

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$51,782,955</b>
<b>Maximum Charge</b>							<b>\$1,344,503</b>
<b>Total Charge for Projects above Maximum Charge (7 Projects)</b>							<b>\$9,411,522</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$42,371,433</b>
<b>Total Charge Factor</b>						<b>40,391,005</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>10,103,871</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>30,287,134</b>	
<b>Unit Charge Factor</b>							<b>\$1.398991</b>
00018	IDAHO POWER COMPANY	A	42,217	149,286		59,012	\$82,557
00020	PACIFICORP	A	77,000	107,368		89,079	\$124,620
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	895,829	220,030	474,131	\$663,305
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	19,191		12,119	\$16,954
00082	PowerSouth Energy ( f/n ALABAMA POWER)	A	170,025	478,649		223,873	\$313,196
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	437,960		223,346	\$312,459
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	647,041		238,168	\$333,194
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	993,605		317,785	\$444,578
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	499,115		186,650	\$261,121
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	52,172		17,344	\$24,264
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,517,123		483,006	\$675,721
00271	ARKANSAS POWER & LIGHT	A	65,300	211,647		89,110	\$124,664
00287	MIDWEST HYDRO, INC	A	3,680	22,214		6,179	\$8,644
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	221,067		110,274	\$154,272
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	41,326		11,497	\$16,084
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	62,293		35,808	\$50,095
00346	ALLETE, INC	A	18,000	81,795		27,202	\$38,055
00349	PowerSouth Energy ( f/n ALABAMA POWER)	A	182,456	314,594		217,848	\$304,767
00362	TWIN CITIES HYDRO, LLC	A	17,920	87,357		27,748	\$38,819
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	12,976		3,980	\$5,567
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	54,611		18,144	\$25,383
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	37,371		15,807	\$22,113
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,024		2,470	\$3,455
00405	EXELON GENERATION COMPANY, LLC	A	431,299	1,268,049		573,955	\$802,957

# Maximum Charge

\* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	143,241	421,141		190,619	\$266,675
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	300,593		141,817	\$198,400
00459	UNION ELECTRIC COMPANY	A	242,590	761,271		328,233	\$459,195
00469	ALLETE, INC	A	4,000	22,916		6,578	\$9,202
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150			21,150	\$29,588
00485	GEORGIA POWER COMPANY	A	165,000	300,007		198,751	\$278,050
00487	PPL HOLTWOOD, LLC	A	40,125	77,156		48,805	\$68,277
00503	IDAHO POWER COMPANY	A	24,975	128,797		39,465	\$55,211
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	84,979		216,860	\$303,385
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	7,666		2,962	\$4,143
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	17,639		6,424	\$8,987
00618	PowerSouth Energy ( f/n ALABAMA POWER)	A	99,975	287,499		132,319	\$185,113
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	193,430		106,586	\$149,112
00739	APPALACHIAN POWER COMPANY	A	75,000	187,969		96,147	\$134,508
00785	CONSUMERS POWER COMPANY	A	2,550	11,741		3,871	\$5,415
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	81,577		35,828	\$50,123
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	10,883		8,724	\$12,204
00935	PACIFICORP	A	136,000	435,709		185,017	\$258,837
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,010,736		494,098	\$691,238
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	10,588		2,991	\$4,184
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	167,714		54,943	\$76,864
01175	APPALACHIAN POWER COMPANY	A	28,800	149,215		45,587	\$63,775
01218	GEORGIA POWER COMPANY	A	5,400	30,146		8,791	\$12,298
01267	Greenwood County Attorney	A	15,000	13,190		16,484	\$23,060
01290	APPALACHIAN POWER COMPANY	A	14,775	112,078		27,384	\$38,309
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	17,092		8,673	\$12,133
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	61,343		35,601	\$49,805
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	26,566		14,239	\$19,920
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	46,531		17,085	\$23,901
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	2,650		3,298	\$4,613
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	112,075		41,174	\$57,602
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	69,354		19,802	\$27,702
01744	PACIFICORP	A	3,848	15,983		5,646	\$7,898
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	1,837		2,007	\$2,807

