

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
September 30, 2007**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 09/30/07 (MMCF)	Working Gas* Inventory 09/30/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 10/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,506	2,131	375	2,491
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	39,684	48,910	(9,226)	46,456
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	6,936	11,547	(4,611)	7,534
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,534	3,213	321	3,572
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,762	3,716	46	3,884
ATMOS Pipeline - Texas	New York City	Clay	95	5,678	5,180	498	5,703
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,191	21,686	(1,495)	20,820
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	372	539	(167)	366
Lower Colorado River Authority	Hilbig	Bastrop	100	3,213	3,702	(489)	3,224
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	91,170	75,077	16,093	92,774
Devon Gas Services LP	Lone Camp	Palo Pinto	28	261	310	(49)	261
Pelican Transmission LLC	Clear Lake	Harris	550	83,455	83,465	(10)	85,559
Energy Transfer Fuel LP	Bryson	Jack	100	5,288	4,657	631	5,587
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	5,640	0	5,640	7,356
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	23,778	23,073	705	23,911
		<b>Subtotals</b>	<b>4,619</b>	<b>296,748</b>	<b>288,489</b>	<b>8,259</b>	<b>310,778</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,273	1,766	(493)	1,381
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,110	4,961	(851)	4,225
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	4,289	(4,289)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,064	(266)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	1,576	2,761	(1,185)	864
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,319	6,091	(772)	5,422
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	11,881	12,651	(770)	14,060
Gulfterra South Texas LP	Wilson	Wharton	800	1,982	209	1,773	2,048
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,883	1,802	81	1,883
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,782	6,934	(152)	6,971
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	373	1,058	(685)	591
Texas Brine Corp.	Markham	Matagorda	500	18,871	10,114	8,757	20,027
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,317	6,564	(2,247)	4,114
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	4,389	3,804	585	4,840
Underground Storage, LLC	Pierce Junction	Harris	322	2,188	0	2,188	2,553
		<b>Subtotals</b>	<b>6,612</b>	<b>65,742</b>	<b>64,068</b>	<b>1,674</b>	<b>69,777</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>11,231</b>	<b>362,490</b>	<b>352,557</b>	<b>9,933</b>	<b>380,555</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.