think why don't we get some of this out in dialogue so that you guys can talk with one another about some of this.

DR. MAKHIJANI: Look, I wanted to be on a technical panel. I didn't think we were going to have a forum like this. Let me say some things that need to be said. We don't need two time limits as I already have said. We don't need a new low-level waste rule. We already have one. We really should properly be talking about disposing of long-lived radionuclides and deep disposal, and we're not talking about it. All we're talking about is allowing

shallow land burial of radionuclides that should not go to shallow land burial. Depleted uranium is not going to be like uranium ore. It is pure uranium. Uranium ore is usually less than 1 percent concentration, and usually bound up in rocks, and usually very deep. And surface concentrations are two picocuries and four picocuries per gram, and not 400 nanocuries per gram.

We're talking in different realms, and to be comparing things like as was done this morning somehow, that we got uranium ubiquitously everywhere and are we going to talk about getting rid of natural uranium is ridiculous. We're talking about completely different things. And, okay, I will wind up -- let me make two short points and then I'll stop.

To be comparing what we're doing to each other with what Mother Nature is doing to us is not right. Mother Nature will kill us one day. You know, it's part of being born. We're all going to die, but if your neighbor came up to you and said let me punch you in the nose because Mother Nature is going to kill you one day, would you think that was sensible, even though it's a much smaller dose?

Now, let's get rational here. We're not

talking in the realm of common sense. My last point is about something that I found very disturbing that was said this morning about Nevada, that Yucca Mountain was selected because there was nobody there.

There's a treaty there in 1863 between the Shoshones and the Government of the United States, which the Shoshones, many of them at least believe to this day was violated. I can't pretend to speak for them, but I have some knowledge of this issue because I have spoken to many of them about this issue in the past. And to say there was nobody there is really -- well, I'm not going to use the word that should properly be used about how -- what happened to Native Americans in this country because it was seen as an empty land. But to talk about that kind of thing in this context, that Yucca Mountain selected because nobody was there, and being talking about performance assessments, and putting waste for hundreds of thousands of years if that, you know, at least we're shows respectful of the existing generations and being aware of environmental justice questions, how can we pretend of environmental justice to be aware questions across thousands of generations?

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MR. CAMERON: Okay.

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DR. MAKHIJANI: I don't understand it. I think we're in the wrong arena, because --

MR. CAMERON: All right, Arjun. I think we need to go on.

DR. MAKHIJANI: We have one more sentence. I have participated with you, Chip, times in forums like this. I always agree to come even though what I said is generally not responded to; although technically well founded. And I have promised you all if I technically make a mistake I will publicly publish a correction; and yet, I come because I respect the public participation process. But really if public participation means that you have some kind of a show and people come and say peace, and get а proper never response technically, and you never see that in the substance, and we have been saying this stuff should go into a repository, then really public participation, we're better off without it because it is just a show, and does not have the substance that I think it was supposed to have. Just like NEPA, you make your comments to NEPA and it is decide and defend. It's not being attended to in the way it was supposed to

be done.

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I think this rule making should be abandoned, and a new rule for the kinds of waste that are not in 10 CFR 61 should be started. Thank you. I'm sorry I've held forth, but this holding forth is a problem that was created by not responding to comments, and technical work that has been done since 1995.

MR. CAMERON: Yes. Arjun, people are listening to you, and you did hold forth and made your concerns very clear. And we just need to go to Jennifer, and then Ed.

DR. MAKHIJANI: I've done it before.

MR. CAMERON: And then I have two agenda items that we might be able to address, not in any sort of detail. And that's not Arjun or anybody's fault. Okay? It's just that we had a lot of things to discuss and we're running late. But, Jennifer, go ahead.

MS. OPILA: Hello, everyone. My name is Jennifer Opila. I work for the State of Colorado. I oversee the Radioactive Materials Program in Colorado. We don't have a low-level waste site in our just do this for fun. Ι state, SO Ι am

representing the Conference of Radiation Control Program Directors in my capacity as the Chairperson for the E5 Committee on Low-Level Waste for that organization.

CRCPD is -- basically represents all of the states, Agreement States, non-Agreement States, and we thank you, Ralph -- yes, we like to think of ourselves as co-regulators, especially in the area of low-level waste.

