

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$53,629,909
Maximum Charge							\$1,392,994
Total Charge for Projects above Maximum Charge (7 Projects)							\$9,750,962
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$43,878,947
Total Charge Factor						40,381,560	
Total Individual Charge Factors (ICF's) for Projects above Maximum						10,103,871	
Total Charge Factor less Total ICF's for Projects above Maximum						30,277,689	
Unit Charge Factor							\$1.449217
00018	IDAHO POWER COMPANY	A	42,217	149,286		59,012	\$85,521
00020	PACIFICORP	A	77,000	107,368		89,079	\$129,094
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	895,829	220,030	474,131	\$687,118
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	19,191		12,119	\$17,563
00082	PowerSouth Energy (f/n ALABAMA POWER	A	170,025	478,649		223,873	\$324,440
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	437,960		223,346	\$323,676
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	647,041		238,168	\$345,157
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	993,605		317,785	\$460,539
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	499,115		186,650	\$270,496
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	52,172		17,344	\$25,135
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,517,123		483,006	\$699,980
00271	ARKANSAS POWER & LIGHT	A	65,300	211,647		89,110	\$129,139
00287	MIDWEST HYDRO, INC	A	3,680	22,214		6,179	\$8,954
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	221,067		110,274	\$159,810
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	41,326		11,497	\$16,661
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	62,293		35,808	\$51,893
00346	ALLETE, INC	A	18,000	81,795		27,202	\$39,421
00349	PowerSouth Energy (f/n ALABAMA POWER	A	182,456	314,594		217,848	\$315,709
00362	TWIN CITIES HYDRO, LLC	A	17,920	87,357		27,748	\$40,212
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	12,976		3,980	\$5,767
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	54,611		18,144	\$26,294
00400	PUBLIC SERVICE CO. OF COLORADO	A	9,561	37,371		13,765	\$19,948
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,024		2,470	\$3,579
00405	EXELON GENERATION COMPANY, LLC	A	574,540	1,689,190		764,574	\$1,108,033

Maximum Charge

* Estimated (MWH)

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00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	300,593		141,817	\$205,523
00459	UNION ELECTRIC COMPANY	A	242,590	761,271		328,233	\$475,680
00469	ALLETE, INC	A	4,000	22,916		6,578	\$9,532
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150			21,150	\$30,650
00485	GEORGIA POWER COMPANY	A	165,000	300,007		198,751	\$288,033
00487	PPL HOLTWOOD, LLC	A	40,125	77,156		48,805	\$70,729
00503	IDAHO POWER COMPANY	A	24,975	128,797		39,465	\$57,193
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	84,979		216,860	\$314,277
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	7,666		2,962	\$4,292
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	17,639		6,424	\$9,309
00618	PowerSouth Energy (f/n ALABAMA POWER	A	99,975	287,499		132,319	\$191,758
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	193,430		106,586	\$154,466
00739	APPALACHIAN POWER COMPANY	A	75,000	187,969		96,147	\$139,337
00785	CONSUMERS POWER COMPANY	A	2,550	11,741		3,871	\$5,609
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	81,577		35,828	\$51,922
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	10,883		8,724	\$12,642
00935	PACIFICORP	A	136,000	435,709		185,017	\$268,129
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,010,736		494,098	\$716,055
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	10,588		2,991	\$4,334
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	167,714		54,943	\$79,624
01175	APPALACHIAN POWER COMPANY	A	28,800	149,215		45,587	\$66,065
01218	GEORGIA POWER COMPANY	A	5,400	30,146		8,791	\$12,740
01267	Greenwood County Attorney	A	15,000	13,190		16,484	\$23,888
01290	APPALACHIAN POWER COMPANY	A	14,775	112,078		27,384	\$39,685
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	17,092		8,673	\$12,569
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	61,343		35,601	\$51,593
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	26,566		14,239	\$20,635
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	46,531		17,085	\$24,759
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	2,650		3,298	\$4,779
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	112,075		41,174	\$59,670
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	69,354		19,802	\$28,697
01744	PACIFICORP	A	3,848	15,983		5,646	\$8,182
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	1,837		2,007	\$2,908
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	271,873		71,386	\$103,453

