

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$46,453,492
Maximum Charge							\$1,223,116
Total Charge for Projects above Maximum Charge (7 Projects)							\$8,561,813
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$37,891,679
Total Charge Factor						39,073,862	
Total Individual Charge Factors (ICF's) for Projects above Maximum						9,712,784	
Total Charge Factor less Total ICF's for Projects above Maximum						29,361,078	
Unit Charge Factor							\$1.290541
00018	IDAHO POWER COMPANY	A	42,217	69,669		50,055	\$64,598
00020	PACIFICORP	A	77,000	110,837		89,469	\$115,463
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	434,092	269,636	422,185	\$544,847
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	22,813		12,526	\$16,165
00082	ALABAMA POWER CO.	A	170,025	226,874		195,548	\$252,362
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	327,288		210,895	\$272,168
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	469,249		218,167	\$281,553
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	685,711		283,146	\$365,411
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	490,107		185,637	\$239,572
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	32,285		15,107	\$19,496
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,546,095		486,266	\$627,546
00271	ARKANSAS POWER & LIGHT	A	65,300	165,754		83,947	\$108,337
00287	MIDWEST HYDRO, INC	A	3,680	17,225		5,618	\$7,250
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	158,440		103,229	\$133,221
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	32,841		10,543	\$13,606
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,912		37,003	\$47,753
00346	ALLETE, INC	A	18,000	78,196		26,797	\$34,582
00349	ALABAMA POWER CO.	A	182,456	98,994		193,593	\$249,839
00362	FORD MOTOR CO.	A	9,743	25,958		12,664	\$16,343
00362	TWIN CITIES HYDRO, LLC	A	8,177	21,784		10,627	\$13,714
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	12,525		3,929	\$5,070
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	41,649		16,686	\$21,533
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	34,318		15,464	\$19,956
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,393		2,512	\$3,241

Maximum Charge

* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	514,500	1,888,366		726,941	\$938,147
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	218,164		132,543	\$171,052
00459	UNION ELECTRIC COMPANY	A	176,200	889,381		276,255	\$356,518
00469	ALLETE, INC	A	4,000	22,605		6,543	\$8,444
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	34,453		25,026	\$32,297
00485	GEORGIA POWER COMPANY	A	165,000	172,667		184,425	\$238,008
00487	PPL HOLTWOOD, LLC	A	40,125	90,242		50,277	\$64,884
00503	IDAHO POWER COMPANY	A	24,975	114,997		37,912	\$48,927
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	15,740		209,071	\$269,814
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	5,269		2,693	\$3,475
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	19,717		6,658	\$8,592
00618	ALABAMA POWER CO.	A	99,975	156,491		117,580	\$151,741
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	138,677		100,426	\$129,603
00739	APPALACHIAN POWER COMPANY	A	75,000	128,109		89,412	\$115,389
00785	CONSUMERS POWER COMPANY	A	2,550	13,299		4,046	\$5,221
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	82,090		35,886	\$46,312
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	13,085		8,972	\$11,578
00935	PACIFICORP	A	136,333	543,554		197,483	\$254,859
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,171,106		512,139	\$660,936
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	10,502		2,982	\$3,848
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	182,196		56,572	\$73,008
01175	APPALACHIAN POWER COMPANY	A	28,800	124,747		42,834	\$55,279
01218	GEORGIA POWER COMPANY	A	5,400	23,850		8,083	\$10,431
01267	Greenwood County Attorney	A	15,000	13,527		16,522	\$21,322
01290	APPALACHIAN POWER COMPANY	A	14,775	100,336		26,063	\$33,635
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	19,344		8,926	\$11,519
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	61,897		35,664	\$46,025
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	23,109		13,850	\$17,874
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	16,289		13,683	\$17,658
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	5,753		3,647	\$4,706
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	89,103		38,589	\$49,800
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	28,790		15,239	\$19,666
01744	PACIFICORP	A	3,848	16,020		5,650	\$7,291
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	4,134		2,265	\$2,923