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01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	271,873		71,386	\$99,868
01864	UPPER PENINSULA POWER COMPANY	A	12,000	42,415		16,772	\$23,463
01869	PP&L MONTANA, LLC	A	92,625	498,829		148,743	\$208,090
01881	PPL HOLTWOOD, LLC	A	107,175	659,582		181,378	\$253,746
01888	YORK HAVEN POWER COMPANY	A	19,650	145,899		36,064	\$50,453
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	402,799		113,024	\$158,119
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	185,874		56,536	\$79,093
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	172,079		49,259	\$68,912
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	766,499	992,379	545,083	\$762,566
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	192,636		54,072	\$75,646
01927	PACIFICORP	A	186,660	717,101		267,334	\$373,997
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	67,050		33,843	\$47,346
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	7,433		7,136	\$9,983
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,004		3,900	\$5,456
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	6,550		3,362	\$4,703
01951	GEORGIA POWER COMPANY	A	45,000	77,013		53,664	\$75,075
01953	CONSOLIDATED WATER POWER CO.	A	7,200	26,069		10,133	\$14,175
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	27,310		20,712	\$28,975
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	572,890		244,450	\$341,983
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	50,486		22,930	\$32,078
01971	IDAHO POWER COMPANY	A	1,166,925	5,440,933		1,779,030	\$1,344,503 #
01975	IDAHO POWER COMPANY	A	73,763	377,705		116,255	\$162,639
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	12,415		5,597	\$7,830
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	65,729		28,895	\$40,423
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	46,094		38,936	\$54,471
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	131,885		49,837	\$69,721
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	487,984		248,058	\$347,030
01991	BONNERS CITY LIGHT DEPT.	A	3,938			3,938	\$5,509
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	16,464		7,252	\$10,145
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	464,223		376,225	\$526,335
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	382,451		141,848	\$198,444
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,478,340		533,133	\$745,848
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,281
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	147,887		46,637	\$65,244

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02055	IDAHO POWER COMPANY	A	82,800	466,185		135,246	\$189,207
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	49,595		17,979	\$25,152
02058	AVISTA CORPORATION	A	751,000	2,823,035		1,068,591	\$1,344,503 #
02061	IDAHO POWER COMPANY	A	60,000	260,023		89,253	\$124,864
02071	PACIFICORP	A	134,000	526,896		193,276	\$270,391
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	15,705		11,367	\$15,902
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	5,290		3,395	\$4,749
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	727,933		360,152	\$503,849
02082	PACIFICORP	A	168,973	540,088		229,733	\$321,394
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	485,695		157,030	\$219,683
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	540,170		211,707	\$296,176
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	15,408		7,253	\$10,146
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	743,658		426,290	\$596,375
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,275,976		484,047	\$677,177
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	464,135		195,045	\$272,866
02110	CONSOLIDATED WATER POWER CO.	A	3,840	16,805		5,731	\$8,017
02111	PACIFICORP	A	240,000	592,210		306,624	\$428,964
02130	PACIFIC GAS & ELECTRIC COMPANY	A	89,321	421,275		136,715	\$191,263
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	18,335		9,263	\$12,958
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	271,321		106,924	\$149,585
02146	PowerSouth Energy ( f/n ALABAMA POWER)	A	690,000	1,946,011		908,926	\$1,271,579
02150	PUGET SOUND ENERGY, INC	A	170,030	604,565		238,044	\$333,021
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	23,562		9,926	\$13,886
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	4,738		2,653	\$3,711
02165	PowerSouth Energy ( f/n ALABAMA POWER)	A	211,050	522,941		269,881	\$377,561
02169	ALCOA POWER GENERATING INC.	A	358,570	1,698,703		549,674	\$768,989
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	51,202		25,140	\$35,170
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	28,298		13,684	\$19,143
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	904,360		256,591	\$358,968
02177	GEORGIA POWER COMPANY	A	129,300	376,606		171,668	\$240,162
02180	PCA HYDRO, INC.	A	3,000	8,485		3,955	\$5,533
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	16,219		7,225	\$10,107
02188	PP&L MONTANA, LLC	A	291,800	1,961,041		512,417	\$716,866
02192	CONSOLIDATED WATER POWER CO.	A	6,232	23,320		8,856	\$12,389