Maximum Charge

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01864	UPPER PENINSULA POWER COMPANY	A	12,000	42,415		16,772	\$24,306
01869	PP&L MONTANA, LLC	A	92,625	498,829		148,743	\$215,560
01881	PPL HOLTWOOD, LLC	A	107,175	659,582		181,378	\$262,856
01888	YORK HAVEN POWER COMPANY	A	19,650	145,899		36,064	\$52,264
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	402,799		113,024	\$163,796
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	185,874		56,536	\$81,932
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	172,079		49,259	\$71,386
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	766,499	992,379	545,083	\$789,943
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	192,636		54,072	\$78,362
01927	PACIFICORP	A	186,660	717,101		267,334	\$387,425
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	67,050		33,843	\$49,045
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	7,433		7,136	\$10,341
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,004		3,900	\$5,651
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	6,550		3,362	\$4,872
01951	GEORGIA POWER COMPANY	A	45,000	77,013		53,664	\$77,770
01953	CONSOLIDATED WATER POWER CO.	A	7,200	26,069		10,133	\$14,684
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	27,310		20,712	\$30,016
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	572,890		244,450	\$354,261
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	50,486		22,930	\$33,230
01971	IDAHO POWER COMPANY	A	1,166,925	5,440,933		1,779,030	\$1,392,994 #
01975	IDAHO POWER COMPANY	A	69,213	377,705		111,705	\$161,884
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	12,415		5,597	\$8,111
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	65,729		28,895	\$41,875
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	46,094		38,936	\$56,426
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	131,885		49,837	\$72,224
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	487,984		248,058	\$359,489
01991	BONNERS CITY LIGHT DEPT.	A	3,938			3,938	\$5,707
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	16,464		7,252	\$10,509
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	464,223		376,225	\$545,231
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	382,451		141,848	\$205,568
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,478,340		533,133	\$772,625
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,363
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	147,887		46,637	\$67,587
02055	IDAHO POWER COMPANY	A	82,800	466,185		135,246	\$196,000

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02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	49,595		17,979	\$26,055
02058	AVISTA CORPORATION	A	751,000	2,823,035		1,068,591	\$1,392,994 #
02061	IDAHO POWER COMPANY	A	60,000	260,023		89,253	\$129,346
02071	PACIFICORP	A	134,000	526,896		193,276	\$280,098
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	15,705		11,367	\$16,473
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	5,290		3,395	\$4,920
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	727,933		360,152	\$521,938
02082	PACIFICORP	A	168,973	540,088		229,733	\$332,933
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	485,695		157,030	\$227,570
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	540,170		211,707	\$306,809
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	15,408		7,253	\$10,511
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	743,658		426,290	\$617,786
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,275,976		484,047	\$701,489
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	464,135		195,045	\$282,662
02110	CONSOLIDATED WATER POWER CO.	A	3,840	16,805		5,731	\$8,305
02111	PACIFICORP	A	240,000	592,210		306,624	\$444,364
02130	PACIFIC GAS & ELECTRIC COMPANY	A	87,900	421,275		135,293	\$196,068
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	18,335		9,263	\$13,424
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	271,321		106,924	\$154,956
02146	PowerSouth Energy (f/n ALABAMA POWER	A	690,000	1,946,011		908,926	\$1,317,231
02150	PUGET SOUND ENERGY, INC	A	170,030	604,565		238,044	\$344,977
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	23,562		9,926	\$14,384
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	4,738		2,653	\$3,844
02165	PowerSouth Energy (f/n ALABAMA POWER	A	211,305	522,941		270,136	\$391,485
02169	ALCOA POWER GENERATING INC.	A	351,000	1,698,703		542,104	\$785,626
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	51,202		25,140	\$36,433
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	28,298		13,684	\$19,831
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	904,360		256,591	\$371,856
02177	GEORGIA POWER COMPANY	A	129,300	376,606		171,668	\$248,784
02180	PCA HYDRO, INC.	A	3,000	8,485		3,955	\$5,731
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	16,219		7,225	\$10,470
02188	PP&L MONTANA, LLC	A	291,800	1,961,041		512,417	\$742,603
02192	CONSOLIDATED WATER POWER CO.	A	6,232	23,320		8,856	\$12,834
02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	23,383		6,631	\$9,609