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Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	295,314		74,023	\$95,529
01864	UPPER PENINSULA POWER COMPANY	A	12,000	47,277		17,319	\$22,350
01869	PP&L MONTANA, LLC	A	92,625	470,634		145,571	\$187,865
01881	PPL HOLTWOOD, LLC	A	107,175	598,808		174,541	\$225,252
01888	YORK HAVEN POWER COMPANY	A	19,650	130,812		34,366	\$44,350
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	392,290		111,842	\$144,336
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	191,831		57,206	\$73,826
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	143,567		46,051	\$59,430
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	856,578	1,121,484	545,534	\$704,034
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	153,942		49,718	\$64,163
01927	PACIFICORP	A	186,660	806,093		277,345	\$357,925
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	28,465		29,502	\$38,073
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	6,699		7,054	\$9,103
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	10,108		4,137	\$5,338
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	9,349		3,677	\$4,745
01951	GEORGIA POWER COMPANY	A	45,000	43,135		49,853	\$64,337
01953	CONSOLIDATED WATER POWER CO.	A	7,200	28,051		10,356	\$13,364
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	48,408		23,086	\$29,793
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	498,732		236,107	\$304,705
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	70,866		25,222	\$32,550
01971	IDAHO POWER COMPANY	A	1,166,925	4,965,703		1,725,567	\$1,223,116 #
01975	IDAHO POWER COMPANY	A	73,763	313,523		109,034	\$140,712
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	16,403		6,045	\$7,801
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	87,509		31,345	\$40,452
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	81,377		42,905	\$55,370
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	169,075		54,021	\$69,716
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	492,635		248,581	\$320,804
01991	BONNERS CITY LIGHT DEPT.	A	3,938			3,938	\$5,082
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,612		7,831	\$10,106
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	314,385		359,368	\$463,779
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	290,300		131,481	\$169,681
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,482,878		533,644	\$688,689
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,104
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	133,054		44,969	\$58,034

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02055	IDAHO POWER COMPANY	A	82,800	383,878		125,986	\$162,590
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	46,818		17,667	\$22,799
02058	AVISTA CORPORATION	A	745,000	2,719,711		1,050,967	\$1,223,116 #
02061	IDAHO POWER COMPANY	A	60,000	209,036		83,517	\$107,782
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$10,743
02071	PACIFICORP	A	134,167	605,801		202,319	\$261,101
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	25,808		12,503	\$16,135
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	8,749		3,784	\$4,883
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	920,900		381,861	\$492,807
02082	PACIFICORP	A	168,973	637,599		240,703	\$310,637
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	520,678		160,965	\$207,731
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	282,437		182,712	\$235,797
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	21,103		7,894	\$10,187
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	753,542		427,402	\$551,579
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,240,819		480,092	\$619,578
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	388,718		186,561	\$240,764
02110	CONSOLIDATED WATER POWER CO.	A	3,840	20,244		6,118	\$7,895
02111	PACIFICORP	A	240,000	666,956		315,033	\$406,563
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	360,694		131,328	\$169,484
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	23,557		9,850	\$12,711
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	311,417		111,434	\$143,810
02146	ALABAMA POWER CO.	A	690,000	849,886		785,612	\$1,013,864
02150	PUGET SOUND ENERGY, INC	A	170,030	722,053		251,261	\$324,262
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	18,738		9,383	\$12,109
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	6,144		2,811	\$3,627
02165	ALABAMA POWER CO.	A	211,050	165,447		229,663	\$296,389
02169	ALCOA POWER GENERATING INC.	A	359,800	734,521		442,434	\$570,979
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	28,844		22,625	\$29,198
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	20,642		12,822	\$16,547
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	693,639		232,884	\$300,546
02177	GEORGIA POWER COMPANY	A	129,300	245,040		156,867	\$202,443
02180	PCA HYDRO, INC.	A	3,000	10,066		4,133	\$5,333
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	22,713		7,955	\$10,266
02188	PP&L MONTANA, LLC	A	291,800	1,678,122		480,589	\$620,219

Maximum Charge

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02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,676		9,346	\$12,061
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	20,575		6,313	\$8,147
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	790,369		225,562	\$291,097
02197	YADKIN, INC.	A	209,520	409,842		255,627	\$329,897
02203	ALABAMA POWER CO.	A	46,000	92,057		56,356	\$72,729
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	128,229		35,476	\$45,783
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	166,150		127,442	\$164,469
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	18,437		5,124	\$6,612
02210	APPALACHIAN POWER COMPANY	C	636,000	657,675	855,688	645,812	\$833,446
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	341,907		103,265	\$133,267
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	14,214		5,307	\$6,848
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	21,790		6,751	\$8,712
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	30,440		19,400	\$25,036
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	544,257		785,969	\$1,014,325
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	129,369		31,234	\$40,308
02237	GEORGIA POWER COMPANY	A	16,800	18,904		18,927	\$24,426
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	8,655		3,483	\$4,494
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	13,958		4,894	\$6,315
02256	CONSOLIDATED WATER POWER CO.	A	9,182	35,853		13,215	\$17,054
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$526,540
02280	FIRSTENERGY GENERATION CORP.	C	451,800	755,416	1,021,674	460,159	\$593,854
02283	FPL ENERGY MAINE HYDRO, LLC	A	34,400	221,748		59,347	\$76,589
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	91,871		29,311	\$37,827
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	130,001		29,625	\$38,232
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,387		3,547	\$4,577
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	57,445		46,663	\$60,220
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	13,152		4,923	\$6,353
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	18,868		5,658	\$7,301
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	20,112		5,938	\$7,663
02301	PP&L MONTANA, LLC	A	9,975	56,306		16,309	\$21,047
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	160,276		54,385	\$70,186
02306	GREAT BAY HYDRO CORP	A	4,800	21,051		7,168	\$9,250
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$21,102
02309	PSEG FOSSIL LLC	B	364,500	739,989	1,014,355	364,500	\$470,402