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02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	23,383		6,631	\$9,276
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	705,823		216,050	\$302,252
02197	YADKIN, INC.	A	209,520	637,748		281,267	\$393,490
02203	PowerSouth Energy ( f/n ALABAMA POWER)	A	46,000	157,155		63,680	\$89,087
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	118,166		34,344	\$48,046
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	261,949		138,219	\$193,367
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	13,509		4,570	\$6,393
02210	APPALACHIAN POWER COMPANY	C	636,000	542,778	635,151	649,426	\$908,541
02211	DUKE ENERGY INDIANA, INC.	A	64,800	403,695		110,216	\$154,191
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	11,654		5,019	\$7,021
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	19,630		6,508	\$9,104
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	30,440		19,400	\$27,140
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	1,171,689		856,555	\$1,198,312
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	134,249		31,783	\$44,464
02237	GEORGIA POWER COMPANY	A	16,800	17,955		18,820	\$26,329
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	6,669		3,259	\$4,559
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	15,605		5,080	\$7,106
02256	CONSOLIDATED WATER POWER CO.	A	9,182	32,798		12,872	\$18,007
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$570,788
02280	FIRSTENERGY GENERATION CORP.	C	451,800	690,153	945,957	458,495	\$641,430
02283	FPL ENERGY MAINE HYDRO, LLC	A	34,623	234,399		60,993	\$85,328
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	120,231		32,501	\$45,468
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	133,596		30,030	\$42,011
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,688		3,580	\$5,008
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	130,081		54,834	\$76,712
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	14,716		5,099	\$7,133
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	21,493		5,953	\$8,328
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	19,909		5,915	\$8,275
02301	PP&L MONTANA, LLC	A	11,250	52,330		17,137	\$23,974
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	169,006		55,367	\$77,457
02306	GREAT BAY HYDRO CORP	A	4,800	16,907		6,702	\$9,376
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$22,876
02309	PSEG FOSSIL LLC	B	364,500	584,681	804,243	364,500	\$509,932
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	653,478		254,716	\$356,345

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02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	28,551		8,012	\$11,208
02312	PPL GREAT WORKS, LLC	A	7,917	17,892		9,930	\$13,891
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	10,902		5,626	\$7,870
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	78,795		28,864	\$40,380
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	331,144		84,327	\$117,972
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	56,670		15,150	\$21,194
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	333,885		112,278	\$157,075
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	83,115		22,176	\$31,024
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	20,460		5,520	\$7,722
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	50,613		13,614	\$19,045
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	473,812		131,304	\$183,693
02330	ERIE BOULEVARD HYDROPOWER, LP	A	12,000	65,902		19,414	\$27,160
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	50,600		25,693	\$35,944
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	16,042		10,305	\$14,416
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	292,993		72,307	\$101,156
02334	NAEA ENERGY MASSACHUSETTS LLC	A	3,600	12,000		4,950	\$6,925
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	106,417		25,097	\$35,110
02336	GEORGIA POWER COMPANY	A	18,000	54,828		24,168	\$33,810
02337	PACIFICORP	A	7,200	38,321		11,511	\$16,103
02342	PACIFICORP	A	13,700	81,174		22,832	\$31,941
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	7,436		3,687	\$5,158
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	196,262	302,365	300,000	\$419,697
02354	GEORGIA POWER COMPANY	A	168,400	319,944		204,394	\$285,945
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,728,131	2,195,302	800,250	\$1,119,542
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	22,161		10,493	\$14,679
02360	ALLETE, INC	A	87,600	322,000		123,825	\$173,230
02362	ALLETE, INC	A	2,100	3,319		2,473	\$3,459
02363	SAPPI CLOQUET LLC	A	6,500	26,329		9,462	\$13,237
02364	MADISON PAPER CORP.	A	19,967	112,646		32,640	\$45,663
02365	MADISON PAPER CORP.	A	9,000	58,834		15,619	\$21,850
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	84,170		29,194	\$40,842
02376	APPALACHIAN POWER COMPANY	A	12,525	21,145		14,904	\$20,850
02381	PACIFICORP	A	7,350	33,631		11,133	\$15,574
02385	FH OPCO, LLC	A	11,775	61,129		18,652	\$26,093

