

2004 TRUE-UP SCHEDULES

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UGH 5/01/03

COMPANY NAME:

Schedule I

DETERMINATION OF TRUE-UP AMOUNTS

1	Recoverable Stranded Costs	0	Sch II
2	Mitigation to be Refunded (zero if line 1 is positive)	0	Sch I-A
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	<u>Other True-up Items</u>		
3	Final Fuel Balance (including interest)	0	Sch V
4	True-up of Capacity Auction Proceeds	0	Sch VI
5	True-up of Price-To-Beat Revenues (Retail Clawback)	0	Sch VII
6	Regulatory Assets	<u>0</u>	Sch VIII
7	Total other true-up items (sum of lines 3 through 6)	0	

COMPANY NAME:

Schedule I-A

DETERMINATION OF MITIGATION TO BE REFUNDED

1	Market Value in Excess of Book Value		0	Sch II
2	Redirected Depreciation--Net of Reversed Amounts		0	Sch III-E
3	Excess Earnings Depreciation Net of Refunded Amount	<u>0</u>	0	Sch III-F
4	Net Mitigation (Line 2 plus Line 3)		<u>0</u>	
5	Mitigation to be Refunded (Lesser of Line 1 or Line 4)		<u><u>0</u></u>	

COMPANY NAME:

Schedule II

COMPARISON OF BOOK VALUE TO MARKET VALUE

1	Net Book Value of Generation Assets To Be Included In True-up Determination	0	Sch III
2	Market Value of Generation Assets	0	Sch IV
3	Stranded Cost of Nuclear Assets--ECOM Method	<u>0</u>	Sch IV-E
4	Book Value less Market Value (Line 1 minus Line 2 plus Line 3)	<u><u>0</u></u>	
5	Stranded Cost (If Line 4 is positive)	<u><u>0</u></u>	
6	Market Value in excess of Book Value (If Line 4 is negative)	<u><u>0</u></u>	

COMPANY NAME:

Schedule III

**NET BOOK VALUE OF GENERATION ASSETS
TO INCLUDE IN TRUE-UP DETERMINATION**

1	Net Book Value (Before Mitigation) of Generation Assets on books as of 12/31/01	0	Sch III-A
2	Environmental Expenditures not included in Book Value as of 12/31/01 but incurred through 5/01/03	0	Sch III-B
3	Deferred debits as a result of discontinuing application of SFAS No. 71	0	Sch III-C
4	Above Market Purchased Power Costs	0	Sch III-D
5	Subtotal--Book value before mitigation (sum of lines 1 through 4)	0	
6	Net Mitigation: Redirected Depreciation	0	Sch III-E
7	Net Mitigation: Excess Earnings Depreciation	0	Sch III-F
7a	Net Mitigation: Excess Earnings Depreciation--Interest credited	-	Sch III-F
8	Net Book Value of Nuclear Assets if valued by ECOM-model method	<u>0</u>	Sch III-G
9	NET BOOK VALUE OF GENERATION ASSETS TO INCLUDE IN TRUE-UP DETERMINATION (Line 5 minus lines 6 through 8)	<u><u>0</u></u>	

NET BOOK VALUE (BEFORE MITIGATION) OF GENERATION ASSETS ON BOOKS AS OF 12/31/01

FERC Ch.of Acc.	Description	(a)	(b)
		EPIS	Accumulated Depreciation
	Intangible Plant		
	301 Organization	0	0
	302 Franchises and Consents	0	0
	303 Miscellaneous	0	0
	Production Plant		
	310 Land and Land Right	0	0
	311 Structures and Improvements	0	0
	312 Boiler Plant Equipment	0	0
	313 Engines and engine-Driven Generators	0	0
	314 Turbogenerator Units	0	0
	315 Accessory Electric Equipment	0	0
	316 Misc. Power Plant Equipment	0	0
	320 Land and Land Right	0	0
	321 Structures and Improvements	0	0
	322 Reactor Plant Equipment	0	0
	323 Turbogenerator Units	0	0
	324 Accessory Electric Equipment	0	0
	325 Misc. Power Plant Equipment	0	0
	330 Land and Land Right	0	0
	331 Structures and Improvements	0	0
	332 Reservoirs, Dams, and Waterways	0	0
	333 Water Wheels, Turbines, and Generators	0	0
	334 Accessory Electric Equipment	0	0
	335 Misc. Power Plant Equipment	0	0
	336 Roads, Railroads, and Bridges	0	0
	340 Land and Land Right	0	0
	341 Structures and Improvements	0	0
	342 Fuel Holders, Products, and Accessories	0	0
	343 Prime Movers	0	0
	344 Generators	0	0
	345 Accessory Electric Equipment	0	0
	346 Misc. Power Plant Equipment	0	0
	Transmission Plant		
	350 Land and Land Right	0	0
	352 Structures and Improvements	0	0
	353 Station Equipment	0	0
	354 Towers and Fixtures	0	0
	355 Poles and Fixtures	0	0
	356 Overhead Conductors and Devices	0	0
	357 Underground Conduit	0	0
	358 Underground Conduit and Devices	0	0
	359 Roads and Trails	0	0
	General Plant		
	389 Land and Land Right	0	0
	390 Structures and Improvements	0	0
	391 Office Furniture and Equipment	0	0
	392 Transportation Equipment	0	0
	393 Stores Equipment	0	0
	394 Tools, Shop and Garage Equipment	0	0
	395 Laboratory Equipment	0	0
	396 Power Operated Equipment	0	0
	397 Communication Equipment	0	0
	398 Miscellaneous Equipment	0	0
	399 Other Tangible Property	0	0
1	Total	<u>0</u>	<u>0</u>
2	Net Electric Plant in Service (Line 1(a) less Line 1(b))	0	
3	Construction Work in Progress	0	
4	Plant Held for Future Use	0	
5	Nuclear Fuel and Fuel Stock	0	
6	Other (including materials and supplies in inventory)	<u>0</u>	
7	NET BOOK VALUE OF GENERATION ASSETS BEFORE MITIGATION (Sum Line 2 through 6)	<u><u>0</u></u>	