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02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	633,719		252,493	\$325,852
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	29,230		8,088	\$10,437
02312	PPL GREAT WORKS, LLC	A	7,917	21,211		10,303	\$13,296
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	8,732		5,382	\$6,945
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	69,620		27,832	\$35,918
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	328,414		84,020	\$108,431
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	53,097		14,748	\$19,032
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	298,904		108,343	\$139,821
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	90,549		23,012	\$29,697
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	19,586		5,421	\$6,996
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	52,662		13,844	\$17,866
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	507,747		135,122	\$174,380
02330	ERIE BOULEVARD HYDROPOWER, LP	A	12,000	55,397		18,232	\$23,529
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	31,455		23,539	\$30,378
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	10,422		9,672	\$12,482
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	296,667		72,720	\$93,848
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	12,916		5,053	\$6,521
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	102,637		24,672	\$31,840
02336	GEORGIA POWER COMPANY	A	18,000	36,963		22,158	\$28,595
02337	PACIFICORP	A	7,200	43,135		12,053	\$15,554
02342	PACIFICORP	A	13,700	89,233		23,739	\$30,636
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	8,904		3,852	\$4,971
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	164,584	267,620	300,000	\$387,162
02354	GEORGIA POWER COMPANY	A	168,400	176,693		188,278	\$242,980
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,944,150	2,473,806	800,250	\$1,032,755
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	25,396		10,857	\$14,011
02360	ALLETE, INC	A	87,600	368,424		129,048	\$166,541
02362	ALLETE, INC	A	2,100			2,100	\$2,710
02363	SAPPI CLOQUET LLC	A	6,500	23,529		9,147	\$11,804
02364	MADISON PAPER CORP.	A	16,977	104,437		28,726	\$37,072
02365	MADISON PAPER CORP.	A	9,000	59,539		15,698	\$20,258
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	61,329		26,625	\$34,360
02376	APPALACHIAN POWER COMPANY	A	12,525	21,366		14,929	\$19,266
02381	PACIFICORP	A	7,350	30,068		10,733	\$13,851

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02385	FH OPCO, LLC	A	11,775	61,129		18,652	\$24,071
02392	DALTON HYDRO, LLC	A	4,845	22,311		7,355	\$9,491
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	26,024		10,728	\$13,844
02402	UPPER PENINSULA POWER COMPANY	A	2,200	8,212		3,124	\$4,031
02403	PPL MAINE, LLC	A	8,056	63,777		15,231	\$19,656
02404	THUNDER BAY POWER COMPANY	A	7,250	30,129		10,640	\$13,731
02407	ALABAMA POWER CO.	A	125,600	118,101		138,886	\$179,238
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	11,987		5,849	\$7,548
02413	GEORGIA POWER COMPANY	C	324,000	360,803	485,021	328,214	\$423,573
02416	AQUENERGY SYSTEMS INC.	A	6,200	5,554		6,825	\$8,807
02420	PACIFICORP	A	30,000	53,694		36,041	\$46,512
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	20,356		5,463	\$7,050
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	58,897		14,526	\$18,746
02425	GREEN VALLEY HYDRO LLC	A	3,000	8,520		3,959	\$5,109
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	14,424		6,958	\$8,979
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	31,519		10,696	\$13,803
02436	CONSUMERS POWER COMPANY	A	7,229	31,032		10,720	\$13,834
02438	SENECA FALLS POWER CORPORATION	A	7,440	16,807		9,331	\$12,042
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	50,819		27,317	\$35,253
02446	STS HYDROPOWER, LTD.	A	3,203	9,182		4,236	\$5,466
02447	CONSUMERS POWER COMPANY	A	7,950	28,345		11,139	\$14,375
02448	CONSUMERS POWER COMPANY	A	3,885	14,890		5,560	\$7,175
02449	CONSUMERS POWER COMPANY	A	3,975	18,588		6,066	\$7,828
02450	CONSUMERS POWER COMPANY	A	6,609	26,782		9,622	\$12,417
02451	CONSUMERS POWER COMPANY	A	5,418	28,216		8,592	\$11,088
02452	CONSUMERS POWER COMPANY	A	29,229	94,256		39,833	\$51,406
02453	CONSUMERS POWER COMPANY	A	6,000	24,791		8,789	\$11,342
02454	ALLETE, INC	A	1,800	9,622		2,882	\$3,719
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	51,358		14,178	\$18,297
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	27,457		9,464	\$12,213
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	416,469		117,453	\$151,577
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	156,204		68,776	\$88,758
02466	APPALACHIAN POWER COMPANY	A	2,400	4,675		2,926	\$3,776
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	9,368		4,504	\$5,812