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02392	DALTON HYDRO, LLC	A	3,101	13,815		4,653	\$6,512
02392	AMPERSAND GILMAN HYDRO LP	A	1,845	8,497		2,801	\$3,918
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	19,578		10,003	\$13,994
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,663		2,837	\$3,968
02403	PPL MAINE, LLC	A	8,056	60,263		14,836	\$20,755
02404	THUNDER BAY POWER COMPANY	A	7,250	35,962		11,296	\$15,803
02407	PowerSouth Energy ( f/n ALABAMA POWER)	A	125,600	329,372		162,654	\$227,551
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	13,477		6,016	\$8,416
02413	GEORGIA POWER COMPANY	C	324,000	365,450	414,153	334,052	\$467,335
02416	AQUENERGY SYSTEMS INC.	A	6,200	7,731		7,070	\$9,890
02420	PACIFICORP	A	30,000	91,465		40,290	\$56,365
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	20,930		5,528	\$7,733
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	65,106		15,224	\$21,298
02425	GREEN VALLEY HYDRO LLC	A	3,000	7,509		3,845	\$5,379
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	12,299		6,719	\$9,399
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	24,348		9,889	\$13,834
02436	CONSUMERS POWER COMPANY	A	7,229	30,939		10,710	\$14,983
02438	SENECA FALLS POWER CORPORATION	A	7,440	11,074		8,686	\$12,151
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	36,296		25,683	\$35,930
02446	STS HYDROPOWER, LTD.	A	3,203	10,292		4,361	\$6,101
02447	CONSUMERS POWER COMPANY	A	7,950	26,566		10,939	\$15,303
02448	CONSUMERS POWER COMPANY	A	3,885	14,800		5,550	\$7,764
02449	CONSUMERS POWER COMPANY	A	3,975	18,414		6,047	\$8,459
02450	CONSUMERS POWER COMPANY	A	6,609	26,623		9,604	\$13,435
02451	CONSUMERS POWER COMPANY	A	5,418	27,570		8,520	\$11,919
02452	CONSUMERS POWER COMPANY	A	29,600	105,728		41,494	\$58,049
02453	CONSUMERS POWER COMPANY	A	6,000	24,552		8,762	\$12,257
02454	ALLETE, INC	A	1,800	11,192		3,059	\$4,279
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	54,578		14,540	\$20,341
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	28,266		9,555	\$13,367
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	464,336		122,838	\$171,849
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	156,204		68,776	\$96,217
02466	APPALACHIAN POWER COMPANY	A	2,400	7,881		3,287	\$4,598
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	10,283		4,607	\$6,445

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02468	CONSUMERS POWER COMPANY	A	7,473	41,809		12,177	\$17,035
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	61,551		24,975	\$34,939
02482	ERIE BOULEVARD HYDROPOWER, LP	A	82,306	441,558		131,981	\$184,640
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	951,733	1,327,229	999,750	\$1,344,503 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	5,127		4,177	\$5,843
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	57,021		55,615	\$77,804
02493	PUGET SOUND ENERGY, INC	A	44,400	221,601		69,330	\$96,992
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	965,598	1,174,771	840,522	\$1,175,882
02506	UPPER PENINSULA POWER COMPANY	A	8,985	15,756		10,758	\$15,050
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	525,009		166,539	\$232,986
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	49,864		12,810	\$17,921
02514	APPALACHIAN POWER COMPANY	A	30,075	85,717		39,718	\$55,565
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,008		2,688	\$3,760
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	12,251		3,568	\$4,991
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	133,686		34,240	\$47,901
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	5,639		4,154	\$5,811
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	8,285		7,332	\$10,257
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	140,888		32,650	\$45,677
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	49,943		12,169	\$17,024
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	53,030		13,166	\$18,419
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	59,777		17,600	\$24,622
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	43,257		12,678	\$17,736
02532	ALLETE, INC	A	4,718	33,147		8,447	\$11,817
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$6,664
02534	PPL MAINE, LLC	A	6,400	49,163		11,931	\$16,691
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	49,755		22,877	\$32,004
02536	STORA ENSO NORTH AMERICA CORPORATION	A	4,762			4,762	\$6,662
02536	NORTHBROOK WISCONSIN, LLC	A	4,338			4,338	\$6,068
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	50,249		13,653	\$19,100
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	129,181		53,333	\$74,612
02545	AVISTA CORPORATION	A	136,292	891,989		236,641	\$331,058
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	6,482		4,569	\$6,391
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	41,760		13,342	\$18,665
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	16,070		5,708	\$7,985

