

**TEXAS GAS STORAGE OPERATIONS**  
**February 28, 2007**

<b>Productive or Depleted Reservoirs</b>			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 02/28/07 (MMCF)	Inventory 02/28/06 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 3/15/07 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,458	2,154	(696)	1,491
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	17,359	23,221	(5,862)	14,462
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	6,231	10,367	(4,136)	6,325
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,484	2,865	(1,381)	1,634
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	2,764	3,479	(715)	2,805
ATMOS Pipeline - Texas	New York City	Clay	95	3,107	4,448	(1,341)	3,130
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	405	(2)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,057	17,432	(1,375)	15,943
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	476	634	(158)	476
Lower Colorado River Authority	Hilbig	Bastrop	100	3,386	3,671	(285)	3,259
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	57,878	73,027	(15,149)	56,070
Devon Gas Services LP	Lone Camp	Palo Pinto	28	365	466	(101)	411
Pelican Transmission LLC	Clear Lake	Harris	550	80,314	46,879	33,435	80,314
Energy Transfer Fuel LP	Bryson	Jack	100	3,061	3,315	(254)	2,981
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	1,905	1,002	903	1,979
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	19,345	22,861	(3,516)	18,160
		<b>Subtotals</b>	<b>4,619</b>	<b>216,473</b>	<b>217,106</b>	<b>(633)</b>	<b>210,723</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,636	1,024	612	1,692
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	1,178	2,242	(1,064)	2,323
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	1,469	4,787	(3,318)	1,120
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	720	656	64	670
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,364	2,520	(156)	2,356
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,069	3,868	201	3,898
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	10,204	7,058	3,146	9,325
Gulfterra South Texas LP	Wilson	Wharton	800	645	1,518	(873)	636
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,613	1,593	20	1,578
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,986	7,030	(44)	6,923
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	710	793	(83)	743
Texas Brine Corp.	Markham	Matagorda	500	6,193	5,852	341	6,112
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	4,292	4,804	(512)	4,620
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,893	2,776	1,117	4,256
Underground Storage, LLC	Pierce Junction	Harris	322	587	0	587	367
		<b>Subtotals</b>	<b>6,287</b>	<b>46,559</b>	<b>46,521</b>	<b>38</b>	<b>46,619</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>10,906</b>	<b>263,032</b>	<b>263,627</b>	<b>(595)</b>	<b>257,342</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)