

This checklist summarizes the significant components of an APD¹ and is intended as a tool to help operators verify that their APDs are complete. To use it,

1. Check the following boxes to indicate whether

- a. You submitted and BOEMRE approved a plan (EP, DPP, or DOCD) that included this well (see 30 CFR 250.410(b))
- b. The plan included the information required by NTL No. 2010-N06,² or
 - You submitted and BOEMRE approved an NTL No. 2010-N06 supplement to the plan, or
 - NTL No. 2010-N06 is not applicable
- c. You demonstrated and BOEMRE approved Oil Spill Financial Responsibility that covered this permit (see 30 CFR 250.410(c), 253.1-51)
- d. You paid the service fee (see 30 CFR 250.410(d), 250.125)

2. If 1a-1d above have been checked, and every APD component below has been checked *Included* or *Not applicable*, check the following box:

- This is a *complete* APD

Please note that *incomplete* APDs will only be reviewed if time allows

Required APD components and citations to 30 CFR:	<i>Included</i>	<i>Not applicable</i>
Information required by the Interim Final Rule of October 14, 2010 (75 FR 63346) or NTL No. 2010-N10 is in bold		
Information requirements detailed in 30 CFR and/or the Interim Final Rule of October 14, 2010:		
1. Completed form MMS-123, "Application for Permit to Drill" <i>(or provide equivalent information for eWell submissions; if form is submitted, you must use the most recent version)</i> §250.410(d)(1)		
2. Completed form MMS-123S, "Supplemental APD Information Sheet" <i>(or provide equivalent information for eWell submissions; if form is submitted, you must use the most recent version)</i> §250.410(d)(1)		
3. Location plat §250.412		
4. Description of well drilling design criteria §250.413		
5. Drilling prognosis §250.414		
6. Casing and cementing programs, including casing design safety factors §§250.415, 420-428		
a. Evaluation of the best practices in API RP 65-Part 2 §250.415(f)		
b. Professional Engineer certifications §§250.420(a)(6), 250.418(h)		
c. Procedures/criteria for pressure test on casing seal assembly to ensure proper installation of casing or liner (subsea BOPs only) §250.423(b)		
d. Procedures/criteria for negative pressure test (subsea BOPs only) §250.423(c)		
7. Diverter and BOP descriptions §250.416		

a. Description and schematic drawing of diverter (plan and elevation views) §250.416(a)-(b)		
b. Description and schematic drawing of BOP, including all control systems §250.416(c)-(d)		
c. Third party verification: blind-shear rams §250.416(e)		
d. Third party verification: BOP stack (subsea BOPs only) §250.416(f)		
e. Third party qualifications §250.416(g), 418(i)		
8. Information required if using an MODU §250.417 <i>If most recent information is already on-file, check “not applicable”</i>		
9. Information required by §250.418		
a. Rated capacities of drilling rig and major drilling equipment §250.418(a) <i>If most recent information is already on-file, check “not applicable”</i>		
b. Drilling fluids program §250.418(b)		
c. Proposed directional plot (<i>directionally drilled wells only</i>) §250.418(c)		
d. Hydrogen sulfide contingency plan (<i>H₂S present or unknown zones only</i>) §§250.418(d) & 490 <i>If most recent information is already on-file, check “not applicable”</i>		
e. Welding plan §§250.418(e), 109-113 <i>If most recent information is already on-file, check “not applicable”</i>		
f. Information required for subfreezing conditions §250.418(f)		
g. Request for approval if you plan to wash out or displace some cement to facilitate casing removal upon well abandonment §250.418(g)		
10. Additional BOP testing requirements §250.449		
a. Procedures for testing ROV intervention functions during stump test and initial test on seafloor (subsea BOPs only) §250.449(j)		
b. Procedures for testing autoshear and deadman systems during stump test, and deadman during initial test on seafloor (subsea BOPs only) §250.449(k)		
11. Reasons/procedures for displacing kill weight fluid §250.456(j)		
Information requirements detailed in NTL No. 2010-N10 (subsea BOPs & surface BOPs on floating facilities only): §§250.101, 2(b), 24-25, 26(d), 186(a) & 418(j)		
12. Information demonstrating containment resources adequate to promptly respond to a blowout or other loss of well control		
13. Statement of compliance with applicable regulations		
14. Completed “Wellbore Containment Screening Tool”		

¹ This document uses “APD” as a generic term to refer to APDs, ASTs, ABPs, RPDs, RSTs, RBPs, etc.

² The three information requirements in NTL No. 2010-N06 are: **1)** A blowout scenario as required by 30 CFR 250.213(g) & 243(h); **2)** The assumptions and calculations used to determine the worst case discharge required by 30 CFR 250.219(a)(2)(iv) or 250(a)(2)(iv); and **3)** Arrangements for drilling relief wells and any other measures you propose to prevent or reduce the likelihood of a blowout or conduct intervention in the event of a blowout.