

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
May 31, 2008**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 05/31/08 (MMCF)	Working Gas* Inventory 05/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 06/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,638	1,638	0	1,638
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	17,456	39,252	(21,796)	18,428
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	10,176	9,171	1,005	9,660
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,277	3,063	(786)	2,348
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,879	3,010	869	3,904
ATMOS Pipeline - Texas	New York City	Clay	120	3,499	4,721	(1,222)	3,933
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	397	400	(3)	396
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,787	18,645	2,142	21,102
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	251	442	(191)	244
Lower Colorado River Authority	Hilbig	Bastrop	100	2,432	3,451	(1,019)	2,365
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	67,872	76,272	(8,400)	69,181
Devon Gas Services LP	Lone Camp	Palo Pinto	28	331	388	(57)	466
Pelican Transmission LLC	Clear Lake	Harris	900	39,937	80,255	(40,318)	34,459
Energy Transfer Fuel LP	Bryson	Jack	100	5,592	4,872	720	5,625
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	19,167	4,517	14,650	19,985
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,183	22,075	108	21,238
		<b>Subtotals</b>	<b>5,811</b>	<b>218,754</b>	<b>273,052</b>	<b>(54,298)</b>	<b>215,852</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,633	1,682	(49)	1,350
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,616	5,069	1,547	7,004
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	343	(343)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	941	798	143	1,014
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,276	3,091	(815)	2,746
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,530	5,387	143	5,640
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,952	10,261	691	10,787
Gulfterra South Texas LP	Wilson	Wharton	800	1,929	1,024	905	2,322
Chevron Phillips Chemical Co	Clemens	Brazoria	75	343	1,881	(1,538)	311
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,838	6,949	(111)	6,884
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	530	1,155	(625)	503
Texas Brine Corp.	Markham	Matagorda	500	15,828	11,318	4,510	15,985
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,453	7,228	(3,775)	3,331
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,435	5,413	(978)	4,348
Underground Storage, LLC	Pierce Junction	Harris	350	1,567	1,216	351	1,505
		<b>Subtotals</b>	<b>7,035</b>	<b>62,871</b>	<b>62,815</b>	<b>56</b>	<b>63,730</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>12,846</b>	<b>281,625</b>	<b>335,867</b>	<b>(54,242)</b>	<b>279,582</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.