I want to clarify one comment that I made earlier today regarding the states and their process in the NRC rule making. And I'm sorry if I miss -- if I wasn't clear, but the Agreement States do have a person at the table in the working group that develops the rule language for not only this rule, but for all of the rules that NRC makes. What I was talking about this morning was that once a draft proposed rule would come out then the opportunity for the rest of the states to comment would only be for those 30 days. But I didn't mean to say that NRC works in а vacuum without Agreement participation when they develop rules, because that is not true. And in this case, I have to give the NRC credit. They have been ■- - and the BTP, they have

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really gone out of their way, so thank you to Larry and his staff for that.

Compatibility has come up so many times all day long, it's come up through this whole rule making. It's a very interesting question with this situation, because as everyone said, the Agreement States are the primary regulators for these facilities.

Additionally, there's a lot of things that we've talked about today that's been talked about through this rule making that's already in licenses that are operating today. Performance assessments have already been done, waste acceptance criterion are already there. Obviously, there will need to be some kind of grandfathering provisions. I think that was in the last proposed rule for some of these items, so I just wanted to bring that up, that that will have to be a consideration.

And the states understand that in the area of health and safety, we understand there needs to be a high level of compatibility. We see that probably the performance objectives -- having a high level of compatibility with the performance objectives seems to make sense, but we would like to

have flexibility. As I think Earl has stated earlier regarding -- as much flexibility as we can regarding things such as using the waste acceptance criteria.

I just have two other little points that I wanted to put in. Earlier today Larry mentioned, and I think it was also mentioned in the last panel about having very low-level waste or exempt levels of waste, or a low activity waste -- this would be very, very helpful to the states. And I think it would also be very helpful to just -- to the country's resources which we talked about a lot today, that low-level waste sites are very precious resources. And there's no reason to fill them up with this stuff that's at а very, very low concentration sometimes in a high volume. So, I know it's a huge can of worms but if the NRC one day could take that on, that would be awesome.

And public health, I want to reiterate what Earl has said about we sometimes do need -- we need NRC's help to talk to our public about these very complex technical issues, so thank you to the NRC for volunteering that.

MR. CAMERON: Okay. And thank you, Jennifer. Ed, are you still with us?

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MR. MAHER: I sure am.

MR. CAMERON: Why don't you introduce yourself to us and tell us a little bit about what your concerns are.

MR. MAHER: You bet. My name is Ed Maher, and I'm the immediate past president of the Health Physics Society. Health Physics Society for those who aren't familiar with us is a professional society of about 5,500 professionals who concern themselves with radiation safety. And we did submit comments back on the request on February 22nd. I will kind of hit the highlights of this. I know we're running short, but I think there's a couple of items I want to mention, particularly ones that were brought up that seem to be somewhat controversial.

We strongly do support the use of the risk-informed performance approach for management of low-level- waste. We think that allows the flexibility without excessive overly restrictive requirements.

Now, I'd like to address -- I think Christopher said it, I think Arjun may have also mentioned it, that the current waste classification scheme is conservative, and it is quite conservative,

and that it has served its purpose. And that going to
a waste acceptance criteria will degrade public
confidence. And I'd like to speak to that because one
thing that tables do is locks you into doing things a
certain way. And when you use the waste
classification system that we have now, which I don't
believe serves us very well because it's not directly
related to health and risk, but when you use a system
like that that locks you into a certain way of doing
things, you disinvest those who build engineering
barriers, construction methods, canisters to do it
better, to build a better mousetrap, because it's not
worth their time doing it because you can't apply it
because you're not within a certain limit or
concentration in a table. So, we would like to see
the current classification system being taken out,
and we do believe that a replacement system similar
to the NCRP 139 report like was mentioned before,
also the IAEA Safety Series I, which is more of a
health risk linked classification system, has merit
still. And we could use that certainly at the
generator level, that would be useful information to
use that table. And then at some point if it is
believed that the engineering technology has improved

to a point that if you're outside those limits that's a waste acceptance criteria performance assessment, it should be able to be used so we can incorporate some of these improved or emerging engineering controls for these sites.

So, we do believe the two tier -- we do believe the two parts of this out of the five criteria, or the five options discussed under the SECY, that we change our classification to something that's already -- the NTFE has proposed or IAEA, and also we do go forward with performance assessment waste acceptance classification.

Regarding the compatibility between the states and the feds, we believe to the extent consistent radiation possible that support we standards, and that the Agreement States and NRC ought to be speaking frequently and together to come up with something that's pretty close. They don't have to be lock step, but I think a consensus of methodology, and we'd like to see the DOE get into that, as well, but that's like asking for world peace, you know. But we do believe consistency to the extent possible. If you look at all the 50 states generating waste, you have all these people that have

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-- the shippers, and the manifest people, and the waste handlers and brokers who have to know all the different regulations. It just really makes it very complicated, and probably adds unnecessary expense to waste shipment.