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02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	705,823		216,050	\$313,103
02197	YADKIN, INC.	A	209,520	637,748		281,267	\$407,616
02203	PowerSouth Energy (f/n ALABAMA POWER	A	46,000	157,155		63,680	\$92,286
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	118,166		34,344	\$49,771
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	261,949		138,219	\$200,309
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	13,509		4,570	\$6,622
02210	APPALACHIAN POWER COMPANY	C	636,000	542,778	635,151	649,426	\$941,159
02211	DUKE ENERGY INDIANA, INC.	A	64,800	403,695		110,216	\$159,726
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	11,654		5,019	\$7,273
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	19,630		6,508	\$9,431
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	30,440		19,400	\$28,114
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	1,171,689		856,555	\$1,241,334
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	134,249		31,783	\$46,060
02237	GEORGIA POWER COMPANY	A	16,800	17,955		18,820	\$27,274
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	6,669		3,259	\$4,723
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	15,605		5,080	\$7,362
02256	CONSOLIDATED WATER POWER CO.	A	9,182	32,798		12,872	\$18,654
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$591,280
02280	FIRSTENERGY GENERATION CORP.	C	451,800	690,153	945,957	458,495	\$664,458
02283	FPL ENERGY MAINE HYDRO, LLC	A	36,865	234,399		63,235	\$91,641
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	120,231		32,501	\$47,101
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	133,596		30,030	\$43,519
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,688		3,580	\$5,188
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	130,081		54,834	\$79,466
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	14,716		5,099	\$7,389
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	21,493		5,953	\$8,627
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	19,909		5,915	\$8,572
02301	PP&L MONTANA, LLC	A	11,250	52,330		17,137	\$24,835
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	169,006		55,367	\$80,238
02306	GREAT BAY HYDRO CORP	A	4,800	16,907		6,702	\$9,712
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$23,697
02309	PSEG FOSSIL LLC	B	364,500	584,681	804,243	364,500	\$528,239
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	653,478		254,716	\$369,138
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	28,551		8,012	\$11,611

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02312	PPL GREAT WORKS, LLC	A	7,917	17,892		9,930	\$14,390
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	10,902		5,626	\$8,153
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	78,795		28,864	\$41,830
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	331,144		84,327	\$122,208
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	56,670		15,150	\$21,955
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	333,885		112,278	\$162,715
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	83,115		22,176	\$32,137
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	20,460		5,520	\$7,999
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	50,613		13,614	\$19,729
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	473,812		131,304	\$190,288
02330	ERIE BOULEVARD HYDROPOWER, LP	A	12,000	65,902		19,414	\$28,135
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	50,600		25,693	\$37,234
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	16,042		10,305	\$14,934
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	292,993		72,307	\$104,788
02334	NAEA ENERGY MASSACHUSETTS LLC	A	3,600	12,000		4,950	\$7,173
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	106,417		25,097	\$36,371
02336	GEORGIA POWER COMPANY	A	18,000	54,828		24,168	\$35,024
02337	PACIFICORP	A	7,200	38,321		11,511	\$16,681
02342	PACIFICORP	A	13,700	81,174		22,832	\$33,088
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	7,436		3,687	\$5,343
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	196,262	302,365	300,000	\$434,765
02354	GEORGIA POWER COMPANY	A	168,400	319,944		204,394	\$296,211
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,728,131	2,195,302	800,250	\$1,159,736
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	22,161		10,493	\$15,206
02360	ALLETE, INC	A	87,600	322,000		123,825	\$179,449
02362	ALLETE, INC	A	2,100	3,319		2,473	\$3,583
02363	SAPPI CLOQUET LLC	A	6,500	26,329		9,462	\$13,712
02364	MADISON PAPER CORP.	A	18,800	112,646		31,473	\$45,611
02365	MADISON PAPER CORP.	A	9,000	58,834		15,619	\$22,635
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	84,170		29,194	\$42,308
02376	APPALACHIAN POWER COMPANY	A	12,525	21,145		14,904	\$21,599
02381	PACIFICORP	A	7,350	33,631		11,133	\$16,134
02385	FH OPCO, LLC	A	11,775	61,129		18,652	\$27,030
02392	AMPERSAND GILMAN HYDRO LP	A	4,845	22,311		7,355	\$10,658