COMPANY NAME:

Schedule III-B

**ENVIRONMENTAL EXPENDITURES NOT INCLUDED IN BOOK VALUE AS OF
12/31/01 BUT INCURRED THROUGH 5/01/03**

1	All Environmental Expenditures Under Section 39.263	0
2	Environmental Expenditures Included in Net Book Value (Before Mitigation) of Generation Assets	<u>0</u>
3	ENVIRONMENTAL EXPENDITURES NOT INCLUDED IN BOOK VALUE AS OF 12/31/01 BUT INCURRED THROUGH 5/01/03 (Line 1 minus Line 2)	<u><u>0</u></u>

COMPANY NAME:

Schedule III-C

DEFERRED DEBITS AS A RESULT OF DISCONTINUING APPLICATION OF SFAS NO. 71

1	Item No. 1 _____	0
2	Item No. 2 _____	0
3	Item No. 3 _____	0
4	Item No. 4 _____	0
5	Item No. 5 _____	<u>0</u>
6	DEFERRED DEBITS AS A RESULT OF DISCONTINUING APPLICATION OF SFAS NO. 71 (Sum Line 1 through Line 5)	<u><u>0</u></u>

COMPANY NAME:

Schedule III-D

SUMMARY OF ABOVE MARKET PURCHASED POWER COSTS

1	ABOVE MARKET PURCHASED POWER COSTS (AMOUNT UTILITY WOULD PAY THIRD-PARTY TO TAKE CONTRACT)	0	Sch III-D-1
2	ABOVE MARKET PURCHASED POWER COSTS (AMOUNT THIRD-PARTY WOULD PAY UTILITY FOR POWER UNDER CONTRACT)	<u>0</u>	Sch III-D-2
3	ABOVE MARKET PURCHASED POWER COSTS (Line 1 Plus Line 2)	<u><u>0</u></u>	

COMPANY NAME:

Schedule III-D-1

**ABOVE MARKET PURCHASED POWER COSTS
SUMMARY OF AMOUNT UTILITY WOULD PAY THIRD-PARTY TO TAKE CONTRACT**

1	Weighted Average costs of the Highest Three Offers Contract 1	0	Sch III-D-1-a
2	Weighted Average costs of the Highest Three Offers Contract 2	0	Sch III-D-1-b
3	Weighted Average costs of the Highest Three Offers Contract 3	<u>0</u>	Sch III-D-1-c
4	ABOVE MARKET PURCHASED POWER COSTS (Sum Line 1 through Line 3)	<u><u>0</u></u>	

COMPANY NAME:

Schedule III-D-1-a

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT UTILITY WOULD PAY THIRD-PARTY TO TAKE CONTRACT - CONTRACT 1

1	Power Contract MW amount obligation:	0		
2	Purchased Power Market Value:			
		<u>Corresponding MW Obligation</u>	<u>Corresponding Above Market Costs</u>	
	<u>Highest Three Offers</u>			
	Offer 1	0	\$	-
	Offer 2	0	\$	-
	Offer 3	0	\$	-
3	Total MW obligation	0	\$	-
4	Above Market Costs weighted by MW:		\$	-
5	Total above market costs: Line 4 * Line 1		\$	-

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT UTILITY WOULD PAY THIRD-PARTY TO TAKE CONTRACT - CONTRACT 2

1	Power Contract MW amount obligation:	0		
2	Purchased Power Market Value:		<u>Corresponding MW Obligation</u>	<u>Corresponding Above Market Costs</u>
	<u>Highest Three Offers</u>			
	Offer 1	0		\$ -
	Offer 2	0		\$ -
	Offer 3	0		\$ -
				<hr/>
3	Total MW obligation	0		\$ -
4	Above Market Costs weighted by MW:			\$ -
5	Total above market costs: Line 4 * Line 1			<hr/> <hr/>

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT UTILITY WOULD PAY THIRD-PARTY TO TAKE CONTRACT - CONTRACT 3

1	Power Contract MW amount obligation:	0		
2	Purchased Power Market Value		<u>Corresponding MW Obligation</u>	<u>Corresponding Above Market Costs</u>
	<u>Highest Three Offers</u>			
	Offer 1	0		\$ -
	Offer 2	0		\$ -
	Offer 3	0		\$ -
3	Total MW obligation	0		\$ -
4	Above Market Costs weighted by MW:			\$ -
5	Total above market costs: Line 4 * Line 1			<u>\$ -</u>

COMPANY NAME:

Schedule III-D-2

**ABOVE MARKET PURCHASED POWER COSTS
SUMMARY OF AMOUNT THIRD-PARTY WOULD PAY UTILITY FOR POWER UNDER CONTRACT**

1	ABOVE MARKET PURCHASED POWER COSTS CONTRACT 1	0	Sch III-D-2-a
2	ABOVE MARKET PURCHASED POWER COSTS CONTRACT 2	0	Sch III-D-2-b
3	ABOVE MARKET PURCHASED POWER COSTS CONTRACT 3	<u>0</u>	Sch III-D-2-c
4	ABOVE MARKET PURCHASED POWER COSTS (Sum Line 1 through Line 3)	<u><u>0</u></u>	