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	32,387		9,644	\$13,491
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	28,355		9,165	\$12,821
02558	OMYA, INC.	A	9,180	79,476		18,121	\$25,351
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	3,342		3,376	\$4,722
02566	CONSUMERS POWER COMPANY	A	3,250	14,217		4,850	\$6,785
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	70,653		43,948	\$61,482
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	176,959		49,508	\$69,261
02570	OHIO POWER COMPANY	A	47,475	212,931		71,430	\$99,929
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	286,661		69,749	\$97,578
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	35,740		10,936	\$15,299
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	410,565	12,109	160,180	\$224,090
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	28,875		8,048	\$11,259
02580	CONSUMERS POWER COMPANY	A	14,255	62,287		21,262	\$29,745
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	48,359		11,940	\$16,703
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875			43,875	\$61,380
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	10,381		4,168	\$5,831
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	27,641		11,360	\$15,892
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	9,028		2,666	\$3,729
02590	CONSOLIDATED WATER POWER CO.	A	6,368	21,940		8,836	\$12,361
02594	NORTHERN LIGHTS, INC.	A	4,500	21,588		6,929	\$9,693
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	9,784		8,101	\$11,333
02599	CONSUMERS POWER COMPANY	A	13,884	49,180		19,417	\$27,164
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	123,208		26,836	\$37,543
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	332,117		96,163	\$134,531
02611	HYDRO KEENEBOEC L.P.	A	15,433	101,117		26,809	\$37,505
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	23,191		6,787	\$9,494
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	77,652		27,236	\$38,102
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	531		1,860	\$2,602
02620	LOCKHART POWER COMPANY	A	18,000	49,229		23,538	\$32,929
02628	PowerSouth Energy ( f/n ALABAMA POWER)	A	142,500	120,820		156,092	\$218,371
02630	PACIFICORP	A	41,560	266,906		71,587	\$100,149
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$4,146
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	41,125		35,377	\$49,492
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	241,265		71,942	\$100,646

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	17,616		5,422	\$7,585
02652	PACIFICORP	A	4,150	31,042		7,642	\$10,691
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$6,169
02659	PACIFICORP	A	6,000			6,000	\$8,393
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	74,032		28,329	\$39,632
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	10,351		3,168	\$4,432
02663	ALLETE, INC	A	1,528	9,456		2,592	\$3,626
02666	PPL MAINE, LLC	A	3,440	26,011		6,366	\$8,905
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	419,659	524,848	619,098	\$866,112
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	25,557		11,555	\$16,165
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	10,908		3,827	\$5,353
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,097,010	2,903,254	1,657,500	\$1,344,503 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	66,926		32,129	\$44,948
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	227,517		94,896	\$132,758
02689	N.E.W. HYDRO INC.	A	1,811	4,271		2,292	\$3,206
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	233,714		69,493	\$97,220
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	23,338		8,626	\$12,067
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	70,820		34,142	\$47,764
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	240,374		66,792	\$93,441
02710	PPL MAINE, LLC	A	2,332	10,555		3,520	\$4,924
02712	PPL MAINE, LLC	A	1,920	10,643		3,117	\$4,360
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	132,452		43,372	\$60,677
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,484,000	3,298,595	4,059,662	2,484,000	\$1,344,503 #
02721	PPL MAINE, LLC	A	1,875	6,971		2,659	\$3,719
02722	PACIFICORP	A	5,000	24,221		7,725	\$10,807
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,296,809	1,730,734	675,000	\$944,319
02726	IDAHO POWER COMPANY	A	21,770	164,505		40,277	\$56,347
02727	PPL MAINE, LLC	A	8,925	39,460		13,364	\$18,696
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	18,053		5,031	\$7,038
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,344,503 #
02736	IDAHO POWER COMPANY	A	92,250	366,776		133,512	\$186,782
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	10,547		3,437	\$4,808
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	228,265		64,590	\$90,360
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,059,950	2,553,925	1,065,000	\$1,344,503 #

