

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/14/12	9/7/12	Difference	9/16/11	Percent Change	9/17/10	Percent Change	9/14/12	9/16/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,916	14,321	595	15,307	-2.6	15,047	-0.9	14,806	15,306	-3.3
East Coast (PADD 1)	982	910	72	1,277	-23.1	1,102	-10.9	946	1,200	-21.2
Midwest (PADD 2)	3,462	3,499	-37	3,513	-1.5	3,344	3.5	3,515	3,405	3.2
Gulf Coast (PADD 3)	7,488	6,908	581	7,550	-0.8	7,605	-1.5	7,324	7,676	-4.6
Rocky Mountain (PADD 4)	571	579	-9	468	21.8	604	-5.6	572	511	12.0
West Coast (PADD 5)	2,413	2,425	-12	2,499	-3.4	2,390	1.0	2,449	2,513	-2.6
Gross Inputs	15,312	14,594	718	15,653	-2.2	15,441	-0.8	15,113	15,668	-3.5
East Coast (PADD 1)	1,082	1,007	75	1,279	-15.4	1,107	-2.2	1,013	1,201	-15.7
Midwest (PADD 2)	3,417	3,473	-56	3,535	-3.3	3,393	0.7	3,484	3,424	1.8
Gulf Coast (PADD 3)	7,688	6,949	739	7,694	-0.1	7,752	-0.8	7,446	7,845	-5.1
Rocky Mountain (PADD 4)	573	586	-13	468	22.5	611	-6.2	576	514	12.2
West Coast (PADD 5)	2,552	2,579	-27	2,678	-4.7	2,578	-1.0	2,593	2,684	-3.4
Operable Capacity ¹	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization ²	88.9	84.7	4.2	88.3	--	87.8	--	87.7	88.3	--
East Coast (PADD 1)	91.1	84.8	6.3	79.1	--	79.3	--	85.3	74.2	--
Midwest (PADD 2)	93.2	94.8	-1.5	95.0	--	91.1	--	95.1	92.0	--
Gulf Coast (PADD 3)	88.1	79.6	8.5	89.0	--	89.9	--	85.3	90.7	--
Rocky Mountain (PADD 4)	91.8	93.8	-2.0	74.9	--	98.1	--	92.4	82.3	--
West Coast (PADD 5)	84.3	85.2	-0.9	85.6	--	80.1	--	85.6	85.8	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	9,118	8,951	167	9,078	0.4	9,020	1.1	9,132	9,295	-1.8
Finished Motor Gasoline (less Adjustment) ⁴	8,742	8,511	231	9,152	-4.5	8,941	-2.2	8,830	9,249	-4.5
East Coast (PADD 1)	2,861	2,788	73	3,014	-5.1	2,690	6.4	2,902	2,993	-3.1
Midwest (PADD 2)	2,117	2,117	0	2,311	-8.4	2,077	1.9	2,174	2,263	-3.9
Gulf Coast (PADD 3)	1,914	1,765	149	2,008	-4.7	2,317	-17.4	1,896	2,140	-11.4
Rocky Mountain (PADD 4)	297	298	-1	273	8.7	314	-5.4	304	261	16.3
West Coast (PADD 5)	1,552	1,541	10	1,546	0.4	1,543	0.6	1,555	1,592	-2.3
Reformulated ⁴	3,002	2,858	144	3,052	-1.7	2,975	0.9	2,996	3,024	-0.9
Conventional ⁴	5,740	5,653	87	6,100	-5.9	5,965	-3.8	5,834	6,226	-6.3
Adjustment ⁵	376	440	-64	-74	--	79	--	302	45	--
Kerosene-Type Jet Fuel	1,491	1,448	43	1,570	-5.0	1,423	4.7	1,487	1,550	-4.0
East Coast (PADD 1)	54	48	6	96	-43.9	74	-27.6	46	96	-51.4
Midwest (PADD 2)	272	262	9	249	8.9	232	16.9	261	249	4.6
Gulf Coast (PADD 3)	724	652	72	726	-0.3	707	2.3	717	726	-1.3
Rocky Mountain (PADD 4)	28	41	-13	25	12.0	33	-15.9	31	26	18.6
West Coast (PADD 5)	413	444	-31	474	-12.7	376	10.0	432	453	-4.5
Distillate Fuel Oil	4,564	4,449	115	4,473	2.1	4,304	6.0	4,505	4,555	-1.1
East Coast (PADD 1)	388	383	5	451	-14.1	392	-1.1	390	395	-1.3
Midwest (PADD 2)	991	1,031	-40	947	4.6	1,019	-2.8	1,026	954	7.5
Gulf Coast (PADD 3)	2,428	2,281	147	2,405	1.0	2,167	12.0	2,367	2,516	-5.9
Rocky Mountain (PADD 4)	175	163	12	159	10.6	186	-5.9	179	171	4.6
West Coast (PADD 5)	583	591	-8	511	14.0	540	8.0	544	519	4.8
15 ppm sulfur and Under	4,195	4,084	111	3,928	6.8	3,623	15.8	4,114	3,977	3.4
> 15 ppm to 500 ppm sulfur	88	40	48	179	-50.9	297	-70.4	89	190	-53.0
> 500 ppm sulfur	281	325	-44	365	-23.1	384	-26.7	302	388	-22.0
Residual Fuel Oil	459	489	-30	519	-11.6	546	-16.0	467	530	-11.9
East Coast (PADD 1)	45	46	-1	61	-27.2	61	-27.3	41	59	-29.7
Midwest (PADD 2)	66	45	21	42	57.3	34	96.5	48	44	9.4
Gulf Coast (PADD 3)	231	262	-30	247	-6.4	331	-30.2	248	279	-11.2
Rocky Mountain (PADD 4)	13	12	0	11	11.8	11	17.3	13	11	16.5
West Coast (PADD 5)	104	125	-20	157	-33.7	109	-4.4	118	138	-14.5
Propane/Propylene ⁶	1,266	1,251	15	1,078	17.4	1,027	23.3	1,253	1,065	17.7
East Coast (PADD 1)	62	59	3	52	20.2	45	38.9	56	49	14.5
Midwest (PADD 2)	287	279	8	247	15.8	249	15.1	289	254	14.1
Gulf Coast (PADD 3)	751	771	-20	726	3.3	675	11.3	758	708	7.1
PADDs 4 and 5	166	142	24	52	218.8	58	185.2	149	55	172.7
Ethanol Plant Production										
Fuel Ethanol	834	816	17	871	-4.3	850	-1.9	825	884	-6.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	774	761	13	815	-5.1	787	-1.7	767	824	-6.9
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.