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02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	19,578		10,003	\$14,496
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,663		2,837	\$4,111
02403	PPL MAINE, LLC	A	8,056	60,263		14,836	\$21,500
02404	THUNDER BAY POWER COMPANY	A	7,250	35,962		11,296	\$16,370
02407	PowerSouth Energy (f/n ALABAMA POWER	A	125,600	329,372		162,654	\$235,720
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	13,477		6,016	\$8,718
02413	GEORGIA POWER COMPANY	C	324,000	365,450	414,153	334,052	\$484,113
02416	AQUENERGY SYSTEMS INC.	A	6,200	7,731		7,070	\$10,245
02420	PACIFICORP	A	30,000	91,465		40,290	\$58,388
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	20,930		5,528	\$8,011
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	65,106		15,224	\$22,062
02425	GREEN VALLEY HYDRO LLC	A	3,000	7,509		3,845	\$5,572
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	12,299		6,719	\$9,737
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	24,348		9,889	\$14,331
02436	CONSUMERS POWER COMPANY	A	7,229	30,939		10,710	\$15,521
02438	SENECA FALLS POWER CORPORATION	A	7,440	11,074		8,686	\$12,587
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	36,296		25,683	\$37,220
02446	STS HYDROPOWER, LTD.	A	3,203	10,292		4,361	\$6,320
02447	CONSUMERS POWER COMPANY	A	7,950	26,566		10,939	\$15,852
02448	CONSUMERS POWER COMPANY	A	3,885	14,800		5,550	\$8,043
02449	CONSUMERS POWER COMPANY	A	3,975	18,414		6,047	\$8,763
02450	CONSUMERS POWER COMPANY	A	6,609	26,623		9,604	\$13,918
02451	CONSUMERS POWER COMPANY	A	5,418	27,570		8,520	\$12,347
02452	CONSUMERS POWER COMPANY	A	29,600	105,728		41,494	\$60,133
02453	CONSUMERS POWER COMPANY	A	6,000	24,552		8,762	\$12,698
02454	ALLETE, INC	A	1,800	11,192		3,059	\$4,433
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	54,578		14,540	\$21,071
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	28,266		9,555	\$13,847
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	464,336		122,838	\$178,018
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	156,204		68,776	\$99,671
02466	APPALACHIAN POWER COMPANY	A	2,400	7,881		3,287	\$4,763
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	10,283		4,607	\$6,676
02468	CONSUMERS POWER COMPANY	A	7,473	41,809		12,177	\$17,647
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	61,551		24,975	\$36,194

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02482	ERIE BOULEVARD HYDROPOWER, LP	A	81,600	441,558		131,275	\$190,245
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	951,733	1,327,229	999,750	\$1,392,994 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	5,127		4,177	\$6,053
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	57,021		55,615	\$80,598
02493	PUGET SOUND ENERGY, INC	A	44,400	221,601		69,330	\$100,474
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	965,598	1,174,771	840,522	\$1,218,098
02506	UPPER PENINSULA POWER COMPANY	A	8,985	15,756		10,758	\$15,590
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	525,009		166,539	\$241,351
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	49,864		12,810	\$18,564
02514	APPALACHIAN POWER COMPANY	A	30,075	85,717		39,718	\$57,560
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,008		2,688	\$3,895
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	12,251		3,568	\$5,170
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	133,686		34,240	\$49,621
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	5,639		4,154	\$6,020
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	8,285		7,332	\$10,625
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	140,888		32,650	\$47,316
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	49,943		12,169	\$17,635
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	53,030		13,166	\$19,080
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	59,777		17,600	\$25,506
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	43,257		12,678	\$18,373
02532	ALLETE, INC	A	4,718	33,147		8,447	\$12,241
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$6,904
02534	PPL MAINE, LLC	A	807	49,163		1,504	\$2,179
02534	BLACK BEAR HYDRO PARTNERS, LLC	A	5,593			10,427	\$15,110
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	49,755		22,877	\$33,153
02536	NORTHBROOK WISCONSIN, LLC	A	9,100			9,100	\$13,187
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	50,249		13,653	\$19,786
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	129,181		53,333	\$77,291
02545	AVISTA CORPORATION	A	137,670	891,989		238,019	\$344,941
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	6,482		4,569	\$6,621
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	41,760		13,342	\$19,335
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	16,070		5,708	\$8,272
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	32,387		9,644	\$13,976
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	28,355		9,165	\$13,282