COMPANY NAME:

Schedule III-D-2-a

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT THIRD-PARTY WOULD PAY UTILITY FOR POWER UNDER CONTRACT - CONTRACT 1

1	Power MW contract obligation amount:		0
2	Total Wholesale Demand and Energy Costs Under Existing Purchased Power Contracts in Effect 01/01/1999 (Net Present Value)	\$	-
3	Purchased Power Market Value		
	MW Amount Purchase		Corresponding Market Value
	Offer 1	0	\$ -
	Offer 2	0	\$ -
	Offer 3	<u>0</u>	<u>\$ -</u>
4	Sum of MW purchase offers	0	\$ -
5	Average Market values weighted by purchase MW amounts	<u>\$ -</u>	
6	Total Market Value Contract MW obligation amount	<u>\$ -</u>	
7	Above Market Purchased Power Costs: (Line 2 - Line 6)	<u><u>\$ -</u></u>	

COMPANY NAME:

Schedule III-D-2-b

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT THIRD-PARTY WOULD PAY UTILITY FOR POWER UNDER CONTRACT - CONTRACT 2

1	Power MW contract obligation amount:		0
2	Total Wholesale Demand and Energy Costs Under Existing Purchased Power Contracts in Effect 01/01/1999 (Net Present Value)	\$	-
3	Purchased Power Market Value		
		MW Amount Purchase	Corresponding Market Value
	Offer 1	0	\$ -
	Offer 2	0	\$ -
	Offer 3	<u>0</u>	<u>\$ -</u>
4	Sum of MW purchase offers	0	\$ -
5	Average Market values weighted by purchase MW amounts	<u>\$ -</u>	
6	Total Market Value Contract MW obligation amount	<u>\$ -</u>	
7	Above Market Purchased Power Costs: (Line 2 - Line 6)	<u><u>\$ -</u></u>	

COMPANY NAME:

Schedule III-D-2-c

ABOVE MARKET PURCHASED POWER COSTS
AMOUNT THIRD-PARTY WOULD PAY UTILITY FOR POWER UNDER CONTRACT - CONTRACT 3

1	Power MW contract obligation amount:		0
2	Total Wholesale Demand and Energy Costs Under Existing Purchased Power Contracts in Effect 01/01/1999 (Net Present Value)	\$	-
3	Purchased Power Market Value		
	MW Amount Purchase		Corresponding Market Value
	Offer 1	0	\$ -
	Offer 2	0	\$ -
	Offer 3	<u>0</u>	<u>\$ -</u>
4	Sum of MW purchase offers	0	\$ -
5	Average Market values weighted by purchase MW amounts	<u>\$ -</u>	
6	Total Market Value Contract MW obligation amount	<u>\$ -</u>	
7	Above Market Purchased Power Costs: (Line 2 - Line 6)	<u><u>\$ -</u></u>	

COMPANY NAME:

Schedule III-E

REDIRECTED DEPRECIATION--NET OF REVERSED AMOUNTS

1	Redirected Depreciation	1998	0	
		1999	0	
		2000	0	
		2001	<u>0</u>	0
2	Reversed Redirected Depreciation	1998	0	
		1999	0	
		2000	0	
		2001	<u>0</u>	0
3	Net Mitigation: Redirected Depreciation (Line 1 minus Line 2)		<u><u>0</u></u>	

COMPANY NAME:

Schedule III-F

EXCESS EARNINGS MITIGATION--NET OF REFUNDED AMOUNTS

<u>Excess Earnings used to mitigate stranded costs:</u>		<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	1998	0		
	1999	0		
	2000	0		
	2001	0		
		<u>0</u>		
2	Total Excess Earnings mitigation	<u>0</u>		
<u>Excess Earnings Mitigation Refunded:</u>		<u>Exc. Earnings Depreciation</u>	<u>Return</u>	<u>Total</u>
3	Excess Earnings Depreciation Mitigation Refund 2002	0	0	0
4	Excess Earnings Depreciation Mitigation Refund 2003	0	0	0
5	Excess Earnings Depreciation Mitigation Refund 2004	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
6	Total Excess Earnings Depreciation Mitigation Refunded (Sum Line 3 through Line 5)	<u>0</u>	<u>0</u>	<u>0</u>
7	Excess Earnings Depreciation Mitigation Net of Refunded Amount (Line 2(a) minus Line 6(a))	<u>0</u>		

COMPANY NAME:

Schedule III-G

NET BOOK VALUE OF NUCLEAR ASSETS
(This schedule used only if nuclear plant is valued through ECOM Model)

1	Net Book Value of Generation Assets Before Mitigation	0	Sch III-G-1
2	Mitigation: Redirected Depreciation (zero if ordered to reverse)	0	
3	Excess Earnings mitigation net of refunded amount	<u>0</u>	
4	NET BOOK VALUE OF NUCLEAR ASSETS (Line 1 Minus Line 2 and 3)	<u><u>0</u></u>	

NET BOOK VALUE OF NUCLEAR ASSETS BEFORE MITIGATION
(This schedule used only if nuclear plant is valued through ECOM Model)