Regarding the use of ICRP methodologies, we do endorse that. We would go further to say that the methodologies by the NCRP and also the ICRP, in particular, the dose methodology of ICRP, Publication 103 ought to be used on the dosimetry. We ought to use the best available technology on it.

MR. CAMERON: Thank you, Ed. All of you have made some important points that the NRC and everybody else in the room needed to hear. In terms of having a discussion on some issues, I think that there are two issues that we might be able to have a discussion about. I think the let's get the NRC out there to help the Agreement States, and do that early on, I don't think we need to have a discussion on that. I think that that point has been heard. Amen. Is that -- okay, amen.

But I'm thinking that you've heard from Christopher, and you can gather from the types of things that Arjun has said, that this whole issue of

our site-specific waste acceptance criteria, how do they promote public confidence. We need something more conservative. Perhaps we could hear from Lisa, and Earl, and Ralph, and Jennifer. We've heard from Arjun and Christopher on this, and Ed.

What can you say to us about waste acceptance criteria, and conservatism, and public confidence? Lisa, do you have some things that you could offer on that? You said a little bit about it, but I think that's one issue. And the other issue is compatibility that we can talk about. So, let's do the public confidence and the use of site-specific waste acceptance criteria.

MS. EDWARDS: Well, I guess -- I'm not sure this is a direct answer to your question, Chip. I'm going to focus a little bit instead on the comment that Christopher made. It surprised me that your interpretation of my comments was that I just wanted to not have any more disposal sites, and cram as much into Utah as possible.

I think it's entirely up to the State of
Utah how they utilize their disposal facility. Just
like in my own state, I think it's entirely up to
Texas how we use or utilize the disposal facility

that we're siting for the B&C waste you guys don't want.

But that being said, our research is really more about from a broader sense how can you site a disposal site whether it's an existing one that you decide to take a different approach with, or whether it's a new one. Because today there may not be a new disposal site on the chalkboard, but some day there will. And having a set of criteria that looks at the specifics of that site makes more sense to me.

And as more of a science-based person, when I go to a meeting and they tell me the criteria here use a conglomeration of attributes from around the country, most of which do not actually exist at this site, be that conservative or non-conservative it makes me question the judgment of the entire Because I say well, if you're at a dry arid site and you're using humid site characteristics, that may be conservative this time, but what other thing do I need to look at to see if you're using a characteristic that's non-conservative. So, for me in discussions like that the more consistent the characteristics are with the actual site, the more

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alignment that's there, that gives me more confidence on a technical basis.

All of this, though, whether we use a generic set of criteria or site-specific waste acceptance criteria, I think it's all about the communication. The D&D approach is bad. Right? It makes you look --

MR. CAMERON: This is decide, announce, defend. Is that what you mean?

MS. EDWARDS: Yes, decide and defend.

MR. CAMERON: Okay, bad. All right.

MS. EDWARDS: Rather, having a public discussion about why you're choosing the attributes as you're going along, and involving them to give people an opportunity to understand the science that is being used, I think is a more credible approach.

It is true some people won't understand the information that's being provided, but it is incumbent upon us as the technical leads to try to put that technical information in a form that is consumable to the public. But it doesn't alleviate our responsibility to make sure that what we're saying is technically based and not emotionally based.

MR. CAMERON: Okay, thank again, I'm touching base with what Christopher and Arjun said in regard to the site-specific WAC. And one of Arjun's comments was that this is just a way to allow for the disposal of waste that wouldn't be allowed under the existing rule, that or can come up with absurd performance assessments results, and in Arjun's example one that was never responded to in terms of whoever the people were who supposed to respond to it. And Christopher raised the equity in distribution of sites, but in context of would this rule making basically overrule the will of the people of Utah. Okay, that certain types of waste can't be disposed of in Utah. And I know there's plenty of people out here in the audience who have spoken, who have been on the panels who would want to respond and say well, we still believe that this is conservative and will promote public confidence because we heard all that. But we have our panel up here, and give you guys a shot at this, and we heard from Lisa in terms of science.

Earl, what would you say to some of the concerns that we heard from Christopher and Arjun?