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02558	OMYA, INC.	A	9,180	79,476		18,121	\$26,261
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	3,342		3,376	\$4,892
02566	CONSUMERS POWER COMPANY	A	3,250	14,217		4,850	\$7,028
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	70,653		43,948	\$63,690
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	176,959		49,508	\$71,747
02570	OHIO POWER COMPANY	A	47,475	212,931		71,430	\$103,517
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	286,661		69,749	\$101,081
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	35,740		10,936	\$15,848
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	410,565	12,109	160,180	\$232,135
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	28,875		8,048	\$11,663
02580	CONSUMERS POWER COMPANY	A	14,255	62,287		21,262	\$30,813
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	48,359		11,940	\$17,303
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875			43,875	\$63,584
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	10,381		4,168	\$6,040
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	27,641		11,360	\$16,463
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	9,028		2,666	\$3,863
02590	CONSOLIDATED WATER POWER CO.	A	6,368	21,940		8,836	\$12,805
02594	NORTHERN LIGHTS, INC.	A	4,500	21,588		6,929	\$10,041
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	9,784		8,101	\$11,740
02599	CONSUMERS POWER COMPANY	A	13,884	49,180		19,417	\$28,139
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	123,208		26,836	\$38,891
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	332,117		96,163	\$139,361
02611	HYDRO KEENEBOEC L.P.	A	15,433	101,117		26,809	\$38,852
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	23,191		6,787	\$9,835
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	77,652		27,236	\$39,470
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	531		1,860	\$2,695
02620	LOCKHART POWER COMPANY	A	18,000	49,229		23,538	\$34,111
02628	PowerSouth Energy (f/n ALABAMA POWER	A	142,500	120,820		156,092	\$226,211
02630	PACIFICORP	A	41,560	266,906		71,587	\$103,745
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$4,295
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	41,125		35,377	\$51,268
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	241,265		71,942	\$104,259
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	17,616		5,422	\$7,857
02652	PACIFICORP	A	4,150	31,042		7,642	\$11,074

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$6,391
02659	PACIFICORP	A	6,000			6,000	\$8,695
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	74,032		28,329	\$41,054
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	10,351		3,168	\$4,591
02663	ALLETE, INC	A	1,528	9,456		2,592	\$3,756
02666	PPL MAINE, LLC	A	434	26,011		802	\$1,162
02666	BLACK BEAR HYDRO PARTNERS, LLC	A	3,006			5,564	\$8,063
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	419,659	524,848	619,098	\$897,207
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	25,557		11,555	\$16,745
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	10,908		3,827	\$5,546
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,097,010	2,903,254	1,657,500	\$1,392,994 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	66,926		32,129	\$46,561
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	227,517		94,896	\$137,524
02689	N.E.W. HYDRO INC.	A	1,811	4,271		2,292	\$3,321
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	233,714		69,493	\$100,710
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	23,338		8,626	\$12,500
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	70,820		34,142	\$49,479
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	240,374		66,792	\$96,796
02710	PPL MAINE, LLC	A	294	10,555		444	\$643
02710	BLACK BEAR HYDRO PARTNERS, LLC	A	2,038			3,076	\$4,457
02712	PPL MAINE, LLC	A	242	10,643		393	\$569
02712	BLACK BEAR HYDRO PARTNERS, LLC	A	1,678			2,724	\$3,947
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	132,452		43,372	\$62,855
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,484,000	3,298,595	4,059,662	2,484,000	\$1,392,994 #
02721	PPL MAINE, LLC	A	1,875	6,971		2,659	\$3,853
02722	PACIFICORP	A	5,000	24,221		7,725	\$11,195
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,296,809	1,730,734	675,000	\$978,221
02726	IDAHO POWER COMPANY	A	21,770	164,505		40,277	\$58,370
02727	PPL MAINE, LLC	A	1,125	39,460		1,684	\$2,440
02727	BLACK BEAR HYDRO PARTNERS, LLC	A	7,800			11,680	\$16,926
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	18,053		5,031	\$7,291
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,392,994 #
02736	IDAHO POWER COMPANY	A	92,250	366,776		133,512	\$193,487
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	10,547		3,437	\$4,980