FCA	Description	(a)	(b)
		EPIS	Accumulated Depreciation
	Intangible Plant		
	301 Organization	0	0
	302 Franchises and Consents	0	0
	303 Miscellaneous	0	0
	Production Plant		
	310 Land and Land Right	0	0
	311 Structures and Improvements	0	0
	312 Boiler Plant Equipment	0	0
	313 Engines and engine-Driven Generators	0	0
	314 Turbogenerator Units	0	0
	315 Accessory Electric Equipment	0	0
	316 Misc. Power Plant Equipment	0	0
	320 Land and Land Right	0	0
	321 Structures and Improvements	0	0
	322 Reactor Plant Equipment	0	0
	323 Turbogenerator Units	0	0
	324 Accessory Electric Equipment	0	0
	325 Misc. Power Plant Equipment	0	0
	330 Land and Land Right	0	0
	331 Structures and Improvements	0	0
	332 Reservoirs, Dams, and Waterways	0	0
	333 Water Wheels, Turbines, and Generators	0	0
	334 Accessory Electric Equipment	0	0
	335 Misc. Power Plant Equipment	0	0
	336 Roads, Railroads, and Bridges	0	0
	340 Land and Land Right	0	0
	341 Structures and Improvements	0	0
	342 Fuel Holders, Products, and Accessories	0	0
	343 Prime Movers	0	0
	344 Generators	0	0
	345 Accessory Electric Equipment	0	0
	346 Misc. Power Plant Equipment	0	0
	Transmission Plant		
	350 Land and Land Right	0	0
	352 Structures and Improvements	0	0
	353 Station Equipment	0	0
	354 Towers and Fixtures	0	0
	355 Poles and Fixtures	0	0
	356 Overhead Conductors and Devices	0	0
	357 Underground Conduit	0	0
	358 Underground Conduit and Devices	0	0
	359 Roads and Trails	0	0
	General Plant		
	389 Land and Land Right	0	0
	390 Structures and Improvements	0	0
	391 Office Furniture and Equipment	0	0
	392 Transportation Equipment	0	0
	393 Stores Equipment	0	0
	394 Tools, Shop and Garage Equipment	0	0
	395 Laboratory Equipment	0	0
	396 Power Operated Equipment	0	0
	397 Communication Equipment	0	0
	398 Miscellaneous Equipment	0	0
	399 Other Tangible Property	0	0
1	Total	<u>0</u>	<u>0</u>
2	Net Electric Plant in Service (Line 1(a) less Line 1(b))	0	
3	Construction Work in Progress	0	
4	Plant Held for Future Use	0	
5	Nuclear Fuel	0	
6	Other	<u>0</u>	
7	NET BOOK VALUE OF NUCLEAR ASSETS BEFORE MITIGATION (Sum of Lines 2 through 6)	<u><u>0</u></u>	

COMPANY NAME:

Schedule IV

SUMMARY OF MARKET VALUE OF GENERATION ASSETS

1	Sale of Assets Method - Market Value	0	Sch IV-A
2	Stock Valuation Method - Market Value	0	Sch IV-B
3	Partial Stock Valuation Method - Market Value	0	Sch IV-C
4	Exchange of Assets Method - Market Value	<u>0</u>	Sch IV-D
5	Market Value of Generation Assets	<u><u>0</u></u>	

COMPANY NAME:

Schedule IV-A

**MARKET VALUE OF GENERATION ASSETS
SUMMARY OF SALE OF ASSETS METHOD**

Net Value Realized From Sale:

1	Sale No. 1_____	0	Sch IV-A-1
2	Sale No. 2_____	0	Sch IV-A-2
3	Sale No. 3_____	<u>0</u>	Sch IV-A-3
4	Sale of Assets Method - Market Value (Sum Line 1 through Line 3)	<u><u>0</u></u>	

COMPANY NAME:

Schedule IV-A-1

**MARKET VALUE OF GENERATION ASSETS
SALE OF ASSETS METHOD--SALE NO. 1**

Net Value Realized From Sale:			
1	Cash		0
2	Debt Assumed by the buyer		0
3	Other Compensation		<u>0</u>
4	Total Sales Proceeds (Sum Line 1 through Line 3)		0
5	Transaction Costs:		
	<u>Description of Costs</u>		
	Legal fees	0	
	Investment banking fees	0	
	Commission advisor fees	0	
	<u>Other costs (list below)</u>		
	_____	0	
	_____	0	
	_____	<u>0</u>	<u>0</u>
6	Net Value Realized From Sale: (Line 4 minus Line 5)		<u><u>0</u></u>

COMPANY NAME:

Schedule IV-A-3

**MARKET VALUE OF GENERATION ASSETS
SALE OF ASSETS METHOD--SALE NO. 3**

Net Value Realized From Sale:

1	Cash		0
2	Debt assumed by the buyer		0
3	Other Compensation		<u>0</u>
4	Total Sales Proceeds (Sum Line 1 through Line 3)		0
5	Transaction Costs:		
	<u>Description of Costs</u>		
	Legal fees	0	
	Investment banking fees	0	
	Commission advisor fees	0	
	<u>Other costs (list below)</u>		
	_____	0	
	_____	0	
	_____	<u>0</u>	<u>0</u>
6	Net Value Realized From Sale: (Line 4 minus Line 5)		<u><u>0</u></u>

**MARKET VALUE OF GENERATION ASSETS
STOCK VALUATION METHOD**

1 Total Number of Shares Sold 0
 2 Percentage of Shares Sold 0%
 3 Closing Stock Price Last 120 Consecutive Trading Days:

Day #	Date	Closing Price	Day #	Date	Closing Price	Day #	Date	Closing Price
1		0	41		0	81		0
2		0	42		0	82		0
3		0	43		0	83		0
4		0	44		0	84		0
5		0	45		0	85		0
6		0	46		0	86		0
7		0	47		0	87		0
8		0	48		0	88		0
9		0	49		0	89		0
10		0	50		0	90		0
11		0	51		0	91		0
12		0	52		0	92		0
13		0	53		0	93		0
14		0	54		0	94		0
15		0	55		0	95		0
16		0	56		0	96		0
17		0	57		0	97		0
18		0	58		0	98		0
19		0	59		0	99		0
20		0	60		0	100		0
21		0	61		0	101		0
22		0	62		0	102		0
23		0	63		0	103		0
24		0	64		0	104		0
25		0	65		0	105		0
26		0	66		0	106		0
27		0	67		0	107		0
28		0	68		0	108		0
29		0	69		0	109		0
30		0	70		0	110		0
31		0	71		0	111		0
32		0	72		0	112		0
33		0	73		0	113		0
34		0	74		0	114		0
35		0	75		0	115		0
36		0	76		0	116		0
37		0	77		0	117		0
38		0	78		0	118		0
39		0	79		0	119		0
40		0	80		0	120		0

4	Highest Resulting Average Daily Closing Price of Common Stock Over 30 Consecutive Trading Days Out of Above 120 Consecutive Trading Days (calculated below)	0
5	Total Common Stock Shares	<u>0</u>
6	Market Value of Equity (Line 4 multiplied by Line 5)	0
7	Debt Securities (attach supporting schedules)	0
8	Preferred Stock Securities (attach supporting schedules)	0
9	Book Value of Assets Acquired from Other Entities (attach supporting schedules)	<u>0</u>
10	Stock Valuation Method - Market Value (Sum Line 6 through Line 8 minus Line 9)	<u><u>0</u></u>

COMPANY NAME:

Schedule IV-B
Page 2

Calculation of 30-day averages--Stock Valuation Method

<u>Days</u>	<u>Average</u>	<u>Days</u>	<u>Average</u>
1 - 30	0	47 - 76	0
2 - 31	0	48 - 77	0
3 - 32	0	49 - 78	0
4 - 33	0	50 - 79	0
5 - 34	0	51 - 80	0
6 - 35	0	52 - 81	0
7 - 36	0	53 - 82	0
8 - 37	0	54 - 83	0
9 - 38	0	55 - 84	0
10 - 39	0	56 - 85	0
11 - 40	0	57 - 86	0
12 - 41	0	58 - 87	0
13 - 42	0	59 - 88	0
14 - 43	0	60 - 89	0
15 - 44	0	61 - 90	0
16 - 45	0	62 - 91	0
17 - 46	0	63 - 92	0
18 - 47	0	64 - 93	0
19 - 48	0	65 - 94	0
20 - 49	0	66 - 95	0
21 - 50	0	67 - 96	0
22 - 51	0	68 - 97	0
23 - 52	0	69 - 98	0
24 - 53	0	70 - 99	0
25 - 54	0	71 - 100	0
26 - 55	0	72 - 101	0
27 - 56	0	73 - 102	0
28 - 57	0	74 - 103	0
29 - 58	0	75 - 104	0
30 - 59	0	76 - 105	0
31 - 60	0	77 - 106	0
32 - 61	0	78 - 107	0
33 - 62	0	79 - 108	0
34 - 63	0	80 - 109	0
35 - 64	0	81 - 110	0
36 - 65	0	82 - 111	0
37 - 66	0	83 - 112	0
38 - 67	0	84 - 113	0
39 - 68	0	85 - 114	0
40 - 69	0	86 - 115	0
41 - 70	0	87 - 116	0
42 - 71	0	88 - 117	0
43 - 72	0	89 - 118	0
44 - 73	0	90 - 119	0
45 - 74	0	91 - 120	0
46 - 75	0		

Highest 30-day average: 0

MARKET VALUE OF GENERATION ASSETS
PARTIAL STOCK VALUATION METHOD

1 Total Number of Shares Sold 0
 2 Percentage of Shares Sold 0%
 3 Closing Stock Price Last 120 Consecutive Trading Days:

Day #	Date	Closing Price	Day #	Date	Closing Price	Day #	Date	Closing Price
1		0.00	41		0.00	81		0.00
2		0.00	42		0.00	82		0.00
3		0.00	43		0.00	83		0.00
4		0.00	44		0.00	84		0.00
5		0.00	45		0.00	85		0.00
6		0.00	46		0.00	86		0.00
7		0.00	47		0.00	87		0.00
8		0.00	48		0.00	88		0.00
9		0.00	49		0.00	89		0.00
10		0.00	50		0.00	90		0.00
11		0.00	51		0.00	91		0.00
12		0.00	52		0.00	92		0.00
13		0.00	53		0.00	93		0.00
14		0.00	54		0.00	94		0.00
15		0.00	55		0.00	95		0.00
16		0.00	56		0.00	96		0.00
17		0.00	57		0.00	97		0.00
18		0.00	58		0.00	98		0.00
19		0.00	59		0.00	99		0.00
20		0.00	60		0.00	100		0.00
21		0.00	61		0.00	101		0.00
22		0.00	62		0.00	102		0.00
23		0.00	63		0.00	103		0.00
24		0.00	64		0.00	104		0.00
25		0.00	65		0.00	105		0.00
26		0.00	66		0.00	106		0.00
27		0.00	67		0.00	107		0.00
28		0.00	68		0.00	108		0.00
29		0.00	69		0.00	109		0.00
30		0.00	70		0.00	110		0.00
31		0.00	71		0.00	111		0.00
32		0.00	72		0.00	112		0.00
33		0.00	73		0.00	113		0.00
34		0.00	74		0.00	114		0.00
35		0.00	75		0.00	115		0.00
36		0.00	76		0.00	116		0.00
37		0.00	77		0.00	117		0.00
38		0.00	78		0.00	118		0.00
39		0.00	79		0.00	119		0.00
40		0.00	80		0.00	120		0.00