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02742	COOPER VALLEY ELECTRIC ASSOCIATES, INC	A	6,674	25,358		9,527	\$13,328
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$10,814
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,961		28,458	\$39,812
02777	IDAHO POWER COMPANY	A	34,500	225,475		59,866	\$83,752
02778	IDAHO POWER COMPANY	A	11,875	97,408		22,833	\$31,943
02785	BOYCE HYDRO POWER, LLC	A	3,300	10,072		4,433	\$6,201
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	77,423		33,460	\$46,810
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	68,389		24,494	\$34,266
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$17,625
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	17,267		4,583	\$6,411
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	42,537		14,865	\$20,796
02848	IDAHO POWER COMPANY	A	12,420	45,226		17,508	\$24,493
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	21,396		5,947	\$8,319
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,074,951		312,932	\$437,789
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	74,745		18,009	\$25,194
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	34,774		12,687	\$17,749
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	8,890		5,140	\$7,190
02883	AQUENERGY SYSTEMS INC.	A	5,925	25,786		8,826	\$12,347
02899	MILNER DAM, INC.	A	59,475	138,599		75,067	\$105,018
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,581
02931	S. D. WARREN	A	1,900	9,393		2,957	\$4,136
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	101,920		29,969	\$41,926
02942	S. D. WARREN	A	2,400	18,503		4,482	\$6,270
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,455
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,554		7,000	\$9,792
02984	S. D. WARREN	A	1,800	6,272		2,506	\$3,505
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	189,199		51,660	\$72,271
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,201		2,198	\$3,074
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	454,297		153,708	\$215,036
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	154,544		50,574	\$70,752
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	145,956		48,820	\$68,298
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	18,223		4,060	\$5,679
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	20,348		4,637	\$6,487
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	1,233		3,683	\$5,152

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	36,967		19,159	\$26,803
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	32,379		15,643	\$21,884
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	28,255		7,462	\$10,439
03251	CORNELL UNIVERSITY	A	1,718	4,173		2,187	\$3,059
03255	LYONSDALE ASSOCIATES	A	3,000	13,492		4,518	\$6,320
03342	BRIAR HYDRO ASSOCIATES	A	4,598	27,401		7,681	\$10,745
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	15,064		10,695	\$14,962
03428	MILLER HYDRO GROUP, INC.	A	19,400	114,269		32,255	\$45,124
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$6,260
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,545
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	46,388		13,769	\$19,262
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	55,764		19,872	\$27,800
03574	TIBER MONTANA, LLC	A	7,500	50,811		13,216	\$18,489
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	40,858		14,122	\$19,756
03701	TIETON HYDROPOWER L. L. C.	A	13,600	39,468		18,040	\$25,237
03819	STS HYDROPOWER, LTD.	A	2,798	6,166		3,492	\$4,885
03820	GENERAL ELECTRIC COMPANY	A	2,220	8,472		3,173	\$4,439
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	38,022		9,602	\$13,433
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,740		4,388	\$6,138
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,411		12,721	\$17,796
04334	FORTIS US ENERGY CORPORATION	A	3,645	13,338		5,146	\$7,199
04349	FORTIS US ENERGY CORPORATION	A	11,775	54,983		17,961	\$25,127
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,961		3,386	\$4,736
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	25,471		7,733	\$10,818
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	41,664		15,187	\$21,246
04684	STILLWATER HYDRO PARTNERS, LP	A	1,082	4,408		1,578	\$2,207
04684	STILLWATER HYDRO ASSOCIATES, LLC	A	2,443	9,958		3,563	\$4,985
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	84,943		23,431	\$32,779
04796	NORTHBROOK NEW YORK, LLC	A	32,625	152,909		49,827	\$69,707
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	11,442		4,992	\$6,983
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	62,041		30,980	\$43,340
04900	TRAFALGAR POWER, INC.	A	2,753	13,680		4,292	\$6,004
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$7,519
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,846		3,162	\$4,423