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02468	CONSUMERS POWER COMPANY	A	7,473	38,897		11,849	\$15,291
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	73,786		26,351	\$34,007
02482	ERIE BOULEVARD HYDROPOWER, LP	A	83,860	430,949		132,342	\$170,792
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	1,256,923	1,734,305	999,750	\$1,223,116 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	8,955		4,607	\$5,945
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	108,485		61,405	\$79,245
02493	PUGET SOUND ENERGY, INC	A	44,400	244,721		71,931	\$92,829
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	1,169,768	1,472,569	841,156	\$1,085,546
02506	UPPER PENINSULA POWER COMPANY	A	8,985	21,838		11,442	\$14,766
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	437,451		156,688	\$202,212
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	49,487		12,767	\$16,476
02514	APPALACHIAN POWER COMPANY	A	30,075	52,788		36,014	\$46,477
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,470		2,740	\$3,536
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	12,467		3,593	\$4,636
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	134,676		34,351	\$44,331
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	8,661		4,494	\$5,799
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	11,954		7,745	\$9,995
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	122,549		30,587	\$39,473
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	49,211		12,086	\$15,597
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	42,004		11,926	\$15,390
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	58,328		17,437	\$22,503
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	25,362		10,665	\$13,763
02532	ALLETE, INC	A	4,718	29,631		8,052	\$10,391
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$6,148
02534	PPL MAINE, LLC	A	6,400	53,022		12,365	\$15,957
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	46,828		22,548	\$29,099
02536	STORA ENSO NORTH AMERICA CORPORATION	A	9,100			9,100	\$11,743
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	48,861		13,497	\$17,418
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	181,823		59,255	\$76,471
02543	MONTANA POWER, LLC	A	3,225			3,225	\$4,162
02545	AVISTA CORPORATION	A	135,600	867,826		233,230	\$300,992
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	9,400		4,898	\$6,321
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	34,003		12,469	\$16,091
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	14,931		5,580	\$7,201

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	27,834		9,131	\$11,783
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	27,331		9,050	\$11,679
02558	OMYA, INC.	A	9,180	79,476		18,121	\$23,385
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	5,104		3,574	\$4,612
02566	CONSUMERS POWER COMPANY	A	3,250	13,495		4,768	\$6,153
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	112,147		48,617	\$62,742
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	171,132		48,852	\$63,045
02570	OHIO POWER COMPANY	A	47,475	122,964		61,308	\$79,120
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	287,625		69,858	\$90,154
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	34,386		10,784	\$13,917
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	373,922	14,964	155,844	\$201,123
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	26,703		7,804	\$10,071
02580	CONSUMERS POWER COMPANY	A	14,255	61,060		21,124	\$27,261
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	43,052		11,343	\$14,638
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875	190,063		65,257	\$84,216
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	8,588		3,966	\$5,118
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	21,517		10,671	\$13,771
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	11,708		2,967	\$3,829
02590	CONSOLIDATED WATER POWER CO.	A	6,368	22,216		8,867	\$11,443
02594	NORTHERN LIGHTS, INC.	A	4,500	23,818		7,180	\$9,266
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	14,155		8,592	\$11,088
02599	CONSUMERS POWER COMPANY	A	13,884	46,759		19,144	\$24,706
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	122,037		26,704	\$34,462
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	311,957		93,895	\$121,175
02611	HYDRO KEENEBOEC L.P.	A	15,433	105,962		27,354	\$35,301
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	21,232		6,567	\$8,474
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	90,231		28,651	\$36,975
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	2,281		2,057	\$2,654
02620	LOCKHART POWER COMPANY	A	18,000	25,800		20,903	\$26,976
02628	ALABAMA POWER CO.	A	142,500	57,722		148,994	\$192,282
02630	PACIFICORP	A	39,155	297,687		72,645	\$93,751
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$3,825
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	65,987		38,174	\$49,265
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	221,068		69,670	\$89,912