4	Highest Resulting Average Daily Closing Price of Common Stock Over 30 Consecutive Trading Days Out of Above 120 Consecutive Trading Days (calculated below)	0
5	Total Common Stock Shares	0
6	Market Value of Equity (Line 4 multiplied by Line 5)	0
7	Debt Securities (attach supporting schedules)	0
8	Preferred Stock Securities (attach supporting schedules)	0
9	Book Value of Assets Acquired from Other Entities (attach supporting schedules)	0
10	Partial Stock Valuation Method - Market Value (Sum Line 6 through Line 8 minus Line 9)	0

COMPANY NAME:

Schedule IV-C
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Calculation of 30-day averages--PARTIAL Stock Valuation Method

<u>Days</u>	<u>Average</u>	<u>Days</u>	<u>Average</u>
1 - 30	0.00	47 - 76	0.00
2 - 31	0.00	48 - 77	0.00
3 - 32	0.00	49 - 78	0.00
4 - 33	0.00	50 - 79	0.00
5 - 34	0.00	51 - 80	0.00
6 - 35	0.00	52 - 81	0.00
7 - 36	0.00	53 - 82	0.00
8 - 37	0.00	54 - 83	0.00
9 - 38	0.00	55 - 84	0.00
10 - 39	0.00	56 - 85	0.00
11 - 40	0.00	57 - 86	0.00
12 - 41	0.00	58 - 87	0.00
13 - 42	0.00	59 - 88	0.00
14 - 43	0.00	60 - 89	0.00
15 - 44	0.00	61 - 90	0.00
16 - 45	0.00	62 - 91	0.00
17 - 46	0.00	63 - 92	0.00
18 - 47	0.00	64 - 93	0.00
19 - 48	0.00	65 - 94	0.00
20 - 49	0.00	66 - 95	0.00
21 - 50	0.00	67 - 96	0.00
22 - 51	0.00	68 - 97	0.00
23 - 52	0.00	69 - 98	0.00
24 - 53	0.00	70 - 99	0.00
25 - 54	0.00	71 - 100	0.00
26 - 55	0.00	72 - 101	0.00
27 - 56	0.00	73 - 102	0.00
28 - 57	0.00	74 - 103	0.00
29 - 58	0.00	75 - 104	0.00
30 - 59	0.00	76 - 105	0.00
31 - 60	0.00	77 - 106	0.00
32 - 61	0.00	78 - 107	0.00
33 - 62	0.00	79 - 108	0.00
34 - 63	0.00	80 - 109	0.00
35 - 64	0.00	81 - 110	0.00
36 - 65	0.00	82 - 111	0.00
37 - 66	0.00	83 - 112	0.00
38 - 67	0.00	84 - 113	0.00
39 - 68	0.00	85 - 114	0.00
40 - 69	0.00	86 - 115	0.00
41 - 70	0.00	87 - 116	0.00
42 - 71	0.00	88 - 117	0.00
43 - 72	0.00	89 - 118	0.00
44 - 73	0.00	90 - 119	0.00
45 - 74	0.00	91 - 120	0.00
46 - 75	0.00		

Highest 30-day average: 0.00

COMPANY NAME:

Schedule IV-D

**MARKET VALUE OF GENERATION ASSETS
EXCHANGE OF ASSETS METHOD**

1	Value of assets received through exchange	<u><u>0</u></u>
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COMPANY NAME:

Schedule IV-E

**ECOM MODEL METHOD
STRANDED COST VALUATION OF NUCLEAR ASSETS**

1	Stranded Cost Of Nuclear Assets - ECOM Model Method	<u><u>0</u></u>
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COMPANY NAME:

Schedule V

FINAL FUEL BALANCE (INCLUDING INTEREST)

1	Final Fuel Balance (Balance after the fuel reconciliation approved in [INSERT YEAR])	0
2	Interest on fuel balance (calculated per the provisions of Subst R. 25.263(h)(4))	0
3	Total Recoverable Fuel Balance (sum of lines 1 and 2)	<hr/> 0

TRUE-UP OF CAPACITY AUCTION PROCEEDS

			2002	2003	Totals
<u>ECOM Market Revenues</u>					
1	Plant Econ Tab	Line 12	0	0	
2	of ECOM model	Line 13	0	0	
3		Line 14	0	0	
4			0	0	0
<u>ECOM fuel costs</u>					
5	Cost Partition Tab	Line 33	0	0	
6	of ECOM model	Line 34	0	0	
7		Line 35	0	0	
8			0	0	0
<u>Capacity Auction Revenues</u>					
9	Busbar Sales		0	0	
10	Capacity Auction Price (calculated below)		0	0	
11	Total Capacity Auction Revenues		0	0	0
12	Actual Fuel Costs ¹		0	0	0
13	Total Amount of Capacity Auction True-up		0	0	0

(line 4 - line 8 - (line 11 - line 12))
 (A positive/(negative) amount on line 13 indicates an amount due to/(owed by) the electric utility.)

