

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$52,390,310
Maximum Charge							\$1,378,701
Total Charge for Projects above Maximum Charge (7 Projects)							\$9,650,909
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$42,739,401
Total Charge Factor						39,080,179	
Total Individual Charge Factors (ICF's) for Projects above Maximum						9,718,784	
Total Charge Factor less Total ICF's for Projects above Maximum						29,361,395	
Unit Charge Factor							\$1.455633
00018	IDAHO POWER COMPANY	A	42,217	69,669		50,055	\$72,861
00020	PACIFICORP	A	77,000	110,837		89,469	\$130,233
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	434,092	269,636	422,185	\$614,546
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	22,813		12,526	\$18,233
00082	ALABAMA POWER CO.	A	170,025	226,874		195,548	\$284,646
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	327,288		210,895	\$306,985
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	469,249		218,167	\$317,570
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	685,711		283,146	\$412,156
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	490,107		185,637	\$270,219
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	32,285		15,107	\$21,990
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,546,095		486,266	\$707,824
00271	ARKANSAS POWER & LIGHT	A	65,300	165,754		83,947	\$122,195
00287	MIDWEST HYDRO, INC	A	3,680	17,225		5,618	\$8,177
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	158,440		103,229	\$150,263
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	32,841		10,543	\$15,346
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,912		37,003	\$53,862
00346	ALLETE, INC	A	18,000	78,196		26,797	\$39,006
00349	ALABAMA POWER CO.	A	182,456	98,994		193,593	\$281,800
00362	TWIN CITIES HYDRO, LLC	A	17,920	47,743		23,291	\$33,903
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	12,525		3,929	\$5,719
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	41,649		16,686	\$24,288
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	34,318		15,464	\$22,509
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,393		2,512	\$3,656
00405	EXELON GENERATION COMPANY, LLC	A	386,227			545,704	\$794,344

# Maximum Charge

\* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	128,273	1,888,366		181,237	\$263,814
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	218,164		132,543	\$192,933
00459	UNION ELECTRIC COMPANY	A	176,200	889,381		276,255	\$402,125
00469	ALLETE, INC	A	4,000	22,605		6,543	\$9,524
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	34,453		25,026	\$36,428
00485	GEORGIA POWER COMPANY	A	165,000	172,667		184,425	\$268,455
00487	PPL HOLTWOOD, LLC	A	40,125	90,242		50,277	\$73,184
00503	IDAHO POWER COMPANY	A	24,975	114,997		37,912	\$55,185
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	15,740		209,071	\$304,330
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	5,269		2,693	\$3,920
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	19,717		6,658	\$9,691
00618	ALABAMA POWER CO.	A	99,975	156,491		117,580	\$171,153
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	138,677		100,426	\$146,183
00739	APPALACHIAN POWER COMPANY	A	75,000	128,109		89,412	\$130,151
00785	CONSUMERS POWER COMPANY	A	2,550	13,299		4,046	\$5,889
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	82,090		35,886	\$52,236
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	13,085		8,972	\$13,059
00935	PACIFICORP	A	136,000	543,554		197,150	\$286,977
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,171,106		512,139	\$745,486
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	10,502		2,982	\$4,340
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	182,196		56,572	\$82,348
01175	APPALACHIAN POWER COMPANY	A	28,800	124,747		42,834	\$62,350
01218	GEORGIA POWER COMPANY	A	5,400	23,850		8,083	\$11,765
01267	Greenwood County Attorney	A	15,000	13,527		16,522	\$24,049
01290	APPALACHIAN POWER COMPANY	A	14,775	100,336		26,063	\$37,938
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	19,344		8,926	\$12,992
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	61,897		35,664	\$51,913
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	23,109		13,850	\$20,160
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	16,289		13,683	\$19,917
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	5,753		3,647	\$5,308
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	89,103		38,589	\$56,171
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	28,790		15,239	\$22,182
01744	PACIFICORP	A	3,848	16,020		5,650	\$8,224
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	4,134		2,265	\$3,297