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05073	BENTON FALLS ASSOCIATES	A	4,500	21,426		6,910	\$9,667
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,923		7,664	\$10,721
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	70,025		22,353	\$31,271
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	240,646		71,073	\$99,430
05313	HYDRO ENERGIES CORPORATION	A	1,838	8,233		2,764	\$3,866
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$10,982
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	83,811		25,127	\$35,152
05698	TRITON POWER COMPANY	A	1,725	7,034		2,516	\$3,519
05867	ALICE FALLS CORP	A	2,100	6,772		2,862	\$4,003
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$9,643
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	34,845		11,280	\$15,780
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	7,632		2,757	\$3,857
06032	ALBANY ENGINEERING CORPORATION	A	4,500	18,030		6,528	\$9,132
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	30,648		11,948	\$16,715
06115	PYRITES ASSOCIATES	A	7,200	32,269		10,830	\$15,151
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,237
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	7,577		2,803	\$3,921
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	19,848		5,046	\$7,059
06896	HYPOWER, INC.	A	14,500	31,810		18,079	\$25,292
06951	FALL LINE HYDRO COMPANY, INC.	A	671	224		696	\$973
06951	TALLASSEE SHOALS, LLC	A	1,320	440		1,370	\$1,916
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	11,069		3,465	\$4,847
07120	STS HYDROPOWER, LTD.	A	4,950	5,762		5,598	\$7,831
07153	VICTORY MILLS COMPANY, INC.	A	1,650	4,989		2,211	\$3,093
07186	MISSISQUOI ASSOCIATES	A	24,968	72,081		33,077	\$46,274
07194	BIRCH POWER COMPANY	A	2,650	12,410		4,046	\$5,660
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,015
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	20,157		5,621	\$7,863
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,667
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	19,751		4,922	\$6,885
07481	NYSD LIMITED PARTNERSHIP	A	10,830	59,017		17,469	\$24,438
07563	SOUTH FORK II ASSOC. LP	A	4,770	11,001		6,008	\$8,405
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	63,801		17,528	\$24,521
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,127

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	31,657		33,487	\$46,848
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$15,864
08361	OLSEN POWER PARTNERS	A	5,003	5,456		5,617	\$7,858
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$16,696
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,663
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	16,407		6,616	\$9,255
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$2,989
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	13,852		4,461	\$6,240
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	15,710		3,965	\$5,547
09690	AER NY-GEN, LLC	A	9,975	27,470		13,065	\$18,277
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,443
09821	TRAFALGAR POWER, INC.	A	3,675	10,990		4,911	\$6,870
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	9,614		3,932	\$5,500
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	55,312		15,298	\$21,401
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	9,743		2,896	\$4,051
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	5,758		3,948	\$5,523
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	4,421		2,447	\$3,423
10440	BBL HYDRO, INC.	A	4,500	18,910		6,627	\$9,271
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	46,268		12,005	\$16,794
10468	Marsh Valley Development, Inc.	A	1,650	5,084		2,222	\$3,108
10481	AER NY-GEN, LLC	A	3,975	12,367		5,366	\$7,506
10482	AER NY-GEN, LLC	A	11,775	15,184		13,483	\$18,862
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,518
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	9,530		3,097	\$4,332
10808	BOYCE HYDRO POWER, LLC	A	4,800	19,023		6,940	\$9,709
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$6,187
10853	OTTER TAIL POWER COMPANY	A	3,450	23,481		6,092	\$8,522
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	17,851		6,008	\$8,405
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,244		41,290	\$57,764
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	143,916		52,441	\$73,364
11475	CENTRAL VERMONT PUBLIC SERVICE CO.	A	1,260	4,911		1,812	\$2,536
11478	CENTRAL VERMONT PUBLIC SERVICE CO.	A	1,459	4,710		1,989	\$2,782
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	27,522		15,096	\$21,119
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	22,805		8,710	\$12,185

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
12514	NORTHERN INDIANA PUBLIC SERVICE COMPANY	A	16,400	44,065		21,357	\$29,878
<b>467</b>	<b>PRIVATE LICENSEES</b>		<b>32,448,324</b>	<b>85,947,662</b>	<b>20,796,114</b>	<b>40,391,005</b>	<b>\$51,782,955</b>

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$15,442,202</b>
<b>Maximum Charge</b>							<b>\$1,344,503</b>
<b>Total Charge for Projects above Maximum Charge (2 Projects)</b>							<b>\$2,689,006</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$12,753,196</b>
<b>Total Charge Factor</b>						<b>14,390,372</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>4,434,600</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>9,955,772</b>	
<b>Unit Charge Factor</b>							<b>\$1.280985</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	42,877		6,000	\$7,685
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$26,900
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,561
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,380
00553	SEATTLE, CITY OF	A	650,250	10,333,102		591,012	\$757,077
00659	CRISP COUNTY POWER	A	15,202			15,202	\$19,473
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,408
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$4,099
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,275,572		199,981	\$256,172
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$25,651
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,842
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$63,611
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$110,602
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$28,822
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$134,728
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$33,433
01862	TACOMA, CITY OF (WA)	A	115,000	532,343		107,833	\$138,132
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,098
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,148,770		901,324	\$1,154,582
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,893	267,891		36,479	\$46,729
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$105,681
02016	TACOMA, CITY OF (WA)	A	462,000	1,668,407		433,557	\$555,380
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$5,764
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,561