Capacity Auction Sales

	Total Revenues	MWh sales of Cap Auction Products
Jan-02	0	0
Feb-02	0	0
Mar-02	0	0
Apr-02	0	0
May-02	0	0
Jun-02	0	0
Jul-02	0	0
Aug-02	0	0
Sep-02	0	0
Oct-02	0	0
Nov-02	0	0
Dec-02	0	0
Totals	0	0
	(a)	(b)

2002 Capacity Auction Price (a / b) 0
 (as defined in true-up rule)

Jan-03	0	0
Feb-03	0	0
Mar-03	0	0
Apr-03	0	0
May-03	0	0
Jun-03	0	0
Jul-03	0	0
Aug-03	0	0
Sep-03	0	0
Oct-03	0	0
Nov-03	0	0
Dec-03	0	0
Totals	0	0
	(c)	(d)

2003 Capacity Auction Price (c / d) 0
 (as defined in true-up rule)

¹ Accompanying workpapers should show the corresponding Busbar Sales, Actual Fuel Costs, capacity rating, and heat rates by Capacity Auction Product Type by month. If this type of information is not available, a company should demonstrate and explain how it can comprehensively assess its operations without the use of such detailed sales information, and why it is therefore not necessary to compile a detailed record of relevant data.

Detailed Summary of All Capacity Auctions By Product

Capacity Auction Sales: Monthly

	Total Revenues ¹				MWh Sales of Capacity Auction Products			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0

Capacity Auction Sales: One-Year Strips

	Total Revenues ¹				MWh Sales of Capacity Auction Products			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0

Detailed Summary of All Capacity Auctions By Product

Capacity Auction Sales: Two-Year Strips

	Total Revenues ¹				MWh Sales of Capacity Auction Products			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0

1 Derived in Schedule VI-B

Detail of Capacity Auction Revenues

Capacity Auction Sales: Monthly

	Capacity Payments				Energy Payments ¹				Other Revenues ²			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0	0	0	0	0

Detail of Capacity Auction Revenues

Capacity Auction Sales: One-Year Strips

	Capacity Payments				Energy Payments ¹				Other Revenues ²			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0	0	0	0	0

Detail of Capacity Auction Revenues

Capacity Auction Sales: Two-Year Strips

	Capacity Payments				Energy Payments ¹				Other Revenues ²			
	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic	Base Load	Intermediate	Peaking	Cyclic
Jan-02	0	0	0	0	0	0	0	0	0	0	0	0
Feb-02	0	0	0	0	0	0	0	0	0	0	0	0
Mar-02	0	0	0	0	0	0	0	0	0	0	0	0
Apr-02	0	0	0	0	0	0	0	0	0	0	0	0
May-02	0	0	0	0	0	0	0	0	0	0	0	0
Jun-02	0	0	0	0	0	0	0	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0	0	0	0	0
Sep-02	0	0	0	0	0	0	0	0	0	0	0	0
Oct-02	0	0	0	0	0	0	0	0	0	0	0	0
Nov-02	0	0	0	0	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0	0	0	0	0
Jan-03	0	0	0	0	0	0	0	0	0	0	0	0
Feb-03	0	0	0	0	0	0	0	0	0	0	0	0
Mar-03	0	0	0	0	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0	0	0	0	0
Sep-03	0	0	0	0	0	0	0	0	0	0	0	0
Oct-03	0	0	0	0	0	0	0	0	0	0	0	0
Nov-03	0	0	0	0	0	0	0	0	0	0	0	0
Dec-03	0	0	0	0	0	0	0	0	0	0	0	0
Totals	0	0	0	0	0	0	0	0	0	0	0	0

1 Accompanying workpapers should show the underlying calculations for each source of Energy Payment (e.g. Fuel, O&M).

2 Accompanying workpapers should show the underlying calculations for each source of Other Revenue.

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Baseload	Jan-02															
Houston	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															
Baseload	Jan-02															
North	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Baseload South	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Baseload West	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Intermediate Houston	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Intermediate North	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Intermediate South	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Intermediate West	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Peaking Houston	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
Sep-03																
Oct-03																
Nov-03																
Dec-03																
Peaking North	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
Sep-03																
Oct-03																
Nov-03																
Dec-03																

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Peaking South	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Peaking West	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Cyclic Houston	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Cyclic North	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product	Month	Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
		Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final
Cyclic South	Jan-02															
	Feb-02															
	Mar-02															
	Apr-02															
	May-02															
	Jun-02															
	Jul-02															
	Aug-02															
	Sep-02															
	Oct-02															
	Nov-02															
	Dec-02															
Cyclic West	Jan-03															
	Feb-03															
	Mar-03															
	Apr-03															
	May-03															
	Jun-03															
	Jul-03															
	Aug-03															
	Sep-03															
	Oct-03															
	Nov-03															
	Dec-03															

General Summary of Capacity Auction Results

Product		Trimester Auctions					One-Year Strip Auctions					Two-Year Strip Auctions				
		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)		Number of Entitlements		Baseload	Sale Price (\$/kW-mo)	
Type	Month	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final	Offered ¹	Sold	Fuel Cost (\$/MWH)	MIN Bid	Final

1 Accompanying workpapers should show that the number of entitlements offered is consistent with SR 25.381

COMPANY NAME:

Schedule VII

SUMMARY OF TRUE-UP OF PRICE-TO-BEAT REVENUES (Retail Clawback)

1	Residential Customers	0	Sch VII-A
2	Small Commercial Customers	0	Sch VII-B
5	Total True-up of PTB Revenues	<u>0</u>	

COMPANY NAME:

Schedule VII-A

TRUE-UP OF PRICE-TO-BEAT REVENUES (Retail Clawback)
RESIDENTIAL CUSTOMERS

Note: Schedule does not apply if the Commission has ruled that the AREP has reached applicable 40% threshold requirements prior to January 1, 2004 pursuant to filing requirements listed in PUC Substantive Rules § 25.41(l)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	1Q 2002	2Q 2002	3Q 2002	4Q 2002	1Q 2003	2Q 2003	3Q 2003	4Q 2003
Residential Customers								
1 Net Price to Beat (cents/kWh) in ATDU Region (last day of qtr)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Net Market Price (cents/kWh) in ATDU Region (last day of qtr)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Net Price to Beat less Net Market Price (cents/kWh) (Line 1 less Line 2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Total kWh consumed by residential PTB customers of AREP	0	0	0	0	0	0	0	0
5 Revenue Differential (line 3--if positive--multiplied by line 4)	0	0	0	0	0	0	0	0
6 Total Revenue Differential for all eight quarters (sum of columns (a) - (h) of line 5)	0							
7 Number of Residential Customers served by AREP <i>inside</i> ATDU Region on 01/01/04	0							
8 Number of Residential (excluding POLR) Customers Served by AREP <i>outside</i> ATDU Region on 01/01/04	0							
9 Net residential customers served by AREP on 01/01/04 (line 7 less line 8)	0							
10 Maximum per-customer charge that an AREP must credit an ATDU (\$/Customer)	150							
11 Maximum Amount that AREP credits ATDU (\$) (line 9 multiplied by line 10)	0							
12 Actual amount that AREP credits ATDU (\$) (lesser of line 6 or line 11)	0							

COMPANY NAME:

Schedule VII-B

TRUE-UP OF PRICE-TO-BEAT REVENUES (Retail Clawback)
SMALL COMMERCIAL CUSTOMERS

Note: Schedule does not apply if the Commission has ruled that the AREP has reached applicable 40% threshold requirements prior to January 1, 2004 pursuant to filing requirements listed in PUC Substantive Rules § 25.41(l)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	1Q 2002	2Q 2002	3Q 2002	4Q 2002	1Q 2003	2Q 2003	3Q 2003	4Q 2003
Small Commercial Customers								
1 Net Price to Beat (cents/kWh) in ATDU Region (last day of qtr)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Net Market Price (cents/kWh) in ATDU Region (last day of qtr)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Net Price to Beat less Net Market Price (cents/kWh) (Line 1 less Line 2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Total kWh consumed by small comm PTB customers of AREP	0	0	0	0	0	0	0	0
5 Revenue Differential (line 3--if positive--multiplied by line 4)	0	0	0	0	0	0	0	0
6 Total Revenue Differential for all eight quarters (sum of columns (a) - (h) of line 5)	0							
7 Number of small comm. customers served by AREP <i>inside</i> ATDU Region on 01/01/04	0							
8 Number of small comm. (excluding POLR) customers served by AREP <i>outside</i> ATDU Region on 01/01/04	0							
9 Net small comm. customers served by AREP on 01/01/04 (line 7 less line 8)	0							
10 Maximum per-customer charge that an AREP must credit an ATDU (\$/Customer)	150							
11 Maximum Amount that AREP credits ATDU (\$) (line 9 multiplied by line 10)	0							
12 Actual amount that AREP credits ATDU (\$) (lesser of line 6 or line 11)	0							

COMPANY NAME:

Schedule VIII

SUMMARY OF REGULATORY ASSETS

1	Disallowance, if any, determined by Commission Review (Determined by Commission review in true-up, include 0 in filing)	0	Sch VIII-A
2	Amount of Regulatory Assets on books as of 12/31/98 not covered under a Financing Order	<u>0</u>	Sch VIII-B
3	Regulatory Assets (Sum Line 1 and Line 2)	<u><u>0</u></u>	

COMPANY NAME:

Schedule VIII-A

**REGULATORY ASSETS
THAT EXCEED THE AMOUNT APPROVED IN A RATE ORDER**

Note: Schedule does not apply if all issues regarding recovery of regulatory assets have been resolved in a Financing Order. Include relevant section of Financing Order as work papers.

1	Regulatory Asset No. 1 _____	0
2	Regulatory Asset No. 2 _____	0
3	Regulatory Asset No. 3 _____	0
4	Regulatory Asset No. 4 _____	<u>0</u>
5	Total Amount that exceeds amount in approved rate order (Sum Line 1 through Line 4)	<u><u>0</u></u>
6	Disallowance Determined by Commission Review (review of Line 5)	<u><u>0</u></u>

COMPANY NAME:

Schedule VIII-B

**REGULATORY ASSETS
ON BOOKS AS OF 12/31/98 NOT COVERED UNDER A FINANCING ORDER**

1	Regulatory Asset No. 1 _____	0
2	Regulatory Asset No. 2 _____	0
3	Regulatory Asset No. 3 _____	0
4	Regulatory Asset No. 4 _____	<u>0</u>
5	Amount of Regulatory Assets on books as of 12/31/98 not covered under a Financing Order (Sum Line 1 through Line 4)	<u><u>0</u></u>

COMPANY NAME:

Schedule IX

TAX INFORMATION RELATED TO GENERATION ASSETS AS OF 12/31/01

Per General Instruction #9, provide detailed information on the amount of generation-related accumulated deferred federal income taxes, excess accumulated deferred income taxes, and investment tax credits as of 12/31/01. Provide supporting workpapers in your filing.