MR. FORDHAM: Well, dealing with the

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site-specific waste acceptance criteria, generally the -- we have stayed with the NRC codified waste acceptance criteria, whether it be the tables in 61.55, or characteristics in 56. The only time I can think of that we've actually strayed from that was in '95, they issued the BTP in concentration averaging, and they had -- help me out here, Chris, was it 3.9 disposal of large components, reactor components? And we used that paragraph to allow disposal of the Trojan Reactor Vessel in tact.

And this is kind of going back to the inter generational thing. We did go and have, Gary, was it two or three public meeting? Three, wasn't it? Yes, we have one in Richland, which is -- our public was very much for it. I mean, it's work. It's Hanford work, very good. The folks in the White Salmon area of the Columbia River were concerned and they said how does this meet the waste class tables? We said well, we've done a technical evaluation report that showed that it met the performance objectives and, additionally, it also met the waste class table. So, Portland was where we got accused of D&D. And it was kind of interesting in that regard where it was a party who had brought in that was not trusting at

all. We were Hanford, we're bad, so we were trying to work with the group there to try to come up with it, how to work through that issue.

Some of the other kind of interesting things just off the wall here when you talk about site specific waste acceptance criteria, and I don't know if other groups have seen this, is being -- and I think Susan may be the one that sees this more, if anything, in South Carolina being so close to a Department of Energy site, sorry, Susan, is that we have this argument continually between the NRC's idea they don't like liners in their trenches that preventing a bathtub effect, you know, and down the street they use liners. I mean literally, Energy has stopped doing unlined trenches.

MR. CAMERON: Well, Earl, let me just ask you in summary so that we can go on to Ralph, and to Jennifer. You ran into credibility problems using the existing approach.

MR. FORDHAM: Correct.

MR. CAMERON: So, do you think that sitespecific waste acceptance criteria is going to
exacerbate credibility problems, or is it all in how
transparent --

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MR. FORDHAM: I think it's a transparency 1 issue. MR. CAMERON: -- and open it is, that no matter what you use, that's the key. 5 MR. FORDHAM: Very true. Ι think transparency is the key. 6 MR. CAMERON: Okay. MR. FORDHAM: Before we would adopt some 8 9 sort of a site-specific WAC, we would be out there. And we have quite a list of folks that are interested 10 11 in getting involved with this, so that would be the 12 key. CAMERON: Okay. Well, if you don't 13 mind I'm going to go on to Ralph, and Jennifer, and 14 15 Ed. Ralph, you get the drift of our discussion? What 16 do you have to say on it? MR. ANDERSEN: I'd just like to offer a 17 18 couple of points. One is just a direct invitation. 19 Being from NEI and we seem to be seen as 20 spearhead for the nuclear energy industry, members from a lot of different 21 actually have organizations well beyond that. Rather than convey, 22 as I have heard today and in other meetings what we 23

think, I'd rather you just ask me because most often

the words that are put in my mouth or the mouth of my colleagues are actually not our words, so that would be one thing that would help the conversation. I accord you the respect of representing your state, and I listen closely to what you say, or to what Arjun says, or to others, so that's one thing that would always would help the conversation. We all need to work together to break down the stereotyping that I think we tend to do.

The second thing is I don't think we've done a very good job across the board of explaining the benefits of risk-informed, and I think it's been grossly misunderstood. For those of us that are engaged in it, we have a firm belief that it enhances safety. That's why we're so excited about it. And yet we've not seem to have to be able to convey that in a way that is understandable and convincing to others.

Locking in on very anciently derived tables using very rudimentary methods may create the appearance of conservatism, but over time what we found in a lot of areas to do with safety is it actually overlooks very important safety factors that then make their appearance with very unexpected consequences in the future. That argument could be

made about some of the very notable accidents that have occurred over the years where people have kind of locked on. Ed Maher made comments to that effect so I'd just like to reinforce that.

So, a big challenge that I see is to further explain how going to risk informed approaches, not to the exclusion of defense-in-depth that arises out of deterministic evaluations, but to complement that. That's why we call risk-informed, it's not risk-based, it's risk-informed. We learn more and apply what we learn. That's what I think we need to work on.

MR. CAMERON: And when you say -- I wanted to ask you this before. When you talk about risk-informed, is the site-specific waste, site-specific WAC, performance assessment, is that -- that's equivalent to a risk- informed approach?

MR. ANDERSEN: Yes, it's taking advantage of -- in general, I think we believe it's taking advantage of probabilistic risk assessment methods to better help you appreciate the value that is provided by each and every safety feature so that you focus on the things that are really important to safety rather than the things that provide a nice stylistic

approach to say yea or nay. Makes decision making much more difficult but you come out with a better result.