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01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	295,314		74,023	\$107,750
01864	UPPER PENINSULA POWER COMPANY	A	12,000	47,277		17,319	\$25,210
01869	PP&L MONTANA, LLC	A	92,625	470,634		145,571	\$211,897
01881	PPL HOLTWOOD, LLC	A	107,175	598,808		174,541	\$254,067
01888	YORK HAVEN POWER COMPANY	A	19,650	130,812		34,366	\$50,024
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	392,290		111,842	\$162,800
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	191,831		57,206	\$83,270
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	143,567		46,051	\$67,033
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	856,578	1,121,484	545,534	\$794,097
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	153,942		49,718	\$72,371
01927	PACIFICORP	A	186,660	806,093		277,345	\$403,712
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	28,465		29,502	\$42,944
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	6,699		7,054	\$10,268
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	10,108		4,137	\$6,021
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	9,349		3,677	\$5,352
01951	GEORGIA POWER COMPANY	A	45,000	43,135		49,853	\$72,567
01953	CONSOLIDATED WATER POWER CO.	A	7,200	28,051		10,356	\$15,074
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	48,408		23,086	\$33,604
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	498,732		236,107	\$343,685
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	70,866		25,222	\$36,713
01971	IDAHO POWER COMPANY	A	1,166,925	4,965,703		1,725,567	\$1,378,701 #
01975	IDAHO POWER COMPANY	A	73,763	313,523		109,034	\$158,713
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	16,403		6,045	\$8,799
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	87,509		31,345	\$45,626
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	81,377		42,905	\$62,453
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	169,075		54,021	\$78,634
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	492,635		248,581	\$361,842
01991	BONNERS CITY LIGHT DEPT.	A	3,938			3,938	\$5,732
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,612		7,831	\$11,399
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	314,385		359,368	\$523,107
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	290,300		131,481	\$191,388
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,482,878		533,644	\$776,789
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,374
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	133,054		44,969	\$65,458

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02055	IDAHO POWER COMPANY	A	82,800	383,878		125,986	\$183,389
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	46,818		17,667	\$25,716
02058	AVISTA CORPORATION	A	751,000	2,719,711		1,056,967	\$1,378,701 #
02061	IDAHO POWER COMPANY	A	60,000	209,036		83,517	\$121,570
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$12,118
02071	PACIFICORP	A	134,000	605,801		202,153	\$294,260
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	25,808		12,503	\$18,199
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	8,749		3,784	\$5,508
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	920,900		381,861	\$555,849
02082	PACIFICORP	A	168,973	637,599		240,703	\$350,375
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	520,678		160,965	\$234,305
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	282,437		182,712	\$265,961
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	21,103		7,894	\$11,490
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	753,542		427,402	\$622,140
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,240,819		480,092	\$698,837
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	388,718		186,561	\$271,564
02110	CONSOLIDATED WATER POWER CO.	A	3,840	20,244		6,118	\$8,905
02111	PACIFICORP	A	240,000	666,956		315,033	\$458,572
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	360,694		131,328	\$191,165
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	23,557		9,850	\$14,337
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	311,417		111,434	\$162,206
02146	ALABAMA POWER CO.	A	690,000	849,886		785,612	\$1,143,562
02150	PUGET SOUND ENERGY, INC	A	170,030	722,053		251,261	\$365,743
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	18,738		9,383	\$13,658
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	6,144		2,811	\$4,091
02165	ALABAMA POWER CO.	A	211,050	165,447		229,663	\$334,304
02169	ALCOA POWER GENERATING INC.	A	359,800	734,521		442,434	\$644,021
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	28,844		22,625	\$32,933
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	20,642		12,822	\$18,664
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	693,639		232,884	\$338,993
02177	GEORGIA POWER COMPANY	A	129,300	245,040		156,867	\$228,340
02180	PCA HYDRO, INC.	A	3,000	10,066		4,133	\$6,016
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	22,713		7,955	\$11,579
02188	PP&L MONTANA, LLC	A	291,800	1,678,122		480,589	\$699,560