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	228,265		64,590	\$93,604
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,059,950	2,553,925	1,065,000	\$1,392,994 #
02742	COOPER VALLEY ELECTRIC ASSOCIATES, IN	A	12,000	45,593		17,129	\$24,823
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$11,202
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,961		28,458	\$41,241
02777	IDAHO POWER COMPANY	A	34,500	225,475		59,866	\$86,758
02778	IDAHO POWER COMPANY	A	11,875	97,408		22,833	\$33,089
02785	BOYCE HYDRO POWER, LLC	A	3,300	10,072		4,433	\$6,424
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	77,423		33,460	\$48,490
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	68,389		24,494	\$35,497
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$18,258
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	17,267		4,583	\$6,641
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	42,537		14,865	\$21,542
02848	IDAHO POWER COMPANY	A	12,420	45,226		17,508	\$25,372
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	21,396		5,947	\$8,618
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,074,951		312,932	\$453,506
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	74,745		18,009	\$26,098
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	34,774		12,687	\$18,386
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	8,890		5,140	\$7,448
02883	AQUENERGY SYSTEMS INC.	A	5,925	25,786		8,826	\$12,790
02899	MILNER DAM, INC.	A	59,475	138,599		75,067	\$108,788
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,710
02931	S. D. WARREN	A	1,900	9,393		2,957	\$4,285
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	101,920		29,969	\$43,431
02942	S. D. WARREN	A	2,400	18,503		4,482	\$6,495
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,615
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,554		7,000	\$10,144
02984	S. D. WARREN	A	1,800	6,272		2,506	\$3,631
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	189,199		51,660	\$74,866
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,201		2,198	\$3,185
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	454,297		153,708	\$222,756
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	154,544		50,574	\$73,292
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	145,956		48,820	\$70,750
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	18,223		4,060	\$5,883

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	20,348		4,637	\$6,720
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	1,233		3,683	\$5,337
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	36,967		19,159	\$27,765
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	32,379		15,643	\$22,670
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	28,255		7,462	\$10,814
03251	CORNELL UNIVERSITY	A	1,718	4,173		2,187	\$3,169
03255	LYONSDALE ASSOCIATES	A	3,000	13,492		4,518	\$6,547
03342	BRIAR HYDRO ASSOCIATES	A	4,598	27,401		7,681	\$11,131
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	15,064		10,695	\$15,499
03428	MILLER HYDRO GROUP, INC.	A	19,400	114,269		32,255	\$46,744
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$6,485
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,744
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	2,647	46,388		4,263	\$6,178
03494	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	5,903			9,506	\$13,776
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	55,764		19,872	\$28,798
03574	TIBER MONTANA, LLC	A	7,500	50,811		13,216	\$19,152
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	2,949	40,858		4,372	\$6,335
03671	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	6,576			9,750	\$14,129
03701	TIETON HYDROPOWER L. L. C.	A	2,906	8,434		3,855	\$5,586
03819	STS HYDROPOWER, LTD.	A	2,798	6,166		3,492	\$5,060
03820	GENERAL ELECTRIC COMPANY	A	2,220	8,472		3,173	\$4,598
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	38,022		9,602	\$13,915
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,740		4,388	\$6,359
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,411		12,721	\$18,435
04334	FORTIS US ENERGY CORPORATION	A	3,645	13,338		5,146	\$7,457
04349	FORTIS US ENERGY CORPORATION	A	11,775	54,983		17,961	\$26,029
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,961		3,386	\$4,907
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	25,471		7,733	\$11,206
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	41,664		15,187	\$22,009
04684	STILLWATER HYDRO ASSOCIATES, LLC	A	3,525	14,366		5,141	\$7,450
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	84,943		23,431	\$33,956
04796	NORTHBROOK NEW YORK, LLC	A	32,625	152,909		49,827	\$72,210
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	11,442		4,992	\$7,234
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	62,041		30,980	\$44,896

