

**Supplemental APD Information Sheet (Casing Design)**

1) Operator Name:		2) Well Name (Proposed):		ST:	BP:
3) Bottom Hole Lease:		4) Surface Lease:			
5) API Number:		6) Type of Well: <input type="checkbox"/> Exploratory <input type="checkbox"/> Development			
7) H <sub>2</sub> S: <input type="checkbox"/> Absent <input type="checkbox"/> Known <input type="checkbox"/> Unknown		8) H <sub>2</sub> S Activation Plan Depth (TVD) (ft):			
9) Rig Name:		10) SubSea BOP: <input type="checkbox"/> Yes <input type="checkbox"/> No			
11) Water Depth (ft):		12) RKB Height (ft):		13) Mineral Code:	
14) Drive Pipe Size (in):		15) Drive Pipe Depth (ft):		16) Anchors <input type="checkbox"/> Yes <input type="checkbox"/> No	

**17) Well Design Information**

Interval Number:		Type:			Name:			
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)

GENERAL INFORMATION		PREVENTER INFORMATION		TEST INFORMATION			
Hole Size (in)		Type		Annular Test (psi)			
Mud Weight (ppg)		Size (in)		BOP/Diverter Test (psi)			
Mud Type Code		Wellhead Rating (psi)		Mud Test Weight (ppg)			
Frac Gradient (ppg)		Annular Rating (psi)		Casing/Liner Test (psi)			
Liner Top Depth (ft)		BOP/Diverter Rating (psi)		Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )							

Interval Number:		Type:			Name:			
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)

GENERAL INFORMATION		PREVENTER INFORMATION		TEST INFORMATION			
Hole Size (in)		Type		Annular Test (psi)			
Mud Weight (ppg)		Size (in)		BOP/Diverter Test (psi)			
Mud Type Code		Wellhead Rating (psi)		Mud Test Weight (ppg)			
Frac Gradient (ppg)		Annular Rating (psi)		Casing/Liner Test (psi)			
Liner Top Depth (ft)		BOP/Diverter Rating (psi)		Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )							

Interval Number:		Type:			Name:			
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)

GENERAL INFORMATION		PREVENTER INFORMATION		TEST INFORMATION			
Hole Size (in)		Type		Annular Test (psi)			
Mud Weight (ppg)		Size (in)		BOP/Diverter Test (psi)			
Mud Type Code		Wellhead Rating (psi)		Mud Test Weight (ppg)			
Frac Gradient (ppg)		Annular Rating (psi)		Casing/Liner Test (psi)			
Liner Top Depth (ft)		BOP/Diverter Rating (psi)		Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )							

\* NOTE\* For additional casing/liner intervals, please submit an additional Form MMS-123S.

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