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02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,676		9,346	\$13,604
02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	20,575		6,315	\$9,192
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	790,369		225,562	\$328,335
02197	YADKIN, INC.	A	209,520	409,842		255,627	\$372,098
02203	ALABAMA POWER CO.	A	46,000	92,057		56,356	\$82,033
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	128,229		35,476	\$51,640
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	166,150		127,442	\$185,508
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	18,437		5,124	\$7,458
02210	APPALACHIAN POWER COMPANY	C	636,000	657,675	855,688	645,812	\$940,064
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	341,907		103,265	\$150,315
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	14,214		5,307	\$7,725
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	21,790		6,751	\$9,826
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	30,440		19,400	\$28,239
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	544,257		785,969	\$1,144,082
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	129,369		31,234	\$45,465
02237	GEORGIA POWER COMPANY	A	16,800	18,904		18,927	\$27,550
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	8,655		3,483	\$5,069
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	13,958		4,894	\$7,123
02256	CONSOLIDATED WATER POWER CO.	A	9,182	35,853		13,215	\$19,236
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$593,898
02280	FIRSTENERGY GENERATION CORP.	C	451,800	755,416	1,021,674	460,159	\$669,822
02283	FPL ENERGY MAINE HYDRO, LLC	A	34,400	221,748		59,347	\$86,387
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	91,871		29,311	\$42,666
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	130,001		29,625	\$43,123
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,387		3,547	\$5,163
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	57,445		46,663	\$67,924
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	13,152		4,923	\$7,166
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	18,868		5,658	\$8,235
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	20,112		5,938	\$8,643
02301	PP&L MONTANA, LLC	A	9,975	56,306		16,309	\$23,739
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	160,276		54,385	\$79,164
02306	GREAT BAY HYDRO CORP	A	4,800	21,051		7,168	\$10,433
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$23,802
02309	PSEG FOSSIL LLC	B	364,500	739,989	1,014,355	364,500	\$530,578

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02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	633,719		252,493	\$367,537
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	29,230		8,088	\$11,773
02312	PPL GREAT WORKS, LLC	A	7,917	21,211		10,303	\$14,997
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	8,732		5,382	\$7,834
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	69,620		27,832	\$40,513
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	328,414		84,020	\$122,302
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	53,097		14,748	\$21,467
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	298,904		108,343	\$157,707
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	90,549		23,012	\$33,497
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	19,586		5,421	\$7,890
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	52,662		13,844	\$20,151
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	507,747		135,122	\$196,687
02330	ERIE BOULEVARD HYDROPOWER, LP	A	12,000	55,397		18,232	\$26,539
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	31,455		23,539	\$34,264
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	10,422		9,672	\$14,078
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	296,667		72,720	\$105,853
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	12,916		5,053	\$7,355
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	102,637		24,672	\$35,913
02336	GEORGIA POWER COMPANY	A	18,000	36,963		22,158	\$32,253
02337	PACIFICORP	A	7,200	43,135		12,053	\$17,544
02342	PACIFICORP	A	13,700	89,233		23,739	\$34,555
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	8,904		3,852	\$5,607
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	164,584	267,620	300,000	\$436,689
02354	GEORGIA POWER COMPANY	A	168,400	176,693		188,278	\$274,063
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,944,150	2,473,806	800,250	\$1,164,869
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	25,396		10,857	\$15,803
02360	ALLETE, INC	A	87,600	368,424		129,048	\$187,846
02362	ALLETE, INC	A	2,100			2,100	\$3,056
02363	SAPPI CLOQUET LLC	A	6,500	23,529		9,147	\$13,314
02364	MADISON PAPER CORP.	A	16,977	104,437		28,726	\$41,814
02365	MADISON PAPER CORP.	A	9,000	59,539		15,698	\$22,850
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	61,329		26,625	\$38,756
02376	APPALACHIAN POWER COMPANY	A	12,525	21,366		14,929	\$21,731
02381	PACIFICORP	A	7,350	30,068		10,733	\$15,623