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	19,162		5,596	\$7,221
02652	PACIFICORP	A	4,150	25,646		7,035	\$9,078
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$5,691
02659	PACIFICORP	A	6,000			6,000	\$7,743
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	81,697		29,191	\$37,672
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	7,833		2,884	\$3,721
02663	ALLETE, INC	A	1,528	8,289		2,461	\$3,176
02666	PPL MAINE, LLC	A	3,440	30,261		6,844	\$8,832
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	508,594	147,005	657,441	\$848,454
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	64,864		15,977	\$20,618
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	10,975		3,635	\$4,691
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,592,090	3,556,899	1,657,500	\$1,223,116 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	64,864		31,897	\$41,164
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	243,859		96,734	\$124,839
02689	N.E.W. HYDRO INC.	A	1,811	4,751		2,346	\$3,027
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	148,852		59,946	\$77,362
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	33,104		9,724	\$12,549
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	60,035		32,929	\$42,496
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	238,573		66,590	\$85,937
02710	PPL MAINE, LLC	A	2,332			2,332	\$3,009
02712	PPL MAINE, LLC	A	1,920	12,992		3,382	\$4,364
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	138,163		44,014	\$56,801
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,081,255	3,796,603	2,164,000	\$1,223,116 #
02721	PPL MAINE, LLC	A	1,875	8,048		2,780	\$3,587
02722	PACIFICORP	A	5,000	14,562		6,638	\$8,566
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,497	1,996	675,000	\$871,115
02726	IDAHO POWER COMPANY	A	21,770	160,093		39,780	\$51,337
02727	PPL MAINE, LLC	A	8,925	36,557		13,038	\$16,826
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	18,765		5,111	\$6,595
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,223,116 #
02736	IDAHO POWER COMPANY	A	92,250	264,437		121,999	\$157,444
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,007		3,263	\$4,211
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	220,219		65,035	\$83,930
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,788,347	3,480,534	1,065,000	\$1,223,116 #

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$9,975
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	89,082		30,272	\$39,067
02777	IDAHO POWER COMPANY	A	34,500	207,595		57,854	\$74,662
02778	IDAHO POWER COMPANY	A	11,875	22,823		14,443	\$18,639
02785	BOYCE HYDRO POWER, LLC	A	3,300	8,955		4,307	\$5,558
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	90,730		34,957	\$45,113
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	74,415		25,172	\$32,485
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$16,259
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	12,814		4,082	\$5,267
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	36,270		14,160	\$18,274
02848	IDAHO POWER COMPANY	A	12,420	47,140		17,723	\$22,872
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	22,403		6,060	\$7,820
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,021,978		306,973	\$396,161
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	74,542		17,986	\$23,211
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	24,409		11,521	\$14,868
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	1,472		4,306	\$5,557
02883	AQUENERGY SYSTEMS INC.	A	5,925	17,207		7,861	\$10,144
02899	MILNER DAM, INC.	A	59,475	48,943		64,981	\$83,860
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,303
02931	S. D. WARREN	A	1,900	8,651		2,873	\$3,707
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	102,396		30,023	\$38,745
02942	S. D. WARREN	A	2,400	17,483		4,367	\$5,635
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,110
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	14,844		6,470	\$8,349
02984	S. D. WARREN	A	1,800	7,847		2,683	\$3,462
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	188,692		51,603	\$66,595
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,268		2,205	\$2,845
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	350,583		142,041	\$183,309
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	108,783		45,426	\$58,624
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	109,910		44,765	\$57,771
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	16,731		3,892	\$5,022
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	28,599		5,565	\$7,181
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	669		3,619	\$4,670
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	47,464		20,340	\$26,249

