

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2008**

| Productive or Depleted Reservoirs | | | Reported Max Withdrawal Rate (MMCF/DAY) | Working Gas* Inventory 01/31/08 (MMCF) | Working Gas* Inventory 01/31/07 (MMCF) | Change From One Year Ago (MMCF) | Preliminary Working Gas* Inventory 02/15/08 (MMCF) |
|--|----------------------|------------------|--|--|--|---------------------------------------|---|
| Operator | Field | County Location | | | | | |
| Oneok TX Gas Storage LP | Felmac (Yates) | Gaines | 45 | 1,367 | 1,625 | (258) | 1,310 |
| Oneok TX Gas Storage LP | Loop (Yates) | Gaines | 75 | 800 | 800 | 0 | 800 |
| Houston Pipeline Co. | Bammell | Harris | 1,177 | 45,252 | 30,129 | 15,123 | 39,830 |
| Enbridge Pipeline LLC | Pickton (Bacon Lime) | Hopkins | 15 | 0 | 0 | 0 | 0 |
| Cago, Inc. | Ambassador | Clay | 40 | 80 | 80 | 0 | 80 |
| Hill Lake Gas Storage LP | Hill-Lake Sand | Eastland | 68 | 5,927 | 7,276 | (1,349) | 4,624 |
| ATMOS Pipeline - Texas | La-Pan-Miss | Clay | 120 | 1,242 | 1,962 | (720) | 1,148 |
| ATMOS Pipeline - Texas | Lake Dallas | Denton | 98 | 3,400 | 3,049 | 351 | 3,382 |
| ATMOS Pipeline - Texas | New York City | Clay | 95 | 3,676 | 3,576 | 100 | 3,408 |
| ELCO Oil and Gas, Inc. | Pecan Station | Tom Green | 38 | 397 | 401 | (4) | 396 |
| ATMOS Pipeline - Texas | Tri-Cities Bacon | Henderson | 275 | 17,197 | 17,636 | (439) | 17,213 |
| ATMOS Pipeline - Texas | Tri-Cities Rodessa | Henderson | 50 | 320 | 491 | (171) | 314 |
| Lower Colorado River Authority | Hilbig | Bastrop | 100 | 2,335 | 3,128 | (793) | 2,294 |
| Natural Gas Pipeline Co. | North Lansing | Harrison | 1,100 | 74,811 | 73,655 | 1,156 | 69,023 |
| Devon Gas Services LP | Lone Camp | Palo Pinto | 28 | 429 | 313 | 116 | 353 |
| Pelican Transmission LLC | Clear Lake | Harris | 550 | 52,034 | 83,716 | (31,682) | 46,691 |
| Energy Transfer Fuel LP | Bryson | Jack | 100 | 5,170 | 3,306 | 1,864 | 5,076 |
| Falcon Gas Storage, Inc. | Worsham Steed | Jack | 25 | 11,102 | 1,843 | 9,259 | 9,328 |
| Cumming Company, Inc. | Leeray Strawn | Stephens | 20 | 0 | 0 | 0 | 0 |
| Katy Storage and Transportation LP | Pottsville | Hamilton | 200 | 0 | 0 | 0 | 0 |
| Katy Storage and Transportation LP | Katy Hub & Storage | Fort Bend | 400 | 17,529 | 23,184 | (5,655) | 15,194 |
| | | Subtotals | 4,619 | 243,068 | 256,170 | (13,102) | 220,464 |
| Salt Caverns | | | | | | | |
| Oneok TX Gas Storage LP | Salado (Loop Yates) | Gaines | 475 | 933 | 1,066 | (133) | 1,260 |
| Centana Intrastate Pipeline LLC | Spindletop | Jefferson | 500 | 2,613 | 4,398 | (1,785) | 1,581 |
| Dow Chemical Co. | Stratton Ridge #34 | Brazoria | 200 | 0 | 1,848 | (1,848) | 0 |
| Dow Chemical Co. | Stratton Ridge #6 | Brazoria | 180 | 665 | 444 | 221 | 661 |
| Kinder Morgan Texas Pipeline LP | North Dayton | Liberty | 500 | 1,596 | 2,784 | (1,188) | 1,552 |
| ATMOS Pipeline - Texas | Bethel | Anderson | 600 | 3,838 | 5,036 | (1,198) | 4,071 |
| Moss Bluff Hub Partners LP | Moss Bluff | Liberty | 800 | 13,880 | 10,984 | 2,896 | 13,622 |
| Gulfterra South Texas LP | Wilson | Wharton | 800 | 2,346 | 559 | 1,787 | 2,385 |
| Chevron Phillips Chemical Co | Clemens | Brazoria | 75 | 1,260 | 1,760 | (500) | 1,271 |
| PB Energy Storage Services, Inc. | Spindletop | Jefferson | 480 | 6,787 | 6,986 | (199) | 6,913 |
| Kinder Morgan Tejas Pipeline LP | Stratton Ridge | Brazoria | 250 | 587 | 935 | (348) | 448 |
| Texas Brine Corp. | Markham | Matagorda | 500 | 11,528 | 5,879 | 5,649 | 11,943 |
| Energy Transfer Fuel LP | Bethel Salt Dome | Anderson | 600 | 2,508 | 4,366 | (1,858) | 2,769 |
| Union Oil Co. of California | Keystone Gas Storage | Winkler | 330 | 3,198 | 3,744 | (546) | 3,212 |
| Underground Storage, LLC | Pierce Junction | Harris | 322 | 884 | 1,062 | (178) | 884 |
| | | Subtotals | 6,612 | 52,623 | 51,851 | 772 | 52,572 |
| Source: RRC Form G-3 | TOTALS | | 11,231 | 295,691 | 308,021 | (12,330) | 273,036 |

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.