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02385	FH OPCO, LLC	A	11,775	61,129		18,652	\$27,150
02392	DALTON HYDRO, LLC	A	3,066	22,311		4,655	\$6,775
02392	AMPERSAND GILMAN HYDRO LP	A	1,779			2,700	\$3,930
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	26,024		10,728	\$15,616
02402	UPPER PENINSULA POWER COMPANY	A	2,200	8,212		3,124	\$4,547
02403	PPL MAINE, LLC	A	8,056	63,777		15,231	\$22,170
02404	THUNDER BAY POWER COMPANY	A	7,250	30,129		10,640	\$15,487
02407	ALABAMA POWER CO.	A	125,600	118,101		138,886	\$202,166
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	11,987		5,849	\$8,513
02413	GEORGIA POWER COMPANY	C	324,000	360,803	485,021	328,214	\$477,758
02416	AQUENERGY SYSTEMS INC.	A	6,200	5,554		6,825	\$9,934
02420	PACIFICORP	A	30,000	53,694		36,041	\$52,462
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	20,356		5,463	\$7,952
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	58,897		14,526	\$21,144
02425	GREEN VALLEY HYDRO LLC	A	3,000	8,520		3,959	\$5,762
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	14,424		6,958	\$10,128
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	31,519		10,696	\$15,569
02436	CONSUMERS POWER COMPANY	A	7,229	31,032		10,720	\$15,604
02438	SENECA FALLS POWER CORPORATION	A	7,440	16,807		9,331	\$13,582
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	50,819		27,317	\$39,763
02446	STS HYDROPOWER, LTD.	A	3,203	9,182		4,236	\$6,166
02447	CONSUMERS POWER COMPANY	A	7,950	28,345		11,139	\$16,214
02448	CONSUMERS POWER COMPANY	A	3,885	14,890		5,560	\$8,093
02449	CONSUMERS POWER COMPANY	A	3,975	18,588		6,066	\$8,829
02450	CONSUMERS POWER COMPANY	A	6,609	26,782		9,622	\$14,006
02451	CONSUMERS POWER COMPANY	A	5,418	28,216		8,592	\$12,506
02452	CONSUMERS POWER COMPANY	A	29,229	94,256		39,833	\$57,982
02453	CONSUMERS POWER COMPANY	A	6,000	24,791		8,789	\$12,793
02454	ALLETE, INC	A	1,800	9,622		2,882	\$4,195
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	51,358		14,178	\$20,637
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	27,457		9,464	\$13,776
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	416,469		117,453	\$170,968
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	156,204		68,776	\$100,112
02466	APPALACHIAN POWER COMPANY	A	2,400	4,675		2,926	\$4,259

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	9,368		4,504	\$6,556
02468	CONSUMERS POWER COMPANY	A	7,473	38,897		11,849	\$17,247
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	73,786		26,351	\$38,357
02482	ERIE BOULEVARD HYDROPOWER, LP	A	82,306	430,949		130,788	\$190,379
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	1,256,923	1,734,305	999,750	\$1,378,701 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	8,955		4,607	\$6,706
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	108,485		61,405	\$89,383
02493	PUGET SOUND ENERGY, INC	A	44,400	244,721		71,931	\$104,705
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	1,169,768	1,472,569	841,156	\$1,224,414
02506	UPPER PENINSULA POWER COMPANY	A	8,985	21,838		11,442	\$16,655
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	437,451		156,688	\$228,080
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	49,487		12,767	\$18,584
02514	APPALACHIAN POWER COMPANY	A	30,075	52,788		36,014	\$52,423
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,470		2,740	\$3,988
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	12,467		3,593	\$5,230
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	134,676		34,351	\$50,002
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	8,661		4,494	\$6,541
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	11,954		7,745	\$11,273
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	122,549		30,587	\$44,523
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	49,211		12,086	\$17,592
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	42,004		11,926	\$17,359
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	58,328		17,437	\$25,381
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	25,362		10,665	\$15,524
02532	ALLETE, INC	A	4,718	29,631		8,052	\$11,720
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$6,934
02534	PPL MAINE, LLC	A	6,400	53,022		12,365	\$17,998
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	46,828		22,548	\$32,821
02536	STORA ENSO NORTH AMERICA CORPORATION	A	9,100			9,100	\$13,246
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	48,861		13,497	\$19,646
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	181,823		59,255	\$86,253
02543	MONTANA POWER, LLC	A	3,225			3,225	\$4,694
02545	AVISTA CORPORATION	A	135,600	867,826		233,230	\$339,497
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	9,400		4,898	\$7,129
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	34,003		12,469	\$18,150

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	14,931		5,580	\$8,122
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	27,834		9,131	\$13,291
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	27,331		9,050	\$13,173
02558	OMYA, INC.	A	9,180	79,476		18,121	\$26,377
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	5,104		3,574	\$5,202
02566	CONSUMERS POWER COMPANY	A	3,250	13,495		4,768	\$6,940
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	112,147		48,617	\$70,768
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	171,132		48,852	\$71,110
02570	OHIO POWER COMPANY	A	47,475	122,964		61,308	\$89,241
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	287,625		69,858	\$101,687
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	34,386		10,784	\$15,697
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	373,922	14,964	155,844	\$226,851
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	26,703		7,804	\$11,359
02580	CONSUMERS POWER COMPANY	A	14,255	61,060		21,124	\$30,748
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	43,052		11,343	\$16,511
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875	190,063		65,257	\$94,990
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	8,588		3,966	\$5,773
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	21,517		10,671	\$15,533
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	11,708		2,967	\$4,318
02590	CONSOLIDATED WATER POWER CO.	A	6,368	22,216		8,867	\$12,907
02594	NORTHERN LIGHTS, INC.	A	4,500	23,818		7,180	\$10,451
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	14,155		8,592	\$12,506
02599	CONSUMERS POWER COMPANY	A	13,884	46,759		19,144	\$27,866
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	122,037		26,704	\$38,871
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	311,957		93,895	\$136,676
02611	HYDRO KEENEBOEC L.P.	A	15,433	105,962		27,354	\$39,817
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	21,232		6,567	\$9,559
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	90,231		28,651	\$41,705
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	2,281		2,057	\$2,994
02620	LOCKHART POWER COMPANY	A	18,000	25,800		20,903	\$30,427
02628	ALABAMA POWER CO.	A	142,500	57,722		148,994	\$216,880
02630	PACIFICORP	A	41,560	297,687		75,050	\$109,245
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$4,314
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	65,987		38,174	\$55,567