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,138		16,291	\$21,024
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,933		6,975	\$9,001
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$2,217
03255	LYONSDALE ASSOCIATES	A	3,000	12,715		4,430	\$5,717
03342	BRIAR HYDRO ASSOCIATES	A	4,598	23,425		7,233	\$9,334
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	8,862		9,997	\$12,901
03428	MILLER HYDRO GROUP, INC.	A	19,400	107,139		31,453	\$40,591
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$5,775
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,115
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	39,655		13,011	\$16,791
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	56,495		19,954	\$25,751
03574	TIBER MONTANA, LLC	A	7,500	37,335		11,700	\$15,099
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	37,903		13,789	\$17,795
03701	TIETON HYDROPOWER L. L. C.	A	13,600	39,468		18,040	\$23,281
03819	STS HYDROPOWER, LTD.	A	2,798	7,896		3,686	\$4,756
03820	GENERAL ELECTRIC COMPANY	A	2,220	6,288		2,927	\$3,777
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	38,205		9,623	\$12,418
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,295		4,338	\$5,598
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,406		12,721	\$16,416
04334	FORTIS US ENERGY CORPORATION	A	3,645	11,209		4,906	\$6,331
04349	FORTIS US ENERGY CORPORATION	A	11,775	57,096		18,198	\$23,485
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,485		3,333	\$4,301
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,999		8,018	\$10,347
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	41,907		15,215	\$19,635
04684	STILLWATER HYDRO Associates, LLC	A	3,525	13,915		5,091	\$6,570
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	87,755		23,748	\$30,647
04796	NORTHBROOK NEW YORK, LLC	A	32,625	173,495		52,143	\$67,292
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	10,802		4,920	\$6,349
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	75,171		32,457	\$41,887
04900	TRAFALGAR POWER, INC.	A	2,753	12,735		4,186	\$5,402
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$6,936
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	7,156		2,965	\$3,826
05073	BENTON FALLS ASSOCIATES	A	4,500	20,050		6,756	\$8,718
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,887		7,660	\$9,885

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	57,686		20,965	\$27,056
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	219,422		68,685	\$88,640
05313	HYDRO ENERGIES CORPORATION	A	1,838	5,247		2,428	\$3,133
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$10,130
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	77,652		24,434	\$31,533
05698	TRITON POWER COMPANY	A	1,725	8,769		2,712	\$3,499
05867	ALICE FALLS CORP	A	2,100	5,499		2,719	\$3,508
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$8,895
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	32,591		10,427	\$13,456
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	6,226		2,599	\$3,354
06032	ALBANY ENGINEERING CORPORATION	A	4,500	17,676		6,489	\$8,374
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	29,624		10,631	\$13,719
06115	PYRITES ASSOCIATES	A	7,200	34,864		11,122	\$14,353
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$4,831
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	5,921		2,616	\$3,376
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	17,069		4,733	\$6,108
06896	HYPOWER, INC.	A	14,500	26,853		17,521	\$22,611
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	664		2,066	\$2,666
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	11,312		3,493	\$4,507
07120	STS HYDROPOWER, LTD.	A	4,950	5,972		5,622	\$7,255
07153	VICTORY MILLS COMPANY, INC.	A	1,650	2,179		1,895	\$2,445
07186	MISSISQUOI ASSOCIATES	A	24,968	95,312		35,691	\$46,060
07194	BIRCH POWER COMPANY	A	2,686	11,319		3,960	\$5,110
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$3,703
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	22,776		5,915	\$7,633
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,461
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	19,291		4,870	\$6,284
07481	NYS LIMITED PARTNERSHIP	A	10,830	56,949		17,237	\$22,245
07563	SOUTH FORK II ASSOC. LP	A	4,770	12,567		6,184	\$7,980
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	44,911		15,402	\$19,876
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$4,729
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	25,399		32,782	\$42,306
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$14,634
08361	OLSEN POWER PARTNERS	A	5,003	3,910		5,443	\$7,024

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$15,402
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$5,224
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	12,290		6,153	\$7,940
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$2,757
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	13,037		4,370	\$5,639
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	15,679		3,962	\$5,113
09690	AER NY-GEN, LLC	A	9,975	28,193		13,147	\$16,966
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,021
09821	TRAFALGAR POWER, INC.	A	3,675	11,935		5,018	\$6,475
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	13,014		4,314	\$5,567
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	48,319		14,511	\$18,727
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,994		2,812	\$3,629
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	3,165		3,656	\$4,718
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	4,139		2,416	\$3,117
10440	BBL HYDRO, INC.	A	4,500			4,500	\$5,807
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	44,276		11,781	\$15,203
10468	Marsh Valley Development, Inc.	A	1,650	3,959		2,095	\$2,703
10481	AER NY-GEN, LLC	A	3,975	10,836		5,194	\$6,703
10482	AER NY-GEN, LLC	A	11,775	16,494		13,631	\$17,591
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,322
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$3,674
10808	BOYCE HYDRO POWER, LLC	A	4,800	16,024		6,603	\$8,521
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$5,708
10853	OTTER TAIL POWER COMPANY	A	3,450	19,897		5,688	\$7,340
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	21,415		6,409	\$8,271
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	133,880		44,062	\$56,863
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	139,799		51,977	\$67,078
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	42,972		16,834	\$21,724
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	29,156		9,424	\$12,162
12514	NORTHERN INDIANA PUBLIC SERVICE COMPANY	A	16,400	54,937		22,581	\$29,141
462	PRIVATE LICENSEES		31,994,082	78,912,514	21,714,161	39,073,862	\$46,453,492