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02035	DENVER, CITY AND COUNTY OF (CO)	A	7,598			7,598	\$9,732
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$21,904
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$286,624
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$150,259
02100	CALIFORNIA DEPT OF WATER RESOURCES	A	765,000	1,293,531		1,195	\$1,530
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	1,430,825		612,879	\$785,088
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,810,200	8,801,231		1,034,783	\$1,325,541
02144	SEATTLE, CITY OF	A	1,003,253	10,333,102		911,856	\$1,168,073
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,392,434		515,673	\$660,569
02149	DOUGLAS COUNTY, PUD #1	A	774,000	3,798,658		412,755	\$528,733
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$129,699
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$138,346
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,344,503 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$9,658
02242	EUGENE WATER & ELECTRIC BOARD	A	110,001			110,001	\$140,909
02244	ENERGY NORTHWEST	A	26,100			26,100	\$33,433
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$463,556
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$102,376
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$215,224
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$331,424
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,344,503 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,882
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,454
02496	EUGENE WATER & ELECTRIC BOARD	A	23,200			23,200	\$29,718
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$333,056
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$13,834
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$4,995
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$90,405
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,533
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,099,742		347,101	\$444,631
02705	SEATTLE, CITY OF	A	2,125	10,333,102		1,931	\$2,473
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,579
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	269,787		165,000	\$211,362
02742	THE FOUR DAM POOL POWER AGENCY	A	5,326			5,326	\$6,822

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	119,254		22,500	\$28,822
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$14,699
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$21,136
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$45,635
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	319,769		101,250	\$129,699
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$89,636
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,623
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,483
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$31,512
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$33,337
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$12,374
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,150
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$13,930
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$35,066
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	7,207		2,650	\$3,394
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	69,084		21,975	\$28,149
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$42,334
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$11,998
02952	IDAHO FALLS, CITY OF	A	22,600	116,927		7,549	\$9,670
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,669
02959	SEATTLE, CITY OF	A	16,704	10,333,102		15,182	\$19,447
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,484
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$20,751
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	22,293		6,803	\$8,714
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	64,993		20,025	\$25,651
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,983		31,425	\$40,254
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$8,742
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,274
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	223,381		35,174	\$45,057
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$117,882
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,573
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	147,574		32,450	\$41,567
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,427
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	28,146		5,498	\$7,042

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003			5,003	\$6,408
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,127
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	13,463		4,500	\$5,764
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,786
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,074
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	19,026		6,075	\$7,781
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,458
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	30,845		20,090	\$25,734
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,607
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,336
04117	METROPOLITAN DISTRICT	A	3,000	8,384		2,941	\$3,767
04129	OLCESE WATER DISTRICT	A	14,025	33,120		14,025	\$17,965
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$9,895
04306	HASTINGS, CITY OF	A	3,975	26,559		3,975	\$5,091
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	19,398		4,340	\$5,559
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	8,697		8,167	\$10,461
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	7,436		1,800	\$2,305
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$38,717
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,685
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$15,371
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,459
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	5,428		1,875	\$2,401
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,397
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,139
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,514
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	19,834		10,313	\$13,210
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	269,330		708	\$906
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	40,287		4,900	\$6,276
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,123
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$17,677
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,130
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$153,333
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$48,421
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,747		1,900	\$2,433

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,074
09195	COLORADO SPRINGS UTILITIES	A	26,600			26,600	\$34,074
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,305
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381		2,125	\$2,722
10204	PUD NO. 1 KLIKTAT COUNTY	A	9,675	79,390		9,675	\$12,393
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$13,055
10703	CITY OF CENTRALIA LIGHT	A	11,625	66,104		441	\$564
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	180,335		80,000	\$102,478
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$13,668
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,171
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,330
<b>137</b>	<b>PUBLIC LICENSEES</b>		<b>17,808,072</b>	<b>77,942,483</b>	<b>0</b>	<b>14,390,372</b>	<b>\$15,442,202</b>
<b>604</b>	<b>PROJECTS</b>		<b>50,256,396</b>	<b>163,890,145</b>	<b>20,796,114</b>	<b>54,781,377</b>	<b>\$67,225,157</b>