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	221,068		69,670	\$101,413
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	19,162		5,596	\$8,145
02652	PACIFICORP	A	4,150	25,646		7,035	\$10,240
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$6,419
02659	PACIFICORP	A	6,000			6,000	\$8,733
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	81,697		29,191	\$42,491
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	7,833		2,884	\$4,198
02663	ALLETE, INC	A	1,528	8,289		2,461	\$3,582
02666	PPL MAINE, LLC	A	3,440	30,261		6,844	\$9,962
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	508,594	147,005	657,441	\$956,992
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	64,864		15,977	\$23,256
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	10,975		3,635	\$5,291
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,592,090	3,556,899	1,657,500	\$1,378,701 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	64,864		31,897	\$46,430
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	243,859		96,734	\$140,809
02689	N.E.W. HYDRO INC.	A	1,811	4,751		2,346	\$3,414
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	148,852		59,946	\$87,259
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	33,104		9,724	\$14,154
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	60,035		32,929	\$47,932
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	238,573		66,590	\$96,930
02710	PPL MAINE, LLC	A	2,332			2,332	\$3,394
02712	PPL MAINE, LLC	A	1,920	12,992		3,382	\$4,922
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	138,163		44,014	\$64,068
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,081,255	3,796,603	2,164,000	\$1,378,701 #
02721	PPL MAINE, LLC	A	1,875	8,048		2,780	\$4,046
02722	PACIFICORP	A	5,000	14,562		6,638	\$9,662
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,497	1,996	675,000	\$982,551
02726	IDAHO POWER COMPANY	A	21,770	160,093		39,780	\$57,905
02727	PPL MAINE, LLC	A	8,925	36,557		13,038	\$18,978
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	18,765		5,111	\$7,439
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,378,701 #
02736	IDAHO POWER COMPANY	A	92,250	264,437		121,999	\$177,585
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,007		3,263	\$4,749
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	220,219		65,035	\$94,667

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,788,347	3,480,534	1,065,000	\$1,378,701 #
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$11,252
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	89,082		30,272	\$44,064
02777	IDAHO POWER COMPANY	A	34,500	207,595		57,854	\$84,214
02778	IDAHO POWER COMPANY	A	11,875	22,823		14,443	\$21,023
02785	BOYCE HYDRO POWER, LLC	A	3,300	8,955		4,307	\$6,269
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	90,730		34,957	\$50,884
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	74,415		25,172	\$36,641
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$18,339
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	12,814		4,082	\$5,941
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	36,270		14,160	\$20,611
02848	IDAHO POWER COMPANY	A	12,420	47,140		17,723	\$25,798
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	22,403		6,060	\$8,821
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,021,978		306,973	\$446,839
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	74,542		17,986	\$26,181
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	24,409		11,521	\$16,770
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	1,472		4,306	\$6,267
02883	AQUENERGY SYSTEMS INC.	A	5,925	17,207		7,861	\$11,442
02899	MILNER DAM, INC.	A	59,475	48,943		64,981	\$94,588
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,726
02931	S. D. WARREN	A	1,900	8,651		2,873	\$4,182
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	102,396		30,023	\$43,702
02942	S. D. WARREN	A	2,400	17,483		4,367	\$6,356
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,636
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	14,844		6,470	\$9,417
02984	S. D. WARREN	A	1,800	7,847		2,683	\$3,905
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	188,692		51,603	\$75,115
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,268		2,205	\$3,209
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	350,583		142,041	\$206,759
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	108,783		45,426	\$66,123
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	109,910		44,765	\$65,161
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	16,731		3,892	\$5,665
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	28,599		5,565	\$8,100
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	669		3,619	\$5,267