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$14,702,316
Maximum Charge							\$1,223,116
Total Charge for Projects above Maximum Charge (3 Projects)							\$3,669,348
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$11,032,967
Total Charge Factor						14,343,813	
Total Individual Charge Factors (ICF's) for Projects above Maximum						5,453,070	
Total Charge Factor less Total ICF's for Projects above Maximum						8,890,743	
Unit Charge Factor							\$1.240950
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	37,549		6,000	\$7,445
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$26,059
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,481
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,211
00553	SEATTLE, CITY OF	A	650,250	10,583,241		591,155	\$733,593
00659	CRISP COUNTY POWER	A	15,225			15,225	\$18,893
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,208
00925	OTTUMWA, CITY OF (IA)	A	3,229			3,229	\$4,007
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,530,231		188,727	\$234,200
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$24,850
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,722
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$61,623
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$107,146
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$27,921
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$130,518
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$32,388
01862	TACOMA, CITY OF (WA)	A	115,000	571,889		107,476	\$133,372
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$8,814
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,825,995		900,804	\$1,117,852
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	257,540		36,297	\$45,042
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$102,378
02016	TACOMA, CITY OF (WA)	A	462,000	1,827,827		432,205	\$536,344
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$5,584
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,481

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$21,220
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$277,666
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$145,563
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	908,758		616,521	\$765,071
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,799,643	9,395,049		1,018,470	\$1,223,116 #
02144	SEATTLE, CITY OF	A	1,003,253	10,583,241		912,076	\$1,131,840
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,837,581		525,425	\$652,026
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,029,097		423,017	\$524,942
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$125,646
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$134,022
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,223,116 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$9,356
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$142,092
02244	ENERGY NORTHWEST	A	26,100			26,100	\$32,388
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$449,068
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$99,176
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$208,498
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$321,066
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,223,116 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,792
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,190
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$27,921
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$322,647
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$13,402
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$4,839
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$87,580
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,328
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	987,500		297,268	\$368,894
02705	SEATTLE, CITY OF	A	2,125	10,583,241		1,932	\$2,397
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,373
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	245,605		165,000	\$204,756
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	45,593		12,000	\$14,891
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	119,254		22,500	\$27,921
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$14,239

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$20,475
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$44,208
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	306,151		101,250	\$125,646
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$86,835
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,541
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$8,069
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,343
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$30,527
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$32,295
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$11,987
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,020
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$13,495
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$33,971
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	7,207		2,650	\$3,288
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	69,084		21,975	\$27,269
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$41,010
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$11,623
02952	IDAHO FALLS, CITY OF	A	22,600	116,109		7,875	\$9,772
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,523
02959	SEATTLE, CITY OF	A	16,704	10,583,241		15,186	\$18,845
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,375
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$20,103
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	23,908		6,803	\$8,442
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	64,993		20,025	\$24,850
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,671		31,425	\$38,996
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$8,469
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,078
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	210,764		35,163	\$43,635
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$114,198
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,462
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	156,430		32,575	\$40,423
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,227
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	19,581		5,498	\$6,822
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003			5,003	\$6,208

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$8,841
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	9,323		4,500	\$5,584
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,699
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$2,978
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	19,026		6,075	\$7,538
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,350
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	30,845		20,090	\$24,930
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,307
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$10,982
04117	METROPOLITAN DISTRICT	A	3,000	7,341		2,941	\$3,649
04129	OLCESE WATER DISTRICT	A	14,025	33,033		14,025	\$17,404
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$9,586
04306	HASTINGS, CITY OF	A	3,975	22,049		3,975	\$4,932
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$5,385
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$10,134
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	5,113		1,800	\$2,233
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$37,507
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,445
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$14,891
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,382
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,326
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,166
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$5,947
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,435
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	37,786		10,341	\$12,832
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	241,770		1,298	\$1,610
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$6,080
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,057
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$17,125
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$4,970
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$148,541
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$46,907
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	13,038		1,900	\$2,357
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$2,978