MR. CAMERON: Okay, good. I think you're addressing some of the issues that Christopher and Arjun had. And I have a question for Arjun and Christopher when we hear from Jennifer and Ed. Jennifer?

MS. OPILA: I don't think I really have anything to add. I think I would agree that transparency is the way that you get to public acceptance.

MR. CAMERON: Okay, thank you. And, Ed, you know what we're discussing. Is there anything that you can offer to Christopher and Arjun on this new type of approach that would make them feel more comfortable with it?

MR. MAHER: Well, what I heard them say is that there's the potential to game the system here. And, yes, there is probably under a WAC a greater ability to do something that maybe you shouldn't by manipulating the numbers and all that. That's kind of what I heard. But, again, I'll go back to -- that gets back to the confidence you have in

your regulators at the Agreement State and NRC level. And I have a high degree of confidence that they'll do the right thing, but I'm concerned that the -- if you don't do WAC, you just go by tables, then you're not going to incorporate the best available technology at the time. And that will enhance health and safety in the end.

So, it gets down to a question of confidence in the regulator. Will the regulator be able to say whoa, whoa, this is not an appropriate analysis, and I think they can.

MR. CAMERON: Okay. Thank you, Ed. ahead, Christopher. And the question I had for Arjun is, Arjun, when we talked in preparation for this you really believed were saying that you in risk-informed and performance-based approach but it had to -- it wasn't being applied, it wasn't being implemented correctly. And I guess I want to get your this opinion whole risk-informed, on performance-based approach.

MR. THOMAS: Sure.

MR. CAMERON: Christopher.

MR. THOMAS: Yes, I just wanted to respond to a couple of things. One, Ralph, I didn't

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mean to put words in your mouth, and I apologize. I guess I was more responding to the fact that as I kept hearing the words resource, national resource, and we need to maximize its use, just realizing what that entailed for the State of Utah, and the fact that Utah spent a lot of time and energy trying to erect some limits on the kinds of nuclear risks that we would face as a state, so I wasn't meaning to direct that to you. And I was trying to ask a question, is that the strategy or the priority?

I think the issue that I think Ed just brought up over the phone is an important one, and it has to do with trust. And I'll tell you, there are just a lot of features of this process that have degraded and lead me not to trust the process general. You know, I think chief among those is maybe going back to some of what Arjun said, which is that it appears from many perspectives that trying to squeeze depleted uranium into the near disposal framework just doesn't make any sense. was done as a matter of expediency, and the fact that there's a large quantity to deal with rather than good sound principles.

And I think any assessment that says

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that the probability of erosion of the barrier over tens of thousands of years is zero, that doesn't leave me to feel confident and trustful of the situation. I think it's sometimes easy to -- in the PA to say well, maybe there will be no receptors, or maybe there will be nobody who goes on the site. And those kinds of decisions or things that have been done in the past have led me to be pretty skeptical about putting all this flexibility in the hands of the individual licensees to demonstrate that this or that objective is going to be met.

MR. CAMERON: Okay. And that's another issue that you brought up before about why this approach was suspect because it might put too much discretion in the hands of the licensee.

I want to turn to Arjun to get his take on risk- informed, performance-based, and I think we'll try to finish up. There is a couple of people in the audience, I just want to see if they have something that is -- that can make people feel more comfortable about this. But, Arjun, go ahead.

DR. MAKHIJANI: Yes. You know, when we talk about risk we're basically talking about cancer risk. And the essentials of cancer risk are specified

in Subpart C.

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So far as performance is concerned to see whether that risk goal can be met, I gave the example of depleted uranium which none of the other respondents other than Christopher even referred to or mentioned as the basis for my saying that the way it's being done is wrong, often wrong, or doesn't actually insight any confidence in me. And I gave specific examples that nobody actually addressed, that suppose -- you don't have to assume that what I said is -- you don't have to agree that what I said is true, but for the sake of argument if what I said is true, that every performance that has been done for depleted uranium shallow land disposal, except the one that was done by the NRC at the start of this whole round showed that the doses would be far in excess of the risk that we're willing to agree is reasonable in the context of the low-level waste rule. I don't agree that any neighbor-imposed risk gratuitously are necessarily good, but that's a different question.