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
04900	TRAFALGAR POWER, INC.	A	2,753	13,680		4,292	\$6,220
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$7,789
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,846		3,162	\$4,582
05073	BENTON FALLS ASSOCIATES	A	4,415	21,426		6,825	\$9,890
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,923		7,664	\$11,106
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	70,025		22,353	\$32,394
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	240,646		71,073	\$103,000
05313	HYDRO ENERGIES CORPORATION	A	1,838	8,233		2,764	\$4,005
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$11,376
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	83,811		25,127	\$36,414
05698	TRITON POWER COMPANY	A	1,725	7,034		2,516	\$3,646
05867	ALICE FALLS CORP	A	2,100	6,772		2,862	\$4,147
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$9,989
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	34,845		11,280	\$16,347
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	7,632		2,757	\$3,995
06032	ALBANY ENGINEERING CORPORATION	A	4,500	18,030		6,528	\$9,460
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	30,648		11,948	\$17,315
06115	PYRITES ASSOCIATES	A	7,200	32,269		10,830	\$15,695
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,425
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	7,577		2,803	\$4,062
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	19,848		5,046	\$7,312
06896	HYPOWER, INC.	A	14,500	31,810		18,079	\$26,200
06951	TALLASSEE SHOALS, LLC	A	1,991	664		2,066	\$2,994
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	11,069		3,465	\$5,021
07120	STS HYDROPOWER, LTD.	A	4,950	5,762		5,598	\$8,112
07153	VICTORY MILLS COMPANY, INC.	A	1,650	4,989		2,211	\$3,204
07186	MISSISQUOI ASSOCIATES	A	24,968	72,081		33,077	\$47,935
07194	BIRCH POWER COMPANY	A	2,650	12,410		4,046	\$5,863
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,159
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	20,157		5,621	\$8,146
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,763
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	19,751		4,922	\$7,133
07481	NYS LIMITED PARTNERSHIP	A	10,830	59,017		17,469	\$25,316
07563	SOUTH FORK II ASSOC. LP	A	4,770	11,001		6,008	\$8,706

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	63,801		17,528	\$25,401
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,311
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	31,657		33,487	\$48,529
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$16,434
08361	OLSEN POWER PARTNERS	A	5,003	5,456		5,617	\$8,140
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$17,296
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,866
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	16,407		6,616	\$9,588
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$3,096
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	13,852		4,461	\$6,464
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	15,710		3,965	\$5,746
09690	AER NY-GEN, LLC	A	9,975	27,470		13,065	\$18,934
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,638
09821	TRAFALGAR POWER, INC.	A	3,675	10,990		4,911	\$7,117
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	9,614		3,932	\$5,698
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	55,312		15,298	\$22,170
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	9,743		2,896	\$4,196
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	5,758		3,948	\$5,721
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	4,421		2,447	\$3,546
10440	BBL HYDRO, INC.	A	4,500	18,910		6,627	\$9,603
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	46,268		12,005	\$17,397
10468	Marsh Valley Development, Inc.	A	1,650	5,084		2,222	\$3,220
10481	AER NY-GEN, LLC	A	3,975	12,367		5,366	\$7,776
10482	AER NY-GEN, LLC	A	11,775	15,184		13,483	\$19,539
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,608
10674	STORA ENSO NORTH AMERICA CORPORATION	A	1,171	9,530		1,790	\$2,594
10674	KAUKAUNA UTILITIES	A	854			1,307	\$1,894
10808	BOYCE HYDRO POWER, LLC	A	4,800	19,023		6,940	\$10,057
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$6,409
10853	OTTER TAIL POWER COMPANY	A	3,450	23,481		6,092	\$8,828
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	17,851		6,008	\$8,706
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,244		41,290	\$59,838
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	143,916		52,441	\$75,998
11475	CENTRAL VERMONT PUBLIC SERVICE CO.	A	1,900	7,407		2,733	\$3,960

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
11478	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,200	7,103		2,999	\$4,346
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	27,522		15,096	\$21,877
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	22,805		8,710	\$12,622
12514	NORTHERN INDIANA PUBLIC SERVICE COMPA	A	16,400	44,065		21,357	\$30,950
12589	PUBLIC SERVICE CO. OF COLORADO	A	8,975			8,975	\$13,006
471	PRIVATE LICENSEES		32,439,545	85,941,754	20,796,114	40,381,560	\$53,629,909

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$16,019,820
Maximum Charge							\$1,392,994
Total Charge for Projects above Maximum Charge (2 Projects)							\$2,785,989
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$13,233,830
Total Charge Factor						14,377,784	
Total Individual Charge Factors (ICF's) for Projects above Maximum						4,434,600	
Total Charge Factor less Total ICF's for Projects above Maximum						9,943,184	
Unit Charge Factor							\$1.330945
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	42,877		6,000	\$7,985
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$27,949
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,661
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,589
00553	SEATTLE, CITY OF	A	650,250	10,333,102		591,012	\$786,604
00659	CRISP COUNTY POWER	A	15,200			15,200	\$20,230
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,658
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$4,259
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,275,572		199,981	\$266,163
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$26,652
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,992
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$66,092
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$114,916
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$29,946
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$139,983
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$34,737
01862	TACOMA, CITY OF (WA)	A	115,000	532,343		107,833	\$143,519
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,453
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,148,770		901,324	\$1,199,612
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,955	267,891		36,531	\$48,620
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$109,802
02016	TACOMA, CITY OF (WA)	A	462,000	1,668,407		433,557	\$577,040
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$5,989
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,661