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2008 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09195	COLORADO SPRINGS, CITY OF	A	26,600			26,600	\$33,009
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,233
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$2,541
10204	PUD NO. 1 KLIKTAT COUNTY	A	9,675	64,109		9,675	\$12,006
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$12,647
10703	CITY OF CENTRALIA LIGHT	A	11,625	66,337		450	\$558
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	200,466		80,000	\$99,276
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$13,240
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,103
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,226
136	PUBLIC LICENSEES		17,041,869	78,411,199	0	14,343,813	\$14,702,315
598	PROJECTS		49,035,951	157,323,713	21,714,161	53,417,675	\$ 61,155,808.73

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS
AND PROJECTS WITH FIXED ADMIN CHARGES
IN FY 2008 BY LICENSEE CATEGORY

PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
01361	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01376	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01395	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
01408	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01422	MISSISSIPPI POWER COMPANY	D	\$5	0	\$0		0		
01449	IDAHO POWER COMPANY	D	\$5	0	\$0		0		
01491	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01495	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01498	IDAHO POWER COMPANY	D	\$5	0	\$0		0		
01499	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
01598	SAN DIEGO GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01863	PUBLIC SERVICE CO. OF COLORADO	D	\$5	0	\$0		0		
02051	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
02060	ERIE BOULEVARD HYDROPOWER, LP	E	\$50	366	\$50		0		
02103	COMINCO AMERICA, INC.	A	\$5	366	\$5		0		
02118	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
02167	DUKE ENERGY CORPORATION	D	\$5	0	\$0		0		
02187	PUBLIC SERVICE CO. OF COLORADO	A	\$100	366	\$100		0		
02261	AVISTA CORPORATION	D	\$5	366	\$5		0		
02281	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02366	MAINE PUBLIC SERVICE COMPANY	E	\$5	0	\$0		0		
02469	PACIFICORP	D	\$5	366	\$5		0		
02479	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02492	DOMTAR MAINE CORPORATION	E	\$50	366	\$50		0		
02612	FPL ENERGY MAINE HYDRO, LLC	E	\$200	366	\$200		0		
02617	PACIFICORP	D	\$5	0	\$0		0		
02618	DOMTAR MAINE CORPORATION	E	\$200	366	\$200		0		
02641	ERIE BOULEVARD HYDROPOWER, LP	D	\$200	366	\$200		0		
02660	DOMTAR MAINE CORPORATION	E	\$200	366	\$200		0		
02671	KENNEBEC WATER POWER CO.	E	\$50	366	\$50		0		
02678	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	366	\$5		0		
02781	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
02784	PACIFIC GAS & ELECTRIC COMPANY	D	\$50	366	\$50		0		
02816	NORTH HARTLAND, LLC	A	\$200	366	\$200		0		
03104	IDAHO POWER COMPANY	D	\$200	366	\$200		0		

FEDERAL ENERGY REGULATORY COMMISSION
 OFFICE OF THE DEPUTY CHIEF FINANCIAL OFFICER

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS
 AND PROJECTS WITH FIXED ADMIN CHARGES
 IN FY 2008 BY LICENSEE CATEGORY

PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
04851	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
05536	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
05828	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
07009	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
08810	PACIFICORP	D	\$200	366	\$200		0		
10821	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	366	\$200		0		
10888	PUGET SOUND ENERGY, INC	D	\$200	366	\$200		0		
42	PRIVATE LICENSEES				\$3,330	\$0		\$0	\$0

ACTUAL

FEDERAL ENERGY REGULATORY COMMISSION
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FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS
AND PROJECTS WITH FIXED ADMIN CHARGES
IN FY 2008 BY LICENSEE CATEGORY

PUBLIC LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
01458	TACOMA, CITY OF (WA)	D	\$5	0	\$0		0		
02876	CALIFORNIA DEPT OF WATER RESOURCES	D	\$200	366	\$200		0		
11197	NORTHERN CALIFORNIA POWER AGENCY	D	\$200	366	\$200		0		
11563	NORTHERN CALIFORNIA POWER AGENCY	E	\$200	366	\$200		0		
4	PUBLIC LICENSEES				\$600	\$0			
46	Projects				\$3,930	\$0		\$0	\$0