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	47,464		20,340	\$29,607
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,138		16,291	\$23,713
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,933		6,975	\$10,153
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$2,500
03255	LYONSDALE ASSOCIATES	A	3,000	12,715		4,430	\$6,448
03342	BRIAR HYDRO ASSOCIATES	A	4,598	23,425		7,233	\$10,528
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	8,862		9,997	\$14,551
03428	MILLER HYDRO GROUP, INC.	A	19,400	107,139		31,453	\$45,784
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$6,513
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,770
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	39,655		13,011	\$18,939
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	56,495		19,954	\$29,045
03574	TIBER MONTANA, LLC	A	7,500	37,335		11,700	\$17,030
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	37,903		13,789	\$20,071
03701	TIETON HYDROPOWER L. L. C.	A	13,600	39,468		18,040	\$26,259
03819	STS HYDROPOWER, LTD.	A	2,798	7,896		3,686	\$5,365
03820	GENERAL ELECTRIC COMPANY	A	2,220	6,288		2,927	\$4,260
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	38,205		9,623	\$14,007
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,295		4,338	\$6,314
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,406		12,721	\$18,517
04334	FORTIS US ENERGY CORPORATION	A	3,645	11,209		4,906	\$7,141
04349	FORTIS US ENERGY CORPORATION	A	11,775	57,096		18,198	\$26,489
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,485		3,333	\$4,851
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,999		8,018	\$11,671
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	41,907		15,215	\$22,147
04684	STILLWATER HYDRO Associates, LLC	A	3,525	13,915		5,091	\$7,410
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	87,755		23,748	\$34,568
04796	NORTHBROOK NEW YORK, LLC	A	32,625	173,495		52,143	\$75,901
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	10,802		4,920	\$7,161
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	75,171		32,457	\$47,245
04900	TRAFALGAR POWER, INC.	A	2,753	12,735		4,186	\$6,093
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$7,824
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	7,156		2,965	\$4,315
05073	BENTON FALLS ASSOCIATES	A	4,500	20,050		6,756	\$9,834

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,887		7,660	\$11,150
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	57,686		20,965	\$30,517
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	219,422		68,685	\$99,980
05313	HYDRO ENERGIES CORPORATION	A	1,838	5,247		2,428	\$3,534
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$11,426
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	77,652		24,434	\$35,566
05698	TRITON POWER COMPANY	A	1,725	8,769		2,712	\$3,947
05867	ALICE FALLS CORP	A	2,100	5,499		2,719	\$3,957
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$10,033
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	32,591		10,427	\$15,177
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	6,226		2,599	\$3,783
06032	ALBANY ENGINEERING CORPORATION	A	4,500	17,676		6,489	\$9,445
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	29,624		10,631	\$15,474
06115	PYRITES ASSOCIATES	A	7,200	34,864		11,122	\$16,189
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,449
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	5,921		2,616	\$3,807
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	17,069		4,733	\$6,889
06896	HYPOWER, INC.	A	14,500	26,853		17,521	\$25,504
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	664		2,066	\$3,007
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	11,312		3,493	\$5,084
07120	STS HYDROPOWER, LTD.	A	4,950	5,972		5,622	\$8,183
07153	VICTORY MILLS COMPANY, INC.	A	1,650	2,179		1,895	\$2,758
07186	MISSISQUOI ASSOCIATES	A	24,968	95,312		35,691	\$51,952
07194	BIRCH POWER COMPANY	A	2,650	11,319		3,923	\$5,710
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,177
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	22,776		5,915	\$8,610
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,775
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	19,291		4,870	\$7,088
07481	NYS LIMITED PARTNERSHIP	A	10,830	56,949		17,237	\$25,090
07563	SOUTH FORK II ASSOC. LP	A	4,770	12,567		6,184	\$9,001
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	44,911		15,402	\$22,419
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,334
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	25,399		32,782	\$47,718
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$16,506