The only way that that NRC assessment could say yes, shallow land disposal is okay is by assuming zero risk, and jettisoning organ doses. If

you put organ doses back into that calculation, I haven't actually run the model, but I think you'll find that the 25 millirem organ dose limit would not have been met. And we have organ doses in there, so I regard this whole going to performance-based, performance assessment and risk-informed, and so on, and talk about modern science as a way of getting rid organ doses which for the radionuclides question, depleted uranium, radium, thorium, so on, reprocessing waste, plutonium would greatly increase the allowable concentrations of waste for the same dose because we're getting rid of the target organs, the bones, red marrow.

So, this exercise to me is no longer legitimate because the performance assessments that have been done have demonstrated that the kinds of waste that we're talking about should not be disposed of in shallow land burial, and the time to talk about performance assessments about these kinds of waste is already finished. The assessment is done, and the answer should have been no, you can't do this. And the fact that we're talking about risk-informed performance-based in the context of things like depleted uranium from enrichment plants is -- to me

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show that it's an illegitimate exercise that really is setting aside performance assessments and saying okay, we didn't get the answer we wanted so we're going to get a different answer.

If you look at the number of performance assessments that were done for Yucca Mountain and how many different answers that came, how many times the rules were set aside to say okay, we don't like that one, we're going to do a new one. And then eventually you can get a new one that was satisfactory enough, so we just changed the rules. The NRC changed its rules, and then the EPA changed its rules. And then, of course, the whole thing -- then we say we don't have public confidence. Well, how can you get public confidence when you're moving the goal post?

And what I regard as happening here is moving the goal post. It's not about risk-informed and performance assessment because those risks have already been specified in Subpart C, and the performance has already been done, and nobody at this panel other than Christopher and me are even willing to say have the performance assessment done, have you read the Sandia reports, have you read the paper published by the NRC and agree that zero erosion rate

over one million years is reasonable?

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Well, you know, we have to get real in terms of how we're proceeding under the guise of something that is seemingly scientific risk-informed. I think the words are fine, but the process to which it's being applied clearly does not reflect that we are being risk-informed performance-based --

MR. CAMERON: Arjun, I'm going to --

DR. MAKHIJANI: I don't have any confidence in it.

MR. CAMERON: Okay. I'm going to try to get a couple of people from the audience who were on the panel beginning with Paul Black to perhaps say some things not in a rebuttal mode, but things that might make Christopher and Arjun more comfortable.

And I don't mean to make you change your opinion --

DR. MAKHIJANI: My air conditioning is repaired so I'm fine. I'll be comfortable.

MR. CAMERON: Okay. All right. But I'm just going to get a couple of people's take on this, and briefly. We do have Larry Camper scheduled to give us a little bit of a sum up. And, unfortunately, the contract for this room is up, and we can stay

until 5:15. But go ahead, Paul, can you --

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MR. BLACK: Well, I think maybe make a few comments, and maybe try to clarify one thing. But we might need to talk about it afterwards, I'm not sure. But our view on risk-informed, probabilistic risk assessment. From our perspective what needs to be done here and what really helps with transparency is when you build models you build them based on what you think. And I realize all models are wrong. You just hope some are useful, but you build it based on your best understanding of the system. you've got a starting point that you can talk about with people. If you don't do that, you're in trouble immediately. So, when I hear people talk about conservatism, what worries me and what we've seen too much in the past is conservatism in the models.

I have no issue if somebody wants to make a conservative decision. That's fine, but it's better to do that based on something that you think you believe in, that you can explain in the models. So, the models should be probabilistic risk assessment models built on the best information that you have, and the best understanding that you have.

In our experience, it is far easier to

explain models like that than it is explaining convoluted conservatism that's built into models. So, with that starting point, if you've done a probabilistic risk assessment at the back end of it, you have probability distributions on the output. If somebody wants to make a conservative decision based on that output that's fine. That's a completely different issue that's outside the realm of the science, and is playing now into the policy instead. That's a decision that the stakeholders, regulators, et cetera should be making together, where on that curve do you want to make a decision? That also plays into how you should set up your waste acceptance criteria. So, the modeling should not be conservative, how people make the decision is up to them. One other comment that. The on conservatism you've talked about, Arjun, with the -didn't DR. MAKHIJANI: I talk conservatism. MR. BLACK: I'm going to paraphrase here, I think, sorry. And you can correct me. DR. MAKHIJANI: Well, I didn't talk about

conservatism. I didn't refer to conservatism.

