

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
July 31, 2007**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 07/31/07 (MMCF)	Working Gas* Inventory 07/31/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 8/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,468	2,518	(50)	2,327
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	39,437	51,293	(11,856)	34,543
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	8,855	11,042	(2,187)	7,466
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,595	3,420	175	3,506
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,534	3,693	(159)	3,540
ATMOS Pipeline - Texas	New York City	Clay	95	5,521	4,980	541	5,521
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,825	21,366	(541)	20,110
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	411	565	(154)	402
Lower Colorado River Authority	Hilbig	Bastrop	100	3,394	3,077	317	3,318
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,794	73,949	19,845	91,598
Devon Gas Services LP	Lone Camp	Palo Pinto	28	562	335	227	575
Pelican Transmission LLC	Clear Lake	Harris	550	80,201	71,447	8,754	79,898
Energy Transfer Fuel LP	Bryson	Jack	100	5,501	4,830	671	5,137
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	5,310	0	5,310	5,550
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	22,798	22,337	461	23,310
	Subtotals		4,619	297,486	276,135	21,351	288,081
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,564	1,346	218	1,007
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,399	3,594	805	4,440
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	650	3,907	(3,257)	276
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,034	(236)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,411	2,292	119	2,476
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,322	6,153	(831)	5,322
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	12,194	10,401	1,793	11,084
Gulfterra South Texas LP	Wilson	Wharton	800	1,491	515	976	1,642
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,884	1,821	63	1,884
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,955	6,740	215	6,869
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	906	487	419	653
Texas Brine Corp.	Markham	Matagorda	500	13,783	9,327	4,456	15,204
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	6,894	5,896	998	4,329
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	5,712	3,390	2,322	5,588
Underground Storage, LLC	Pierce Junction	Harris	322	1,435	0	1,435	1,683
	Subtotals		6,287	66,398	56,903	9,495	63,255
Source: RRC Form G-3	TOTALS		10,906	363,884	333,038	30,846	351,336

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.