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08361	OLSEN POWER PARTNERS	A	5,003	3,910		5,443	\$7,923
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$17,372
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,892
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	12,290		6,153	\$8,956
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$3,110
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	13,037		4,370	\$6,361
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	15,679		3,962	\$5,767
09690	AER NY-GEN, LLC	A	9,975	28,193		13,147	\$19,137
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,663
09821	TRAFALGAR POWER, INC.	A	3,675	11,935		5,018	\$7,304
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	13,014		4,314	\$6,279
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	48,319		14,511	\$21,122
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,994		2,812	\$4,093
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	3,165		3,656	\$5,321
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	4,139		2,416	\$3,516
10440	BBL HYDRO, INC.	A	4,500			4,500	\$6,550
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	44,276		11,781	\$17,148
10468	Marsh Valley Development, Inc.	A	1,650	3,959		2,095	\$3,049
10481	AER NY-GEN, LLC	A	3,975	10,836		5,194	\$7,560
10482	AER NY-GEN, LLC	A	11,775	16,494		13,631	\$19,841
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,620
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$4,144
10808	BOYCE HYDRO POWER, LLC	A	4,800	16,024		6,603	\$9,611
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$6,438
10853	OTTER TAIL POWER COMPANY	A	3,450	19,897		5,688	\$8,279
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	21,415		6,409	\$9,329
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	133,880		44,062	\$64,138
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	139,799		51,977	\$75,659
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	42,972		16,834	\$24,504
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	29,156		9,424	\$13,717
12514	NORTHERN INDIANA PUBLIC SERVICE COMPA	A	16,400	54,937		22,581	\$32,869
<b>463</b>	<b>PRIVATE LICENSEES</b>		<b>32,000,399</b>	<b>78,912,514</b>	<b>21,714,161</b>	<b>39,080,179</b>	<b>\$52,390,310</b>

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$16,544,760</b>
<b>Maximum Charge</b>							<b>\$1,378,701</b>
<b>Total Charge for Projects above Maximum Charge (3 Projects)</b>							<b>\$4,136,104</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$12,408,655</b>
<b>Total Charge Factor</b>						<b>14,349,736</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>5,459,045</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>8,890,691</b>	
<b>Unit Charge Factor</b>							<b>\$1.395691</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	37,549		6,000	\$8,374
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$29,309
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,791
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,861
00553	SEATTLE, CITY OF	A	650,250	10,583,241		591,155	\$825,069
00659	CRISP COUNTY POWER	A	15,202			15,202	\$21,217
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,982
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$4,466
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,530,231		188,727	\$263,404
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$27,948
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$4,187
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$69,307
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$120,506
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$31,403
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$146,793
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$36,427
01862	TACOMA, CITY OF (WA)	A	115,000	571,889		107,476	\$150,003
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,913
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,825,995		900,804	\$1,257,243
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	257,540		36,297	\$50,659
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$115,144
02016	TACOMA, CITY OF (WA)	A	462,000	1,827,827		432,205	\$603,224
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$6,280
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,791

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$23,866
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$312,290
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$163,714
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	908,758		616,521	\$860,472
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,810,200	9,395,049		1,024,445	\$1,378,701 #
02144	SEATTLE, CITY OF	A	1,003,253	10,583,241		912,076	\$1,272,976
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,837,581		525,425	\$733,330
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,029,097		423,017	\$590,400
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$141,313
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$150,734
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,378,701 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$10,523
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$159,810
02244	ENERGY NORTHWEST	A	26,100			26,100	\$36,427
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$505,065
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$111,543
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$234,496
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$361,101
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,378,701 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$3,140
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$9,211
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$31,403
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$362,879
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$15,073
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,443
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$98,500
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$7,118
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	987,500		297,268	\$414,894
02705	SEATTLE, CITY OF	A	2,125	10,583,241		1,932	\$2,696
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$7,168
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	245,605		165,000	\$230,288
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	45,593		12,000	\$16,748
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	119,254		22,500	\$31,403
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$16,015

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$23,028
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$49,721
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	306,151		101,250	\$141,313
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$97,663
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,858
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$9,076
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,884
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$34,333
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$36,322
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$13,482
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,522
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$15,178
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$38,207
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	7,207		2,650	\$3,698
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	69,084		21,975	\$30,670
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$46,124
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$13,073
02952	IDAHO FALLS, CITY OF	A	22,600	116,109		7,875	\$10,991
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$5,087
02959	SEATTLE, CITY OF	A	16,704	10,583,241		15,186	\$21,194
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,796
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$22,610
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	23,908		6,803	\$9,494
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	64,993		20,025	\$27,948
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,671		31,425	\$43,859
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$9,525
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,836
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	210,764		35,163	\$49,076
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$128,438
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,893
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	156,430		32,575	\$45,464
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$7,003
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	19,581		5,498	\$7,673
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003			5,003	\$6,982