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02035	DENVER, CITY AND COUNTY OF (CO)	A	7,598			7,598	\$10,112
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$22,759
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$297,802
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$156,119
02100	CALIFORNIA DEPT OF WATER RESOURCES	A	765,000	1,293,531		1,195	\$1,590
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	1,430,825		612,879	\$815,708
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,810,200	8,801,231		1,034,783	\$1,377,239
02144	SEATTLE, CITY OF	A	1,003,253	10,333,102		911,856	\$1,213,630
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,392,434		515,673	\$686,332
02149	DOUGLAS COUNTY, PUD #1	A	774,000	3,798,658		412,755	\$549,354
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$134,758
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$143,742
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,392,994 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$10,035
02242	EUGENE WATER & ELECTRIC BOARD	A	91,995			91,995	\$122,440
02244	ENERGY NORTHWEST	A	26,100			26,100	\$34,737
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$481,635
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$106,369
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$223,618
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$344,350
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,392,994 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,994
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,784
02496	EUGENE WATER & ELECTRIC BOARD	A	23,200			23,200	\$30,877
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$346,045
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$14,374
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,190
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$93,931
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,787
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,099,742		347,101	\$461,972
02705	SEATTLE, CITY OF	A	2,125	10,333,102		1,931	\$2,570
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,835
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	269,787		165,000	\$219,605
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	119,254		22,500	\$29,946

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$15,272
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$21,960
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$47,414
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	319,769		101,250	\$134,758
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$93,132
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,725
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,658
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$32,741
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$34,637
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$12,856
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,312
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$14,474
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$36,434
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	7,207		2,650	\$3,527
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	69,084		21,975	\$29,247
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$43,985
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$12,466
02952	IDAHO FALLS, CITY OF	A	22,600	116,927		7,549	\$10,047
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,851
02959	SEATTLE, CITY OF	A	16,704	10,333,102		15,182	\$20,206
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,620
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$21,561
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	22,293		6,803	\$9,054
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	64,993		20,025	\$26,652
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,983		31,425	\$41,824
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$9,083
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,518
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	223,381		35,174	\$46,814
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$122,480
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,713
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	147,574		32,450	\$43,189
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,678
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	28,146		5,498	\$7,317
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003			5,003	\$6,658

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,482
03701	SOUTHERN CALIFORNIA PUBLIC PWR AUTHOR	A	10,694			10,694	\$14,233
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	13,463		4,500	\$5,989
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,894
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,194
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	19,026		6,075	\$8,085
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,593
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	30,845		20,090	\$26,738
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,982
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,778
04117	METROPOLITAN DISTRICT	A	3,000	8,384		2,941	\$3,914
04129	OLCESE WATER DISTRICT	A	14,025	33,120		14,025	\$18,666
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$10,281
04306	HASTINGS, CITY OF	A	3,975	26,559		3,975	\$5,290
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	19,398		4,340	\$5,776
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	8,697		8,167	\$10,869
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	7,436		1,800	\$2,395
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$40,227
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,985
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$15,971
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,555
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	5,428		1,875	\$2,495
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,686
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,379
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,612
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	19,834		10,313	\$13,726
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	269,330		708	\$942
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	40,287		4,900	\$6,521
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,206
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$18,367
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,330
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$159,314
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$50,309
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,747		1,900	\$2,528

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2010 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,194
09195	COLORADO SPRINGS UTILITIES	A	26,600			26,600	\$35,403
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,395
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381		2,125	\$2,828
10204	PUD NO. 1 KLIKTAT COUNTY	A	9,675	79,390		9,675	\$12,876
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$13,564
10703	CITY OF CENTRALIA LIGHT	A	11,625	66,104		441	\$586
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	180,335		80,000	\$106,475
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$14,201
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,255
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,460
137	PUBLIC LICENSEES		17,795,494	77,942,483	0	14,377,784	\$16,019,819
608	Projects		50,235,039	163,884,237	20,796,114	54,759,344	\$69,649,729

Maximum Charge

* Estimated (MWH)