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BLACK: The issue you talked about 1 then with the PA at Clive, that PA was -- you've said in here that you haven't seen a PA other than NRC's 3 one where DU passed the limits. 5 DR. MAKHIJANI: I think you're not listening. Sorry. 6 MR. BLACK: Okay. DR. MAKHIJANI: It's okay. 8 9 MR. CAMERON: Okay. We're going to get some comments here, but thank you. Thank you, Paul. 10 11 Tom. MR. This is 12 MAGETTE: Tom Magette. Thanks, Chip. I just wanted to say a couple of things 13 14 about conservatism, as well. Ι don't believe 15 unlimited conservatism is good public policy, because believe it leads either a 16 don't to better 17 understanding or increased public confidence, better protection of human health and safety. 18 19 Paul just touched on some of it, but an example is one that we've heard about here today 20 where if we do a model that assumes that the entire 21 22 volume of Clive contains depleted uranium, and then we calculate an activity from that as a way of being 23

conservative, what we then get told is that we've

assumed absurdly, and unknowingly, and incorrectly, that we think that more depleted uranium than the mass of the earth makes sense. Well, of course we don't think that makes sense, as I've said before, Arjun. But what we did was a conservative model that looked at a bounding kind of analysis.

It's not really very helpful. It's not very illuminating, and that's not what we want. What we want is something more like what Paul described where you take your best effort. And, also, those efforts are not as fluid, I think, as we have been led to believe.

If you have a model, Christopher, that you just tweaked every time you didn't like the answer that would be pretty bad. No one is proposing that. That's not what DOE does. Linda gave you a good example of where they do accept a variance to a model. And, frankly, in the non-rad world, variances to those kind of models are common in the RCRA world. You look at reasons why you might make a variance. They happen all the time.

You know, we get put through the ringer for even talking about the concept, so nobody wants a WAC that changes every day, or changes because you

don't like the answer, and no one is proposing that.

MR. CAMERON: Okay, thank you. Tim, do you want to give us a perspective from your experience on this? Tim McCartin.

MR. McCARTIN: Yes, Tim McCartin, NRC. From the standpoint of risk-informed performance-based, many at the Commission would say the regulations for Yucca Mountain are the most risk-informed performance-based regulations at the Commission. Being involved in that from the beginning there's a couple of things I'll say in terms of the NRC values.

No one ever said we either need to make it hard or easy for anything with respect to Yucca Mountain. It was about we need to have the right requirements for the right reasons, and that was public health and safety and protection of environment. And that was our focus completely. But one has to be aware as a regulator when you put requirements out there it causes actions by There's a finite amount of licensee. resources, money. You want to make sure you're looking at the right things for the right reasons, and that was the focus of doing Yucca Mountain regulations the

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We changed some things. I believe we have a better regulation. And from the standpoint of standing back as an **NRC** employee, regulations re-revised were originally done in the late '70s, 1980s. Science and information changes, regulations should change consistent with science, et cetera.

I would maintain, and it's not a topic for discussion here, but I believe the regulations for high-level waste disposal absolutely got more stringent for Yucca Mountain. You won't read that in the newspapers. I believe I can prove it, but that's the perspective we have. We did it for a safety reason, and I think everything I've heard at NRC in 30 years, I've never heard anyone suggest we do it any other way but what do you need for safety. But you have to recognize there is a cost for everything you require.

I'll make a funny statement. You could stop all traffic accidents by having people drive five miles an hour. Well, there are some repercussions for asking people to drive five miles an hour everywhere, and I know that's absurd, and

you're not suggesting that. But I think as a public servant you have to recognize requirements have ramifications, and you want to make sure you're doing, like I said, the right things for the right reasons.

MR. CAMERON: Okay. Brief comment, Diane, if you want, yes.

MS. Regulatory D'ARRIGO: The Nuclear Commission is not perceived by the public, nor is the nuclear industry as having a valid perception of what the risks of radiation are. In other words, perception that of -- and I would say of many of the people with whom I work is that the NRC doesn't think radiation is as dangerous as I do, the nuclear industry doesn't think it's as dangerous as I do. So, asking me to trust risk-based standards when somebody whose assessment of risk is something I don't trust makes me very uncomfortable.

MR. CAMERON: Okay. And I guess the key is, is how to regulate and earn that trust. And I'm going to ask Larry to sum up. And I don't want to -- I want to say let's have a hand of applause for this panel -- (Applause.)

MR. CAMERON: -- for putting some stark

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issues on the table for us. And I'm going to turn it over to Larry.