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,944
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	9,323		4,500	\$6,280
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$3,035
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,349
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	19,026		6,075	\$8,478
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,768
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	30,845		20,090	\$28,039
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$10,467
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$12,351
04117	METROPOLITAN DISTRICT	A	3,000	7,341		2,941	\$4,104
04129	OLCESE WATER DISTRICT	A	14,025	33,033		14,025	\$19,574
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$10,781
04306	HASTINGS, CITY OF	A	3,975	22,049		3,975	\$5,547
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$6,057
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$11,398
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	5,113		1,800	\$2,512
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$42,184
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$8,374
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$16,748
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,679
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,616
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$8,060
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,689
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,739
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	37,786		10,341	\$14,432
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	241,770		1,298	\$1,811
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$6,838
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,314
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$19,260
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,589
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$167,064
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$52,757
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	13,038		1,900	\$2,651
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,349

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2009 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09195	COLORADO SPRINGS, CITY OF	A	26,600			26,600	\$37,125
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,512
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$2,858
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	64,109		9,675	\$13,503
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$14,224
10703	CITY OF CENTRALIA LIGHT	A	11,625	66,337		450	\$628
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	200,466		80,000	\$111,655
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$14,892
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,365
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,628
<b>136</b>	<b>PUBLIC LICENSEES</b>		<b>17,052,374</b>	<b>78,411,199</b>	<b>0</b>	<b>14,349,736</b>	<b>\$16,544,759</b>
<b>599</b>	<b>Projects</b>		<b>49,052,773</b>	<b>157,323,713</b>	<b>21,714,161</b>	<b>53,429,915</b>	<b>\$68,935,070</b>

# Maximum Charge

\* Estimated (MWH)

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS  
AND PROJECTS WITH FIXED ADMIN CHARGES  
IN FY 2009 BY LICENSEE CATEGORY

## PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
02060	ERIE BOULEVARD HYDROPOWER, LP	E	\$50	365	\$50		0		
02103	COMINCO AMERICA, INC.	A	\$5	365	\$5		0		
02118	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
02187	PUBLIC SERVICE CO. OF COLORADO	A	\$100	365	\$100		0		
02261	AVISTA CORPORATION	D	\$5	296	\$4		0		
02281	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02469	PACIFICORP	D	\$5	365	\$5		0		
02479	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02492	DOMTAR MAINE CORPORATION	E	\$50	365	\$50		0		
02612	FPL ENERGY MAINE HYDRO, LLC	E	\$200	365	\$200		0		
02618	DOMTAR MAINE CORPORATION	E	\$200	365	\$200		0		
02641	ERIE BOULEVARD HYDROPOWER, LP	D	\$200	365	\$200		0		
02660	DOMTAR MAINE CORPORATION	E	\$200	365	\$200		0		
02671	KENNEBEC WATER POWER CO.	E	\$50	365	\$50		0		
02678	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02781	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
02784	PACIFIC GAS & ELECTRIC COMPANY	D	\$50	365	\$50		0		
02816	NORTH HARTLAND, LLC	A	\$200	365	\$200		15,094		
03104	IDAHO POWER COMPANY	D	\$200	365	\$200		0		
04851	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
05536	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
05828	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
07009	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
08810	PACIFICORP	D	\$200	365	\$200		0		
10821	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
10888	PUGET SOUND ENERGY, INC	D	\$200	365	\$200		0		
<b>26</b>	<b>PRIVATE LICENSEES</b>				<b>\$3,329</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>

FEDERAL ENERGY REGULATORY COMMISSION  
OFFICE OF THE DEPUTY CHIEF FINANCIAL OFFICER

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS  
AND PROJECTS WITH FIXED ADMIN CHARGES  
IN FY 2009 BY LICENSEE CATEGORY

## PUBLIC LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
02876	CALIFORNIA DEPT OF WATER RESOURCES	D	\$200	365	\$200		0		
11197	NORTHERN CALIFORNIA POWER AGENCY	D	\$200	365	\$200		0		
11563	NORTHERN CALIFORNIA POWER AGENCY	E	\$200	365	\$200		0		
<b>3</b>	<b>PUBLIC LICENSEES</b>				<b>\$600</b>	<b>\$0</b>			
<b>29</b>	<b>Projects</b>				<b>\$3,929</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>