

Table 882. Natural Gas—Supply, Consumption, Reserves, and Marketed Production: 1990 to 2008

[269 represents 269,000]. Data are for natural gas, plus a small amount of supplemental gaseous fuels]

Item	Unit	1990	1995	2000	2003	2004	2005	2006	2007	2008
Producing wells (year-end)	1,000	269	299	342	393	406	426	441	453	468
Production value at wells	Bil. of dol.	31.8	30.2	74.3	97.5	106.6	138.7	124.0	127.5	(NA)
Avg. per 1,000 cu. ft.	Dollars	1.71	1.55	3.68	4.88	5.46	7.33	6.39	6.37	(NA)
Proved reserves ¹	Tril. cu. ft.	169	165	177	189	193	204	211	238	(NA)
Marketed production ² ³	Bil. cu. ft.	18,594	19,506	20,198	19,974	19,517	18,927	19,410	20,019	21,455
Minus: Extraction losses ³	Bil. cu. ft.	784	908	1,016	876	927	876	906	930	881
Equals: Dry production	Bil. cu. ft.	17,810	18,599	19,182	19,099	18,591	18,051	18,504	19,089	20,574
Plus: Supplemental gas supplies	Bil. cu. ft.	123	110	90	68	60	64	66	63	55
Equals: Dry production with supplemental gas	Bil. cu. ft.	17,932	18,709	19,272	19,166	18,651	18,114	18,570	19,152	20,629
Plus: Withdrawals from storage	Bil. cu. ft.	1,986	3,025	3,550	3,161	3,088	3,107	2,527	3,380	3,367
Plus: Imports	Bil. cu. ft.	1,532	2,841	3,782	3,944	4,259	4,341	4,186	4,608	3,962
Plus: Balancing item ⁴	Bil. cu. ft.	307	396	-306	44	448	232	89	-83	-380
Equals: Total supply	Bil. cu. ft.	21,758	24,971	26,298	26,314	26,445	25,794	25,372	27,057	27,578
Minus: Exports	Bil. cu. ft.	86	154	244	680	854	729	724	822	1,000
Minus: Additions to storage ⁵	Bil. cu. ft.	2,499	2,610	2,721	3,358	3,202	3,055	2,963	3,187	3,335
Equals: Consumption, total	Bil. cu. ft.	19,174	22,207	23,333	22,277	22,389	22,011	21,685	23,047	23,243
Lease and plant fuel	Bil. cu. ft.	1,236	1,220	1,151	1,122	1,098	1,112	1,142	1,199	1,285
Pipeline fuel ⁶	Bil. cu. ft.	660	700	642	591	566	584	584	623	628
Residential. ⁷	Bil. cu. ft.	4,391	4,850	4,996	5,079	4,869	4,827	4,368	4,717	4,866
Commercial	Bil. cu. ft.	2,623	3,031	3,182	3,179	3,129	2,999	2,832	3,017	3,122
Industrial	Bil. cu. ft.	8,255	9,384	9,293	8,273	8,341	7,709	7,654	7,823	7,937
Vehicle fuel	Bil. cu. ft.	(Z)	5	13	18	21	23	24	25	30
Electric power sector	Bil. cu. ft.	3,245	4,237	5,206	5,135	5,464	5,869	6,222	6,841	6,661
World production (dry)	Tril. cu. ft.	73.7	78.1	88.4	95.5	98.5	101.5	104.0	106.0	(NA)
U.S. production (dry)	Tril. cu. ft.	17.8	18.6	19.2	19.1	18.6	18.1	18.5	19.1	20.5
Percent U.S. of world	Percent	24.2	23.8	21.7	20.0	18.9	17.8	17.8	18.0	(NA)

NA Not available. Z Less than 500 million cubic feet. ¹ Estimated, end of year. Source: U.S. Energy Information Administration, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*, annual. ² Marketed production includes gross withdrawals from reservoirs less quantities used for reservoir repressuring and quantities vented or flared. Excludes nonhydrocarbon gases subsequently removed. ³ Volumetric reduction in natural gas resulting from the removal of natural gas plant liquids, which are transferred to petroleum supply. ⁴ Quantities lost and imbalances in data due to differences among data sources. Since 1980, excludes intransit shipments that cross U.S.-Canada border (i.e., natural gas delivered to its destination via the other country). ⁵ Underground storage. Through 2004, includes liquefied natural gas (LNG) storage in above-ground tanks. ⁶ Natural gas consumed in the operation of pipelines and delivery to consumers. ⁷ Includes deliveries to municipalities and public authorities for institutional heating and other purposes.

Source: Except as noted, U.S. Energy Information Administration, *Annual Energy Review*; "International Energy Annual"; "U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves"; "Natural Gas Annual" and "International Energy Statistics"; <<http://www.eia.doe.gov>>.