MR. CAMPER: Okay. Thank you, Chip. It's late, I'm tired, appreciate the efforts of this particular panel. I normally like to try to kind of touch upon sort of aha moments during the day, or highlights, but it's been -- I've got 11 pages of notes, and probably 40 major observations, so too late to do that. But what we will do is I'll get with the staff we'll and try to summarize observations, major points. I will not pretend to say will be all inclusive, and if we forget overlook one or two, or misinterpret forgive us. There is a transcript. I strongly encourage you to review the transcript. The words are there verbatim. But we'll put something on the website soon, maybe the next couple of weeks or so that identifies these major observations that we made rather than try to go through it now.

Let me say again thank you to all the panelists, and all the commentors today. We find ourselves in an interesting situation. I mean, we're here to discuss a particular rule making that deals with the Nuclear Regulatory Commission requiring in

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Part 61 that operators of commercial low-level waste disposal facilities utilize a site-specific performance assessment. That is an additional requirement in Part 61.

Yes, it grew out of the issue of disposing in large quantities of depleted uranium, other waste streams that weren't evaluated at the time Part 61 was put into play, became a reality. But it is an additional regulatory requirement. That is what we're here to discuss.

What makes it very interesting, though, is at the same time that we're here really focusing upon a panel that is in a public meeting around that particular rule making, is what Ι got at morning. We have multiple moving parts going on at the same time. We have this rule making, we have an assignment that I indicated we would start working on in FY '15 to risk- inform the waste classification scheme trying bring to bear current ICRP to methodology as the Commission directed us to do. We also have an assignment as part of that to look at classification of depleted uranium. before us, also, an assignment to go out and gather stakeholder input around 10-0165 which the

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comprehensive look at Part 61.

All the time that's going on we have been working on the concentration Branch Technical Position, concentration to everything Branch Technical Position. We also worked on modernizing the volume reduction policy statement.

I do apologize really for the fact that there's so much going on at the same time. And it's a little mind numbing really when you stop and think about it. Having said that, though, it's not a bad thing that all of its going on at the same time for the following reason. It allows us to have discussions just like we've been having today that are more holistic in nature.

It's okay that we take a look at Part 61 more broadly, because out of that will come things that will inform the staff now for this particular rule making. It will inform what the public is aware of as you head into the public comment period around this particular rule making. And, yes, it will inform the work that staff has on its plate as we go down the road. So, it's challenging, it's taxing, but it's not all bad in the final analysis, I would suggest.

Interestingly enough, I think a couple

things that I will share. This interest is dealing with NUREG-0204 which the shipping manifest, there's a lot of interest that's been expressed in that today. There was some interest expressed to me during side bars in the hallway, so as I said this morning we will take a look at what we might be able to do to speed up the time line for looking at that guidance document. And how we might deal with the phantom four in a little bit more timely manner. That seems to be of great interest.

Compatibility, clearly, compatibility is very important to the Agreement States. It always is, as Earl pointed out, it always is. And the working group that includes Agreement State representatives will derive for Commission consideration what the Commission compatibility level is to be. The final decision ultimately has the as to compatibility it will assign, and not unlike Part 61 today, I suspect there will be different levels of compatibility assigned with different parts of the rule language that results in this proposed rule.

And then, of course, there will be an ample opportunity for public comment about the level of compatibility that's assigned, as well as

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A lot of discussion has taken place today around depleted uranium, and whether or not depleted uranium is being handled in the appropriate manner or not. The question of depleted uranium was put before the Commission in the staff analysis that was in 08-0147, and the Commission has directed the staff to proceed in a certain way. That particular manner does include this ongoing rule making that we're here to discuss today.

Ι am absolutely certain that continue this rulemaking, and as we put this proposed rule out for public comment next summer, dialogue will continue to be offered around the topic of depleted uranium. And then as we proceed down the road in the next few years to look the classification of depleted uranium specifically, the Commission directed us to do, when we also risk-inform the waste classification tables, it will continue to be a matter of considerable discussion. So, I don't think that the topic of how depleted uranium will ultimately be handled in regulatory sense is over. I suspect we'll be talking about this for some time to come, and that's good, that's part

of the process.

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So, let me again thank all the panelists today. You covered a lot of ground, you gave us a lot to think about. I again thank all the commentators, and I thank all of you for staying and listening. It's good that you're here, it's good that you're interested, and we'll do all we can to get the transcripts our promptly, and to get some idea of the key messages we heard today out on the website also in the next couple of weeks. Thank you very much.

(Whereupon, the proceedings went off the record at 5:15 p.m.)